# BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA

CASE NO. 6513 ORDER NO. 7559

IN THE MATTER OF Α **HEARING** CALLED ON MOTION Α OF THE COMMISSION TO CONSIDER THE OF APPLICATION SAMEDAN OIL CORPORATION FOR AN ORDER PURSUANT TO SECTION 43-02-03-88.1 OF THE NORTH DAKOTA ADMINISTRATIVE CODE ALLOWING HYDROCARBONS PRODUCED FROM THE SADLER-MADISON AND SADLER-BAKKEN TO BE COMMINGLED IN WELL BORE OF THE NELSON #1-5 WELL. LOCATED IN THE SE/4 OF SECTION R.95W., T.161N., COUNTY, NORTH DAKOTA, AND SUCH OTHER AND FURTHER RELIEF AS THE COMMISSION DEEMS APPROPRIATE.

### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

Pursuant to legal notice this cause came on for hearing at 9:00 a.m. on the 1st day of August, 1996, in Bismarck, North Dakota, before an examiner appointed by the Industrial Commission of North Dakota, hereinafter referred to as the "Commission."

NOW, on this 14th day of August, 1996, the Director, on behalf of the Commission and as authorized by the Commission, having considered the testimony adduced and the exhibits received at said hearing, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) Pursuant to North Dakota Administrative Code Section 43-02-03-88.1 the Director is authorized to sign on behalf of the Commission orders relating to, inter alia, commingling in one well bore the fluids from two or more pools under Section 43-02-03-42.
- (3) Samedan Oil Corporation is desirous of commingling production from the Sadler-Madison and Bakken Pools in the well bore of its Nelson #1-5 well, located in the SE/4 of Section 5, Township 161 North, Range 95 West, Divide County, North Dakota.

Case No. 6513 Order No. 7559

- (4) The Madison and Bakken Pools in the Nelson #1-5 well have identical spacing units.
- (5) If this application is granted, additional oil will be recovered by said well.
- (6) Production allocation would be based upon the differences in chemical composition of oil from each respective pool.
- (7) The commingling of production from said pools in the Nelson #1-5 well will recover oil that might not otherwise be produced and will protect correlative rights.
- (8) In order to prevent waste and protect correlative rights this case should be granted with provisions.

#### IT IS THEREFORE ORDERED:

- (1) Samedan Oil Corporation, its assigns and successors, is hereby permitted to commingle production in the well bore from the Sadler-Madison and Bakken Pools in its Nelson #1-5 well, located in the SE/4 of Section 5, Township 161 North, Range 95 West, Divide County, North Dakota.
- (2) Approval in (1) above is contingent upon the following provisions:
  - (a) The operator submit a Sundry Notice, Form 4, to the Oil and Gas Division prior to commingling, describing the proposed procedures for conversion to commingling.
  - (b) The allocation of oil to respective pools shall be by a chemical fingerprint analysis method approved by the Director.
  - (c) A chemical fingerprint analysis, of a representative sample of the commingled oil, be performed at regular intervals as approved by the Director.
  - (d) A copy of the chemical fingerprint analysis be submitted to the Oil and Gas Division within thirty (30) days of the test date.
  - (e) The results of all allocation tests required by the Director shall be reported to the Oil and Gas Division within thirty (30) days of the test date.
- (3) Any authorization for commingling of production granted under the provisions of this order is contingent upon full compliance with the terms and conditions approved by the Director to insure proper allocation of production from the respective pools authorized to be commingled. Such authorization may be immediately revoked or rescinded by the Director upon a determination by the Director of noncompliance.
- (4) This order shall remain in full force and effect until further order of the Commission.

Dated this 14th day of August, 1996.

# INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission.

/s/ Wesley D. Norton, Director

(2)

	)	
STATE OF NORTH DAKOTA	)	AFFIDAVIT OF MAILING
	)	
COUNTY OF BURLEIGH	)	
	)	

I, Donna Bauer, being duly sworn upon oath, depose and say: That on the <a href="https://day.of/">15th day of August 1996</a>, I enclosed in separate envelopes true and correct copies of the attached Order No. <a href="https://docs.org/7559">7559</a> of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. <a href="https://docs.org/">6513</a>:

Mr. John Morrison Fleck, Mather & Strutz Ltd. P. O. Box 2798 Bismarck, ND 58502

Mr. Lawrence Bender Pearce & Durick P. O. Box 400 Bismarck, ND 58502

Samedan Oil Corp. 1050 17th Street Suite 1100 Denver, CO 80265

Donna Bauer
Oil & Gas Division

On this day of d

Wotary Public

State of North Dakota County of Burleigh
My Commission expires

11 asp NO - 451

# BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA

IN THE MATTER OF THE APPLICATION OF SAMEDAN OIL CORPORATION FOR AN ORDER OF THE COMMISSION PURSUANT TO SECTION 43-02-03-88.1 OF THE NORTH DAKOTA ADMINISTRATIVE CODE ALLOWING **HYDROCARBONS** PRODUCED FROM THE SADLER-MADISON SADLER-BAKKEN POOLS TO BE COMMINGLED IN THE WELLBORE OF THE NELSON 1-5 WELL, LOCATED IN THE SEL OF SECTION 5, TOWNSHIP NORTH, **RANGE** 95 WEST, DIVIDE NORTH DAKOTA, AND COUNTY,

OTHER AND FURTHER RELIEF AS THE COMMISSION DEEMS APPROPRIATE.

APPLICATION

COMES NOW the applicant, Samedan Oil Corporation, and respectfully alleges as follows:

- 1. It is the owner of an interest in the oil and gas leasehold estate underlying the SE½ of Section 5, Township 161 North, Range 95 West, Divide County, and is the operator of the Nelson 1-5 well, located in the SE½SE½ of said Section 5. Said well lies within the field outline of the Sadler field.
- 2. Said well is currently completed in the Madison pool for which the SE½ of said Section 5 constitutes a spacing unit. The well is also capable of production from the Sadler-Bakken pool, for which the SE½ of said Section 5 also constitutes a spacing unit. Ownership is common for the Madison and Bakken production.
- 3. Applicant desires to commingle production from said pools in the wellbore of the Nelson 1-5 well. Applicant is willing to allocate production on the basis of fingerprint analysis performed at such frequency as may be established by the Commission.

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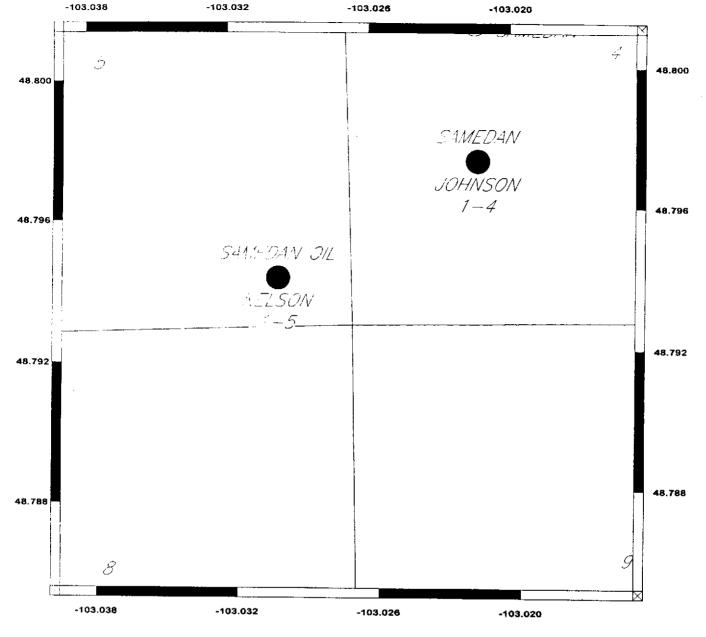
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- Attached hereto are true and correct copies of the following:
  - A plat showing the location of the Nelson 1-5 well. a.
  - b. A well history.
  - A downhole schematic showing the present status of the C. Nelson 1-5 well.
  - A sheet entitled Pertinent Economics, showing that d. commingling will result in the recovery of additional hydrocarbons and will also result in other economic benefits.
  - A copy of a fingerprint analysis on production samples e. from the well.
  - Copies of two log sections, showing perforations in the f. Madison and Bakken pools.
- Applicant believes that allowing the commingling will 5. protect correlative rights, prevent waste, prevent the drilling of unnecessary wells, and result in the greatest ultimate recovery of oil and gas.
- Steven H. Schmitz, P.E., may be contacted at (303) 534-6. 1533 with any questions regarding this application.

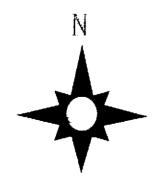
WHEREFORE, applicant respectfully requests that this matter be set for hearing under the provisions of Section 43-02-03-88.1 of the North Dakota Administrative Code, and that following such hearing the Commission or the Director enter an order granting the relief requested.

Dated this day of July, 1996.

1	SAMEDAN OIL CORPORATION
2	FLECK, MATHER & STRUTZ, LTD. Attorneys for the Applicant
3	Suite 600, 400 East Broadway
4	P.O. Box 2798 Bismarck, ND 58502
5	
6	Ву:
7	JOHN W. MORRISON
8	STATE OF NORTH DAKOTA
9	COUNTY OF BURLEIGH )
10	John W. Morrison, being first duly sworn on oath, deposes and
11	he has read the above and foregoing application, knows the same
12	thereof, and that the same is true to the best of this affiant's knowledge, information and belief.
13	
14	JOHN W. MORRISON
15	JOHN W. MORRISON
16	Subscribed and sworn to before me this May of July,
17	1996.
18	(SEAL) Becky Zahn Notary Public
19	Burleigh County, North Dakota My Commission Expires: 04/19/01
20	11 Committee on Expires: 04/19/01
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# T161N - R95W



## **Samedan Oil Corporation**

## **NORTH DAKOTA**

Geol; Frank Senz	Scale 1:12000.	6/25/96	
Eng: Steve Schmitz	Tech: C. Tompkins	hearing.gpf	

## **Well History**

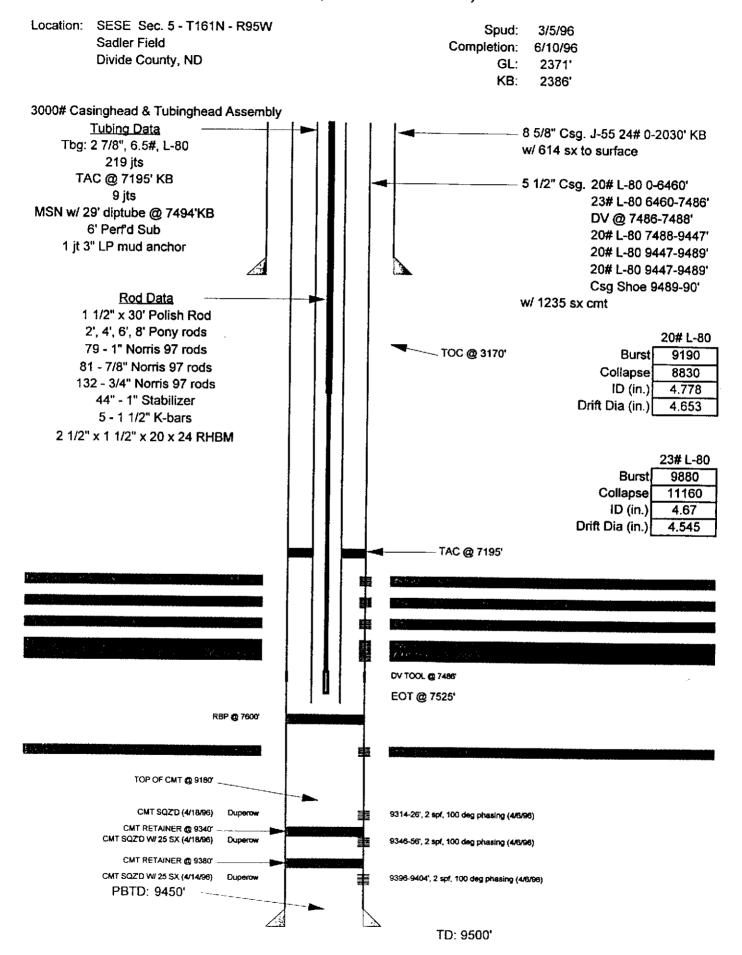
Nelson #1-5

SESE Sec. 5 - T161N - R95W

**Divide County, ND** 

3/5/96	Spud well
3/25/96	DST #1 in Duperow 9330-9368'
3/26/96	TD @ 9500'
3/27/96	Run/cmt 5 1/2" Csg
4/6/96	Perf Duperow 9396-9404', 9346-9356', 9314-9326', 2 spf, 100 deg phasing
4/9/96	Acidize lower Duperow (9396-9404') w/ 1600 gal 15% HCL w/ additives
4/11/96	Acidize upper Duperow (9346-56' & 9314-26') w/ 2000 gal 15% HCL w/ additives
4/13/96	Set cmt retainer @ 9380', sqz'd lower Duperow w/ 25 sx
4/18/96	Set cmt retainer @ 9340', sqz'd upper Duperow w/ 25 sx
4/19/96	Perf Bakken 8570-8586', 4 spf
4/23/96	Frac'd Bakken w/ 214000# 20/40 sand
5/9/96	Set RBP @ 7600', Perf'd Mission Canyon 7400-16', 2 spf, Midale 7366-92', 2 spf,
	Ratcliffe 7245-50', 7284-87', 7292-95', 7300-05', 7315-18', 7338-41', 2 spf
5/10/96	Acidized Mission Canyon 7400-16' w/ 1600 gal 15% HCL w/ additives, acidized Midale
	7366-92' w/ 2000 gal 15% HCL, acidize Ratcliffe 7245-7341' w/ 2700 gal 15% HCL
5/16/96	Run tubing string
5/17/96	Run rod string, hook up tank battery
5/21/96	Set pumping unit and engine.
5/22/96	Start pumping unit, producing from Madison formations
6/10/96	24 hr prod., 37 BO, 259 BSW

## Nelson #1-5 (Present Condition)



# Pertinent Economics Estimated Ultimate Recovery

(Production Decline Curve Analysis)

Producing Horizon	мво	MMCF	Life, yrs	Present Worth (18%)
Madison (independently produced)	195	83	27.3	\$669,000
Bakken (independently produced)	131	105	23.8	\$402,000
Total	326	188	51.1	\$1,071,000
Commingled Madison & Bakken	375	301	34.3	\$1,243,000

The oil recovery factor if both zones are produced independently is 326,000/3,199,949 = 10.19%

The oil recovery factor if both zoned are produced simultaneously is 375,000/3,199,949 = 11.72%

These results are achieved since the cost to operate both zones simultaneously is less than the cost to operate independently over a longer project life.

The present worth of the difference in cash flows between these two scenarios is \$172,000.

June 26, 1996

Samedan Oil Corporation 1050 17th St., Suite 1100 Denver, CO 80265 Attn: Lynn Hitt

Dear Sir:

Crude oil samples from the Nelson 1-5 well were submitted for preliminary "FINGERPRINT" analysis. A Bakken formation (8.570-8,586!) was submitted on May 6, 1996. A Ratcliffe (7,245-7,351'), Midale (7.366-7.392'), Mission Canyon (7,400-7,416') formation was submitted on May 20, 1996.

Blends of 0, 25, 50, 75 and 100% of each sample were made up and injected into the G.C. The results are as follows:

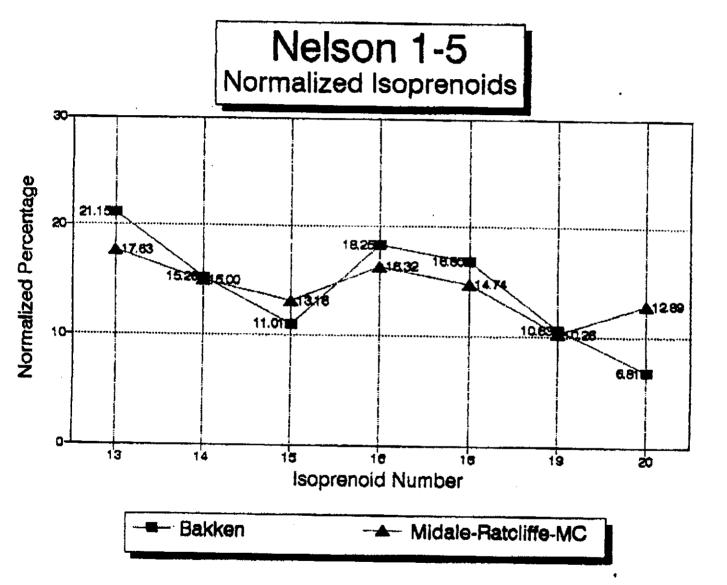
I. Ratio of compounds to each other.

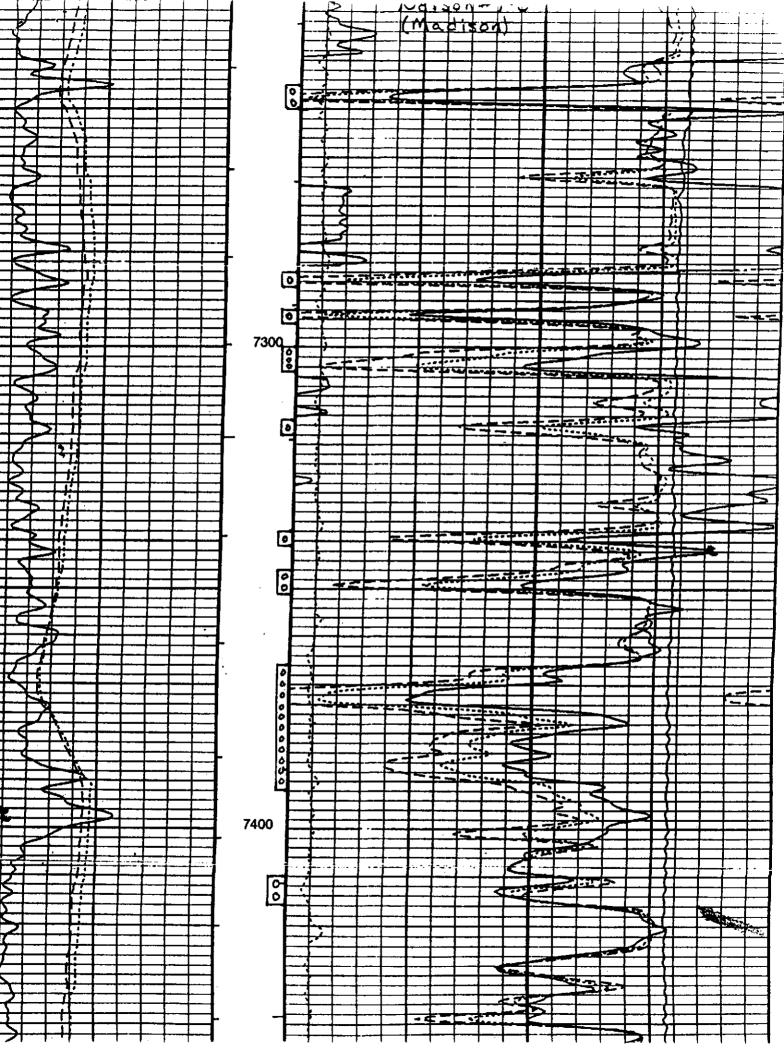
Bakken	BLEND Midale-Ratcliffe-MC	C18:ISO	Pristane:Phytane	
100	0	2.94	1.56	
75	25	2.61	1.37	
50	50	2.18	1.10	
25	75	2.07	0.99	
0	100	1.99	0.80	

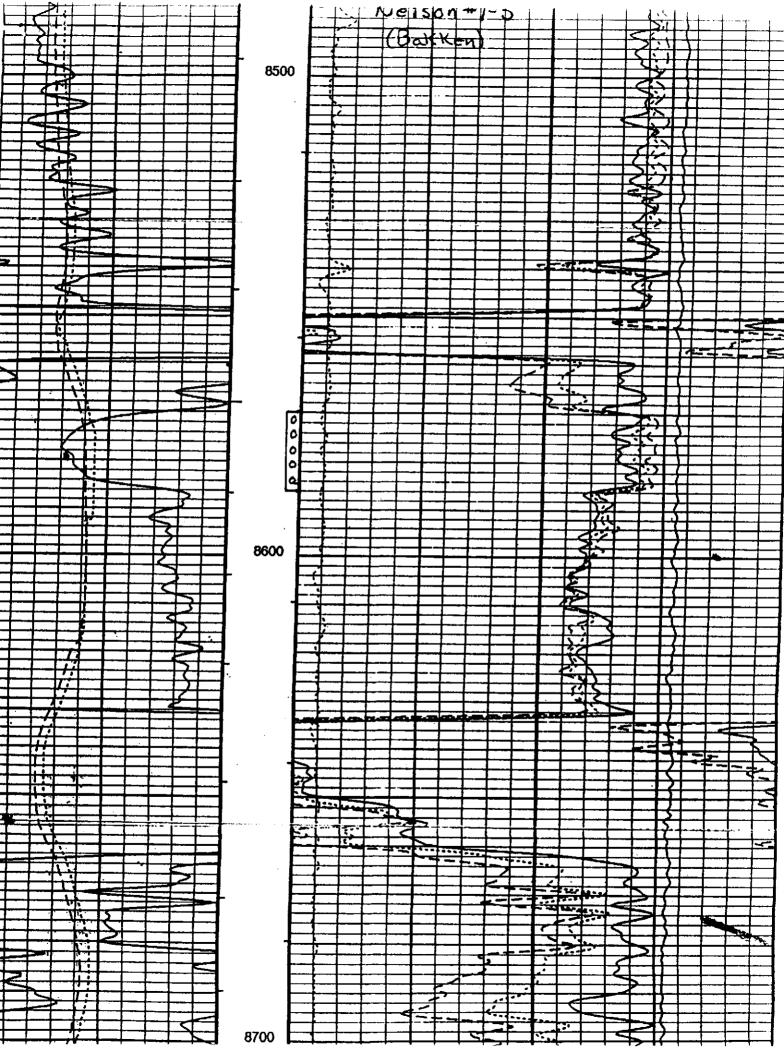
These ratios could be used to determine allocation of production to formations on a commingle sample.

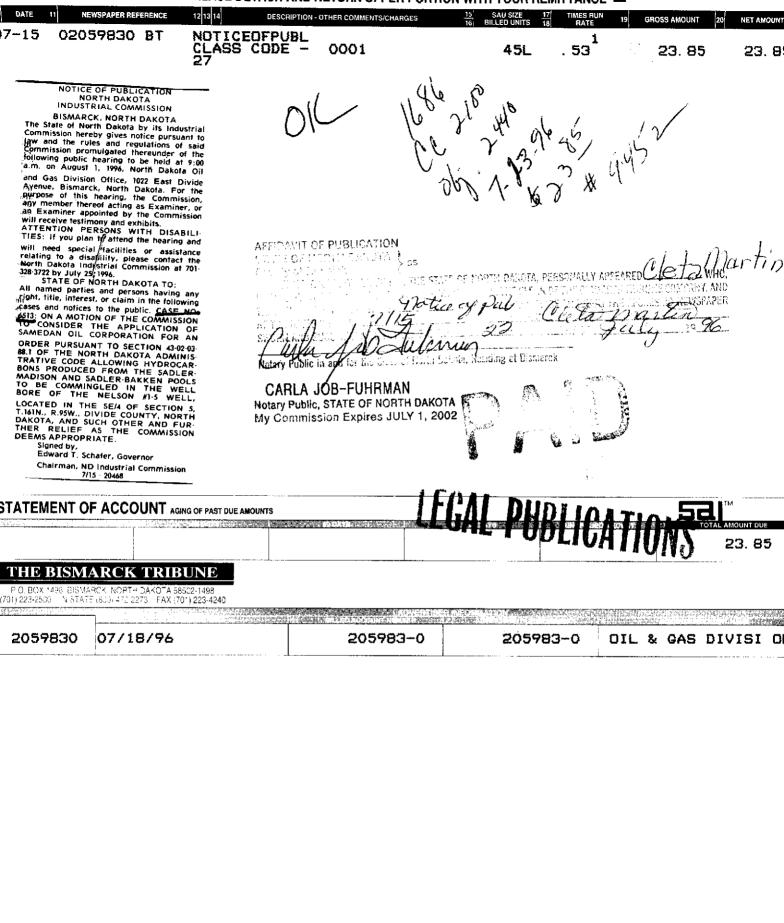
### II. Normalized Isoprenoids

Isoprenoid #	Bakken	Midale-Ratcliffe-MC	
13	21.15	17.63	
14	15.26	15.00	
15	11.01	13.16	
16	18.25	16.32	
18	16.80	14.74	
19	10.63	10.26	
20	6.81	12.89	









## olication

NORTH DAKOTA INDUSTRIAL COMMISSION **BISMARCK, NORTH DAKOTA** 

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission p omulgated thereunder of the following public hearing to be held at 9:00 a.m. on August 1, 1996, North Dakota Oil and Gas Division Office, 1022 East Divide Avenue, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhipits.

ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by July 25, 1996. STATE OF

NORTH DAKOTA TO:

All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public. CASE NO. 6513: ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF SAMEDAN OIL CORPORATION FOR AN ORDER PURSUANT TO SECTION 43-02-03-88.1 OF THE NORTH DAKOTA ADMINISTRA-TIVE CODE ALLOWING HYDROCARBONS PRODUCED FROM THE SADLER-MADISON AND SADLER-BAKKEN POOLS TO BE COMMINGLED IN THE WELL BORE OF THE NELSON #1-5 WELL, LOCATED IN THE SE/4 OF SECTION 5, T.161N., R.95W., DIVIDE COUNTY, NORTH DAKOTA, AND SUCH OTHER AND FURTHER RELIEF AS THE COMMISSION DEEMS APPROPRIATE.

Signed by, Edward T. Schafer, Governor Chairman,

ffidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

	of publication			
a printed copy of whic	h is here attached,	was published in The Jou	rnal on the follow	ing dates:
		Lines @	= \$	
		Lines @	= \$	<u> </u>
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July 17, 1996	<u> </u>	응년 Column Inches @	<u>4.30</u> = \$	35.55
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Notary/Affidavit Fee			\$	
Total Charge	<u></u>	$\sim$ 1)	<b>s</b>	36.55
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•,	Subscribed and sv	worn to before me	July 17, 139	6
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Notary Public, State of North Dakota My Commission Expires December 14, 2000