BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 4276 (CONTINUED) ORDER NO. 4915

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE PROPER SPACING FOR THE DEVELOPMENT OF THE SADLER-MADISON POOL, DIVIDE COUNTY, NORTH DAKOTA, REDEFINE THE LIMITS OF THE FIELD, AND ENACT SUCH SPECIAL FIELD RULES AS MAY BE NECESSARY.

ORDER OF THE COMMISSION

BY THE COMMISSION:

Pursuant to legal notice this cause came on for hearing at 9:00 a.m. on the 17th day of June, 1987, in Bismarck, North Dakota, before an examiner appointed by the Industrial Commission of North Dakota, hereinafter referred to as the "Commission."

NOW, on this 1st day of July, 1987, the Commission, a quorum being present, having considered the testimony adduced and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That geological and engineering evidence presented to the Commission relative to the matter of well spacing indicates that the Sadler-Madison Pool, as classified and defined in this order, should be developed on a pattern of one well to 160 acres in order to drain efficiently the recoverable oil from said pool, assure rapid development, avoid the drilling of unnecessary wells, and prevent waste in a manner that will protect correlative rights.
- (3) That proper 160-acre spacing in the Madison Pool in this field will result in the efficient and economical development of the field as a whole and will operate so as to prevent waste and provide maximum ultimate recovery, will avoid the drilling of unnecessary wells, and will protect correlative rights.
- (4) That the unrestricted flaring of gas produced from the Sadler-Madison Pool could be considered waste, and in order to minimize such, production from the pool should be restricted until the wells producing therefrom are connected to a gas gathering and processing facility.
- (5) That certain special field rules are necessary to prevent waste and protect against the contamination and pollution of surface lands and fresh waters.

IT IS THEREFORE ORDERED:

(1) That the Sadler Field is hereby redefined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

THE SW/4 OF SECTION 16, THE S/2 OF SECTION 17, THE NE/4 OF SECTION 20, AND THE NW/4 OF SECTION 21.

together with those additional quarter sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

- (2) That the Sadler-Madison Pool be, and the same is hereby defined as that accumulation of oil and gas found below the base of the Last Charles Salt and above the top of the Lodgepole Formation within the limits of the field as set forth above.
- (3) That effective this date, the proper spacing for the development of the Sadler-Madison Pool be, and the same is hereby set at one well to 160 acres.
- (4) That all wells hereafter drilled to said pool shall be located not less than 500 feet from a spacing unit boundary nor closer than 1650 feet to a well permitted to or producing from the pool. Wells presently permitted to or producing from the pool that do not conform to this spacing pattern shall be considered exceptions.
- (5) That spacing units for the Sadler-Madison Pool shall consist of a governmental quarter section, or lots corresponding thereto, as determined by governmental survey.
- (6) That no well shall be drilled hereafter in the Sadler-Madison Pool except in conformity with the regulations above without special order of the Commission after due notice and hearing.
- (7) That the following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Sadler-Madison Pool:
 - (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests;
 - (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation. Sufficient cement shall be used and applied in such manner as to adequately protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and to isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 24 hours before drilling the plug or initiating tests. After cementing, the casing shall be tested by application of pump pressure of at least 2000 pounds per square inch. If, at the end of 30 minutes this pressure shall have dropped 150 pounds per square inch or more, the casing shall be repaired.

Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; all tubing shall be of sufficient internal diameter to allow the passage of a bottom-hole pressure gauge for the purpose of obtaining bottom-hole pressure measurements.
- (8) That the gas-oil ratio of each well shall be measured during the months of May and November, and the reservoir pressure of flowing wells shall be measured in the months of May and November, and in pumping wells when the rods are pulled but at least once annually and reported to the Enforcement Officer within 15 days following the end of the month in which they are determined. Pressure measurements shall be made at or adjusted to a subsea datum of 5065 feet after the well has been shut in for 48 hours. All gas-oil ratio and reservoir pressure determinations shall be made under the supervision of and by methods approved by the Enforcement Officer. The Enforcement Officer is authorized to waive these requirements if the necessity therefor can be demonstrated to his satisfaction.
- (9) That no salt water shall be stored in pits in this field, except in an emergency, and approved by the Enforcement Officer.
- (10) That all wells in the Sadler-Madison Pool shall be allowed to produce at an unrestricted rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate.
- (11) That if the flaring of gas produced with crude oil from the Sadler-Madison Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.
- (12) That this order shall cover all of the Sadler-Madison Pool common source of supply of crude oil and/or natural gas as herein defined, and shall continue in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 1st day of July, 1987.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

/s/ George A. Sinner George A. Sinner, Governor

/s/ Nicholas J. Spaeth Nicholas J. Spaeth, Attorney General

Kent Jones, Commissioner of Agriculture

STATE OF NORTH DAKOTA COUNTY OF BURLEIGH	AFFIDAVIT OF MAILING
the 9th day of separate envelopes true and correct 4915 of the North Dakota same with the United States Postal postage thereon fully paid, direct	sworn upon oath, depose and say: That on 19 ₈₇ , I enclosed in ect copies of the attached Order No. Industrial Commission, and deposited the Service in Bismarck, North Dakota, with ed to the following persons, all of whom strial Commission in Case No. 4276 :
A.M. Fruh Co., Inc. P.O. Box 2524 Bismarck, ND 58502	
Rick L. Kirby Senior Petroleum Engineer Louisiana Land & Exploration Western Division Suite 1200 One Civic Center Plaza 1560 Broadway Denver, CO 80202	
	Evie Reisenauer Oil & Gas Division
On this At day of appeared described in and who executed the 1 (s)he executed the same as his/her	oregoing instrument and acknowledged that

State of \angle \bigcirc My Commission expires

County of _



STATE OF NORTH DAKOTA COUNTY OF BURLEIGH	AFFIDAVIT OF MAILING
the 7th day of separate envelopes true 4915 of the Normal State postage thereon fully paid	eing duly sworn upon oath, depose and say: That on of July , 19 87, I enclosed in and correct copies of the attached Order No. th Dakota Industrial Commission, and deposited the es Postal Service in Bismarck, North Dakota, with directed to the following persons, all of whom the Industrial Commission in Case No. 4276
Rick Kirby Louisiana Land & Exploration 1560 Broadway Suite 1200 Denver, CO 80202	on
	Cove Prisonula Evie Reisenauer Oil & Gas Division
	day of, 1987, before me personally to me known as the person ted the foregoing instrument and acknowledged that his/her free act and deed.
	State of UD County of Burleigh. My Commission expires 5/3-89

STATE	0F	NORTH	DAKOTA
COUNTY	′ OF	BURLE	EIGH

AFFIDAVIT OF MAILING

I, Evie Reisenauer, being duly sworn upon oath, depose and say: That on the $_{18th}$ day of $_{\underline{\text{June}}}$, 19 $_{87}$, I enclosed in separate envelopes true and correct copies of the attached Order No. 4882 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons, all of whom appeared at the hearing of the Industrial Commission in Case No. $_{4276}$:

A.M. Fruh Co., Inc. Box 2524 Bismarck, ND 58502

Rick L. Kirby
Senior Petroleum Engineer
Louisiana Land & Expl. Co.
Western Division
Suite 1200, One Civic Center Plaza
1560 Broadway
Denver, CO 80202

Evie Reisenauer
Oil & Gas Division

County of Surleyk

on this 3 day of fine, 1987, before me personally appeared four Research to me known as the person described in and who executed the foregoing instrument and acknowledged that (s)he executed the same as his/her free act and deed.

My Commission expires

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BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 4276 ORDER NO. 4882

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE PROPER SPACING FOR THE DEVELOPMENT OF THE SADLER-MADISON POOL, DIVIDE COUNTY, NORTH DAKOTA, REDEFINE THE LIMITS OF THE FIELD, AND ENACT SUCH SPECIAL FIELD RULES AS MAY BE NECESSARY.

ORDER OF THE COMMISSION

BY THE COMMISSION:

Pursuant to legal notice this cause came on for hearing at 9:00 a.m. on the 20th day of May, 1987, in Bismarck, North Dakota, before an examiner appointed by the Industrial Commission of North Dakota, hereinafter referred to as the "Commission."

NOW, on this day of the testimony adduced and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Louisiana Land and Exploration Company, operator of the only well in the Sadler-Madison Pool, requests that this case be continued to the next regularly scheduled hearings in June, 1987.
 - (3) That there were no objections to said request.
- (4) That this case should be continued to the next regularly scheduled hearings in June, 1987.

IT IS THEREFORE ORDERED:

- (1) That this case is hereby continued to the next regularly scheduled hearings in June, 1987.
- (2) That the provisions of Commission Order No. 4206 shall remain in full force and effect until further order of the Commission.

Case No. 4276 Order No. 4882

Dated this 12th day of June,

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

/s/ George A Sinner

George A. Sinner, Governor

Nicholas J. Spaeth, Attorney General

/s/ Kent Jones

Kent Jones, Commissioner of Agriculture

4276 S The Louisiana Land and Exploration Company Western Division Suite 1200, One Civic Center Plaza 1560 Broadway Area Code 303 Denver, Colorado 80202 830-2299 May 13, 1987 North Dakota Industrial Commission Oil and Gas Division 900 East Boulevard Bismarck, North Dakota 58505 Attention: F. E. Wilborn Deputy Enforcement Officer Sadler - Madison Pool Spacing Case #4276 Divide County, North Dakota Dear Mr. Wilborn: In response to your letter dated April 23, 1987, regarding the proper spacing of the Sadler - Madison Pool, The Louisiana Land and Exploration Company would like to request a continuance to the June 1987 Industrial Commission hearing. We are unable to send a person capable of testifying at the May 1987 Industrial Commission hearing. Please advise if this request meets your approval on Case #4276. Very truly yours, THE LOUISIANA LAND AND EXPLORATION COMPANY Rick L. Kirby Senior Petroleum Engineer RLK/cs



SOUTH

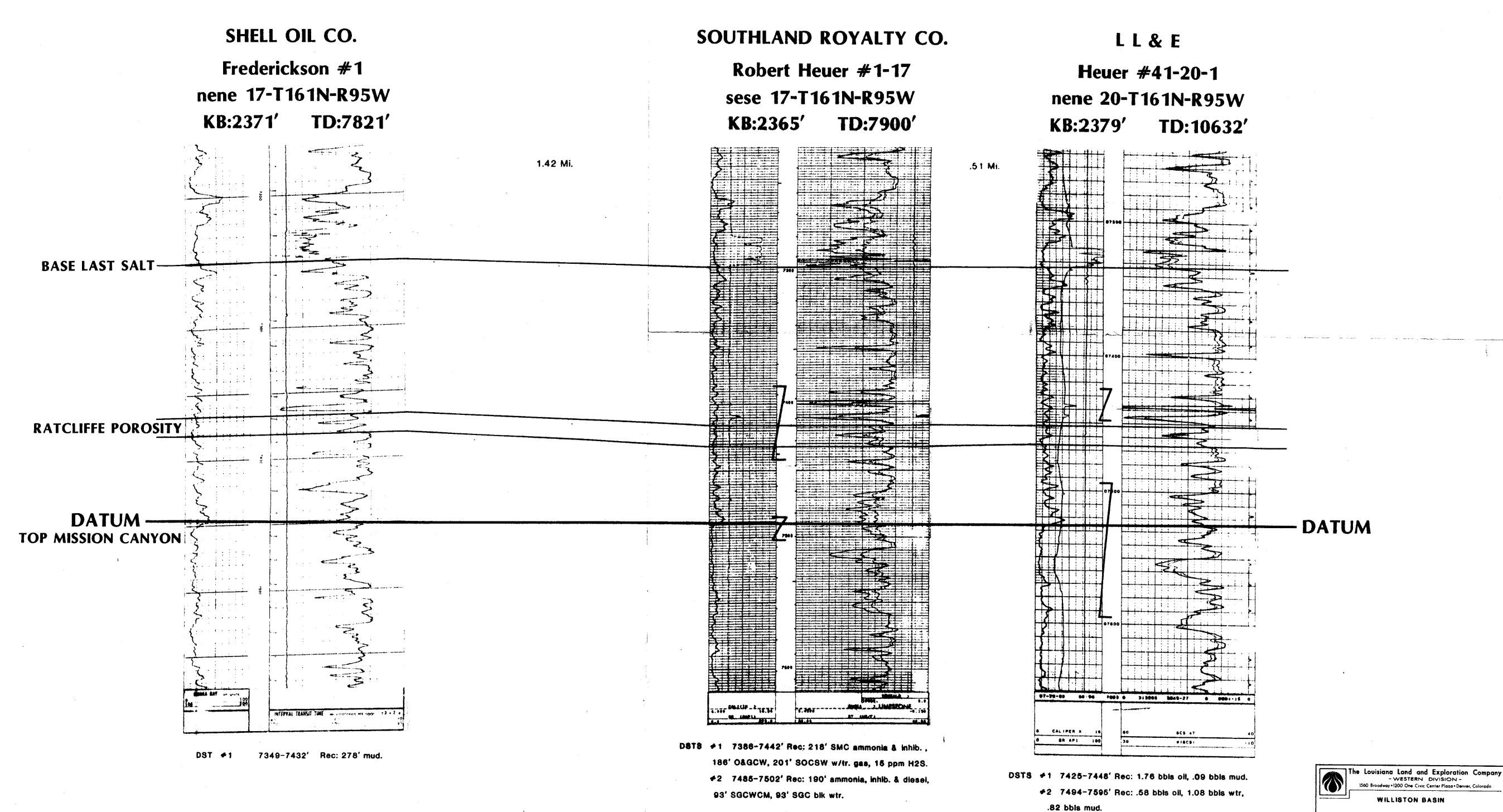
SADLER FIELD

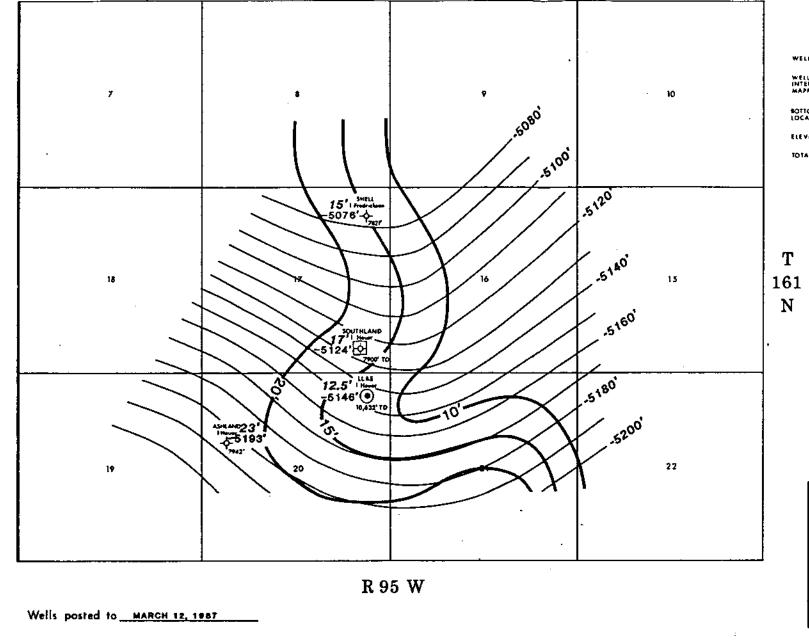
DIVIDE COUNTY, NORTH DAKOTA

Case No. 4276

PROD. ZONE: Ratcliffe

IP: 52 BOPD grav. 35, 60 MCFGPD, 221 BWPD





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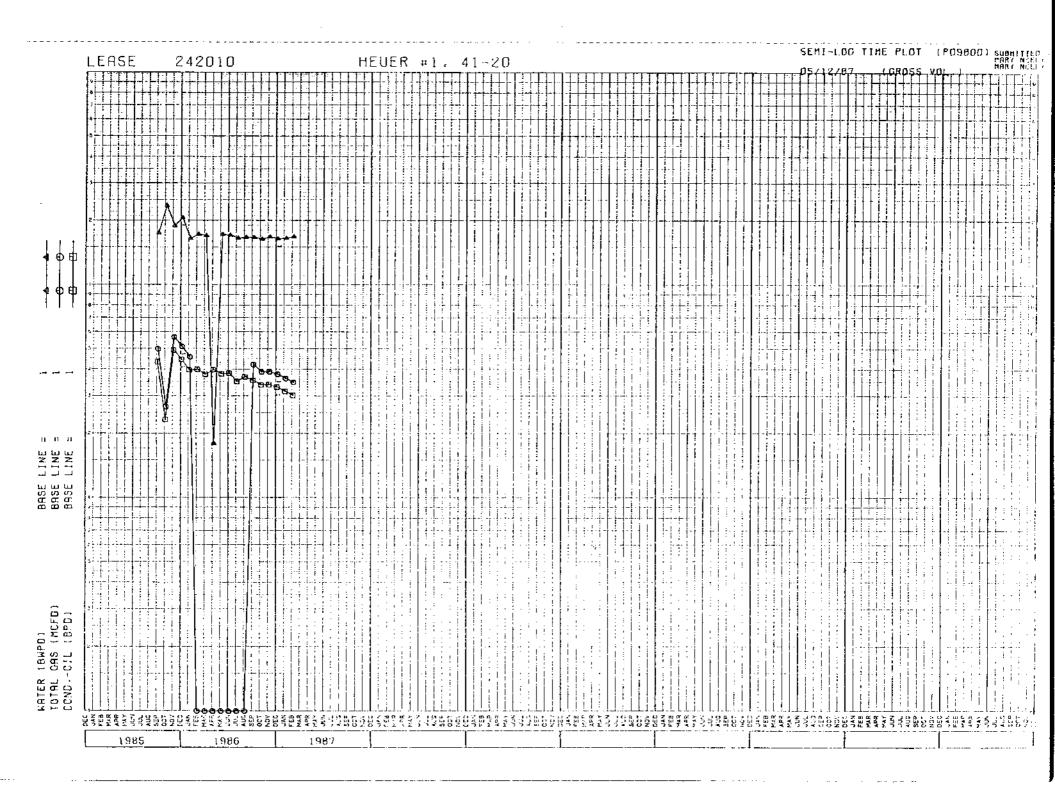
The Louisiana Land and Exploration Company
- WESTERN DIVISION 850 Beautory-1200 One Ciric Center Mazer-Deriver, Colorado

WILLISTON BASIN

SADLER FIELD

DIVIDE COUNTY, NORTH DAKOTA

Case No. 4276



The Louisiana Land and Exploration Company Western Division

Suite 1200, One Civic Center Plaza 1560 Broadway Denver, Colorado 80202

Area Code 303 830-2299

June 5, 1987

North Dakota Industrial Commission Oil and Gas Division 900 East Boulevard Bismarck, North Dakota 58505

Attention: Mr. F. E. Wilborn

Re: Case No. 4276 Sadler Spacing

Dear Mr. Wilborn:

The following is a synopsis of drilling and completion activity in the Sadler - Madison Pool located in Divide County, North Dakota.

LL&E HEUER #1 41-20 (Discovery Well)

LOCATION: NENE Section 20, T161N, R95W

SPUD: 06/23/85

COMPLETED: 09/07/85
TOTAL DEPTH: 10,632'
CASING: 5½" set at 7650'
PRODUCING ZONE: Ratcliffe

PERFORATIONS: 7428-31', 7437-40', 7443-47', 7455-64', 7486-89', 7501-7514', 4 SPF

TREATMENT: 800 gals 15% SAN-1; 3,000 gals 15% SAN-1

PRODUCTION: Tested 09/21/85; 24 hrs; pumped 52 BOPD, 60 MCFD, 221 BWPD

GRAVITY: 35 degrees GOR: 1155 SCF/BBL

PRODUCT DISPOSITION: Oil to Amoco; Gas is flared

Water: BALCO Disposal south of Ambrose

CURRENT PRODUCTION: 30 BOPD

40 MCFD 170 BWPD

CUMULATIVE OIL PRODUCTION (THRU 3/87): 21,642 BBLS

Mr. F. E. Wilborn June 5, 1987 Page 2

It is apparent to The Louisiana Land and Exploration Company that the production and associated economics of the existing well do not warrant further development drilling in Sadler Field at this time. We therefore respectfully request that the temporary spacing order for Sadler Field be made permanent with regard to Ratcliffe Formation. If the Commission so desires however the spacing order could be contracted to the existing well and all undrilled land in the field be excluded.

Enclosed as Exhibit 1 is a structure map of the Ratcliffe Formation in the Sadler Field area. Enclosed as Exhibit 2 is a cross-section of the Sadler Field. Also enclosed as Exhibit 3 is a decline curve from LL&E #1 Heuer 41-20 well in Sadler.

Sincerely,

THE LOUISIANA LAND AND EXPLORATION COMPANY

Rick L. Kirby

Senior Petroleum Engineer

RLK/cs

Enclosures

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

WESLEY D. NORTON
Chief Enforcement Officer

F. E. WILBORN
Deputy Enforcement Officer

CLARENCE G. CARLSON Geologist CHARLES KOCH Engineering Dept.

4

POREN DANNEWITZ
Field Supervisor

KEN KALLESTAD Reclamation Sup.

April 23, 1987

Louisiana Land and Exploration Company P.O. Box 60350 New Orleans, LA 70160

Gentlemen:

The proper spacing for the development of the Sadler-Madison Pool, Divide County, North Dakota, will be considered at the North Dakota Industrial Commission hearing on the 19th or 20th of May, 1987.

As you have previously been informed, all exhibits to be used at the hearing are to be prefiled in our office 10 days prior to the date of hearing.

Thank you for your assistant in this matter.

Sincerely,

Z.E. Wilborn / tap

Deputy Enforcement Officer

FEW/tap

Affidavit of Publication

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State of North Dakota, County of Divide, SS. JOHN M. ANDRIST, of said County and State, being first diffy sport 1007his coath says: That The Divide County Journal, a continuation of the Organical state, of the Organical state, of the Organical state, or the Organical s
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been such newspaper during the times hereinafter mentioned; and that I, JOHN M.
ANDRIST, the editor, during all such times have been the editor of said news-
paper, and have personal knowledge of all the facts stated in this affidavit; and
that the advertisement headed Notice of publication for
State Industrial Commission
A printed convert which is transport
a printed copy of which is hereunto attached, was printed and published in said
newspaper for a period ofl consecutive weeks, towit;
June 3, 1987 6-3- 75 lines
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to her M. andrick by
Subscribed and sworn to before me June 5, 1987 /orma digara Sia.
Notary Public, Divide County, N. D. SHIRLEY PETERMAN
My Commission Expires Plylae County, Crosby, N. Dak

Notice of publication for State Industrial Commission

NOTICE OF PUBLICATION NORTH DAKOTA INDUSTRIAL COMMISSION BISMARCK.

NORTH DAKOTA

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on June 17, 1987, Pioneer Room, State Capitol Building, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

STATE OF NORTH DAKOTA TO:

All named parties and persons having any right, title interest, or claim in the following cases and notices to the public. CASE NO. 4286: ON A MO-TION OF THE COMMISSION TO CONSIDER THE PROPER SPACING FOR THE DEVEL-OF OPMENT THE FILL-MORE-DUPEROW POOL. DIVIDE COUNTY, NORTH DAKOTA. REDEFINE THE LIMITS OF THE FIELD, AND SUCH SPECIAL FIELD RULES AS MAY BE NECESSARY. CHIEFTAIN INTERNATIONAL, -- INC. CASE NO. 4291: ON A MO-TION OF THE COMMISSION TO CONSIDER THE APPLI-CATION OF IMPERIAL OIL COMPANY FOR AN ORDER TO PERMIT THE DISPOSAL OF SALT WATER BY IN-JECTING THE WATER INTO THE MADISON FORMA-THROUGH TION ITS STATE #F-22A WELL LO-CATED IN THE SE/4 OF SECTION 36, T.160N., R.95 W., NORTH TIOGA FIELD, DIVIDE COUNTY, NORTH DAKOTA. CASE NO. 4276: (CONTINUED) ON A MO-TION OF THE COMMISSION TO CONSIDER THE PROPER SPACING FOR THE DEVEL-OPMENT OF THE SADLER-MADISON POOL DIVIDE COUNTY NORTH DAKOTA, REDEFINE THE LIMITS OF THE FIELD, AND ENACT SUCH SPECIAL FIELD RULES AS MAY BE NECESSARY. LOUISIANA LAND AND EXPLORATION COMPANY.

Signed by, George A. Sinner, Governor Chairman ND Industrial Commission (June 3, 1987)

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In Account With

THE DIVIDE COUNTY JOURNAL

John M. Andrist, Managing Editor

Crosby, N. Dak. 6-3 1987

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M.D. Industrial Commission Oil and Das Division 900 East Brilevard -Beimarck, N.D. 58505

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LEGAL

INVOICE NO. 44060

BISMARCK TRIBUNE COMPANY CLASSIFIED INVOICE

ACCOUNTING DEPT. 707 EAST FRONT, P.O. BOX 1498 BISMARCK, NORTH DAKOTA 58502-149 701-223-2500

NO INDUSTRIAL COMMISSION

CAPITOL BLCG BISMARCK

NO 58505

CUSTOMER NO BILLING DATE 0050044-1 C6/02/87 DESCRIPTION CLASS UNIT RATE T:MES AMOUNT LIKE ENES 6/02/87 45279 NOTICE OF PUBLICATION 007 119 119 51-17 AFFIDAVIT OF PUBLICATION STATE OF NORTH DAKOTA County of Buildigh BEFORE ME, A ROTARY PUBLIC FOR THE STATE OF NORTH DAKOTA, PERSONALLY A
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THAT THE MODE OF LICENTIONS
WERE MAY DECIDE d WERE MA AT THE DATES SHOWN (6/5)
SWORN AND SUBSCRIBED TO BEFORE ME THE E COMPANY, AND WSPAPER Notary Public in and for the State of Morth Dakota, Residing at Bismarck PATRICIA J. NELSON Booker Public, BURLEIGH CO , ND Committeen Expires Nov 26, 1991

PAYMENT TERMS:

All accounts become due the 10th of the month following publication and become delinquent on the 20th.

INVOICE NO. 44060

PLEASE DETACH AND RETURN THIS STUB WITH YOUR REMITTANCE

CUSTOMER NAME

NE INDUSTRIAL COMPISSION

CUSTOMER NUMBER 0050044-1

BILLING DATE 06/03/87

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BISMARCK TRIBUNE COMPANY CLASSIFIED INVOICE

ACCOUNTING DEPT. 707 EAST FRONT, P.O. BOX 1498 **BISMARCK, NORTH DAKOTA 58502-1498** 701-223-2500

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NOTICE OF PUBLICATION
NORTH DAKOTA INDUSTRIAL
COMANISSION
BISMARCK, NORTH DAKOTA
The State of North Dakota by its Industrial
commission hereby gives notice pursuant to
law and the rules and regulations of said
Commission promulgated thereunder of the
following public hearing to be held at 9:00 a.m.
on June 17, 1937, Pioneer Room, State Capitol
Building, Bismarck, North Dakota. For the
purpose of this hearing, the Commission, any
member thereof acting as Examiner appointed
by the Commission will receive testimony and
exhibits.

STATE OF NORTH DAKOTA TO:
All named parties and persons having ay
right, fille, interest, or claim in the following
asses and notices to the public. Case No. 4285:
On a Motion of the Commission to consider the
proper specing for the development of the ElikDuperow Pool, McKenzie County, North Dakota, redefine the limits of the field, and enact
such special field rules as may be necessary,
Mobil Exploration and Production North
America, Inc. Case No. 4286: On a Motion of
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and Gas Corporation. Case No. 438: On a Motion
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Moose-Duperow Pool, McKenzie County, North
Dakota, Rederine the limits of the field, and
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On a Motion of the Commission to consider the
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