

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 9625  
ORDER NO. 11309

IN THE MATTER OF A HEARING CALLED ON  
A MOTION OF THE COMMISSION TO  
CONSIDER THE TEMPORARY SPACING TO  
DEVELOP AN OIL AND/OR GAS POOL  
DISCOVERED BY THE PETRO-HUNT, LLC,  
#24B-2-1H WILLARD JOHNSON TRUST,  
NWNW SECTION 24, T.160N., R.99W., DIVIDE  
COUNTY, ND, DEFINE THE FIELD LIMITS,  
AND ENACT SUCH SPECIAL FIELD RULES AS  
MAY BE NECESSARY.

TEMPORARY ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 22nd day of August, 2007.
- (2) The Willard Johnson Trust #24B-2-1H well, with a surface location 690 feet from the north line and 380 feet from the west line of Section 24, Township 160 North, Range 99 West, Divide County, North Dakota (Section 24), was drilled horizontally through the Bakken Pool on a 640-acre drilling unit, described as Section 24, pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-18.
- (3) The Willard Johnson Trust #24B-2-1H well was drilled as a single-lateral horizontal well in the Bakken Pool. The casing was set horizontally in the Bakken Pool southeast of the surface location at a legal location and the lateral was then drilled to a bottom hole location approximately 613 feet from the south line and 650 feet from the east line of Section 24.
- (4) The Willard Johnson Trust #24B-2-1H well discovered the Burg-Bakken Pool.
- (5) Petro-Hunt, LLC (Petro-Hunt) requested that the following lands be included in the field established for the Willard Johnson Trust #24B-2-1H well:

TOWNSHIP 161 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 AND 36,

TOWNSHIP 161 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 19, 20, 29, 30, 31, 32, 33 AND 34,

TOWNSHIP 160 NORTH, RANGE 100 WEST, 5TH PM  
ALL OF SECTIONS 1, 2, 3, 10, 11, 12, 13, 14, 15, 23, 24 AND 25,

TOWNSHIP 160 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

TOWNSHIP 160 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 5, 6, 7, 8, 17, 18, 19, 20, 29, 30 AND 31,

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11 AND 12,

TOWNSHIP 159 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTION 6.

(6) Sections 19 and 30, Township 161 North, Range 98 West, Divide County, North Dakota, are within the Plumer Field. The lands in this area will not be included in the Burg Field at this time.

(7) Petro-Hunt requested that 640-acre spacing be established in Section 24 and in the newly established Bakken Pool.

(8) The Ingvald Mork Trust #17B-2-1H well, with a surface location 300 feet from the north line and 300 feet from the west line of Section 17, Township 160 North, Range 99 West, Divide County, North Dakota, was drilled horizontally through the Bakken Pool on a 640-acre drilling unit, described as Section 17, pursuant to NDAC Section 43-02-03-18. This drilling unit will be included as a spacing unit in the Burg-Bakken Pool.

(9) The Fursberg #4B-2-2H well, with a surface location 300 feet from the north line and 300 feet from the west line of Section 4, Township 159 North, Range 99 West, Williams County, North Dakota, was drilled horizontally through the Bakken Pool on a 640-acre drilling unit, described as Section 4, pursuant to NDAC Section 43-02-03-18. This drilling unit will be included as a spacing unit in the Burg-Bakken Pool.

(10) Geological and engineering evidence and testimony presented to the Commission relative to the matter of well spacing indicates that the Burg-Bakken Pool, as classified and defined in this order, should be developed on a pattern of one horizontal well per 640 acres in order to drain efficiently the recoverable oil from said pool, assure rapid development, avoid the drilling of unnecessary wells, and prevent waste in a manner that will protect correlative rights.

(11) Temporary spacing establishing one horizontal well per 640 acres in the Burg-Bakken Pool will result in the efficient and economical development of the pool as a whole and will operate so as to prevent waste and provide maximum ultimate recovery, will avoid the drilling of unnecessary wells, and will protect correlative rights.

(12) The unrestricted flaring of gas produced from wells in the Burg-Bakken Pool could be considered waste, and in order to minimize such, production from wells in the pool should be

restricted until the wells producing therefrom are connected to a gas gathering and processing facility.

(13) Certain special field rules are necessary to prevent waste and protect against the contamination and pollution of surface lands and fresh waters.

IT IS THEREFORE ORDERED:

(1) Provisions established herein for the Burg-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (2) below shall not be subject to this order.

(2) The Burg Field is hereby defined as the following described tracts of land in Divide and Williams Counties, North Dakota:

TOWNSHIP 161 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 AND 36,

TOWNSHIP 161 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 31, 32, 33 AND 34,

TOWNSHIP 160 NORTH, RANGE 100 WEST, 5TH PM  
ALL OF SECTIONS 1, 2, 3, 10, 11, 12, 13, 14, 15, 23, 24 AND 25,

TOWNSHIP 160 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

TOWNSHIP 160 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTIONS 5, 6, 7, 8, 17, 18, 19, 20, 29, 30 AND 31,

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM  
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11 AND 12,

TOWNSHIP 159 NORTH, RANGE 98 WEST, 5TH PM  
ALL OF SECTION 6,

together with those additional sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

(3) The Burg-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 50 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(4) The temporary spacing for the development of the Burg-Bakken Pool is hereby set at one horizontal well per 640 acres.

(5) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in the Burg-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(6) Spacing units hereafter created in the Burg-Bakken Pool shall consist of a governmental section.

(7) The operator of any horizontally drilled well in the Burg-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(8) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Burg-Bakken Pool.

(9) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Burg-Bakken Pool; and, (2) make such further amendments or modifications to the spacing requirements for the Burg-Bakken Pool as the Commission deems appropriate.

(10) No well shall be drilled or produced in the Burg-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(11) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Burg-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21;
- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas,

protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 2000 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(12) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured within 45 days in all wells hereinafter completed in the Burg-Bakken Pool. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 6500 feet after the well has been shut in for a minimum of 48 hours. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(13) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(14) For the purposes of division of production to owners of interests in spacing units established by this order, and proven productive prior to the date hereof, this order shall be retroactive to the date of first production.

(15) All wells in the Burg-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative

order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(16) If the flaring of gas produced with crude oil from the Burg-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(17) This order covers all of the Burg-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until the 31st day of March, 2009. If the Burg-Bakken Pool is still producing, the proper spacing for the pool will be considered by the Commission on or before its regularly scheduled hearing date in February, 2009. If, however, the Burg-Bakken Pool is no longer producing when the proper spacing is to be considered, the Commission, at its own discretion, may refrain from scheduling a proper spacing hearing and may, without further notice, enter an order dismissing the proper spacing matter.

Dated this 14th day of September, 2007.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director