

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 7534
ORDER NO. 8853

IN THE MATTER OF A HEARING CALLED
ON A MOTION OF THE COMMISSION TO
CONSIDER ELIMINATING THE INTERWELL
DISTANCE AND AMENDING THE SURFACE
CASING, GAS-OIL RATIO, AND BOTTOM
HOLE PRESSURE TESTING REQUIREMENTS
FOR ALL SECONDARY RECOVERY PROJECTS
AND POOLS LOCATED IN THE FOLLOWING
FIELDS WITHIN DIVIDE COUNTY, NORTH
DAKOTA: AMBROSE, BAUKOL NOONAN, BIG
DIPPER, BURG, COLGAN, DANEVILLE,
DOLPHIN, EAST GOOSE LAKE, FLAT LAKE
EAST, FORTUNA, GOOSENECK, HAMLET,
HAYLAND, KIMBERLY, MORAINE, MUSTA,
NOONAN, NORTH TIOGA, SADLER, SKABO,
SKJERMO, STONEVIEW, WEST AMBROSE,
WILDROSE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 20th day of December, 2000. Order No. 8800, dated January 4, 2001, continued this matter for 60 days or until further order of the Commission.

(2) Special field rules are currently in effect for the Ambrose-Duperow and Red River Pools, Baukol Noonan-Duperow and Madison Pools, Big Dipper-Duperow, Madison and Red River Pools, Burg-Red River and Silurian Pools, Colgan-Duperow Pool, Daneville-Birdbear, Gunton, Madison, Red River and Winnipegosis Pools, Dolphin Dawson Bay Unit, Dolphin-Bakken, Dawson Bay, Madison and Souris River Pools, East Goose Lake-Madison Pool, Flat Lake East Ratcliffe Unit, Flat Lake East-Madison Pool, Fortuna-Red River Pool, Gooseneck-Duperow and Red River Pools, Hamlet-Bakken, Duperow, Madison and Winnipegosis Pools, Hayland-Madison Pool, Kimberly-Birdbear, Duperow and Madison Pools, Moraine-Duperow, Madison, Silurian and Winnipegosis Pools, Musta-Duperow Pool, Noonan-Madison Pool, North Tioga-Bakken, Madison, Red River, Stonewall and Winnipegosis Pools, Sadler-Bakken and Madison Pools, Skabo-Madison Pool, Skjermo-Duperow and Red River Pools, Stoneview Stonewall Unit, Stoneview-Bakken, Duperow, Madison, Red River, Stonewall and Winnipegosis Pools, West Ambrose-Duperow Pool, and Wildrose-Madison and Souris River Pools in Divide County, North Dakota. Said rules require the following:

(a) Surface casing is not required to be set at a point deep enough to protect the fresh waters found within the Fox Hills Formation.

(b) All wells drilled must maintain an interwell setback from any well permitted to or producing from each respective pool.

(c) Semiannual gas-oil ratio tests must be conducted.

(d) Annual reservoir pressure tests must be conducted.

(3) Potable waters are located within the Fox Hills Formation and sufficient surface casing should be set to protect such waters.

(4) An interwell setback prevents operators from drilling a well at an optimum location in the reservoir. A well drilled at an optimum location may produce oil that might otherwise not be produced, therefore, the interwell setback should be eliminated.

(5) Semiannual gas-oil ratio tests are a financial burden on operators and should be required annually only when the gas is not being marketed, although additional tests conducted by the operator may provide valuable information and should be submitted to the Commission.

(6) Annual reservoir pressure tests on existing wells are a financial burden on operators and should be required only when a new well is completed in the pool, although additional tests conducted by the operator may provide valuable information and should be submitted to the Commission.

(7) There were no objections to this case.

(8) The aforementioned protection of potable waters and relief from certain field rules will prevent waste, avoid the drilling of unnecessary wells, and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) Commission orders establishing special field rules for the aforementioned pools in paragraph (2) above are hereby amended to provide for the following:

(a) Surface casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation.

(b) No interwell setback shall be required to a well permitted to or producing from any respective pool.

(c) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured within 45 days in all wells hereinafter completed in any pool. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to its respective subsea datum after the well has been shut in for a minimum of 48 hours. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is

authorized to waive these requirements if the necessity therefor can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specifically required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(2) Paragraph (8) of Commission Order No. 8589, which sets forth the gas-oil ratio and reservoir pressure requirements for the North Tioga-Red River Pool, shall remain in full force and effect until further order of the Commission.

(3) Paragraph (13) of Commission Order No. 8593, which sets forth the gas-oil ratio and reservoir pressure requirements for the Skabo-Madison Pool, shall remain in full force and effect until further order of the Commission.

(4) Paragraph (9) of Commission Order No. 8590, which sets forth the gas-oil ratio and reservoir pressure requirements for the Wildrose-Souris River Pool, shall remain in full force and effect until further order of the Commission.

(5) This order shall remain in full force and effect until further order of the Commission.

Dated this 15th day of February, 2001.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

/s/ John Hoeven, Governor

/s/ Wayne Stenehjem, Attorney General

/s/ Roger Johnson, Commissioner of Agriculture

SFN5729

STATE OF NORTH DAKOTA

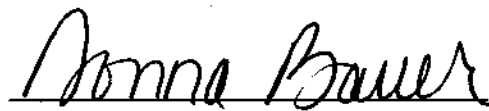
AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 21st day of February, 2001, enclosed in separate envelopes true and correct copies of the attached Order No. 8853 of the North Dakota Industrial Commission, and deposited the same with the United State Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 7534 :

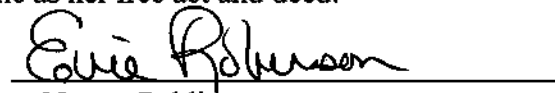
John Morrison
Fleck, Mather & Strutz Ltd.
P. O. Box 2798
Bismarck, ND 58502

Lawrence Bender
Pearce & Durick
P. O. Box 400
Bismarck, ND 58502



Donna Bauer
Oil & Gas Division

On this 21st day of February, 2001, before me personally appeared Donna Bauer to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of ND, County of Burleigh
My Commission expires 11-03-2004

SFN5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 17th day of January, 2001, enclosed in separate envelopes true and correct copies of the attached Order No. 8800 of the North Dakota Industrial Commission, and deposited the same with the United State Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 7534 :

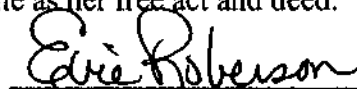
John Morrison
Fleck, Mather & Strutz Ltd.
P. O. Box 2798
Bismarck, ND 58502

Lawrence Bender
Pearce & Durick
P. O. Box 400
Bismarck, ND 58502



Donna Bauer
Oil & Gas Division

On this 17th day of January, 2001, before me personally appeared Donna Bauer to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of ND, County of Burleigh
My Commission expires 11-03-2004

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 7534

ORDER NO. 8800

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER ELIMINATING THE INTERWELL DISTANCE AND AMENDING THE SURFACE CASING, GAS-OIL RATIO, AND BOTTOM HOLE PRESSURE TESTING REQUIREMENTS FOR ALL SECONDARY RECOVERY PROJECTS AND POOLS LOCATED IN THE FOLLOWING FIELDS WITHIN DIVIDE COUNTY, NORTH DAKOTA: AMBROSE, BAUKOL NOONAN, BIG DIPPER, BURG, COLGAN, DANEVILLE, DOLPHIN, EAST GOOSE LAKE, FLAT LAKE EAST, FORTUNA, GOOSENECK, HAMLET, HAYLAND, KIMBERLY, MORaine, MUSTA, NOONAN, NORTH TIOGA, SADLER, SKABO, SKJERMO, STONEVIEW, WEST AMBROSE, WILDROSE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 20th day of December, 2000.
- (2) North Dakota Century Code Section 38-08-11 provides the Commission shall enter its orders within thirty (30) days after hearing.
- (3) The issues in this case are of such complexity that additional time is necessary for the Commission to render a decision, therefore, this matter should be continued.

IT IS THEREFORE ORDERED:

- (1) This matter is hereby continued for sixty (60) days or until further order of the Commission.

Dated this 12th day of January, 2001.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission.

/s/ Lynn D. Helms, Director

Notice of publication

NORTH DAKOTA
INDUSTRIAL COMMISSION
BISMARCK, NORTH DAKOTA

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on December 20, 2000, Judicial Room, Doublewood Inn, 1400 East Interchange Avenue, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by December 6, 2000.

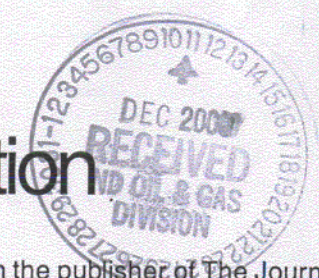
STATE OF

NORTH DAKOTA TO:

All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public. Case No. 7534: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Divide County, North Dakota: Ambrose, Baukol Noonan, Big Dipper, Burg, Colgan, Daneville, Dolphin, East Goose Lake, Flat Lake East, Fortuna, Gooseneck, Hamlet, Hayland, Kimberly, Moraine, Musta, Noonan, North Tioga, Sadler, Skabo, Skjermo, Stoneview, West Ambrose, Wildrose.

Signed by,
Edward T. Schafer, Governor
Chairman, ND Industrial Commission

44/80
CC 2100
Mj. 2440
12-12-00
36.00
15059



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

Notice of publication

a printed copy of which is here attached, was published in The Journal on the following dates:

_____ Lines @ _____	= \$ _____
_____ Lines @ _____	= \$ _____
_____ Lines @ _____	= \$ _____
November 29, 2000	8 Column Inches @ 4.50	= \$ 36.00
_____	Column Inches @ _____	= \$ _____
_____	Column Inches @ _____	= \$ _____

Notary/Affidavit Fee \$ _____

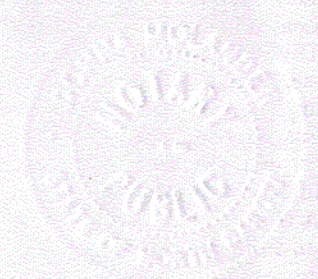
Total Charge \$ 36.00

Signed Steven J. Andrist
Steven J. Andrist, Publisher

Subscribed and sworn to before me December 7, 2000

Donna Molander

Donna Molander
Notary Public, State of North Dakota
My Commission Expires December 14, 2006



PO Box 5516
 Bismarck, ND 58506-5516
 701-223-2500
 In State 800-472-2273
 Fax 701-223-4240

1 BILLING PERIOD		2 ADVERTISER/CLIENT NAME	
12/06/00		OIL & GAS DIVISION	
3 TOTAL AMOUNT DUE	4 UNAPPLIED AMOUNT	5 TERMS OF PAYMENT	
217.16		PLEASE PAY BY DEC 13.	
6 CURRENT NET AMOUNT DUE	7 30 DAYS	8 60 DAYS	9 OVER 90 DAYS

ADVERTISING INVOICE and STATEMENT

10 PAGE #	11 BILLING DATE	12 BILLED ACCOUNT NAME AND ADDRESS	13 REMITTANCE ADDRESS
1	12/06/00	OIL & GAS DIVISION DEPT 405 600 E BLVD AVE BISMARCK ND 58505	BISMARCK TRIBUNE PO BOX 5516 BISMARCK ND 58506
14 BILLED ACCOUNT NUMBER	15 **CR54		
137769-7			
16 ADVERTISER/CLIENT NUMBER			
137769-7			

CREDIT CARD PAYMENT (CIRCLE ONE)



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 SIGNATURE: _____

CREDIT CARD USERS FAX TO: 701-223-4240

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PLEASE DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE

17 DATE	18 PUBLICATION TITLE	19 CLASS CODE	20 OTHER COMMENTS/CHARGES	21 CLASS CODE	22 RATE	23 QUANTITY	24 TOTAL AMOUNT DUE
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-30	01377697 BT	NOTICE OF PUBLICATION		356L	.61	1	217.16
		STATE OF NORTH DAKOTA	PO/ORD NO 7521				217.16
		County of Burleigh	JL44				

FOR ME, A NOTARY PUBLIC FOR THE STATE OF NORTH DAKOTA PERSONALLY APPEARED
_____ WHO BEING DULY SWORN, DEPOSES AND SAYS THAT HE(SHE) IS THE CLERK OF
 BISMARCK TRIBUNE COMPANY, AND THAT THE ABOVE PUBLICATIONS Bismarck
 WERE MADE THROUGH THE AFORESAID NEWSPAPER AT THE DATES SHOWN
11:30 SIGNED _____ SWORN
 SUBSCRIBED TO BEFORE ME THIS 6th DAY OF December 2000
Ronda Dione Dick
 Notary Public in and for the State of North Dakota, Residing at Bismarck

RONDA DIONE DICK
 Notary Public, STATE OF NORTH DAKOTA
 My Commission Expires AUGUST 21, 2004



STATEMENT OF ACCOUNT AGING OF PAST DUE AMOUNTS FIRST NOTICE

25 CURRENT NET AMOUNT DUE	26 30 DAYS	27 60 DAYS	28 OVER 90 DAYS	29 UNAPPLIED AMOUNT	30 TOTAL AMOUNT DUE
					217.16

you may reach us **Bismarck Tribune** Bismarck Tribune 701-223-2500 In State 800-472-2273 Fax 701-223-4240
Finder Mandus Finder 701-663-6823 Toll Free 800-767-3590 Fax 701-663-2442
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31 BILLING PERIOD	32 BILLED ACCOUNT NUMBER	33 ADVERTISER/CLIENT NUMBER	34 ADVERTISER/CLIENT NAME
1377697	12/06/00	137769-7	OIL & GAS DIVISION

the NE/4 of Section 28, T.148N., R.104W., McKenzie County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary. Case No. 7522: On a motion of the Commission to consider the application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Little Knife-Duperow Pool so as to eliminate the requirement that any well located within Zone I of the pool be located in the NE or SW quarter of each section or for such other and further relief as the Commission deems appropriate and which will allow the Zabobny #3D-4-4 well to be drilled to and completed in the Little Knife-Duperow Pool at a location approximately 1837 feet from the west line and 1925 feet from the north line of Section 3, T.144N., R.99W., Billings County, North Dakota. Case No. 7523: On a motion of the Commission to consider the application of Upton Resources USA, Inc. for an order amending the field rules for the Rocky Hill-Madison Pool so as to create and establish a zone of 640-acre spacing for Section 7, T.138N., R.99W., Stark County, North Dakota, authorizing the drilling of not more than two horizontal wells within said section, and/or such other and further relief as the Commission deems appropriate. Case No. 7524: On a motion of the Commission to consider the application of Upton Resources USA, Inc. for an order amending the field rules for the Davis Creek-Madison Pool and the Norwegian Creek-Madison Pool so as to create and establish a zone of 320-acre spacing for the W/2 of Section 32, T.139N., R.100W., Billings County, North Dakota, authorizing the drilling of a horizontal well within said half section not less than 500 feet to the spacing unit boundary and/or such other and further relief as the Commission deems appropriate. Case No. 7525: On a motion of the Commission to consider the application of Upton Resources USA, Inc. for an order extending the field boundaries amending the field rules for the Fryburg-Madison Pool so as to create and establish a zone of 640-acre spacing for Section 11, T.138N., R.101W., Billings County, North Dakota, authorizing the drilling of not more than two horizontal wells within said section, and/or such other and further relief as the Commission deems appropriate. Case No. 7526: On a motion of the Commission to consider the application of Belco Energy Corp. for an order extending the field boundaries and amending the field rules for the Little Knife-Madison Pool so as to create and establish a zone of 640-acre spacing for Sections 32, T.144N., R.97W., Dunn County, North Dakota, authorizing the drilling of a horizontal well within said section, and/or such other and further relief as the Commission deems appropriate. Case No. 7527: On a motion of the Commission to consider the application of Belco Energy Corp. for an order creating a 640-acre drilling unit consisting of all of Section 6, T.142N., R.95W., Dunn County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate. Case No. 7528: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all pools located in the following fields within Adams County, North Dakota: Cow Butte. Case No. 7530: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Billings County, North Dakota: Ash Coulee, Barca, Beaver Creek, Big Stick, Buckhorn, Bull Creek, Bullsake, Davis Creek, DeMores, Devils Pass, Elkhorn Ranch, Four Eyes, Fryburg, Glade, Hungry Man Butte, Ice Caves, Knuffon, Little Knife, Magpie, Marquis, Medora, Morgan Draw, North Elkhorn Ranch, Rider, Rocky Hill, Rocky Ridge, Roosevelt, Saddle Butte, T. R., Tracy Mountain, Tree Top, Wannagan, Whiskey Joe, and Whitehall. Case No. 7531: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Bortoneau County, North Dakota: Antler, Baumann Drain, Cimbel, Elms, Glenburn, Great Northern, Haas, Haram, Hulse Coulee, Kane, Kanu, Kuroki, Landa, Lansford, Leonard,

Lesje, Mott, Moutrose, Newburg, North Haas, North Roth, North Souris, North Westhope, Northeast Landa, Prescott, Refuge, Renville, Roth, Russell, Scandia, Scotia, Sergis, Sherman, Souris, South Antler Creek, South Landa, South Starbuck, South Westhope, Southwest Haas, Southwest Landa, Southwest Starbuck, Springs, Coulee, Starbuck, Stinson, Wayne, West Roth, Wheaton, Wiley and Zion, Case No. 7532: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Bowman County, North Dakota: Amor, Austin, Cedar Creek, Cedar Hills, Cold Turkey Creek, Corey, Butte, Coyote Creek, Gold, Grand River, Horse Creek, Ives, Little Missouri, Medicine Pole Hills, Rattlesnake Buttes, Skull Creek, South Horse Creek State Line and Sunset Butte. Case No. 7533: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Burke County, North Dakota: Battlevie, Black Slough, Bowbells, Carter, Columbus, Coteau, Customs, Dale, Flaxton, Foothills, Lakeside, Lignite, Little Butte, Lucy, Minnesota, Nlobe, North Star, North Tioga, Northeast Foothills, Perella, Pickett, Portal, Rennie Lake, Rival, Short Creek, South Coteau, Spiral, Stoneview, Stony Run, Thompson Lake, Tioga, Upper Des Lacs, Vanville, Viking, Wabamun. Case No. 7534: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Divide County, North Dakota: Ambrose, Baikul Noonan, Big Dipper, Burg, Colgan, Daneville, Dolphin, East Goose Lake, Flat Lake, East, Fortuna, Gooseneck, Hamlet, Hayland, Kimberly, Moraine, Musta, Noonan, North Tioga, Sadler, Skabo, Skjermo, Stoneview, West Ambrose, Wildrose. Case No. 7535: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Dunn County, North Dakota: Bailey, Barca, Bear Creek, Big Gulch, Cabernet, Cedar Coulee, Crooked Creek, Eagle Nest, Fayette, Jim Creek, Killdeer, Lake Ilo, Little Knife, Lone Butte, Lost Bridge, Murphy Creek, Oakdale, Rattlesnake Point, Round Top Butte, Russian Creek, Saxoni, Simon Butte, Verner, Willmen, Wolf Bay. Case No. 7536: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Golden Valley County, North Dakota: Beaver Creek, Bicentennial, Bonnie View, Bull Run, Camel Hump, Chama, Knutson, Morgan Draw, Rider, Square Butte, Williams Creek. Case No. 7537: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all pools located in the following fields within Hettinger County, North Dakota: Tepee Butte. Case No. 7538: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all pools located in the following fields within McHenry County, North Dakota: Pratt, Wake. Case No. 7539: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within McKenzie County, North Dakota: Alexander, Antelope, Arnegard, Assiniboine, Baker, Bear Den, Berg, Bicentennial, Blue Buttes, Bowline, Boxcar Butte, Buckhorn, Buffalo Willow, Buford, Bull Moose, Burning Mine, Camel Butte, Camp, Cartwright, Cathmere, Catwalk, Charlson, Cherry Creek, Cinnamon Creek, Clear Creek, Covered Bridge, Croff, Devils Pass, Dimmick Lake, Edge, Eightmile, Elk, Ellsworth, Elm Tree, Estes, Flat Top Butte, Glass Bluff, Grassy Butte, Harding, Hardecrabble, Hawkeye, Hay Creek, Hay Draw, Ice Caves, Indian Hill, Johnson Corner, Juniper, Keeme, Last Chance, Little Knife, Little Tank, Lone Butte, Lonesome, Mondak, Nameless, Nelson Bridge, Nohly Lake, North Branch, North Fork, Patent Gate, Pershing, Phelps Bay, Pierre Creek, Poe, Poker, Jim, Pronghorn, Ragged Butte, Ranch Coulee, Randolph, Rawson, Red Wing Creek, Rough Rider, Sakakawea, Sand Creek, Sandrocks, Sather Lake, Scairt Woman, Sioux, Snowcover, South Boxcar, Squaw Creek, Squaw Gap, Tobacco Garden, Todd, Trailside, Trenton, Union Center, Westberg,

Winter Butte, Yellowstone. Case No. 7540: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all pools located in the following fields within McLean County, North Dakota: Centennial, Lucky Mound, Raub. Case No. 7541: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Mountrail County, North Dakota: Banner, Big Bend, Osloe, Plaza, Pleasant Valley, Prairie Junction, Southwest Aurelia, Stanley, Tioga, Wabek, White Earth. Case No. 7542: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Renville County, North Dakota: Chola, Clay, Colquhoun, Culver, Des Lacs, Donnybrook, Dry Creek, Eden Valley, Elmore, Glenburn, Grassland, Greene, Grover, Hedberg, Hurley, Ivanhoe, Lake Darling, Little Deep Creek, Lockwood, Loraine, Mackabee Coulee, McKinney, Mohall, Mouse River Park, Newporte, Norma, North Grano, North Mouse River Park, Pleasant, Prescott, Sevenmile, Coulee, Sherwood, Smith, South Antler Creek, South Pleasant, Toiley, Turu, West Greene, Windmill. Case No. 7543: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Slope County, North Dakota: Cedar Hills, Rocky Ridge. Case No. 7544: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Stark County, North Dakota: Bell, Bull Creek, Crater, Davis Buttes, Dickinson, Dobson Butte, Duck Creek, Eland, Gladstone, Green River, Heart, Hilline, Livestock, Rocky Hill, Rocky Ridge, Schafel, South Heart, Stadium, Subdivisions, Taylor, Versippt, West Dickinson, Zenith. Case No. 7545: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Ward County, North Dakota: Greenbush, Hartland, Lone Tree, Norma, Passport, Shealy, South Lone Tree, Southwest Aurelia, Spring Valley, Torming, Wabek. Case No. 7546: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Williams County, North Dakota: Avoca, Battlevie, Beaver Lodge, Big Meadow, Bonetrail, Buford, Caps, Catwalk, Charlson, Cow Creek, Crazy Man Creek, Dollar Joe, Dublin, East Fork, Eighthmile, Epping, Ft. Buford, Glass Bluff, Grenora, Grinnell, Hanson, Hardecrabble, Helle Slough, Hofflund, Indian Hill, Last Chance, Lindsay, Marston, McGregor, Midway, Missouri Ridge, North Tioga, Northwest McGregor, Pleasant Valley, Ray, Rosebud, Round Prairie, Sauk, Sibmille, South McGregor, Springbrook, Stockyard Creek, Stony Creek, Temple, Tioga, Todd, Trenton, Truax, Tyrone, West Capa, West Tioga, Williston, Willow Creek. Signed by: Edward T. Schafer, Governor Chairman, ND Industrial Commission 11/30 - 137769

LEGEND
The 25 elements of the Standard

1. BILLING PERIOD
FROM TO DATES FOR THIS STATE
2. ADVERTISER / CLIENT NAME
NAME OF ADVERTISER (IF AGENCY)
3. TERMS OF PAYMENT
WHEN PAYMENT IS DUE.
4. PAGE NUMBER
PAGE NUMBER FOR MULTI PAGE S
5. BILLING DATE
DATE STATEMENT WAS PREPARED.
6. BILLED ACCOUNT NUMBER
NEWSPAPER ACCOUNT NUMBER
CORRESPONDING TO ELEMENT 8.
7. ADVERTISER / CLIENT NUMBER
BILLED ACCOUNT NUMBER CORRE
8. BILLED ACCOUNT NAME
COMPANY RECEIVING INVOICE.

NOTICE OF PUBLICATION
NORTH DAKOTA
INDUSTRIAL COMMISSION
BISMARCK, NORTH DAKOTA
The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on December 20, 2000, Judicial Room, Doubletree Inn, 1400 East Interchange Avenue, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.
ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by December 6, 2000.
STATE OF NORTH DAKOTA TO:
All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public. Case No. 7521: On a motion of the Commission to consider the temporary or proper spacing for the development of an oil and/or gas pool discovered by the Nance Petroleum Corporation #16-28X Federal well, located in

DOCUMENT NUMBER
ON
ACCOUNT,
1BER. (2) ADVERTISER / CLIENT NAME.
ified by number.