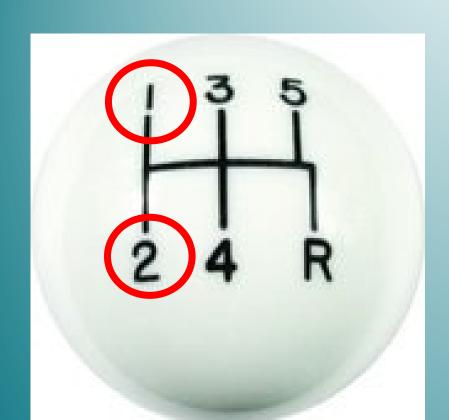
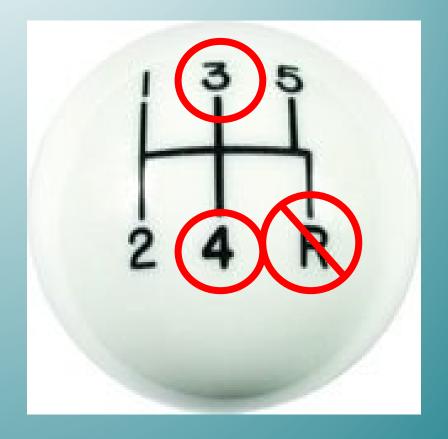


# WHERE WE ARE

E	Active March 2021 Conventional Bakken/Three Forks	16,205 2,149 14,056	Active March 2024 Conventional Bakken/Three Forks	18,857 2,171 16,686
	Inactive March 2021	2,351	Inactive March 2024	1,560
	Waiting on Completion March 2021	628	Waiting on Completion March 2024	334
	Rigs March 2021	15	Rigs March 2024	38
	Increased Density March 2021	45,816	Increased Density March 2024	19,249
	Total	65,000	Total	40,000

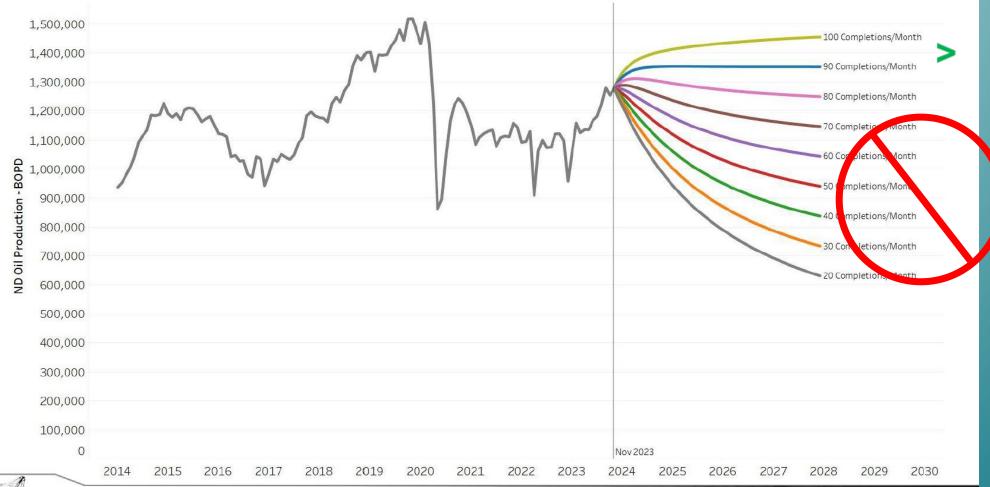




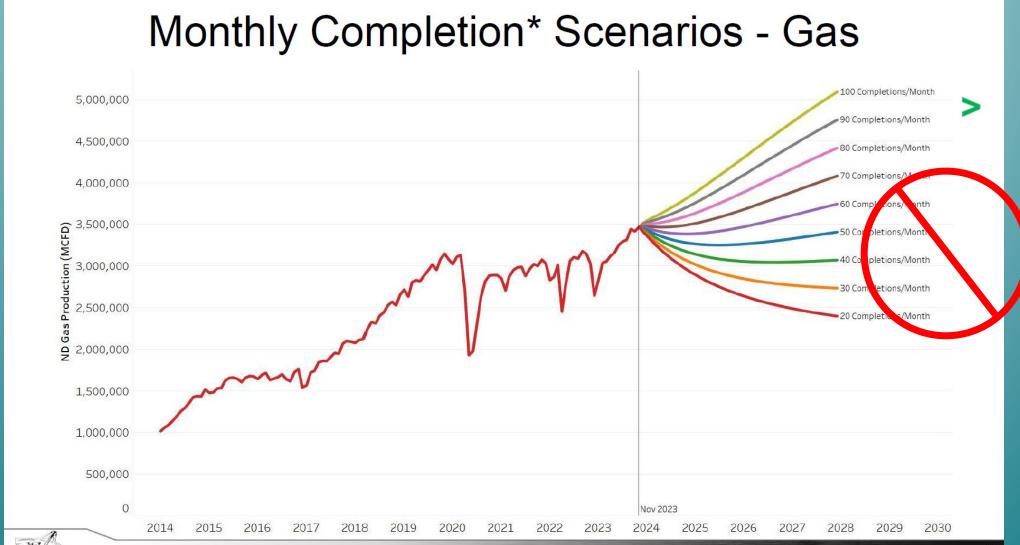




# Monthly Completion\* Scenarios - Oil



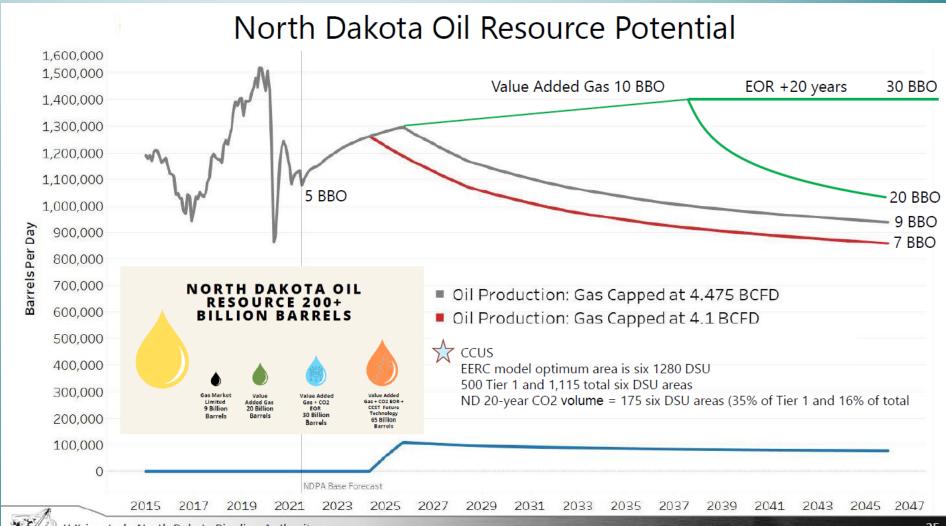






North Dakota
Gas Export
Pipeline Expansion

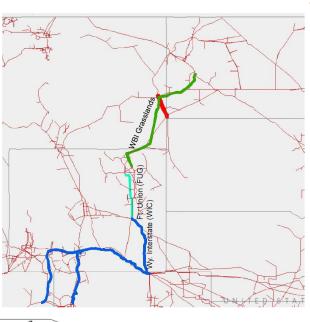
Gathering Expansion
Processing Expansion
Export Pipeline Expansion
NGL Pipeline Expansion





## **North Dakota Gas Export Pipeline Expansion**

# The Path Forward > > >



JJ Kringstad - North Dakota Pipeline Authority

## WBI Energy – Grasslands South Project

#### **Project Highlights**

- Binding open season Jan 10 Feb 25, 2022
- Repurpose Grasslands Pipeline (16")
- Proposed Capacity 94,000 Dth/Day
- Access to Baker storage field
- Q4 2023 proposed completion
- Seeking commitments 10yrs or Longer
- Fort Union Gas Gathering and Wyoming Interstate Company provide further transport to Cheyenne hub.

#### **Proposed Tariff Rates**

- WBI \$0.32356/Dth + Fuel/Elec to WIC/FUG Interconnect
- FUG/WIC to Cheyenne \$0.2899/Dth + Fuel/Elec

## TC Energy / Kinder Morgan: Bakken xPress Project

# Port of Morgan ( ) TC Energy

#### **Project Highlights**

- Non-binding open season April 4 May 6, 2022
- Binding Open Season: June 1-30, 2023
- Three compressor upgrades in North Dakota
- Reverse the idle Bison Pipeline (30" 302 Mile)
- Capacity 300,000 Dth/Day (430,000 Offered)
- March 2026 targeted in-service date
- Fort Union Gas Gathering and Wyoming Interstate Company provide further transport to Cheyenne hub.
- Seeking commitments 10yrs or Longer
- \$555 million: \$347 Replacement/\$208 Expansion

#### **Proposed Tariff Rates**

- NBPL/Bison \$0.45/Dth + Fuel/Elec to WIC/FUG Interconnect
- WIC/FUG to Cheyenne \$0.30/Dth + Fuel/Elec
- Anchor Shipper Minimum: 50,000 Dth/Day

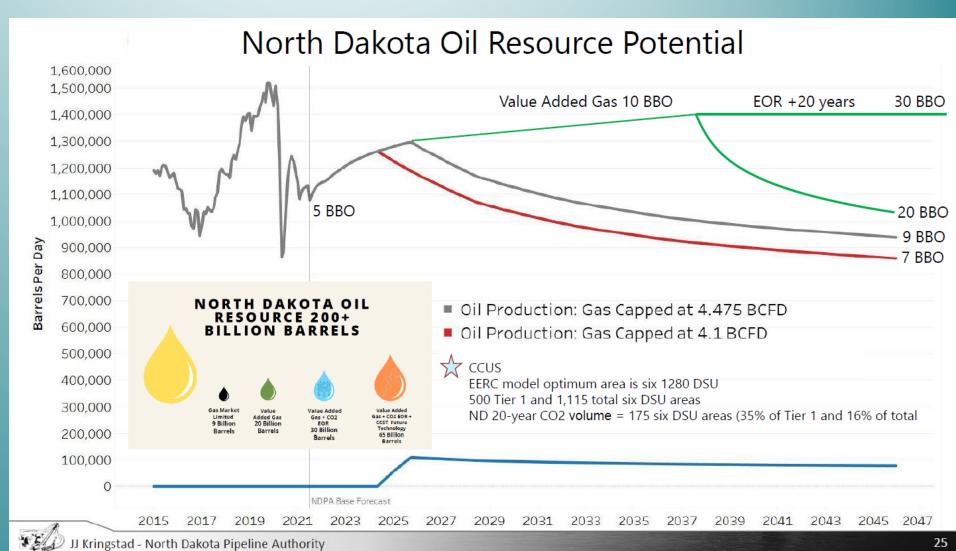


JJ Kringstad - North Dakota Pipeline Authority



North Dakota Value added Gas

Gathering Expansion
Processing Expansion
Electricity Generation
Enhanced Oil Recovery
Storage
Gas to Liquids
Fertilizer
Hydrogen
Petro Chemical





# North Dakota Enhanced Oil Recovery

#### Cedar Hills South Unit RR B

Bakken Pilot Projects

East Tioga – Liberty

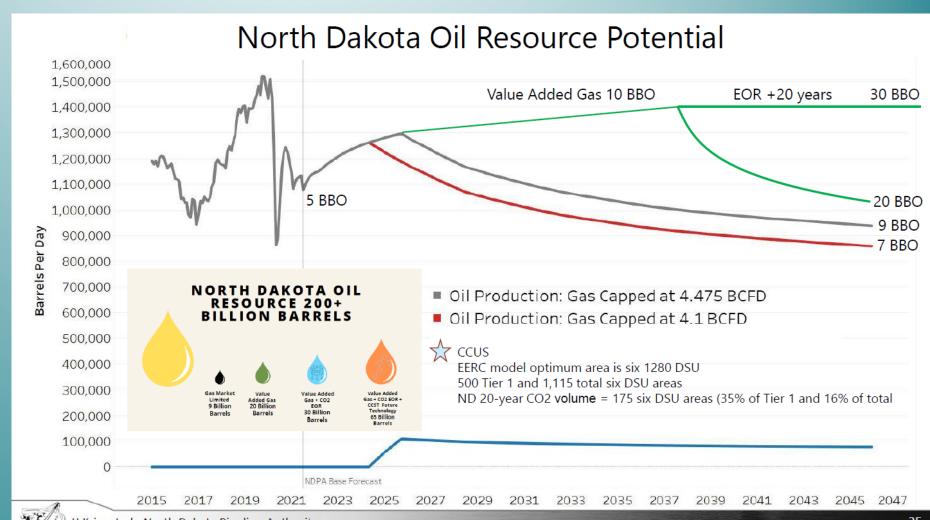
Big Butte – Hess (Chevron)

East Fork - Continental

Lost Bridge – XTO (ExxonMobil)

#### **CCUS**

Produced Gas < 10% ND CO<sub>2</sub> < 15% < 35% of Tier 1



### **NORTH DAKOTA**

- Regulatory Primacy
  - UIC Class I, II, III, IV, VI
  - CWA, SDWA
  - CAA, 0000

#### Research

- Clean Sustainable Energy Authority
- Energy & Environmental Research Center
- Oil & Gas Research Program
- Lignite Research Program
- Renewable Energy Program
- State Energy Research Center

#### Industrial Commission Budget

- Pipeline Authority
- Transmission Authority
- Underground Energy "Salt Cavern" Storage Study
- CCUS Education
- Lignite and Oil & Gas Litigation
- Hydrogen Development

#### National Leadership

- Energy Council
- GWPC
- IOGCC



■ EO 14008





- Pause>Slow motion federal oil and gas leasing program
- North Dakota Resource Management Plan re-write
- Conservation and Landscape rule
- Mineral Leases and Leasing Process rule
- Waste Prevention "Venting & Flaring" rule

#### DPGL

Travel Management Plan

#### EPA

- Methane Waste Emissions Charge rule
- Subpart W Reporting rule
- Greenhouse Gas rule

#### USACOE

DAPL Environmental Impact Study

#### USFWLS

- Endangered Species Act re-write
- WOTUS 2.0



## **NORTH DAKOTA**





## **FEDERAL**







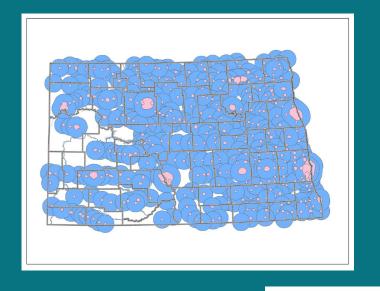
## **NORTH DAKOTA**

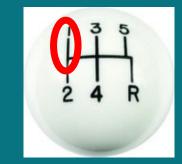


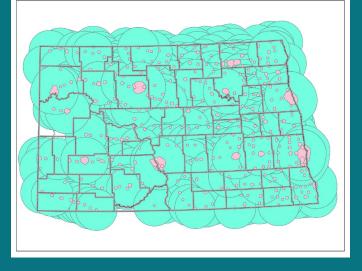


# POLITICAL SUBDIVISIONS, FAR RIGHT, FAR LEFT, AND NGOS

## NIMBY & NOPE















# North Dakota Department of Mineral Resources www.dmr.nd.gov

Phone: 701.328.8020 Email: oilandgasinfo@nd.gov

Mailing Address: 600 East Boulevard Ave. Dept 474; Bismarck, ND 58505