

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 6070  
ORDER NO. 7033

IN THE MATTER OF A HEARING CALLED ON A  
MOTION OF THE COMMISSION TO CONSIDER THE  
APPLICATION OF CONOCO INC. FOR AN ORDER  
GRANTING RELIEF FROM THE PRODUCTION  
RESTRICTIONS IMPOSED BY COMMISSION  
ORDER NO. 6932 FOR THE DICKINSON-  
LODGEPOLE POOL, STARK COUNTY, NORTH  
DAKOTA, FOR THE DICKINSON KUNTZ NO. 1-2  
WELL, AND OTHER WELLS PRODUCING FROM  
THE SAME COMMON SOURCE OF SUPPLY AND  
SUCH FURTHER AND ADDITIONAL RELIEF AS THE  
COMMISSION DEEMS APPROPRIATE.

ORDER OF THE COMMISSION

BY THE COMMISSION:

Pursuant to legal notice this cause came on for hearing at 9:00 a.m.  
on the 26th day of April, 1995, in Bismarck, North Dakota, before an examiner  
appointed by the Industrial Commission of North Dakota, hereinafter referred to  
as the "Commission."

NOW, on this 28th day of April, 1995, the Commission, a quorum being  
present, having considered the testimony adduced and the exhibits received  
at said hearing, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the  
Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Conoco Inc. ("Conoco") is the owner of an interest in the oil  
and gas leasehold estate in the N/2 of Section 2, Township 139 North, Range  
97 West, and the S/2 of Section 35, Township 140 North, Range 97 West,  
Stark County, North Dakota.

Such lands are currently within an area defined by the Commission as  
the field boundaries for the Dickinson-Lodgepole Pool.

(3) That Conoco is the operator of the Dickinson Kuntz No. 1-2 well  
located in the N/2 of Section 2, Township 139 North, Range 97 West, Stark  
County, North Dakota. The well is productive of oil and gas in the  
Dickinson-Lodgepole Pool.

(4) That Conoco is the operator of the C.J. Steffan No. 1-35 well  
located in the S/2 of Section 35, Township 140 North, Range 97 West, Stark  
County, North Dakota. The well is currently being completed and will be  
productive of oil and gas in the Dickinson-Lodgepole Pool.

(5) That Conoco requests that the provisions of Order No. 6932  
relating to the restriction of production of wells in the

Dickinson-Lodgepole Pool be amended with regard to the Kuntz No. 1-2 and the C.J. Steffan No. 1-35 wells and other wells producing from the same common source of supply.

(6) That engineering testimony and evidence indicate the Kuntz No. 1-2 and the C.J. Steffan No. 1-35 wells produce or will produce from a reservoir which is not the same common source and supply as wells in the Knopik area or the Dickinson Lodgepole Unit.

(7) That the purpose of the restrictions on production provided in Order No. 6932 is to prevent excessive depletion of reservoir pressure in Lodgepole Pools prior to unitization.

(8) That reservoir fluids in the Kuntz No. 1-2 area are believed to have the same properties as those in Dickinson-Lodgepole Unit and, therefore it would be expected to have a similar minimum miscibility pressure ("MMP") of 3500 psi using a 1200 BTU gas.

(9) That at this time, Conoco believes that the Kuntz reservoir area is confined to the N/2 of Section 2, Township 139 North, Range 97 West and the S/2 of Section 35, Township 140 North, Range 97 West, Stark County, North Dakota. However, additional lands may need to be included if proven productive by additional drilling.

(10) That based on current information which is available it is estimated that 312,000 barrels of oil can be recovered from the Kuntz reservoir area before reaching a pressure of 3500 psia.

(11) That pursuant to Order No. 6932 the Kuntz No. 1-11 well is currently restricted to 100 barrels of oil per day ("BOPD") due to flaring of gas beyond thirty (30) days. The order also allows wells in Lodgepole Pools to produce at an unrestricted rate for sixty (60) days after completion.

(12) That production from wells in the Kuntz reservoir area should be restricted to a maximum rate of 1000 BOPD per well starting on the date of completion.

(13) That Conoco requests that the Kuntz No. 1-11 well be allowed to produce at a maximum rate of 1000 BOPD and flare gas for a 60 day period commencing on May 1, 1995, and in addition to the flaring allowance provided in Order No. 6932, the C.J. Steffan No. 1-35 be allowed to continue flaring gas an additional 60 days at the maximum oil rate of 1000 BOPD.

(14) That Conoco indicates that the wells may be connected to a gas pipeline by June 15, 1995.

(15) That restricting wells in the Kuntz Lodgepole area to a maximum rate of 1000 BOPD will aid in preventing excessive depletion of reservoir energy.

(16) That currently there is not a gas pipeline in the Dickinson Field area to which wells in the Kuntz Lodgepole Pool can be connected.

(17) That until there is a gas pipeline in the Dickinson Field area to which the wells in the Kuntz Lodgepole area can be connected it is infeasible to save and sell the associated gas produced from such wells.

(18) That the value of the gas produced with oil from wells in the Kuntz Lodgepole Pool is insignificant compared to the value of the oil.

(19) That if the wells are restricted to 100 BOPD the working interests, royalty interests, and the state of North Dakota will suffer a substantial economical loss.

(20) That allowing wells in the Kuntz Lodgepole area to produce at a maximum rate of 1000 BOPD and flare gas from May 1, 1995 to June 15, 1995, will prevent waste and protect correlative rights of all owners.

IT IS THEREFORE ORDERED:

(1) That Order No. 6932 regarding the proper spacing for the Dickinson-Lodgepole Pool shall remain in full force and effect except for the amended provisions herein.

(2) That for the purposes of this order the Kuntz Lodgepole area in respect to the Dickinson-Lodgepole Pool is defined as the S/2 of Section 35, Township 140 North, Range 97 West, and the N/2 of Section 2, Township 139 North, Range 97 West, all in Stark County, North Dakota, together with additional lands proven productive by wells drilled into the same common source of supply.

(3) That the Kuntz No. 1-11 and C.J. Steffan No. 1-35 wells and any other wells completed in the Kuntz Lodgepole area shall be allowed to produce at a maximum rate of 1000 BOPD per well starting on the date of completion.

(4) That the Kuntz No. 1-11 well shall be allowed to produce at a maximum oil rate of 1000 BOPD and flare the gas produced therewith from 7:00 a.m. on May 1, 1995, to 7:00 a.m. on June 15, 1995. If the well is not connected to a gas pipeline by the end of that period, production shall be reduced to an average of 100 BOPD until it is connected to a gas pipeline.

(5) That the C.J. Steffan No. 1-35 well shall be allowed to flare gas from date of completion to 7:00 a.m. June 15, 1995, at the maximum oil rate of 1000 BOPD. At the end of that period if the well is not connected to a gas pipeline, production from the well shall be reduced to an average of 100 BOPD until connected.

(6) That this order shall remain in full force and effect until further order of the Commission.

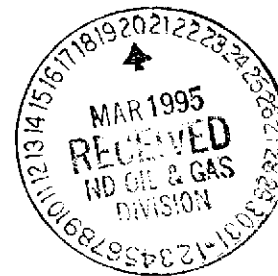
Dated this 28th day of April, 1995.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

/s/ Edward T. Schafer, Governor

/s/ Heidi Heitkamp, Attorney General

/s/ Sarah Vogel, Commissioner of Agriculture



**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**IN THE MATTER OF THE APPLICATION OF  
CONOCO INC. FOR AN ORDER OF THE  
COMMISSION GRANTING RELIEF FROM  
THE PRODUCTION RESTRICTIONS  
IMPOSED BY COMMISSION ORDER NO.  
6932 FOR THE DICKINSON-LODGEPOLE  
POOL, STARK COUNTY, NORTH DAKOTA,  
FOR THE DICKINSON KUNTZ NO. 1-2 WELL  
AND OTHER WELLS PRODUCING FROM  
THE SAME COMMON SOURCE OF SUPPLY  
AND SUCH FURTHER AND ADDITIONAL  
RELIEF AS THE COMMISSION DEEMS  
APPROPRIATE:**

**APPLICATION OF CONOCO INC.**

COMES NOW the applicant, Conoco Inc. ("Conoco"), and respectfully shows the North Dakota Industrial Commission ("Commission") as follows:

1.

That Conoco is the owner of an interest in the oil and gas leasehold estate in the North Half (N½) of Section 2, Township 139 North, Range 97 West, and the South Half (S½) of Section 35, Township 140 North, Range 97 West, Stark County, North Dakota.

2.

That such lands are currently within an area defined by the Commission as the field boundaries for the Dickinson-Lodgepole Pool.

3.

That Conoco is the operator of the Dickinson Kuntz No. 1-2 well located in the North Half (N½) of Section 2, Township 139 North, Range 97 West, Stark County, North Dakota, drilled and potentially productive of oil and gas in the Dickinson-Lodgepole Pool.

4.

That Conoco is the operator of the C.J. Steffan No. 1-35 well located in the South Half (S½) of Section 35, Township 140 North, Range 97 West, Stark County, North Dakota, currently drilling and potentially productive of oil and gas in the Dickinson-Lodgepole Pool.

5.

That Conoco proposes that the provisions of Order No. 6932 relating to the restriction of production of wells in the Dickinson-Lodgepole Pool be amended with regard to the Dickinson Kuntz No. 1-2 well and other wells producing from the same common source of supply.

6.

That in the opinion of Conoco, if the Dickinson Kuntz No. 1-2 well and the C.J. Steffan No. 1-35 well are productive, said wells will produce from a reservoir which is not of the same common source and supply as the Knopik No. 1-11 well located in the West Half (W½) of Section 11, Township 139 North, Range 97 West, Stark County, North Dakota.

7.

That Conoco therefore requests an order of the Commission granting relief from the production restrictions imposed by Commission Order No. 6932 for the Dickinson-

Lodgepole Pool, Stark County, North Dakota, for the Dickinson Kuntz No. 1-2 well and other wells producing from this same common source of supply and such further and additional relief as the Commission deems appropriate.

**WHEREFORE**, applicant requests that this matter be set for hearing at the regular April 26, 1995 meeting of the Commission and that thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

**Dated** this *20th* day of March, 1995.

PEARCE & DUBICK

By 

LAWRENCE BENDER

Attorneys for Applicant

Conoco Inc.

314 East Thayer Avenue

P. O. Box 400

Bismarck, North Dakota 58502

**STATE OF NORTH DAKOTA**

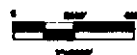
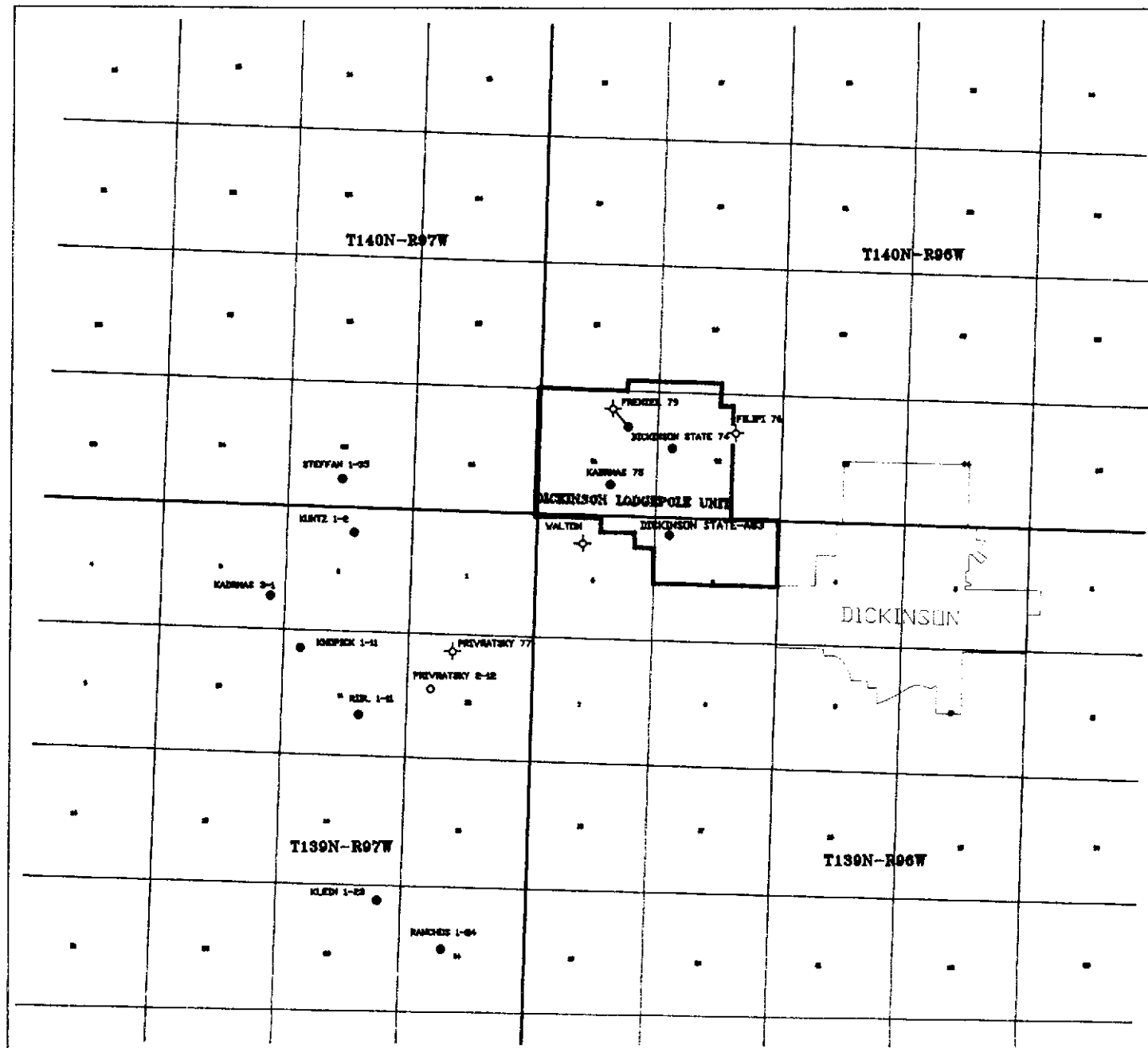
)

) ss.

**COUNTY OF BURLEIGH**

)

**LAWRENCE BENDER**, being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.



CONOCO INC.  
NDIC CASE NO. 6070

**NDIC CASE NO. 6070**  
**DICKINSON LODGEPOLE POOL - KUNTZ #1-2 RESERVOIR AREA**  
**FIELD RULES**  
**EXHIBIT #3**

**FIELD RULES RECOMMENDATIONS**

1. The current production restrictions in the Lodgepole field rules, NDIC Order No. 6932, should be modified. The Kuntz #1-11 and Steffan #1-35 wells and any other wells completed in the Dickinson Lodgepole Pool - Kuntz Reservoir Area, should be allowed to produce at a maximum rate of 1,000 BOPD per well starting on the date of completion.
2. Field rules from NDIC Order No. 6932, other than the maximum allowable rate defined above, should remain in place.
3. The Kuntz #1-11 should be allowed to flare gas at the maximum oil rate of 1000 BOPD for a 60 day period beginning at 7:00 am on May 1, 1995 to allow for the connection of a gas pipeline.
4. In addition to the 30 day flaring allowance granted by Order No. 6932, the Steffan #1-35 should be allowed to continue flaring gas an additional 60 days at the maximum oil rate of 1000 BOPD.



STATE OF NORTH DAKOTA  
COUNTY OF BURLEIGH

AFFIDAVIT OF MAILING

I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 1st day of May 1995, I enclosed in separate envelopes true and correct copies of the attached Order No. 7033 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 6070 :

Mr. John Morrison  
Fleck, Mather & Strutz Ltd.  
P. O. Box 2798  
Bismarck, ND 58502

Mr. Charles Edin  
P. O. Box 2391  
Bismarck, ND 58502

Mr. Lawrence Bender  
Pearce & Durick  
P. O. Box 400  
Bismarck, ND 58502

Mr. Kevin Zorn  
Conoco Inc.  
10 Desta Drive  
Suite 100W  
Midland, TX 79705

Ms. Carol Bowden  
US EPA  
999 18th St. (8WM-DW)  
Denver, CO 80202-2466

Mr. Rudy Pazourek  
3625 116th Ave. SW  
Dickinson, ND 58601

Ms. Sonna Anderson  
P. O. Box 2574  
Bismarck, ND 58502

Gale R. Yarrow  
Phillips Petroleum Co.  
6330 West Loop South  
Bellaire, TX 77401

Mr. Arthur C. Bauer  
2035 Catherine Dr.  
Bismarck, ND 58501

Donna Bauer  
Donna Bauer  
Oil & Gas Division

On this 1st day of May, 1995, before me personally appeared Donna Bauer to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

Eve Roberson  
Notary Public  
State of North Dakota County of Burleigh  
My Commission expires 11-3-98

**NDIC CASE NO. 6070**  
**DICKINSON LODGEPOLE POOL - KUNTZ #1-2 RESERVOIR AREA**  
**FIELD RULES**  
**EXHIBIT #2**

**FACTS AND CONCLUSIONS ABOUT THE KUNTZ #1-2**

1. The initial reservoir pressure on the Kuntz #1-2 is estimated to be between 4,958 psia and 4,801 psia at a subsea depth of -7,271'. The higher pressure was measured by a Schlumberger repeat formation tester (RFT). This is a wireline logging device which was probably influenced by communication with the hydrostatic mud weight. Due to the high permeability of the Lodgepole, Conoco had problems drilling through the productive interval. These drilling problems probably influenced the pressure readings taken by the RFT making them higher than true reservoir pressure. The lower pressure is based on a 48 hour pressure test after producing approximately 14,000 barrels of oil and 1,400 barrels of water from the Kuntz. The actual original pressure is believed to be slightly higher than 4,801 psia.
2. The current reservoir pressure of the Dickinson Lodgepole Unit Waterflood located approximately 2.5 miles away is estimated to be 3500 psia at a depth of -7,271' subsea.
3. The reservoir pressure measured on the Knopik reservoir area the last week of March 1995 was 4,210 psia at a depth of -7,271' subsea. This is the average pressure measured on the Conoco Ridl #1-11 and Kadrmas #3-1, and the Duncan Knopik #1-11.
4. A 48 hour pressure build-up taken from April 5th through April 7, 1995 on the Kuntz #1-2, while the wells were flowing in the Knopik reservoir area, showed no evidence of pressure communication between the Knopik and Kuntz reservoir areas.
5. Based on #2, #3, & #4, the Kuntz #1-2 is believed to be isolated and separated from either the Dickinson Lodgepole Unit waterflood or the Knopik reservoir area.
6. The reservoir fluids in the Kuntz #1-2 area are believed to have the same properties as those in Dickinson Lodgepole Unit and, therefore, we would expect a similar minimum miscibility pressure (MMP) of 3500 psi using a 1200 BTU gas.
7. At this time, Conoco believes that the Kuntz reservoir area is confined to the N/2 of Section 2-T139N-R97W and the S/2 of Section 35-T140N-R97W of Stark County, North Dakota.
8. Based on current information which is available to Conoco, it is estimated that 312,000 barrels of oil can be recovered from the Kuntz reservoir area before reaching a pressure of 3500 psia.
9. The Kuntz #1-2 is currently curtailed to 100 BOPD awaiting connection to a gas pipeline. Conoco hopes to complete this connection by the end of June 1995.
10. The Steffan #1-35 is believed to be in the Kuntz reservoir area and it is currently being completed. At this time Conoco hopes to connect it to a gas sales by the end of June 1995.

# The Bismarck Tribune

## NOTICE OF PUBLICATION NORTH DAKOTA INDUSTRIAL COMMISSION BISMARCK, NORTH DAKOTA

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on April 24, 1995, Brynild Haugland Room, State Capitol, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

**ATTENTION PERSONS WITH DISABILITIES:** If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by April 12, 1995.

### STATE OF NORTH DAKOTA TO:

All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public. **CASE NO. 6061:** ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BLUESKY OIL & GAS INC. FOR AN ORDER AMENDING THE FIELD RULES

FOR THE LONE TREE-MADISON POOL, WARD COUNTY, NORTH DAKOTA, SO AS TO ALLOW HORIZONTAL WELLS TO BE DRILLED AND COMPLETED ON ANY SPACING UNIT IN SUCH POOL, INCLUDING THOSE SPACING UNITS ON WHICH A VERTICAL WELL IS CURRENTLY LOCATED, AT ANY LOCATION NOT CLOSER THAN 500 FEET TO A SPACING UNIT BOUNDARY; TO AUTHORIZE THE DIRECTOR TO ADMINISTRATIVELY ESTABLISH 320-ACRE SPACING UNITS FOR PURPOSES OF DRILLING HORIZONTAL WELLS WITHIN THE LONE TREE-MADISON POOL; AND/OR SUCH OTHER AND FURTHER RELIEF AS THE COMMISSION DEEMS APPROPRIATE. **CASE NO. 6062:** ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SAMEDAN OIL CORPORATION FOR AN ORDER ALLOWING A WELL TO BE DRILLED AT A LOCATION APPROXIMATELY 2154 FEET FROM THE WEST LINE AND 1454 FEET FROM THE SOUTH LINE OF SECTION 6, T.146N., R.102W., MCKENZIE COUNTY, NORTH DAKOTA, AS AN EXCEPTION TO THE APPLICABLE FIELD RULES FOR THE PIERRE CREEK-BIRDBEAR POOL. **CASE NO. 6063:** ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF NORTH AMERICAN RESOURCES COMPANY, INC. FOR AN ORDER ALLOWING A SECOND WELL TO BE DRILLED AND COMPLETED IN A SPACING UNIT FOR THE AMOR RED RIVER POOL DESCRIBED AS THE E/2 OF SECTION 20, T.130N., R.103W., BOWMAN COUNTY, NORTH DAKOTA, SAID WELL TO BE DRILLED AT ANY LOCATION WITHIN SAID SPACING UNIT NOT CLOSER THAN 660 FEET TO THE BOUNDARY OF THE SPACING UNIT NOR 1980 FEET TO ANOTHER WELL PERMITTED TO OR PRODUCING FROM THE SAME POOL FROM A LOCATION OUTSIDE THE SPACING UNIT. **CASE NO. 6064:** ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF MERIDIAN OIL INC. FOR AN ORDER AMENDING THE APPLICABLE FIELD RULES FOR THE BOG CREEK-RED RIVER POOL, BOWMAN

COUNTY, NORTH DAKOTA, SO AS TO ALLOW WELLS COMPLETED THEREIN TO PRODUCE OIL AT AN UNRESTRICTED RATE AND FLARE GAS PRODUCED IN ASSOCIATION THEREWITH. **CASE NO. 6065:** ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF MERIDIAN OIL INC. FOR AN ORDER AMENDING THE APPLICABLE FIELD RULES FOR THE SKULL CREEK-RED RIVER POOL AND THE IVES-RED RIVER POOL, BOTH LOCATED IN BOWMAN COUNTY, NORTH DAKOTA, SO AS TO PERMIT WELLS COMPLETED THEREIN TO PRODUCE OIL AT AN UNRESTRICTED RATE AND GAS PRODUCED IN ASSOCIATION THEREWITH TO BE FLARED.

**CASE NO. 6066:** ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF MERIDIAN OIL INC. FOR AN ORDER EXTENDING THE OUTLINE OF THE AUSTIN FIELD SO AS TO INCLUDE THE SE/4 OF SECTION 32, T.131N., R.105W., BOWMAN COUNTY, NORTH DAKOTA; ESTABLISHING A 320-ACRE SPACING UNIT IN THE AUSTIN-RED RIVER POOL CONSISTING OF THE E/2 OF SAID SECTION 32 FOR PURPOSES OF DRILLING A HORIZONTAL WELL; AND AUTHORIZING THE DIRECTOR TO ESTABLISH ADDITIONAL 320-ACRE SPACING UNITS FOR PURPOSES OF DRILLING HORIZONTAL WELLS WITHIN THE AUSTIN-RED RIVER POOL OR THE BUFFER ZONE THEREOF ON SUCH TERMS AS THE COMMISSION DEEMS APPROPRIATE. **CASE NO. 6067:** ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF MERIDIAN OIL INC. FOR AN ORDER ALLOWING THE 1-7 BN WELL, LOCATED APPROXIMATELY 1250 FEET FROM THE WEST LINE AND 487 FEET FROM THE SOUTH LINE OF SECTION 7, T.144N., R.103W., GOLDEN VALLEY COUNTY, NORTH DAKOTA, TO BE RECOMPLETED AT SUCH LOCATION IN THE BICENTENNIAL-DUPEROW, BIRDBEAR AND MADISON FORMATIONS AS AN EXCEPTION TO THE APPLICABLE FIELD RULES. **CASE NO. 6068:** ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLI-

CATION OF MERIDIAN OIL INC. FOR AN ORDER ALLOWING THE 1111H CINNAMON CREEK FEDERAL WELL, LOCATED APPROXIMATELY 350 FEET FROM THE NORTH LINE AND 850 FEET FROM THE WEST LINE OF SECTION 11, T.145N., R.102W., CINNAMON CREEK FIELD, MCKENZIE COUNTY, NORTH DAKOTA, TO BE RECOMPLETED AT SUCH LOCATION IN THE MADISON FORMATION AS AN EXCEPTION TO THE APPLICABLE FIELD RULES. **CASE NO. 6044:** (CONTINUED) ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF EAGLE OPERATING, INC. FOR AN ORDER AMENDING THE FIELD RULES FOR THE PRATT-MADISON POOL SO AS TO AUTHORIZE THE DRILLING AND PRODUCING OF A WELL ON AN 80-ACRE SPACING UNIT FOR THE PRATT-MADISON POOL DESCRIBED AS THE EAST HALF OF THE NORTHEAST QUARTER (E/2 NE/4) OF SECTION 6, T.158N., R.80W., MCHENRY COUNTY, NORTH DAKOTA, AT A LOCATION 1320 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE OF SAID SECTION 6, AND SUCH FURTHER AND ADDITIONAL RELIEF AS THE COMMISSION DEEMS APPROPRIATE. **CASE NO. 6045:** (CONTINUED) ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF EAGLE OPERATING, INC. FOR AN ORDER AMENDING THE FIELD RULES FOR THE PRATT-MADISON POOL SO AS TO AUTHORIZE THE DRILLING AND PRODUCING OF A WELL ON AN 80-ACRE SPACING UNIT FOR THE PRATT-MADISON POOL DESCRIBED AS THE EAST HALF OF THE SOUTHEAST QUARTER (E/2 SE/4) OF SECTION 6, T.158N., R.80W., MCHENRY COUNTY, NORTH DAKOTA, AT A LOCATION 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE OF SAID SECTION 6, AND SUCH FURTHER AND ADDITIONAL RELIEF AS THE COMMISSION DEEMS APPROPRIATE. **CASE NO. 6069:** ON A MOTION OF THE COMMISSION TO CONSIDER THE TEMPORARY SPACING FOR THE DEVELOPMENT OF AN OIL AND/OR GAS POOL DISCOVERED BY

THE PANTERRA PETROLEUM #142 M & G WELL, LOCATED IN THE SW SW OF SECTION 2, T.153N., R.101W., MCKENZIE COUNTY, NORTH DAKOTA, DEFINE THE LIMITS OF THE FIELD, AND ENACT SUCH SPECIAL FIELD RULES AS MAY BE NECESSARY.

## VENDOR NUMBER

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**CASE NO. 6056:** (CONTINUED) ON A MOTION OF THE COMMISSION TO CONSIDER THE TEMPORARY SPACING AND SPECIAL FIELD RULES FOR THE DEVELOPMENT OF AN OIL AND GAS POOL DISCOVERED BY THE RAYMOND T. DUNCAN #123 KLEIN WELL, LOCATED IN THE NE NE OF SECTION 23, T.139N., R.97W., STARK COUNTY, NORTH DAKOTA. **CASE NO. 6070:** ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONOCO INC. FOR AN ORDER GRANTING RELIEF FROM THE PRODUCTION RESTRICTIONS IMPOSED BY COMMISSION ORDER NO. 6932 FOR THE DICKINSON-LODGEPOLE POOL, STARK COUNTY, NORTH DAKOTA, FOR THE DICKINSON KUNTZ NO. 12 WELL, AND OTHER WELLS PRODUCING FROM THE SAME COMMON SOURCE OF SUPPLY AND SUCH FURTHER AND ADDITIONAL RELIEF AS THE COMMISSION DEEMS APPROPRIATE. **CASE NO. 6071:** ON A MOTION OF THE COMMISSION TO RECONSIDER THE PROPER SPACING AND SPECIAL FIELD RULES FOR THE FURTHER DEVELOPMENT OF THE DICKINSON-LODGEPOLE POOL, STARK COUNTY, NORTH DAKOTA. **CASE NO. 6072:** ON A MOTION OF THE COMMISSION TO CONSIDER PRORATING THE PRODUCTION FROM LODGEPOLE WELLS IN THE DICKINSON FIELD, THE "KNOPIK AREA" AND THE "KLEIN AREA," STARK COUNTY, NORTH DAKOTA. **CASE NO. 6073:** ON A MOTION OF THE COMMISSION TO CONSIDER RESCINDING ORDER NO. 2535, THEREBY TERMINATING THE ROCKY CENTRAL HEATH UNIT, LOCATED IN BILLINGS AND STARK COUNTIES, NORTH DAKOTA.

Signed by,  
Edward T. Schafer, Governor  
Chairman, ND Industrial Commission  
3/27 - 13067

BER BILLING DATE: 4/1/95

**NOTICE OF PUBLICATION  
NORTH DAKOTA INDUSTRIAL COMMISSION  
BISMARCK, NORTH DAKOTA**

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on April 26, 1995, Brynhild Haugland Room, State Capitol, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

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**STATE OF NORTH DAKOTA TO:**

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Signed by,  
Edward T. Schafer, Governor  
Chairman, ND Industrial Commission  
(Published March 28, 1995)

**CERTIFICATE OF PUBLICATION  
THE DICKINSON PRESS  
Dickinson, North Dakota**

STATE OF NORTH DAKOTA, }  
County of Stark.

— Belle L. Krank —, of said state and county, being first  
sworn, on oath says: That s he is the bookkeeper  
Dickinson Press, Inc., publisher of **THE DICKINSON PRESS,**  
**newspaper** of general circulation, printed and published at Di  
in said county and state, and has been such during the time her  
mentioned; and that advertisement headed

Legal--Case No. 6056

\$33.92

a printed copy of which is hereunto annexed, was printed and publ  
**The Dickinson Press,** and in the regular and entire issue of ea  
every number 1 consecutive weeks, commencing on the  
day of March A.D. 19 95, and ending on the  
day of March A.D., 19 95, both inclusive.

Sworn to and subscribed to before me this 28th

March A.D. 19 95.

Marilyn Wanner  
**MARILYN WANNER**  
Notary Public, STARK COUNTY, N. D.  
My Commission Expires APRIL 28, 2