BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 6041 ORDER NO. 6989

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF RAYMOND T. DUNCAN FOR AN ORDER GRANTING RELIEF FROM THE PROVISIONS OF ORDER NO. 6932 RELATING TO THE RESTRICTION OF PRODUCTION FROM WELLS IN THE DICKINSON-LODGEPOLE POOL FOR THE KNOPIK #1-11 WELL, LOCATED IN THE NW/4 OF SECTION 11, T.139N., R.97W., STARK COUNTY, NORTH DAKOTA, AND SUCH OTHER AND FURTHER RELIEF AS THE COMMISSION DEEMS APPROPRIATE.

ORDER OF THE COMMISSION

BY THE COMMISSION:

Pursuant to legal notice this cause came on for hearing at 9:00 a.m. on the 1st day of February, 1995, in Bismarck, North Dakota, before an examiner appointed by the Industrial Commission of North Dakota, hereinafter referred to as the "Commission."

NOW, on this 2nd day of February, 1995, the Commission, a quorum being present, having considered the testimony adduced and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Raymond T. Duncan ("Duncan") operates the Knopik #1-11 well, located in the NW NW Section 11, Township 139 North, Range 97 West, Stark County, North Dakota, which produces from the Lodgepole Pool and is within the buffer zone of the Dickinson Field.
- (3) That Duncan requests relief from the provisions of Commission Order No. 6932 relating to the restriction of production of wells in the Dickinson-Lodgepole Pool.
- (4) That the Knopik #1-11 well does not produce from the same common source of supply as the other producing wells within the Dickinson-Lodgepole Pool.
- (5) That the separate accumulation in (4) above is informally called the "Knopik Area" and encompasses the S/2 Section 2, E/2 Section 3, E/2 Section 10, all of Section 11, and the N/2 of Section 14, all in Township 139 North, Range 97 West, Stark County, North Dakota.
 - (6) That a new gas gathering line which will serve the "Knopik Area"

is currently under construction.

- (7) That Duncan expects to have the Knopik #1-11 well connected for gas sales within 10 days.
- (8) That Duncan's request to produce the well at an average rate of 2500 barrels of oil per day for a reasonable time to hook up a gas line should be granted.
- (9) That Duncan's request to extend the time period for flaring of excess gas from 30 days to 60 days should not be granted. Subsequent construction of gas gathering facilities for additional wells in the "Knopik Area" will not be as extensive as the initial trunk line construction.
- (10) That Duncan further requested that all producing Lodgepole wells in the "Knopik Area" which are connected to a gas line be allowed to produce at an average rate not to exceed 2500 barrels of oil per day. Evidence was presented showing said production restriction would not harm the reservoir prior to implementing any enhanced oil recovery project.
- (11) That Duncan also requested the Commission to designate a test period in which all producing Lodgepole wells in the "Knopik Area" be subjected to a 48-hour shut-in bottom hole pressure test. Such tests will facilitate future decisions regarding proper reservoir management.
 - (12) That there were no objections to this application.
- (13) That the granting of some relief from production restrictions will protect correlative rights and prevent waste.
 - (14) That this application should be granted with certain provisions.

IT IS THEREFORE ORDERED:

- (1) That Order No. 6932 regarding the proper spacing for the Dickinson-Lodgepole Pool shall remain in full force and effect except for the amended provisions herein.
- (2) That for the purposes of this order the "Knopik Area" in respect to the Dickinson-Lodgepole Pool is defined as the S/2 Section 2, E/2 Section 3, E/2 Section 10, all of Section 11, and the N/2 Section 14, all in Township 139 North, Range 97 West, Stark County, North Dakota.
- (3) That all wells producing from the Lodgepole Pool in the "Knopik Area" shall be restricted to an average oil production rate per well not exceeding 2500 barrels per day for a period of 30 days commencing on the first day oil is produced through well head equipment into tanks from the ultimate producing interval after casing has been run; thereafter, oil production per well shall not exceed an average of 100 barrels per day; if and when each well is connected to a gas gathering and processing facility, the oil production restriction of an average of 2500 barrels per day shall again be in effect.
- (4) That as an exception to the provisions in (3) above, the Knopik #1-11 well located in the NW NW Section 11, Township 139 North, Range 97 West, Stark County, North Dakota shall be allowed to produce at a restricted oil production rate not to exceed an average of 2500 barrels per day through the time period ending February 15, 1995. This is to allow sufficient time for a gas line connection to the well.
 - (5) That a 48-hour shut-in bottom hole pressure test shall be obtained

in all wells completed and producing from the Lodgepole Pool in the "Knopik Area." All pressure tests will be run simultaneously commencing 7:00 a.m. on March 29, 1995. Pressure measurements shall be made at or adjusted to a subsea datum of 7270 feet. Complete results shall be submitted to the Commission at the regularly scheduled hearings on April 26, 1995.

(6) That this order shall remain in full force and effect until further order of the Commission.

Dated this 2nd day of February, 1995.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

- /s/ Edward T. Schafer, Governor
- /s/ Heidi Heitkamp, Attorney General
- /s/ Sarah Vogel, Commissioner of Agriculture

STATE OF NORTH DAKOTA))	AFFIDAVIT OF MAILING
COUNTY OF BURLEIGH)	
)	

I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 8th day of February 1995, I enclosed in separate envelopes true and correct copies of the attached Order No. 6989 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 6041:

Mr. John Morrison Fleck, Mather & Strutz Ltd. P. O. Box 2798 Bismarck, ND 58502

Mr. Lawrence Bender Pearce & Durick P. O. Box 400 Bismarck, ND 58502

Mr. Steve Fallin Raymond T. Duncan 1777 S. Harrison St. P-1 Denver, CO 80210

Ms. Sandy Milkey State Land Dept. (Inside Mail)

Donna Bauer
Oil & Gas Division

On this day of debrua, 1995, before me personally appeared to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

Notary Public

State of North Dakota County of Burleigh
My Commission expires 9.2/99

1041

Exhibit #1

Recommendation for Dickinson-Lodgepole Pool-Knopik #1-11 Reservoir Area Rules

- The Knopik #1-11 well and any other wells completed in the Dickinson-Lodgepole Pool-Knopik reservoir area that are in pressure communication should be restricted to a maximum rate of 2500 BOPD or 75,000 BO for the month. All production restrictions in the Lodgepole field rules, NDIC Order No. 6932, should be removed for the Knopik field area. The Knopik reservoir is assumed at the present time to exist in the following lands of T139N-R97W, Stark County, North Dakota: S/2 Section 2, E/2 Section 3, E/2 Section 10, All Section 11 and N/2 Section 14.
- 2) The Knopik well should not be restricted because gas pipeline construction is underway and expected to be completed by February 8, 1995.
- Forty-eight (48) hour shut-in bottom hole pressures should be obtained in all producing wells at the end of March. This pressure data should be shared among all operators by April 10. Drill stem test pressures will be sufficient if taken during March.
- 4) All pressure and reservoir data should be presented by each operator at the NDIC hearing scheduled for April 25, 1995 to again consider proper reservoir management.

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						SCALE - 1"=4000'				FEB., 1995			

PLAT

Conclusions from Knopik #1-11 Production, Well Information and Analogy to the Dickinson-Lodgepole Field

- The Knopik reservoir is two miles away and separate from the Dickinson-Lodgepole Pool.
 This was determined from pressure, seismic and geologic data.
- 2) The Knopik Lodgepole pay section is in good pressure communication from top to bottom based on pressures measured in the base of the Lodgepole during the reservoir limits test.
- 3) Model studies show that water coning will not be a problem in the Knopik well even at rates of 4000 BOPD.
- 4) The volumetric original reservoir pressure in the oil zone is estimated to be 4426 psi. The drop in average reservoir pressure is 1 psi/1142 BO which was determined from the reservoir limits test.
- The reservoir fluids are similar in the Dickinson and Knopik fields with bubble point pressures near 1500 psi. The Dickinson oil indicated a minimum miscibility pressure (MMP) of 3500 psi for gases with BTU contents of 1200 of higher and we expect a similar MMP for the Knopik reservoir.
- 6) The reservoir pressure in the Knopik field should be maintained above 3600 psi until a miscible secondary recovery project is eliminated as a possibility as was done at the Dickinson field.
- 7) Spacing should be maintained at 320 acres with a lease boundary set back of 660' and wells no closer than 1980' to a well permitted to or producing from the pool.
- 8) Order No. 6932 for the Dickinson-Lodgepole pool imposes severe production restrictions on the Knopik reservoir that are not needed since the reservoir is separate and larger than the Dickinson-Lodgepole reservoir.

Maximum Oil Rate Projection and Resulting Pressure Drop from Knopik Field Initial Production until May 1, 1995

Assumptions:

- 1) Knopik produced at 2500 BOPD in February, March and April.
- 2) Two wells drilled in February 1995 are productive and commence production of 2500 BOPD on March 15, 1995.
- 3) Pressure drop in the field is 1 psi/1142 BO.
- 4) No other wells will be on production by May 1

Production
MBO
62
= 225
= 113
= <u>113</u>

Maximum field withdrawal by May 1, 1995 513 MBO

The field pressure drop would be 449 psi (513,000 STB/1142 BO/psi) which results in an average reservoir pressure of 3977 psi.

Conclusion:

All data and evidence collected to date shows that the average field reservoir pressure would not be at a critical point by May 1995.

BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA

IN THE MATTER OF THE APPLICATION OF RAYMOND T. DUNCAN FOR AN ORDER OF THE COMMISSION GRANTING RELIEF FROM THE PROVISIONS OF ORDER NO. 6932 RELATING TO THE RESTRICTION OF PRODUCTION FROM WELLS IN THE DICKINSON-LODGEPOLE POOL FOR THE KNOPIK #1-11 WELL, LOCATED IN THE NW OF SECTION 11, TOWNSHIP 139 WEST, 97 NORTH, RANGE STARK COUNTY, NORTH DAKOTA, AND SUCH OTHER AND FURTHER RELIEF AS THE COMMISSION DEEMS APPROPRIATE.

APPLICATION



COMES NOW the applicant, Raymond T. Duncan, and respectfully alleges as follows:

- 1. That he is the owner of an interest in the oil and gas leasehold estate underlying the W½ of Section 11, Township 139 North, Range 97 West, Stark County, North Dakota, and the operator of the #1-11 Knopik well located in the NW½NW½ of said Section 11. Said well has been completed as a commercial producer of hydrocarbons from the Lodgepole formation.
- 2. The W½ of said Section 11 does not currently lie within the boundaries of any field established by the Commission. However, said lands are adjacent to the field outline of the Dickinson field and therefore subject to the provisions of Order No. 6932, which establishes proper spacing for the Dickinson-Lodgepole pool. In applicant's opinion, however, the Knopik #1-11 well does not produce from the same common source of supply as is currently producing within the Dickinson-Lodgepole pool.
- 3. Order No. 6932 imposes certain restrictions on production from the Dickinson-Lodgepole pool. Specifically, paragraph 10 of

said order imposes restrictions on production until such time as a plan of unitization and secondary recovery operations is submitted to the Commission, while paragraph 13 restricts production to 100 barrels of oil per day after 30 days of production until such time as the well is connected to a gas gathering processing facility. In applicant's opinion, strict application of these production restrictions to the Knopik #1-11 well is unnecessary and may hinder the orderly development of the common source of supply discovered by the Knopik #1-11. Since the subject well is, in substance, a discovery well for a new pool, a longer period of unrestricted production is necessary to allow proper evaluation of the pool.

4. Applicant therefore desires that the Commission eliminate or modify the restrictions imposed on production from the Dickinson-Lodgepole pool insofar as they apply to the Knopik #1-11 well and such other lands as may reasonably be expected to be productive from the common source of supply discovered by the Knopik #1-11 well.

WHEREFORE, applicant respectfully requests that this matter be set for hearing before the Commission at the regularly scheduled hearing in January, 1995 or on February 1, 1995 and that thereafter the Commission enter its order granting the relief requested.

Dated this 195 day of December 1994.

RAYMOND T. DUNCAN

FLECK, MATHER & STRUTZ, LTD. Attorneys for the Applicant Suite 600, 400 East Broadway P.O. Box 2798 Bismarck, ND 58502

1/1/1/1

JOHN W. MORRISON

STATE OF NORTH DAKOTA)

COUNTY OF BURLEIGH)

John W. Morrison, being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, information and belief.

JOHN W. MORRISON

Subscribed and sworn to before me this $\cancel{\cancel{DH}}$ day of December, 1994.

(SEAL)

Notary Public

Burleigh County, North Dakota

My Commission Expires:

BETH WALD

Notary Public Burleigh Co., ND My Commission Expires Nov. 28, 1996

BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA

CASE NO. 6041 ORDER NO. 6989

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO THE APPLICATION OF CONSIDER RAYMOND T. DUNCAN FOR AN ORDER GRANTING RELIEF FROM OF ORDER 6932 PROVISIONS NO. RELATING TO THE RESTRICTION OF PRODUCTION FROM WELLS IN DICKINSON-LODGEPOLE POOL FOR THE KNOPIK #1-11 WELL, LOCATED IN THE NW/4 OF SECTION 11, T.139N., R.97W., STARK COUNTY, NORTH DAKOTA, AND SUCH OTHER AND FURTHER RELIEF AS THE COMMISSION DEEMS APPROPRIATE.

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ORDER OF THE COMMISSION

BY THE COMMISSION:

Pursuant to legal notice this cause came on for hearing at 9:00 a.m. on the 1st day of February, 1995, in Bismarck, North Dakota, before an appointed by the Industrial Commission of North Dakota, hereinafter referred to as the "Commission."

NOW, on this ____ $_{--}$ day of Commission, a quorum being present, having considered the testimony adduced and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Raymond T. Duncan ("Duncan") operates the Knopik #1-11 well, located in the NW NW Section 11, Township 139 North, Range 97 West, Stark County, North Dakota, which produces from the Lodgepole Pool and is within the buffer zone of the Dickinson Field.
- (3) That Duncan requests relief from the provisions of Commission Order No. 6932 relating to the restriction of production of wells in the Dickinson-Lodgepole Pool.

- (4) That the Knopik #1-11 well does not produce from the same common source of supply as the other producing wells within the Dickinson-Lodgepole Pool.
- (5) That the separate accumulation in (4) above is informally called the "Knopik Area" and encompasses the S/2 Section 2, E/2 Section 3, E/2 Section 10, all of Section 11, and the N/2 of Section 14, all in Township 139 North, Range 97 West, Stark County, North Dakota.
- (6) That a new gas gathering line which will serve the "Knopik Area" is currently under construction.
- (7) That Duncan expects to have the Knopik #1-11 well connected for gas sales within 10 days.
- (8) That Duncan's request to produce the well at an average rate of 2500 barrels of oil per day for a reasonable time to hook up a gas line should be granted.
- (9) That Duncan's request to extend the time period for flaring of excess gas should not be extended from 30 days to 60 days. Subsequent construction of gas gathering facilities for additional wells in the "Knopik Area" will not be as extensive as the initial trunk line construction.
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- (11) That Duncan also requested the Commission to designate a test period in which all producing Lodgepole wells in the "Knopik Area" be subjected to a 48-hour shut-in bottom hole pressure test. Such tests will facilitate future decisions regarding proper reservoir management.
 - (12) That there were no objections to this application.
- (13) That the granting of some relief from production restrictions will protect correlative rights and prevent waste.
 - (14) That this application should be granted with certain provisions.

IT IS THEREFORE ORDERED:

- (1) That Order No. 6932 regarding the proper spacing for the Dickinson-Lodgepole Pool shall remain in full force and effect except for the amended provisions herein.
- (2) That for the purposes of this order the "Knopik Area" in respect the Dickinson-Lodgepole Pool is defined as the S/2 Section 2, (E/2) Section 3, E/2 Section 10, all of Section 11, and the N/2 Section 14, all in Township 139 North, Range 97 West, Stark County, North Dakota.

Case No. 6041 Order No. 6989

- (3) That all wells producing from the Lodgepole Pool in the "Knopik Area" shall be restricted to an average oil production rate per well not exceeding 2500 barrels per day for a period of 30 days commencing on the first day oil is produced through well head equipment into tanks from the ultimate producing interval after casing has been run; thereafter, oil production per well shall not exceed an average of 100 barrels per day; if and when each well is connected to a gas gathering and processing facility, the oil production restriction of an average of 2500 barrels per day shall again be in effect.
- (4) That as an exception to the provisions in (3) above, the Knopik #1-11 well located in the NW NW Section 11, Township 139 North, Range 97 West, Stark County, North Dakota shall be allowed to produce at a restricted oil production rate not to exceed an average of 2500 barrels per day through the time period ending February 15, 1995. This is to allow sufficient time for a gas line connection to the well.
- (5) That a 48-hour shut-in bottom hole pressure test shall be obtained in all wells completed and producing from the Lodgepole Pool in the "Knopik Area." All pressure tests will be run simultaneously commencing 7:00 a.m. on March 29, 1995. Pressure measurements shall be made at or adjusted to a subsea datum of (7271) feet. Complete results shall be submitted to the Commission at the regularly scheduled hearings on April (25) 1995.

(6) That this order shall remain in full force and effect until further order of the Commission.

Dated this _____ day of ______, 199___.

INDUSTRIAL COMMISSION 267, STATE OF NORTH DAKOTA

Edward T. Schafer, Governor

Heidi Heitkamp, Attorney General

Sarah Vogel, Commissioner of Agriculture

THE BISMARCK TRIBUNE

P.O. BOX 1498 BISMARCK, NORTH DAKOTA 58502-1498 (701) 223-2500 IN STATE (800) 472-2273

OIL & GAS DIVISI ON

Signed by,

Edward T. Schafer, Governor Chairman, ND Industrial Commission 12/26 - 15173

600 BOULEVARD BISMARCK ND 58505 **CR54 AV

D=Distribution BILL-TO NUMBER **BILLING PERIOD** VENDOR NUMBER SOLD-TO NUMBER BILLING DATE PAGE I=Inches 157385-6 NOTICE OF PUBLICATION L=Lines 157385-6 12/30/94 NORTH DAKOTA REFERENCE PROD. CLASS GROSS TOTAL NET INDUSTRIAL COMMISSION NUMBER CODE CODE UNITS AD SIZE TIMES RATE **AMOUNT AMOUNT** BISMARCK, NORTH DAKOTA The State of North Dakota by its Industrial 12-26 01573856 BT 0001 58L 30.74 30.74 Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on February 1, 1995, Oil and Gas Division Office, 1022 East Divide Avenue, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits ATTENTION PERSONS WITH DISABILI-TIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by January 11, 1995. STATE OF NORTH DAKOTA TO: All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public. CASE NO. TO CONSIDER THE APPLICATION OF AFFIDAVIT OF PUBLICATION RAYMOND T. DUNCAN FOR AN ORDER STATE OF NORTH DAKOTA GRANTING RELIEF FROM THE PROVI-SIONS OF ORDER NO. 6932 RELATING TO THE RESTRICTION OF PRODUCTION FROM WELLS IN THE DICKINSON-LODGEPOLE POOL FOR THE KNOPIK #1-11 WELL, LOCATED IN THE NW/4 OF SECTION 11, T.139N., R.97W., STARK COUNTY, NORTH DAKOTA, AND SUCH OTHER AND FURTHER RELIEF AS THE COMMISSION DEEMS APPROPRIATE. CASE NO. 6042 ON A MOTION OF THE Dakota Residing at Bismarck Notary Public in and for the State of CATION OF HUNT OIL COMPANY FOR AN ORDER ESTABLISHING A 640-ACRE SPACING UNIT FOR THE SIMON BUTTE-PATRICIA J. NELSON SILURIAN POOL DESCRIBED AS THE E/2 Notary Public, STATE OF NORTH DAKOTA OF SECTION 18 AND THE W/2 OF SEC-TION 17, T.141N., R.95W., DUNN COUNTY, My Commission Expires NOV. 23, 1997 NORTH DAKOTA, AND ALLOWING A HORIZONTAL WELL TO BE DRILLED AT ANY LOCATION THEREON NOT CLOSER THAN 660 FEET TO THE BOUNDARY OF THE SPACING UNIT NOR 1980 FEET TO THE NEAREST PERMANENT OR PRO-DUCING WELL FROM THE POOL.

PAYMENT TERMS

Due 10th of month following charges

Thank You!

AMOUNT . DUE

30.74

1573856

INVOICE NUMBER



NOTICE OF PUBLICATION
NORTH DAKOTA
INDUSTRIAL COMMISSION
BISMARCK, NORTH DAKOTA
The State of North Dakota by its Industrial

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on February 1, 1995, Oil and Gas Division Office, 1022 East Divide Avenue, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony end exhibits.

ATTENTION PERSONS WITH DISABILITIES: ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by January 11, 1995.

STATE OF NORTH DAKOTA TO:

STATE OF NORTH DAKOTA TO:

All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public. CASE NO. 6041; ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF RAYMOND T. DUNCAN FOR AN ORDER GRANTING RELIEF FROM THE PROVISIONS OF ORDER NO. 6932 RELATING TO THE RESTRICTION OF PRODUCTION FROM WELLS IN THE DICKINSON-LODGEPOLE POOL FOR THE KNOPIK. #1-11 WELL, LOCATED IN THE NW!4 OF SECTION 11, T.139N., R.97W., STARK COUNTY, NORTH DAKOTA, AND SUCH OTHER AND FURTHER RELIEF AS THE COMMISSION DEEMS APPROPRIATE.

Signed by.

Signed by, Edward T. Schafer, Governor Chairman, ND Industrial Commission (Published December 27, 1994)

CERTIFICATE OF PUBLICATION THE DICKINSON PRESS Dickinson, North Dakota

STATE OF NORTH DAKOTA, County of Stark.

Florence Malsom , of said state and county, being first duly
sworn, on oath says: That <u>s</u> he is the <u>Bookkeeper</u> of the Dickinson Press, Inc., publisher of THE DICKINSON PRESS , a daily newspaper of general circulation, printed and published at Dickinson, in said county and state, and has been such during the time hereinafter
mentioned; and that advertisement headed
LegalCase No. 6041
\$21.73
a printed copy of which is hereunto annexed, was printed and published in The Dickinson Press, and in the regular and entire issue of each and
every number 1 consecutive weeks, commencing on the 27th
day of <u>December</u> A.D. 19 94, and ending on the 27th
day of December A.D., 1994, both inclusive,
Florence Malsom
Sworn to and subscribed to before me this day of
December A.D. 19 94. Mailyn Wanner
MARILYN WANNER MATTY Public, STARK COUNTY, N. DAK. My Dornmission Expires APRIL 28, 2000