

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 6030
ORDER NO. 6964

IN THE MATTER OF A HEARING CALLED ON A
MOTION OF THE COMMISSION TO CONSIDER THE
APPLICATION OF AXEM RESOURCES,
INCORPORATED FOR AN ORDER PURSUANT TO
SECTION 43-02-03-88.1 OF THE NORTH DAKOTA
ADMINISTRATIVE CODE FOR THE CONVERSION
TO INJECTION THE FRYBURG FEDERAL #2-23
WELL, LOCATED IN THE NW NE OF SECTION 23,
T.139N., R.101W., BILLINGS COUNTY, NORTH
DAKOTA.

ORDER OF THE COMMISSION

BY THE COMMISSION:

Pursuant to legal notice this cause came on for hearing at 9:00 a.m.
on the 8th day of December, 1994, in Bismarck, North Dakota, before an examiner
appointed by the Industrial Commission of North Dakota, hereinafter referred
to as the "Commission."

NOW, on this 6th day of January, 1995, the Director, on behalf of the
Commission as authorized by the Commission, having considered the
testimony adduced and the exhibits received at said hearing, and being fully
advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the
Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Axem Resources, Inc. has applied in Case No. 5994 for an
order authorizing the unitized management and operation of the South
Fryburg Tyler-Madison Unit.

(3) That the Commission has signed an order continuing Case No. 5994.

(4) That an order in this case, Case No. 6030 should not be
considered until after the Commission has entered an order in Case No. 5994

(5) That there were no objections to continuing this case.
IT IS THEREFORE ORDERED:

(1) That this case is hereby continued for thirty (30) days or until
further order of the Commission.

Dated this 6th day of January, 1995.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission.

/s/ Wesley D. Norton, Director

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 6030
ORDER NO. 7010

IN THE MATTER OF A HEARING CALLED ON A
MOTION OF THE COMMISSION TO CONSIDER THE
APPLICATION OF AXEM RESOURCES,
INCORPORATED FOR AN ORDER PURSUANT TO
SECTION 43-02-03-88.1 OF THE NORTH DAKOTA
ADMINISTRATIVE CODE FOR THE CONVERSION
TO INJECTION THE FRYBURG FEDERAL #2-23
WELL, LOCATED IN THE NW NE OF SECTION 23,
T.139N., R.101W., BILLINGS COUNTY, NORTH
DAKOTA.

ORDER OF THE COMMISSION

BY THE COMMISSION:

Pursuant to legal notice this cause came on for hearing at 9:00 a.m. on the 8th day of December, 1994, in Bismarck, North Dakota, before an examiner appointed by the Industrial Commission of North Dakota, hereinafter referred to as the "Commission."

NOW, on this 26th day of January, 1995, the Director, on behalf of the Commission as authorized by the Commission, having considered the testimony adduced and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Axem Resources, Inc. applied in Case No. 5994 for an order authorizing the unitized management and operation of the South Fryburg Tyler-Madison Unit.

(3) That the Commission signed Orders No. 6949 and No. 6977 continuing Case No. 5994.

(4) That final disposition of this case, Case No. 6030 should not be considered until after the Commission disposed of Case No. 5994.

(5) That the Director signed Order No. 6964 continuing Case No. 6030 for thirty (30) days or until further order of the Commission.

(6) That the Commission signed Order No. 6978, denying the application made in Case No. 5994.

(7) That since the application made in Case No. 6030 was for injection into the now denied South Fryburg Tyler-Madison Unit Area, this case should be dismissed.

IT IS THEREFORE ORDERED:

(1) That this case is hereby dismissed without prejudice.

Dated this 26th day of January, 1995.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission.

/s/ Wesley D. Norton, Director

STATE OF NORTH DAKOTA

COUNTY OF BURLEIGH

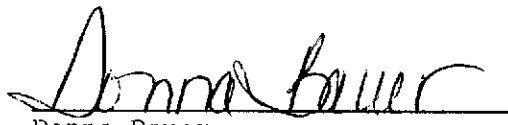
AFFIDAVIT OF MAILING

I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 18th day of January 1995, I enclosed in separate envelopes true and correct copies of the attached Order No. 6964 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 6030 :


Mr. John Morrison
Fleck, Mather & Strutz Ltd.
P. O. Box 2798
Bismarck, ND 58502

Mr. Lawrence Bender
Pearce & Durick
P. O. Box 400
Bismarck, ND 58502

Axem Resources Inc.
1675 Broadway
Suite 1700
Denver, CO 80202-4617


Donna Bauer
Oil & Gas Division

On this 18th day of January, 1995, before me personally appeared Donna Bauer to be known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.


Notary Public
State of North Dakota County of Burleigh
My Commission expires 11-3-98

STATE OF NORTH DAKOTA

COUNTY OF BURLEIGH

AFFIDAVIT OF MAILING

I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 3rd day of April 1995, I enclosed in separate envelopes true and correct copies of the attached Order No. 7010 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 6030 :

Mr. John Morrison
Fleck, Mather & Strutz Ltd.
P. O. Box 2798
Bismarck, ND 58502

Mr. Lawrence Bender
Pearce & Durick
P. O. Box 400
Bismarck, ND 58502

Axem Resources Inc.
1675 Broadway
Suite 1700
Denver, CO 80202-4617

Donna Bauer
Donna Bauer
Oil & Gas Division

On this 3rd day of April, 1995 before me personally appeared Donna Bauer to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

Margaret Lixen
Notary Public

State of North Dakota County of Burleigh
My Commission expires 9-21-99

LAW OFFICES OF
FLECK, MATHER & STRUTZ, LTD.

400 EAST BROADWAY, SUITE 600

NORWEST BANK BUILDING

P. O. BOX 2798

BISMARCK, NORTH DAKOTA 58502

TELEPHONE TELECOPIER
(701) 223-6585 (701) 222-4853

ERNEST R. FLECK
RUSSELL R. MATHER
WILLIAM A. STRUTZ
GARY R. WOLBERG*
PAUL W. SUMMERS
STEVEN A. STORSLEE*
BRIAN R. BJELLA

JOHN W. MORRISON
ROBERT J. UDLAND*
CURTIS L. WIKE*
CHARLES S. MILLER, JR.*
CRAIG C. SMITH**
DEENELLE L. RUUD*

ALSO LICENSED IN:
*MINNESOTA
**MONTANA
*IOWA

December 7, 1994

Via Fax and Regular Mail
328-3682

NORTH DAKOTA INDUSTRIAL COMMISSION
Oil & Gas Division
1022 East Divide
Bismarck, ND 58501

Attn: Jack Wilborn

In re Case Nos. 6028, 6029 and 6030

Dear Jack:

These comments are submitted in the above referenced cases on behalf of Amerada Hess Corporation.

Each of these cases involves a request by Axem Resources, Incorporated to inject fluids into the Fryburg or Tyler formation in connection with Axem's proposed South Fryburg Unit. In Case No. 5994, Amerada Hess Corporation opposed Axem's request for an order approving the unitization of the area. Although Amerada Hess Corporation has no objection to Axem's requests in these cases from a safe drinking water perspective, which we understand to be the objective of the UIC regulations, Amerada Hess Corporation does object to any injection of fluids into the producing formations in the South Fryburg area unless and until an order approving a unit has been issued by the Commission.

We respectfully request that these comments be included in the record for the above captioned cases. If you have any questions, please contact the undersigned at your convenience.

Very truly yours,


JOHN W. MORRISON

bz

cc: Lynn Helms
Jim McCarthy
Lawrence Bender (via fax)



LAW OFFICES OF
FLECK, MATHER & STRUTZ, LTD.

400 EAST BROADWAY, SUITE 600

NORWEST BANK BUILDING

P. O. BOX 2798

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CRAIG C. SMITH**
DEENELLE L. RUUD*

ALSO LICENSED IN:
*MINNESOTA
**MONTANA
-IOWA

December 7, 1994

Via Fax and Regular Mail
328-3682

NORTH DAKOTA INDUSTRIAL COMMISSION
Oil & Gas Division
1022 East Divide
Bismarck, ND 58501

Attn: Jack Wilborn

In re Case Nos. 6028, 6029 and 6030

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Very truly yours,


JOHN W. MORRISON

bz

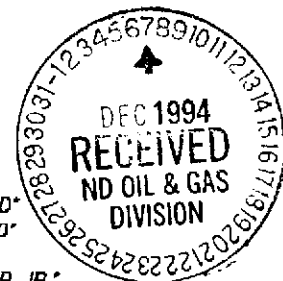
cc: Lynn Helms
Jim McCarthy
Lawrence Bender (via fax)



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400 EAST BROADWAY, SUITE 600
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DANIEL L. HOVLAND*
ROBERT J. UDLAND*
CURTIS L. WIKE*
CHARLES S. MILLER, JR.*
CRAIG C. SMITH**
SCOTT K. PORSBORG***
DEENELLE L. RUUD



ALSO LICENSED IN:
MINNESOTA
MONTANA
WYOMING
SOUTH DAKOTA

TELECOMMUNICATIONS COVER PAGE

PLEASE DELIVER THE FOLLOWING PAGE(S) TO:

NAME: Jack Wilborn

COMPANY OR FIRM: North Dakota Industrial Commission

TELEPHONE NUMBER: 328-3682

FROM: John W. Morrison

TOTAL NUMBER OF PAGES (INCLUDING COVER PAGE): 2

DATE: December 7, 1994

VERIFIED:

FILE NO.:

IF YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL BACK AS SOON AS POSSIBLE TO:
701/223-6585 - Switchboard

TRANSMITTED BY: B. Zahn

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MESSAGE:

The hard copy of this will follow:

The hard copy of this will not follow:

PEARCE & DURICK
ATTORNEYS AT LAW
THIRD FLOOR
314 EAST THAYER AVENUE
P. O. BOX 400
BISMARCK, NORTH DAKOTA 58502

WILLIAM R. PEARCE 1910-1978
WILLIAM P. PEARCE
PATRICK W. DURICK
B. TIMOTHY DURICK
CHRISTINE A. HOGAN
JOEL W. GILBERTSON
LAWRENCE A. DOPSON
GARY R. THUNE
DAVID E. REICH
JEROME C. KETTLESON
LARRY L. BOSCHEE
LAWRENCE BENDER
JANET D. SEAWORTH
MICHAEL F. MCMAHON
STEPHEN D. EASTON

TELEPHONE (701) 223-2890
FAX (701) 223-7865
OF COUNSEL
HARRY J. PEARCE

December 6, 1994

Mr. John W. Morrison, Jr.
Attorney at Law
400 E. Broadway, Suite 600
P. O. Box 2798
Bismarck, ND 58502-2798

VIA FACSIMILE

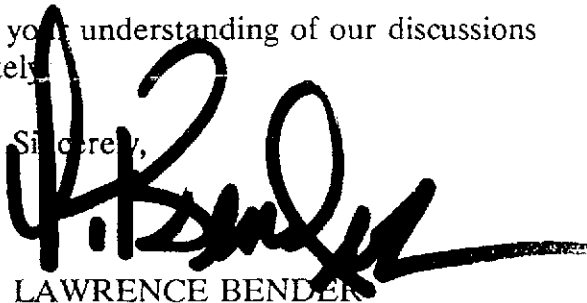
NDIC CASE NOS. 6028, 6029 AND 6030

Dear John:

This will confirm our telephone conversation today wherein you indicated that neither you nor anyone representing Amerada Hess Corporation ("Hess") will appear in opposition to the above-captioned cases scheduled for December 8, 1994. As we discussed, the position of Hess with respect to the above-captioned cases will be expressed in letter form and will be delivered to the Commission sometime late Wednesday afternoon or early Thursday morning with a copy of the same forwarded to me.

As we further discussed, the reason for my inquiry as to whether you or anyone representing Hess intended to appear in opposition to the above-captioned matters was to arrange personnel from Axem Resources, Incorporated ("Axem") to travel from Denver to Bismarck to attend the hearings. Based on your verbal representation that neither you nor representatives of Hess will appear in opposition and that your comments will be limited to a letter to the Commission, Axem will likely not have a witness present at the hearings.

If the foregoing does not accurately set forth your understanding of our discussions concerning this matter, please contact me immediately.

Sincerely,

LAWRENCE BENDER

LB/leo

cc: Mr. Charles Carvell *Via U.S. Mail*
Mr. Wesley Norton *Via U.S. Mail*
Mr. Bruce Hicks *Via U.S. Mail*
Mr. David Dix *Via U.S. Mail*
Mr. Brook Phifer *Via U.S. Mail*



APPLICATION FOR FLUID INJECTION - FORM 14
INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
SFN 18669 (4-94)

600 East Boulevard
Bismarck, ND 58505

PLEASE READ INSTRUCTIONS ON BACK OF FORM BEFORE COMPLETING.

Type of Project <input checked="" type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Saltwater Disposal <input type="checkbox"/> Gas Storage		Type of Injection Well <input checked="" type="checkbox"/> Converted <input type="checkbox"/> Newly Drilled <input type="checkbox"/> Commercial	
Name of Operator Axem Resources Incorporated		Address 1675 Broadway #1700 Denver, CO 80202	
Well Name and Number Fryburg #2-23		Field or Unit Fryburg	

SURFACE LOCATION

Qtr.-Qtr. NWNE	Section Section 23	Township T139N	Range R101W	County Billings
Distance From (N) (S) Section Line 680' FNL		Distance From (E) (W) Section Line 2100' FFL		

BOTTOM HOLE LOCATION

Qtr.-Qtr. SAME AS ABOVE	Section	Township	Range	County
Distance From (N) (S) Section Line		Distance From (E) (W) Section Line		

Geologic Name of Injection Zone Tyler sandstone		Injection Interval 7,943' - 7,957'	
Geologic Name and Thickness of Confining Zones Top Zone: Heath Shale 40 feet Bottom Zone: Heath Shale 70 feet			
Bottom Hole Fracture Pressure of the Top Confining Zone 5564 psi		Gradient .699 psi/ft	
Estimated Average Injection Rate and Pressure 500 b/d @ 100 psi		Estimated Maximum Injection Rate and Pressure 2,000 b/d @ 2,300 psi	
Geologic Name of Lowest Known Fresh Water Zone Fox Hills		Depth to Base 1675 Feet	
Total Depth of Well 9310 Feet		Logs Previously Run on Well DLL/MSFL/GR/CAL CNL/LDT/GR/CAL	

CASING, TUBING, AND PACKER DATA

NAME OF STRING	SIZE	WEIGHT (LBS/FT.)	SETTING DEPTH	SACKS OF CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	24#	1,821'	374	Surface	returns
Intermediate						
Long String	5 1/2"	17# & 20#	9,300'	1,568	2,050'	logged by Penkota

	TOP	BOTTOM	SACKS OF CEMENT
Liner			

	TYPE
Tubing	2 3/8" 4.7# 7,930 API J-55 EU T&C R-2 ERW

Packer: Setting Depth 7900 Feet	Model Baker Permanent Packer model F-1	<input checked="" type="checkbox"/> Compression <input type="checkbox"/> Permanent <input type="checkbox"/> Tension
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FOR STATE USE ONLY

Permit Number and Well File Number 13515	
UIC Number	Approval Date or Denial
By	
Title	

I hereby swear or affirm that the information herein provided is true, complete and correct as determined from all available records.

Signature <u>T. Matthew Arnold</u>	Title <u>Drilling Technician</u>	Date <u>9-23-94</u>
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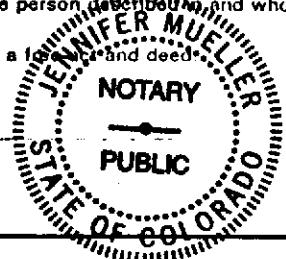
STATE OF COLORADO)
COUNTY OF DENVER)

Notary
Seal

On September 23, 19 94, T. Matthew Arnold, known to me to be the person, ~~deceased~~ and who executed the foregoing instrument, personally appeared before me and acknowledged that (s)he executed the same as a ~~fo~~ and deed.

Jennifer Mueller
Notary Public Jennifer Mueller
Address: 1675 Broadway, Suite 1700
Denver, CO 80202

My Commission Expires 3-12-96



INSTRUCTIONS

1. If an injection well is to be drilled, an Application For Permit To Drill - SFN 4615 (Form 1) also must be completed and accompanied by a plat prepared by a registered surveyor and a drilling fee.
2. Attach a plat depicting the area of review (1/4 mile radius) and detailing the location, well name, and operator of all wells in the area of review. Include: injection wells, producing wells, plugged wells, abandoned wells, drilling wells, dry holes, and water wells.
3. Attach a tabulation of data on all wells within the area of review that penetrated the proposed injection zone. Include: location, date drilled, total depth, well type, construction, and record of plugging or completion. Data may be submitted in schematic form.
4. Attach a quantitative analysis from a state approved laboratory of fresh water from the two nearest fresh water wells.
5. Attach a quantitative analysis from a state approved laboratory of a representative sample of water to be injected.
- * 6. Describe the lithology of the proposed injection zone and confining zones.
7. Attach all available logging and test data on the well concerning the proposed injection zone that has not been previously submitted.
8. Briefly describe the proposed injection program.
9. Attach a list identifying all source wells.
10. Attach schematic drawings of the system including current wellbore construction and proposed wellbore and surface facility construction.
11. List the needed corrective action on wells penetrating the injection zone in the area of review.
12. Include a description of land ownership within the area of review. List ownership by tract or submit in plat form.
13. Attach a certificate of notification to land owners in area of review and include letter sent.
14. Attach a Sundry Notice - SFN 5749 (Form 4) detailing the proposed procedure.
15. Read sections 43-02-05-04 of the oil and gas regulations to insure that this application is complete.
16. The original and four copies of this application and attachments shall be filed with the Industrial Commission, Oil and Gas Division.

IN THE MATTER OF THE APPLICATION OF AXEM RESOURCES INCORPORATED FOR ADMINISTRATIVE APPROVAL UNDER RULE 43-0203-88.1. FOR THE AMENDMENT TO CONVERT TO AN INJECTION WELL THE FRYBURG FEDERAL 2-23 WELL, LOCATED AT THE NORTHWEST QUARTER OF THE NORTHEAST QUARTER OF SECTION 23, TOWNSHIP 139 NORTH, RANGE 101 WEST, BILLINGS COUNTY, NORTH DAKOTA.

I, T. Matthew Arnold, being of legal age, and first duly sworn, do hereby depose and state that on the 23th day of September, 1994, I am enclosing for the North Dakota State Industrial Commission's review the Application For Fluid Injection (Form 14). Axem Resources Incorporated is requesting approval of Form 14 to inject salt water into the Tyler formation. For your review are attachments and exhibits that contain all the information required by law as well as all the information the applicant wants the commission to consider in deciding whether to grant approval of Form 14. As representative for Axem Resources Incorporated for the Above application please contact me at (303) 629-5800 should you have any questions.

By T. Matthew Arnold
T. Matthew Arnold
1675 Broadway, Ste 1700
Denver, CO 80202-4617

Subscribed and sworn to before me this 23rd of September, 1994.

Lucia Ethel
NOTARY PUBLIC

My commission expires:

6/10/98

APPLICATION FOR FLUID INJECTION

FRYBURG FEDERAL #2-23
Section 23-T139N-R101W
Billings County, North Dakota

EXHIBITS

1. Attached is a plat detailing the location, name and operator of all wells in the area of review. EXHIBIT A.
2. Attached is the quantitative analysis of fresh water from the nearest fresh water well. EXHIBIT B.
3. Attached is the quantitative analysis of representative samples of water to be injected. EXHIBITS C,C1,C2.
4. There are no wells in area of review that penetrated the proposed injection zone other than the Fryburg Federal #2-23 itself. Included is a tabulation of the data of the Fryburg 2-23 well. EXHIBIT G.
5. Lithology of the proposed injection zone is Tyler Sandstone.
6. Enclosed is a Cement Bond Log. The NDSIC office should have all other logs and DST information on file.
7. The proposed injection program is as follows: Average injection of 1500 BPD at 100 psi and maximum wellhead injection of 2,000 BPD at 2,300 psi.
8. Attached is the well schematic of subsurface construction. EXHIBIT D. Surface construction will consist of a wellhead. EXHIBIT D1. There will be an underground flowline from the Tracy Mountain #10-25 well to the Fryburg Federal #2-23 well. See EXHIBIT D2 for the proposed water gathering and distribution system to be implemented throughout the unit.
9. Water source wells are as follows:

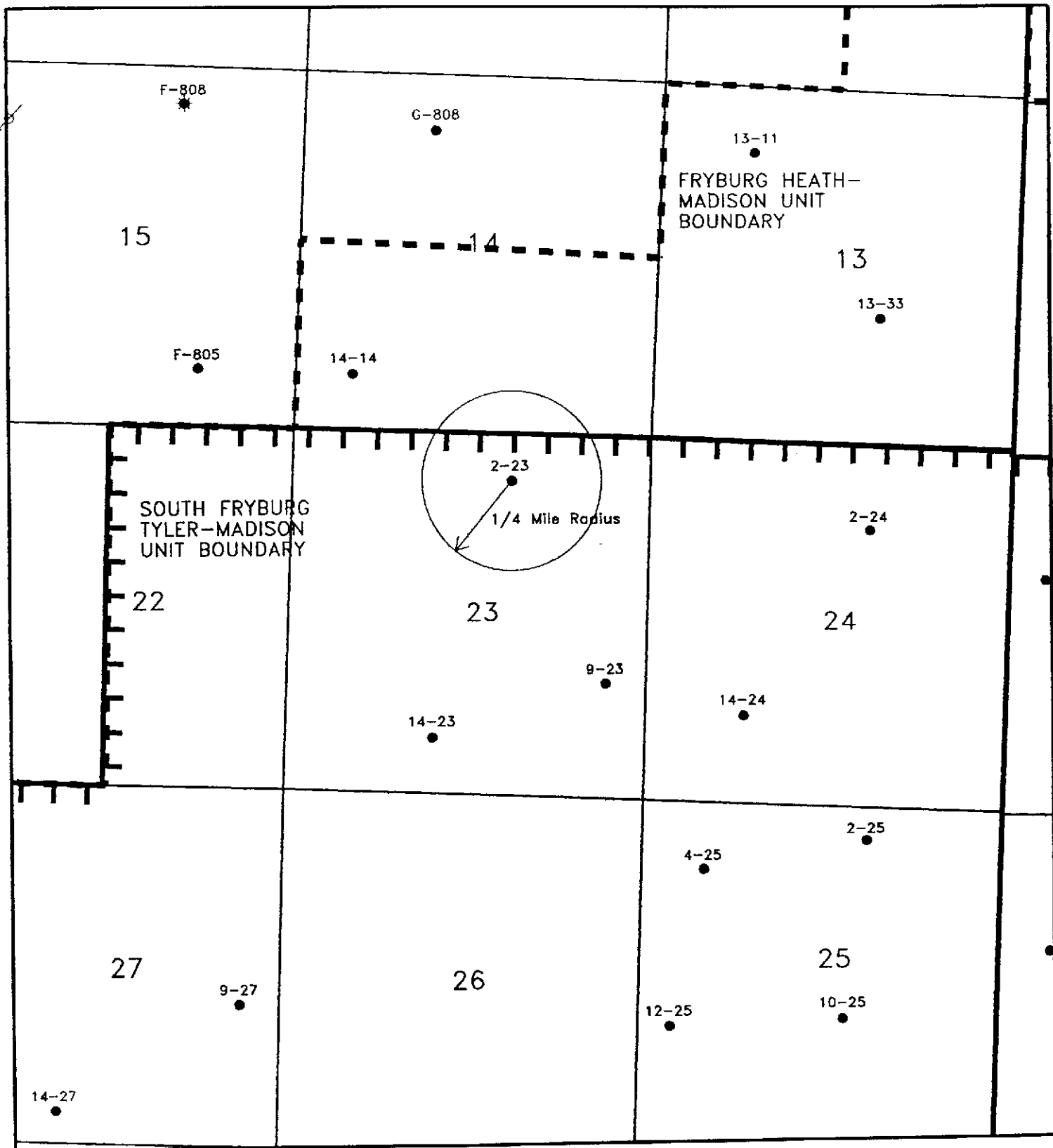
Tracy Mtn #10-25	25-T139-R101	Billings County
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Plus produced formation water from other S. Fryburg wells:

#5-19, #7-19, #14-19, #14-19T, #16-19	19-T139-R100	Billings County
#5-30, #10-30	30-T139-R100	Billings County
#9-23, #14-23	23-T139-R101	Billings County
#2-24, #14-24	24-T139-R101	Billings County
#2-25, #4-25, #12-25	25-T139-R101	Billings County
#9-27	27-T139-R101	Billings County
#4-35, #2-35, #10-35, #12-35	35-T139-R101	Billings County
#2-36, #4-36	36-T139-R101	Billings County
10. No corrective action on wells penetrating the injection zone in the area of review is needed.
11. Attached is the certificate of notification to landowners in area of review (1/4 mile). Included is a description of land ownership in the area of review. EXHIBIT E.
12. Attached is a Sundry Notice (Form 4) detailing the proposed procedure.

R 101 W

EXHIBIT A



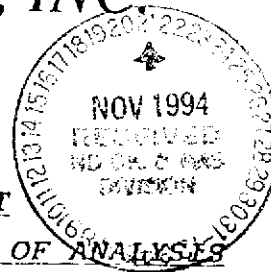
ASTRO-CHEM LAB, INC

4102 2nd Ave. West

Williston, North Dakota 58802-0972

P.O. Box 972

Phone: (701) 572-7355



WATER ANALYSIS REPORT

SAMPLE NUMBER W-94-2255

DATE OF ANALYSIS 8-12-94

COMPANY Axem Resources

CITY Belfield

STATE ND

WELL NAME AND/OR NUMBER

DATE RECEIVED 8-12-94

DST NUMBER

SAMPLE SOURCE Quonset Hydrant

LOCATION Center OF SEC. 18 TWN. 139N RANGE 100W COUNTY Billings, M

FORMATION

DEPTH

DISTRIBUTION Mick Homiston - Belfield, ND

RESISTIVITY @ 77°F = 5.964 Ohm-Meters

pH = 8.01

SPECIFIC GRAVITY @ 77°F = 0.996

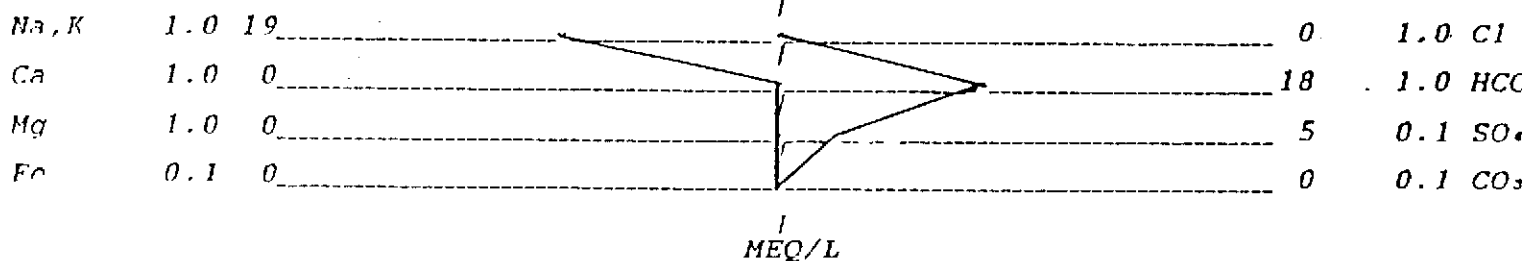
H₂S = Neg

TOTAL DISSOLVED SOLIDS (CALCULATED) = 1553 mg/L (1560 ppm)

SODIUM CHLORIDE (CALCULATED) = 8 mg/L (8 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	0.1	2	CHLORIDE	0.1	5
MAGNESIUM	0.1	1	CARBONATE	0.0	0
SODIUM	19.4	445	BICARBONATE	17.6	1074
IRON	0.0	0.1	SULFATE	0.5	22
CHROMIUM	0.0	0.0	NITRATE	0.1	3
BARIUM	0.0	0.0			
POTASSIUM	0.0	1			

WATER ANALYSIS PATTERN



REMARKS Date Sampled 8-11-94

Conductivity = 1685.3 µmhos/cm

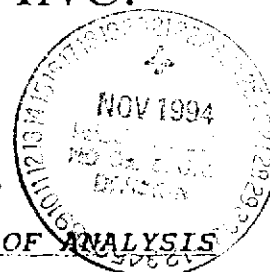
ASTRO-CHEM LAB, INC.

4102 2nd Ave. West

Williston, North Dakota 58802-0972

P.O. Box 972

Phone: (701) 572-73



WATER ANALYSIS REPORT

SAMPLE NUMBER N-94-2256

DATE OF ANALYSIS 8-12-94

COMPANY Axem Resources

CITY Belfield

STATE ND

WELL NAME AND/OR NUMBER Allan Richard Ranch

DATE RECEIVED 8-12-94

DST NUMBER

SAMPLE SOURCE Entry Way Sink

LOCATION NW SW OF SEC. 14 TWN. 139N RANGE 101W COUNTY Billings,

FORMATION

DEPTH

DISTRIBUTION Mick Homiston - Belfield, ND

RESISTIVITY @ 77°F = 6.542 Ohm-Meters

pH = 8.37

SPECIFIC GRAVITY @ 77°F = 0.998

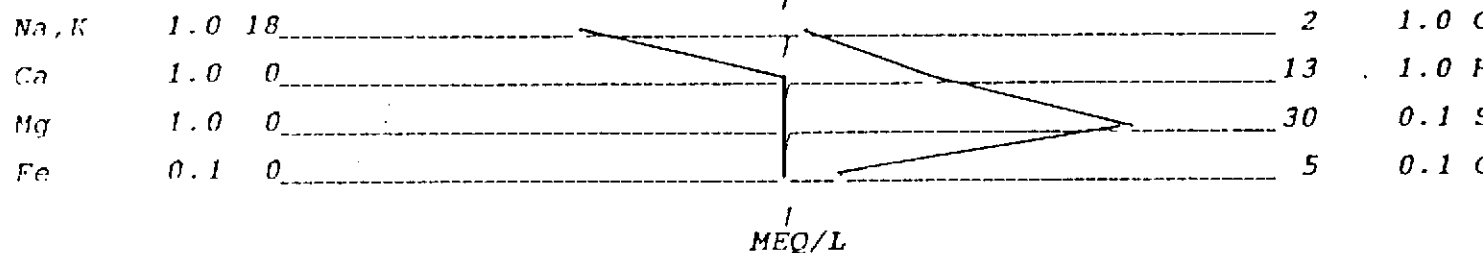
H₂S = Neg

TOTAL DISSOLVED SOLIDS (CALCULATED) = 1450 mg/L (1453 ppm)

SODIUM CHLORIDE (CALCULATED) = 93 mg/L (93 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	0.1	2	CHLORIDE	1.6	56
MAGNESIUM	0.0	0	CARBONATE	0.5	15
SODIUM	18.0	413	BICARBONATE	13.3	812
IRON	0.0	0.0	SULFATE	3.0	145
CHROMIUM	0.0	0.0	NITRATE	0.1	6
BARIUM	0.0	0.0			
POTASSIUM	0.0	1			

WATER ANALYSIS PATTERN



REMARKS Date Sampled 8-10-94

Conductivity = 1631.8 µmhos/cm

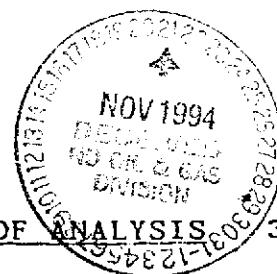
ASTRO-CHEM LAB, INC.

4102 2nd Ave. West

Williston, North Dakota 58802-0972

P.O. Box 972

Phone: (701) 572-

WATER ANALYSIS REPORTSAMPLE NUMBER W-94-0635DATE OF ANALYSIS 3-14-94COMPANY Axem ResourcesCITY BelfieldSTATE NDWELL NAME AND/OR NUMBER Duncan Source Well ✓DATE RECEIVED 3-11-94DST NUMBERSAMPLE SOURCE Source Well

<u>LOCATION</u>	<u>OF SEC.</u>	<u>TWN.</u>	<u>RANGE</u>	<u>COUNTY</u>
	NW SW	Section 9	T138N	R101W
<u>FORMATION</u>	Dakota			Billings

DISTRIBUTION Mick Homiston - Belfield, ND

RESISTIVITY @ 77°F = 0.149 Ohm-Meters

pH = 7.76

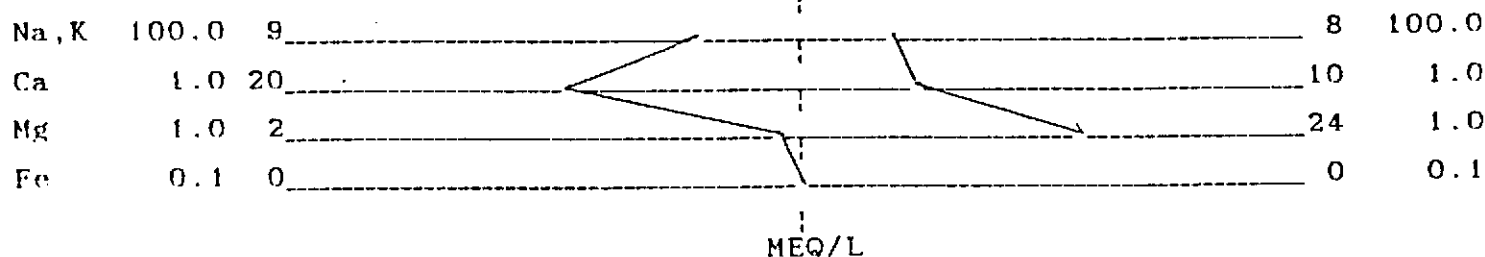
SPECIFIC GRAVITY @ 77°F = 1.040

H₂S = Neg

TOTAL DISSOLVED SOLIDS (CALCULATED) = 52514 mg/L (50494 ppm)

SODIUM CHLORIDE (CALCULATED) = 49129 mg/L (47239 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	19.6	389	CHLORIDE	840.4	29793
MAGNESIUM	2.4	27	CARBONATE	0.0	0
SODIUM	887.4	20400	BICARBONATE	9.8	598
IRON	0.0	0.2	SULFATE	24.0	1153
CHROMIUM	0.0	0.1	NITRATE	0.0	0
BARIUM	0.0	2.0			
POTASSIUM	3.9	152			

WATER ANALYSIS PATTERN

REMARKS Date Sampled 3-8-94

4102 2nd Ave. West

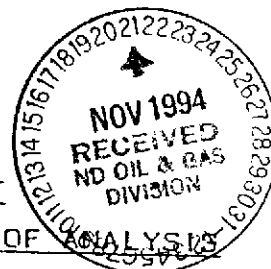
ASTRO-CHEM LAB

Williston, North Dakota 58802-0972

P.O. Box 972

EXHIBIT C1

Phone: (701) 572-7



WATER ANALYSIS REPORT

DATE OF ANALYSIS 3-9-94

STATE ND

SAMPLE NUMBER W-94-0610

COMPANY Axem Resources

CITY Belfield

WELL NAME AND/OR NUMBER Fryburg Federal #2-24

DATE RECEIVED 3-8-94

DST NUMBER

SAMPLE SOURCE Treater

LOCATION NW NE OF SEC. 24 TWN. 139N RANGE 101W COUNTY Billings

FORMATION Tyler

DEPTH

DISTRIBUTION Mick Homiston - Belfield, ND

RESISTIVITY @ 77°F = 0.050 Ohm-Meters pH = 5.77

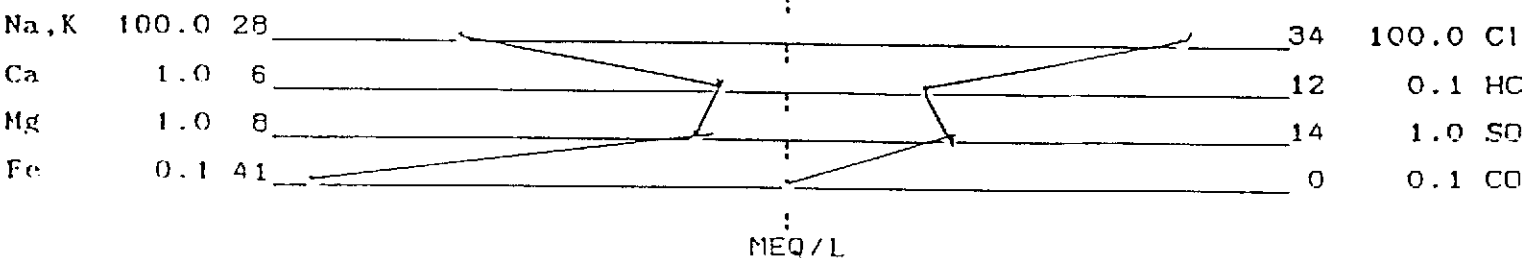
SPECIFIC GRAVITY @ 77°F = 1.140 H₂S = Neg

TOTAL DISSOLVED SOLIDS (CALCULATED) = 199667 mg/L (175146 ppm)

SODIUM CHLORIDE (CALCULATED) = 201130 mg/L (176430 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	580.0	11507	CHLORIDE	3440.4	121973
MAGNESIUM	80.0	889	CARBONATE	0.0	0
SODIUM	2779.5	63900	BICARBONATE	1.2	73
IRON	4.1	77.0	SULFATE	13.5	650
CHROMIUM	0.1	0.6	NITRATE	0.0	0
BARIUM	0.2	12.0			
POTASSIUM	15.0	585			

WATER ANALYSIS PATTERN



REMARKS Date Sampled 3-7-94

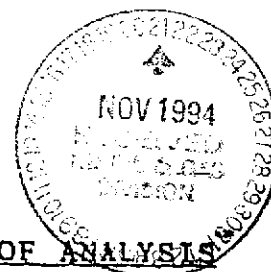
4102 2nd Ave. West

ASTRO-CHEM LAB

Williston, North Dakota 58802-0972
P.O. Box 972

EXHIBIT C2

Phone: (701) 572-1111



WATER ANALYSIS REPORT

SAMPLE NUMBER W-94-0634

DATE OF ANALYSIS 3-14-94

COMPANY Axem Resources

CITY Belfield

STATE ND

WELL NAME AND/OR NUMBER Tracy Mountain Federal 14-24

DATE RECEIVED 3-11-94

DST NUMBER

SAMPLE SOURCE Treater

LOCATION S 1/2 OF SEC. 24 TWN. 139N RANGE 10W COUNTY

FORMATION Missian Canyon "C"

DEPTH

DISTRIBUTION Mick Homiston - Belfield, ND

RESISTIVITY @ 77°F = 1.000 Ohm-Meters

pH = 7.51

SPECIFIC GRAVITY @ 77°F = 1.010

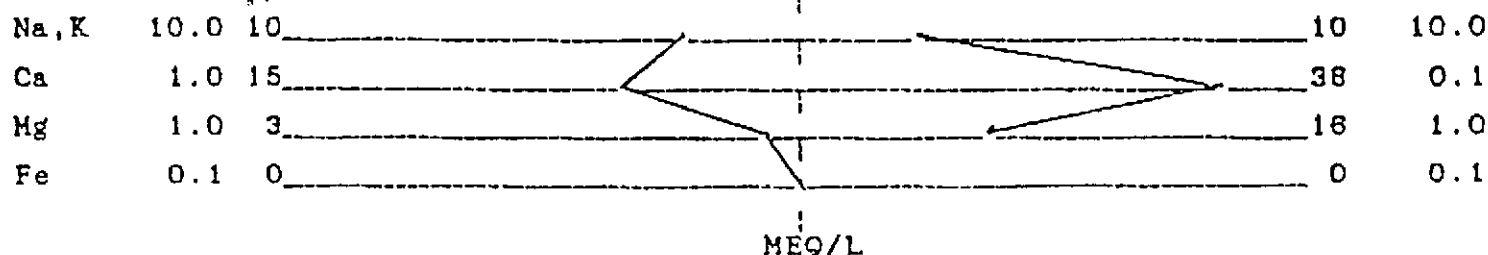
H₂S = Neg

TOTAL DISSOLVED SOLIDS (CALCULATED) = 8972 mg/L (8903 ppm)

SODIUM CHLORIDE (CALCULATED) = 5605 mg/L (5550 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	15.4	308	CHLORIDE	95.9	3399
MAGNESIUM	2.6	29	CARBONATE	0.0	0
SODIUM	92.8	2130	BICARBONATE	3.6	220
IRON	0.0	0.1	SULFATE	16.1	771
CHROMIUM	0.0	0.0	NITRATE	0.0	0
BARIUM	0.0	0.0			
POTASSIUM	3.0	117			

WATER ANALYSIS PATTERN



REMARKS Date Sampled 3-8-94

EXHIBIT G

FRYBURG FEDERAL #2-23
NW NE Section 23-T139N-R101W
Billings County, North Dakota

8-5/8" @ 1,821' KB
374 sxs

SPUD DATE - 9/23/93
COMPLETION DATE - 11/1/93
FIRST PRODUCTION - 11/1/93
CLASS - Oil

ACID JOB - (7,948-7,957') Pumped 600 gals of 15 %
HCL.

Perforations 7,948-7,957' (Tyler Formation)

Anchor @ 8,110'
Bottom of Tubing 8,110'

PBTD 9,237'

TD 9,310'

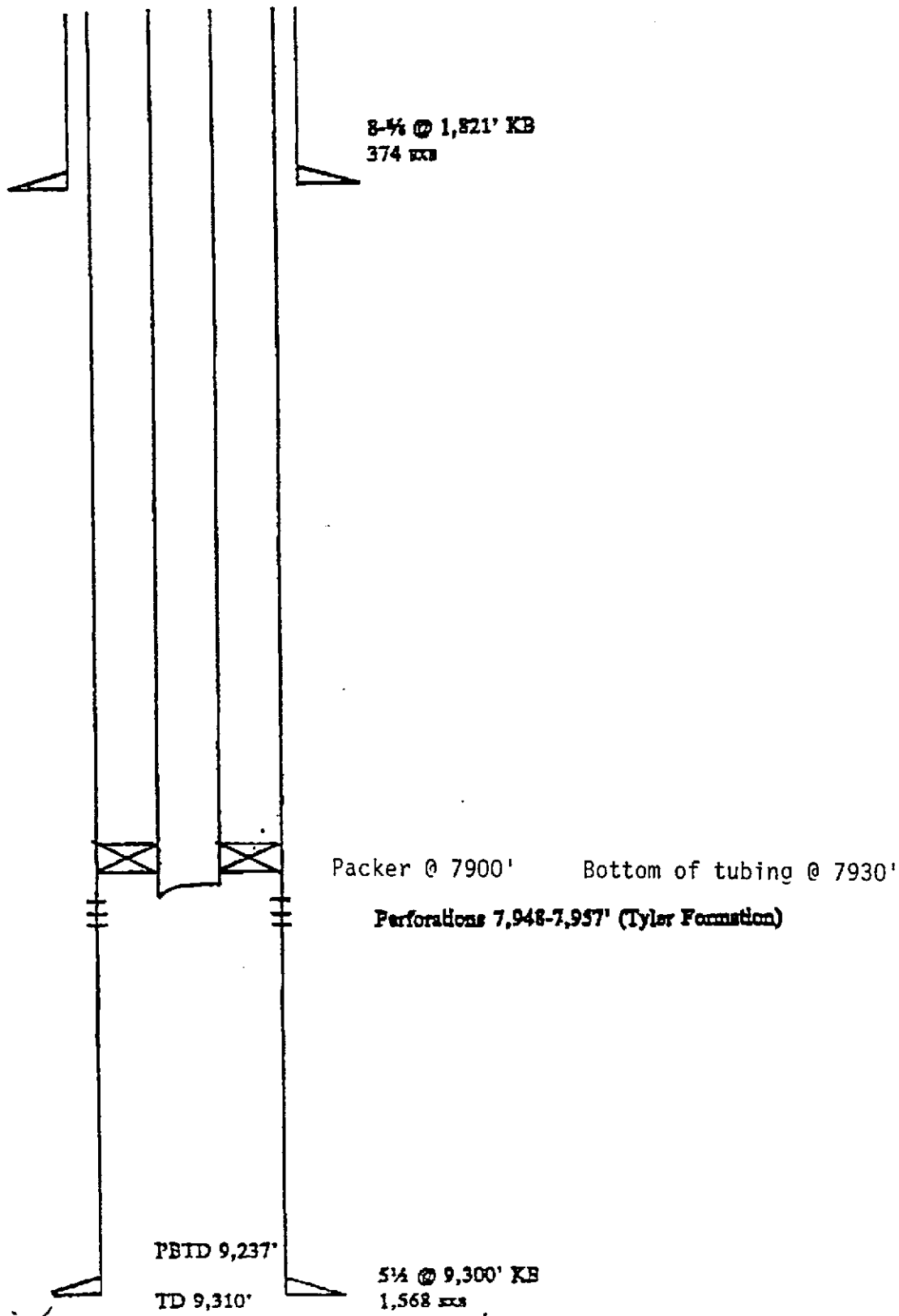
5 1/2" @ 9,300' KB
1,568 sxs

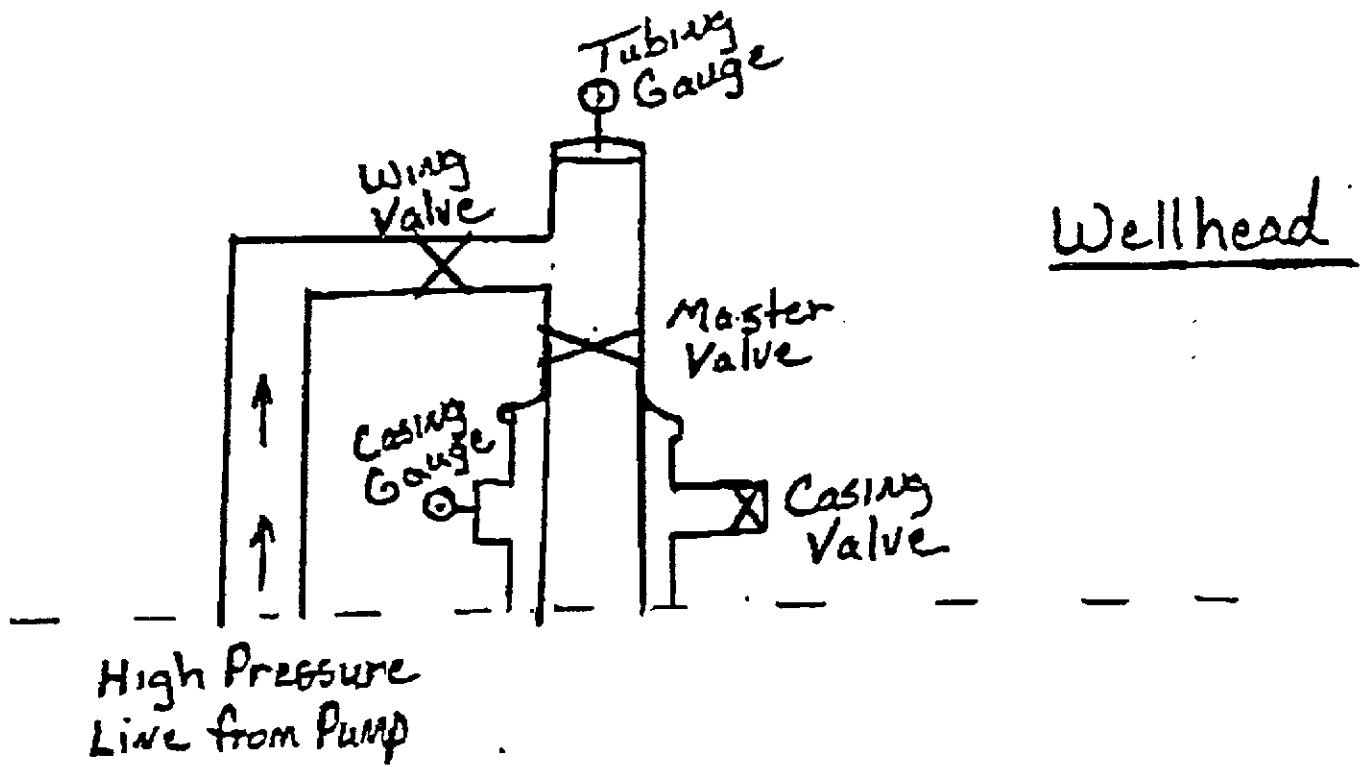
TLH 4/12/94

SCHEMATIC FOR CONVERSION TO INJECTION

FRYBURG FEDERAL #2-23
NW NE Section 23-T139N-R101W
Billings County, North Dakota

EXHIBIT D





This geological map displays several geological units and their boundaries. The units shown are:

- Fryburg**: A large unit in the upper right portion of the map.
- Heath-Madison Unit**: Located below the Fryburg unit, indicated by a dashed line boundary.
- South Fryburg**: A unit located south of the Fryburg unit, also indicated by a dashed line boundary.
- Tyler-Madison Unit**: A unit located further south, indicated by a dashed line boundary.
- Tracy Mountain**: A unit located in the lower left portion of the map, indicated by a dashed line boundary.

The map includes various symbols for wells (e.g., C-607, C-608, C-609, C-610, C-611, C-612, C-613, C-614, C-615, C-616, C-617, C-618, C-619, C-620, C-621, C-622, C-623, C-624, C-625, C-626, C-627, C-628, C-629, C-630, C-631, C-632, C-633, C-634, C-635, C-636, C-637, C-638, C-639, C-640, C-641, C-642, C-643, C-644, C-645, C-646, C-647, C-648, C-649, C-650, C-651, C-652, C-653, C-654, C-655, C-656, C-657, C-658, C-659, C-660, C-661, C-662, C-663, C-664, C-665, C-666, C-667, C-668, C-669, C-670, C-671, C-672, C-673, C-674, C-675, C-676, C-677, C-678, C-679, C-680, C-681, C-682, C-683, C-684, C-685, C-686, C-687, C-688, C-689, C-690, C-691, C-692, C-693, C-694, C-695, C-696, C-697, C-698, C-699, C-700, C-701, C-702, C-703, C-704, C-705, C-706, C-707, C-708, C-709, C-710, C-711, C-712, C-713, C-714, C-715, C-716, C-717, C-718, C-719, C-720, C-721, C-722, C-723, C-724, C-725, C-726, C-727, C-728, C-729, C-730, C-731, C-732, C-733, C-734, C-735, C-736, C-737, C-738, C-739, C-740, C-741, C-742, C-743, C-744, C-745, C-746, C-747, C-748, C-749, C-750, C-751, C-752, C-753, C-754, C-755, C-756, C-757, C-758, C-759, C-760, C-761, C-762, C-763, C-764, C-765, C-766, C-767, C-768, C-769, C-770, C-771, C-772, C-773, C-774, C-775, C-776, C-777, C-778, C-779, C-780, C-781, C-782, C-783, C-784, C-785, C-786, C-787, C-788, C-789, C-790, C-791, C-792, C-793, C-794, C-795, C-796, C-797, C-798, C-799, C-800, C-801, C-802, C-803, C-804, C-805, C-806, C-807, C-808, C-809, C-810, C-811, C-812, C-813, C-814, C-815, C-816, C-817, C-818, C-819, C-820, C-821, C-822, C-823, C-824, C-825, C-826, C-827, C-828, C-829, C-830, C-831, C-832, C-833, C-834, C-835, C-836, C-837, C-838, C-839, C-840, C-841, C-842, C-843, C-844, C-845, C-846, C-847, C-848, C-849, C-850, C-851, C-852, C-853, C-854, C-855, C-856, C-857, C-858, C-859, C-860, C-861, C-862, C-863, C-864, C-865, C-866, C-867, C-868, C-869, C-870, C-871, C-872, C-873, C-874, C-875, C-876, C-877, C-878, C-879, C-880, C-881, C-882, C-883, C-884, C-885, C-886, C-887, C-888, C-889, C-890, C-891, C-892, C-893, C-894, C-895, C-896, C-897, C-898, C-899, C-900, C-901, C-902, C-903, C-904, C-905, C-906, C-907, C-908, C-909, C-910, C-911, C-912, C-913, C-914, C-915, C-916, C-917, C-918, C-919, C-920, C-921, C-922, C-923, C-924, C-925, C-926, C-927, C-928, C-929, C-930, C-931, C-932, C-933, C-934, C-935, C-936, C-937, C-938, C-939, C-940, C-941, C-942, C-943, C-944, C-945, C-946, C-947, C-948, C-949, C-950, C-951, C-952, C-953, C-954, C-955, C-956, C-957, C-958, C-959, C-960, C-961, C-962, C-963, C-964, C-965, C-966, C-967, C-968, C-969, C-970, C-971, C-972, C-973, C-974, C-975, C-976, C-977, C-978, C-979, C-980, C-981, C-982, C-983, C-984, C-985, C-986, C-987, C-988, C-989, C-990, C-991, C-992, C-993, C-994, C-995, C-996, C-997, C-998, C-999, C-1000). The map also shows various other features such as roads, rivers, and topographic contours.

1:24000
KILOMETERS 0 .5 1.0 KILOMETERS
STATUTE MILES 0 .2 .4 .6 .8 1.0 STATUTE MILES

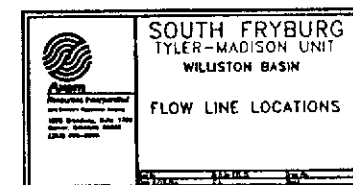




EXHIBIT F (Continued)

DESCRIPTION OF LAND OWNERSHIP IN AREA OF REVIEW

Surface Owners of All Sec 23 T139N-R101W

U.S.D.A. - Forest Service
Route 6 Box 131B
Dickinson, ND 58601

Bureau of Land Management
Dickinson District Office
2933 Third Avenue West
Dickinson, ND 58601

Surface Owner of S 1/2 S 1/2 Sec 14 T139N-R101W

Byron Richard
12751 39th Street West
Belfield, ND 58622

EXHIBIT F

Copy of returned receipts to land owners:

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Byron Richard
12751 39th Street West
Belfield, ND 58622

2-23

5. Signature (Addressee)

6. Signature (Agent)

Byron Richard

4a. Article Number

P 209 085 007

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

9-16-94

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1992-323-402

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed

3. Article Addressed to:

Bureau of Land Management
Dickinson District Office
2933 Third Avenue West
Dickinson, ND 58601

14-27

5. Signature (Addressee)

6. Signature (Agent)

G. Christensen

Consult postmaster for fee.

4a. Article Number

P 209 085 043

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

9-15-94 SE

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1992-323-402

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the rev

- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

- ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

U.S.D.A. - Forest Service
Route 6 Box 131B
Dickinson, ND 58601

12-36H

5. Signature (Addressee)

6. Signature (Agent)

Cynthia Grinde

4a. Article Number

P 209 085 040

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

9-15-94 SE

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1992-323-402

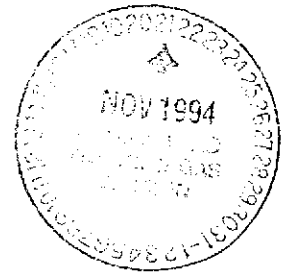
DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.



Axem

Resources Incorporated



September 7, 1994

U.S.D.A. - Forest Service
Route 6 Box 131B
Dickinson, ND 58601

RE: Fryburg Federal #2-23
Surface Owner: U.S.D.A.

NW NE Sec 23-T139N-R101W
Fryburg Field
Billings County, North Dakota

Dear Sir or Madam:

Axem Resources Incorporated intends to convert the above stated producing well to a Water Injection well for the purpose of waterflooding the Tyler formation in the S. Fryburg Tyler-Madison Unit. The existing producing tank battery will be replaced by an injection pump and water tanks.

Permit applications are being prepared for the State of North Dakota.

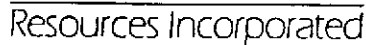
This letter has been sent via certified mail to comply with the regulations of the North Dakota State Industrial Commission. A hearing will be scheduled with the NDIC on this matter in October.

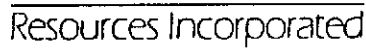
If you should have any questions, please do not hesitate to reach me at the above letterhead address.

Sincerely,

AXEM RESOURCES INCORPORATED

T. Matthew Arnold
Drilling Technician





SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA

OIL AND GAS DIVISION

SFN 5749 (2-92)

Well File Number

13515

PLEASE READ INSTRUCTIONS ON BACK OF FORM

☒ Notice of IntentApproximate Start Date December 1994☐ Report of Work Done _____

Date Work Completed _____

☐ Drilling Prognosis☐ Redrilling or Repair☐ Casing or Liner☐ Plug Well☐ Supplemental History☐ Temporarily Abandon☐ Spill Report☐ Shooting☐ Acidizing☐ Fracture Treatment☐ Change Production Method☐ Reclamation☒ Other Fluid Injection

Well Name and Number Fryburg Federal #2-23				
Footages 680' FNL & 2100' FEL		Qtr-Qtr NW-NE	Section Sec 23	Township T139N
Field Fryburg Field		Pool Tyler	Range R101W	
		County Billings County		

24 HOUR PRODUCTION RATE

BEFORE	AFTER
Oil	Oil
Water	Water
Gas	Gas

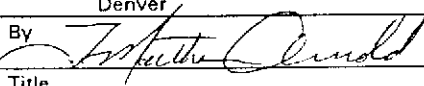
Name & Contractor
UNKNOWN AT THIS TIME

Address	City	State	Zip Code
---------	------	-------	----------

DETAILS OF WORK

We propose converting the Fryburg Federal #2-23 from producing oil to a saltwater disposal well. Procedure for conversion is as follows:

1. Move in and rig up workover unit.
2. Install 3000# BOP .
3. Pull pump.
4. Run tubing below perforation, cleaning out fill.
5. Pull out of hole.
6. Run new 2 7/8" K-55 plastic coated tubing with packer.
7. Fill back side with corrosion inhibited water.
8. Set packer at 7,900 feet.

Company Axem Resources Incorporated		
Address 1675 Broadway, Suite #1700		
City Denver	State CO	Zip Code 80202-4617
By 	Date <u>9-23-94</u>	
Title Drilling Technician	Telephone Number 303-629-5800	

FOR OFFICE USE ONLY

DENIED

☒ Received ☐ Approved

Date

By

Title

NOTICE OF PUBLICATION
NORTH DAKOTA INDUSTRIAL
COMMISSION
BISMARCK, NORTH DAKOTA

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on December 8, 1994. Oil and Gas Division Office, 1022 East Divide Avenue, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

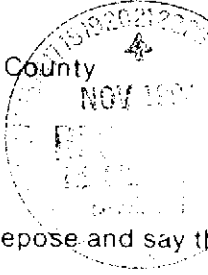
ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-224-3722 by November 25, 1994.

STATE OF NORTH DAKOTA TO:
All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public. CASE NO. 6028: ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF AXEM RESOURCES INCORPORATED FOR AN ORDER PURSUANT TO SECTION 43-02-03-88.1 OF THE NORTH DAKOTA ADMINISTRATIVE CODE FOR THE CONVERSION TO INJECTION THE FRYBURG FEDERAL #14-27 WELL, LOCATED IN THE SE SW OF SECTION 27, T.139N., R.101W., BILLINGS COUNTY, NORTH DAKOTA. CASE NO. 6029: ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF AXEM RESOURCES INCORPORATED FOR AN ORDER PURSUANT TO SECTION 43-02-03-88.1 OF THE NORTH DAKOTA ADMINISTRATIVE CODE FOR THE CONVERSION TO INJECTION THE TRACY MOUNTAIN #12-36H WELL, LOCATED IN THE W2 SW OF SECTION 36, T.139N., R.101W., BILLINGS COUNTY, NORTH DAKOTA. CASE NO. 6030: ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF AXEM RESOURCES INCORPORATED FOR AN ORDER PURSUANT TO SECTION 43-02-03-88.1 OF THE NORTH DAKOTA ADMINISTRATIVE CODE FOR THE CONVERSION TO INJECTION THE FRYBURG FEDERAL #2-23 WELL, LOCATED IN THE NW NE OF SECTION 23, T.139N., R.101W., BILLINGS COUNTY, NORTH DAKOTA.

Signed by,
Edward T. Schafer, Governor
Chairman, ND Industrial
Commission
(Pioneer, Nov. 17, 1994)

OK Affidavit of Publication

Billings County Pioneer
Official Newspaper for Medora and Billings County



STATE OF NORTH DAKOTA,)
County of Billings) ss

I, Mary Melvin, being duly sworn, depose and say that the annexed and printed copy of notice of Publication

(ND Industrial Commission)

was taken from the Billings County Pioneer, a newspaper which during the whole time of publication of said notice hereinafter stated, has been and published in the City of Medora, County of Billings, and State of North Dakota. That the said notice was published in said newspaper proper

one consecutive week(s) 11-17 to wit:

Straight Matter Lines	<u>75</u>			19
First Time Line Rate	<u>44</u>	<u>33.00</u>	<u>Nov 17</u>	19
Subsequent Line Rate				19
Tabulated Lines				19
First Time Line Rate				19
Subsequent Line Rate				19
Column Inches				19
First Time Inch Rate				19
Subsequent Inch Rate				19

Total Cost of Legal \$ 33.00

Subscribed and sworn to before me this 18th day of November 1994

Mary Melvin
Pat Rader
Notary Public, State of North Dakota

My Commission Expires July 15, 1998

PAT RADER
Notary Public, STATE OF NORTH DAKOTA
My Commission Expires July 15, 1998

THE BISMARCK TRIBUNE

P.O. BOX 1498 BISMARCK, NORTH DAKOTA 58502-1498
(701) 223-2500 IN STATE (800) 472-2273

IND COMM-OIL & GAS DIV

**CR54

500
BISMARCK

F BOULEVARD

ND 58505

AV

LEGAL P

[Handwritten signature]

BILL-TO NUMBER

154770-9

BILLING PERIOD

VENDOR NUMBER

D=Distribution
I=Inches
L=Lines

DATES	DESCRIPTION	REFERENCE NUMBER	PROD. CODE	CLASS CODE	AD SIZE	TIMES	TOTAL UNITS	RATE
	<p>NOTICE OF PUBLICATION NORTH DAKOTA INDUSTRIAL COMMISSION BISMARCK, NORTH DAKOTA</p> <p>The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on <u>December 8, 1994</u>, North Dakota Oil and Gas Division Office, 1022 East Divide Avenue, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.</p> <p>ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-224-3722 by November 25, 1994.</p> <p>STATE OF NORTH DAKOTA TO:</p> <p>All named parties and persons having any right, title, interest or claim in the following cases and notices to the public. <u>CASE NO. 6028</u>: ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF AXEM RESOURCES, INCORPORATED FOR AN ORDER PURSUANT TO SECTION 43-02-03-88.1 OF THE NORTH DAKOTA ADMINISTRATIVE CODE FOR THE CONVERSION TO INJECTION THE FRYBURG FEDERAL #14-27 WELL, LOCATED IN THE SE SW OF SECTION 27, T.139N., R.101W., BILLINGS COUNTY, NORTH DAKOTA. <u>CASE NO. 6029</u>: ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF AXEM RESOURCES, INCORPORATED FOR AN ORDER PURSUANT TO SECTION 43-02-03-88.1 OF THE NORTH DAKOTA ADMINISTRATIVE CODE FOR THE CONVERSION TO INJECTION THE TRACY MOUNTAIN #12-36H WELL, LOCATED IN THE W2 SW OF SECTION 36, T.139N., R.101W., BILLINGS COUNTY, NORTH DAKOTA. <u>CASE NO. 6030</u>: ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF AXEM RESOURCES, INCORPORATED FOR AN ORDER PURSUANT TO SECTION 43-02-03-88.1 OF THE NORTH DAKOTA ADMINISTRATIVE CODE FOR THE CONVERSION TO INJECTION THE FRYBURG FEDERAL #2-23 WELL, LOCATED IN THE NW NE OF SECTION 23, T.139N., R.101W., BILLINGS COUNTY, NORTH DAKOTA.</p>	01547709	PT	0001		1	51L	.5

NOTICE OF PUBLICATION
STATE OF NORTH DAKOTA

Notice of Public
11/16

23

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PAYMENT TERMS

APPROVE OF PUBLICATION
AD OF NORTH DAKOTA

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Notice of Public
11/16
23

PAYMENT TERMS

Due 10th of month following charges

DETACH
HERE

BILL-TO NUMBER

154770-9

BILLING DATE

11/23/94

SOLD-TO NUMBER

154770-9

FOR PROPER CREDIT
Return This Portion of
Statement With Your Payment

IND COMM-OIL & GAS DIV

LEGAL PU

INVOICE NO. 1547

INVOICE GROUP TL

THE BISMARCK TRIBUNE