

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 7544
ORDER NO. 8863

IN THE MATTER OF A HEARING CALLED
ON A MOTION OF THE COMMISSION TO
CONSIDER ELIMINATING THE INTERWELL
DISTANCE AND AMENDING THE GAS-OIL
RATIO AND BOTTOM HOLE PRESSURE
TESTING REQUIREMENTS FOR ALL
SECONDARY RECOVERY PROJECTS AND
POOLS LOCATED IN THE FOLLOWING
FIELDS WITHIN STARK COUNTY, NORTH
DAKOTA: BELL, BULL CREEK, CRATER,
DAVIS BUTTES, DICKINSON, DOBSON
BUTTE, DUCK CREEK, ELAND, GLADSTONE,
GREEN RIVER, HEART RIVER, HILINE,
LIVESTOCK, ROCKY HILL, ROCKY RIDGE,
SCHEFIELD, SOUTH HEART, STADIUM,
SUBDIVISION, TAYLOR, VERSIPPI, WEST
DICKINSON, ZENITH.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 20th day of December, 2000. Order No. 8810, dated January 4, 2001, continued this matter for 60 days or until further order of the Commission.

(2) Special field rules are currently in effect for the Bell-Tyler Pool, Crater-Silurian Pool, Davis Buttes-Tyler Pool, Dickinson Heath Sand Unit, Dickinson Lodgepole Unit, Dickinson-Heath, Lodgepole, Madison and Tyler Pools, Dobson Butte-Red River and Silurian Pools, Duck Creek Lodgepole Unit, Duck Creek-Lodgepole Pool, Eland Lodgepole Unit, Eland-Lodgepole and Tyler Pools, Gladstone-Stonewall Pool, Green River-Heath and Ordovician Pools, Heart River-Heath Pool, Hiline Lodgepole Unit, Hiline-Lodgepole Pool, Livestock Lodgepole Unit, Livestock-Lodgepole Pool, Rocky Hill-Madison Pool, Rocky Ridge-Heath and Madison Pools, Scheffield-Silurian Pool, South Heart Heath Unit, South Heart-Heath Pool, Stadium Lodgepole Unit, Stadium-Lodgepole Pool, Subdivision Lodgepole Unit, Subdivision-Lodgepole Pool, Taylor-Winnipeg Pool, Versippi Lodgepole Unit, Versippi-Lodgepole Pool, West Dickinson Lodgepole Unit, West Dickinson-Lodgepole Pool, Zenith Newton Heath Unit and Zenith-Heath Pool, Stark County, North Dakota. Said rules require the following:

- (a) All wells drilled must maintain an interwell setback from any well permitted to or producing from each respective pool.
- (b) Semiannual gas-oil ratio tests must be conducted.

(c) Annual reservoir pressure tests must be conducted.

(3) An interwell setback prevents operators from drilling a well at an optimum location in the reservoir. A well drilled at an optimum location may produce oil that might otherwise not be produced, therefore, the interwell setback should be eliminated.

(4) Semiannual gas-oil ratio tests are a financial burden on operators and should be required annually only when the gas is not being marketed, although additional tests conducted by the operator may provide valuable information and should be submitted to the Commission.

(5) Annual reservoir pressure tests on existing wells are a financial burden on operators and should be required only when a new well is completed in the pool, although additional tests conducted by the operator may provide valuable information and should be submitted to the Commission.

(6) There were no objections to this case.

(7) The aforementioned relief will prevent waste, avoid the drilling of unnecessary wells, and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) Commission orders establishing special field rules for the aforementioned pools in paragraph (2) above are hereby amended to provide for the following:

(a) No interwell setback shall be required to a well permitted to or producing from any respective pool.

(b) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured within 45 days in all wells hereinafter completed in any pool. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to its respective subsea datum after the well has been shut in for a minimum of 48 hours. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefor can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specifically required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(2) This order shall remain in full force and effect until further order of the Commission.

Dated this 15th day of February, 2001.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

/s/ John Hoeven, Governor

/s/ Wayne Stenehjem, Attorney General

/s/ Roger Johnson, Commissioner of Agriculture

STATE OF NORTH DAKOTA

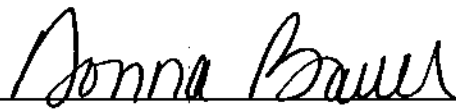
AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

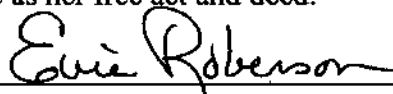
I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 21st day of February 2001, enclosed in separate envelopes true and correct copies of the attached Order No. 8863 of the North Dakota Industrial Commission, and deposited the same with the United State Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 7544 :

John Morrison
Fleck, Mather & Strutz Ltd.
P. O. Box 2798
Bismarck, ND 58502

Lawrence Bender
Pearce & Durick
P. O. Box 400
Bismarck, ND 58502


Donna Bauer
Oil & Gas Division

On this 21st day of February, 2001, before me personally appeared Donna Bauer to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.


Notary Public
State of ND, County of Burleigh
My Commission expires 11-03-2004

STATE OF NORTH DAKOTA


AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

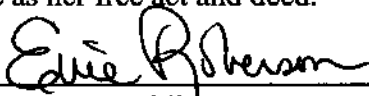
I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 17th day of January, 2001, enclosed in separate envelopes true and correct copies of the attached Order No. 8810 of the North Dakota Industrial Commission, and deposited the same with the United State Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 7544 :

John Morrison
Fleck, Mather & Strutz Ltd.
P. O. Box 2798
Bismarck, ND 58502

Lawrence Bender
Pearce & Durick
P. O. Box 400
Bismarck, ND 58502


Donna Bauer
Oil & Gas Division

On this 17th day of January, 2001, before me personally appeared Donna Bauer to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.


Notary Public
State of ND, County of Burleigh
My Commission expires 11-03-2004

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 7544
ORDER NO. 8810

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER ELIMINATING THE INTERWELL
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DAKOTA: BELL, BULL CREEK, CRATER,
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SCHEFIELD, SOUTH HEART, STADIUM,
SUBDIVISION, TAYLOR, VERSIPPI, WEST
DICKINSON, ZENITH.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 20th day of December, 2000.
- (2) North Dakota Century Code Section 38-08-11 provides the Commission shall enter its orders within thirty (30) days after hearing.
- (3) The issues in this case are of such complexity that additional time is necessary for the Commission to render a decision, therefore, this matter should be continued.

IT IS THEREFORE ORDERED:

- (1) This matter is hereby continued for sixty (60) days or until further order of the Commission.

Dated this 12th day of January, 2001.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission.

/s/ Lynn D. Helms, Director

BISMARCK TRIBUNE

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JL44					
<p>STATE OF NORTH DAKOTA } ss</p> <p>NOTARY PUBLIC FOR THE STATE OF NORTH DAKOTA PERSONALLY APPEARED</p> <p>WHO BEING DULY SWORN, DEPOSES AND SAYS THAT HE(SHE) IS THE CLERK OF</p> <p>BISMARCK TRIBUNE COMPANY, AND THAT THE ABOVE PUBLICATIONS <i>Bismarck Tribune</i></p> <p>WERE MADE THROUGH THE AFORESAID NEWSPAPER AT THE DATES SHOWN</p> <p><i>11-30</i> SIGNED <i>Ronda Dione Dick</i> SWORN</p> <p>SUBSCRIBED TO BEFORE ME THIS <i>6th</i> DAY OF <i>December</i> 2000</p> <p><i>Ronda Dione Dick</i></p> <p>Notary Public in and for the State of North Dakota, Residing at Bismarck</p>					

RONDA DIONE DICK
Notary Public, STATE OF NORTH DAKOTA
My Commission Expires AUGUST 21, 2004



STATEMENT OF ACCOUNT AGING OF PAST DUE AMOUNTS

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the NE/4 SE/4 of Section 3, T.144N, R.104W, McKenzie County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary. Case No. 7522: On a motion of the Commission to consider the application of Petro-Hunt, LLC, for an order amending the applicable orders for the Little Knife-Duperow Pool so as to eliminate the requirement that any well located within Zone I of the pool be located in the NE or SW quarter of each section or for such other and further relief as the Commission deems appropriate and which will allow the Zabolotny #3D-4-4 well to be drilled to and completed in the Little Knife-Duperow Pool at a location approximately 1837 feet from the west line and 1925 feet from the north line of Section 3, T.144N, R.98W, Billings County, North Dakota. Case No. 7523: On a motion of the Commission to consider the application of Upton Resources USA, Inc. for an order amending the field rules for the Rocky Hill-Madison Pool so as to create and establish a zone of 640-acre spacing for Section 7, T.138N, R.99W, Stark County, North Dakota, authorizing the drilling of not more than two horizontal wells within said section, and/or such other and further relief as the Commission deems appropriate. Case No. 7524: On a motion of the Commission to consider the application of Upton Resources USA, Inc. for an order amending the field rules for the Davis Creek-Madison Pool so as to create and establish a zone of 320-acre spacing for the W/2 of Section 32, T.139N, R.100W, Billings County, North Dakota, authorizing the drilling of a horizontal well within said half section not less than 500 feet to the spacing unit boundary and/or such other and further relief as the Commission deems appropriate. Case No. 7525: On a motion of the Commission to consider the application of Upton Resources USA, Inc. for an order extending the field boundaries amending the field rules for the Fryburg-Madison Pool so as to create and establish a zone of 640-acre spacing for Section 11, T.138N, R.101W, Billings County, North Dakota, authorizing the drilling of not more than two horizontal wells within said section, and/or such other and further relief as the Commission deems appropriate. Case No. 7526: On a motion of the Commission to consider the application of Balco Energy Corp. for an order extending the field boundaries amending the field rules for the Little Knife-Madison Pool so as to create and establish a zone of 640-acre spacing for Section 32, T.144N, R.97W, Dunn County, North Dakota, authorizing the drilling of a horizontal well within said section, and/or such other and further relief as the Commission deems appropriate. Case No. 7527: On a motion of the Commission to consider the application of Balco Energy Corp. for an order amending the field rules for the Little Knife-Madison Pool so as to create and establish a zone of 640-acre spacing for Section 31, T.144N, R.97W, Dunn County, North Dakota, authorizing the drilling of a horizontal well within said section, and/or such other and further relief as the Commission deems appropriate. Case No. 7528: On a motion of the Commission to consider the application of Balco Energy Corp. for an order creating a 640-acre drilling unit consisting of all of Section 6, T.142N, R.95W, Dunn County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate. Case No. 7529: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all pools located in the following fields within Adams County, North Dakota: Cow Butte. Case No. 7530: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Billings County, North Dakota: Ash Coulee, Barca, Beaver Creek, Big Stick, Buckhorn, Bull Creek, Bullsake, Davis Creek, DeFlores, Devils Pass, Elkhorn Ranch, Four Eyes, Fryburg, Glade, Hungry Man Butte, Ice Caves, Knutson, Little Knife, Magpie, Marquis, Medora, Morgan Draw, North Elkhorn Ranch, Rocky Hill, Rocky Ridge, Roosevelt, Saddle Butte, T. R. Tracy Mountain, Tree Top, Wannagan, Whiskey Joe, and Whitecalf. Case No. 7531: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Bottineau County, North Dakota: Andler, Baumann Drain, Cimbel, Elms, Glenburn, Great Northern, Haas, Haram, Hulse Coulee, Kane, Kanu, Kuroki, Landa, Lansford, Leonard,

Lesje, Mollath, Mountrose, Newburg, North Haas, North Roth, North Souris, North Westhope, Northeast Landa, Prescott, Refuge, Kenville, Roth, Russell, Scandia, Scotia, Serga, Sherman, Souris, South Andler Creek, South Landa, South Starbuck, South Westhope, Southwest Haas, Southwest Landa, Southwest Starbuck, Spring Coulee, Starbuck, Stinson, Wayne, West Roth, Wheaton, Wiley and Zion. Case No. 7532: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Bowman County, North Dakota: Amor, Austin, Cedar Creek, Cedar Hills, Cold Turkey Creek, Corey, Butte, Coyote Creek, Gold, Grand River, Horse Creek, Ives, Little Missouri, Medicine Pole Hills, Rattlesnake Buttes, Skull Creek, South Horse Creek, State Line and Sunset Butte. Case No. 7533: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Burke County, North Dakota: Battlevue, Black Slough, Bowbells, Carter, Columbus, Coteau, Customs, Dale, Flaxton, Foothills, Lakeside, Lignite, Little Butte, Lucy, Minnesota, Niobe, North Star, North Tioga, Northeast Foothills, Perella, Pickett, Portal, Rennie Lake, Rival, Short Creek, South Coteau, Spiral, Stonewiew, Stony Run, Thompson Lake, Tioga, Upper Des Lacs, Vanville, Viking, Woburn. Case No. 7534: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Divide County, North Dakota: Ambrose, Bakul Noonan, Big Dipper, Burg, Colgan, Daneville, Dolphin, East Goose Lake, Flat Lake East, Fortuna, Gooseneck, Hamlet, Hayland, Kimberly, Moraine, Musta, Noonan, North Tioga, Sadler, Skabo, Skjermo, Stonewiew, West Ambrose, Wilmore. Case No. 7535: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Dunn County, North Dakota: Bailey, Barca, Bear Creek, Big Gulch, Cabernet, Cedar Coulee, Crooked Creek, Eagle Nest, Fayette, Jim Creek, Killdeer, Lake Ilo, Little Knife, Lone Butte, Lost Bridge, Murphy Creek, Oakdale, Rattlesnake Point, Round Top Butte, Russian Creek, Saxoni, Simon, Buster, Werner, Wilmore, Wolf, Soy. Case No. 7536: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all pools located in the following fields within Hettinger County, North Dakota: Teepee Butte. Case No. 7537: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all pools located in the following fields within Hettinger County, North Dakota: Beaver Creek, Bicentennial, Bonnie View, Bull Run, Camel Hump, Chama, Knutson, Morgan Draw, Rider, Square Butte, Williams Creek. Case No. 7538: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all pools located in the following fields within Hettinger County, North Dakota: Tepee Butte. Case No. 7539: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all pools located in the following fields within Hettinger County, North Dakota: Alexander, Antelope, Arnegard, Assiniboine, Baker, Bear Den, Berg, Bicentennial, Blue Buttes, Bowline, Boxcar Butte, Buckhorn, Buffalo Willow, Buford, Bull Moose, Burning Mine, Camel Butte, Camp, Cartwright, Cathmere, Catwalk, Charlson, Cherry Creek, Cinnamon Creek, Clear Creek, Covered Bridge, Croff, Devils Pass, Dimmick Lake, Edge, Eightmile, Elk, Ellsworth, Elm Tree, Estes, Flat Top Butte, Glass Bluff, Grassy Butte, Harding, Hardscrabble, Hawkeye, Hay Creek, Hay Draw, Ice Caves, Indian Hill, Johnson Corner, Juniper, Keane, Last Chance, Little Knife, Little Tank, Lone Butte, Lonesome, Mondak, Nameless, Nelson Bridge, Nohly Lake, North Branch, North Fork, Patent Gate, Pershing, Phelps Bay, Pierre Creek, Poe, Poker Jim, Pronghorn, Ragged Butte, Ranch Coulee, Randolph, Rawson, Red Wing Creek, Rough Rider, Sakakawea, Sand Creek, Sandrocks, Sather Lake, Sclairt Woman, Sioux, Snowcover, South Boxcar, Squaw Creek, Squaw Gap, Tobacco Garden, Todd, Trailside, Trenton, Union Center, Westberg,

Winter Butte, Yellowstone. Case No. 7540: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all pools located in the following fields within McLean County, North Dakota: Centennial, Lucky Mound, Raub. Case No. 7541: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Mountrail County, North Dakota: Banner, Big Bend, Osloe, Plaza, Pleasant Valley, Prairie Junction, Southwest, Aurelia, Stanley, Tioga, Wabek, White Earth. Case No. 7542: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Renville County, North Dakota: Chola, Clay, Colquhoun, Culver, Des Lacs, Donnybrook, Dry Creek, Eden Valley, Elmore, Glenburn, Grassland, Greene, Grover, Hedberg, Hurley, Ivanhoe, Lake Darling, Little Deep Creek, Lockwood, Loraine, Mackabee Coulee, McKinney, Mohall, Mouse River Park, Newporte, Norma, North Grano, North Mouse River Park, Pleasant, Prescott, Sevenmile, Coulee, Sherwood, Smith, South Andler Creek, South Pleasant, Tolley, Truro, West Greene, Windmill. Case No. 7543: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Slope County, North Dakota: Cedar Hills, Rocky Ridge. Case No. 7544: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Stark County, North Dakota: Bell, Bull Creek, Crater, Davis Buttes, Dickinson, Dobson Butte, Duck Creek, Elmdale, Gladstone, Green River, Heart River, Hilline, Livestock, Rocky Hill, Rocky Ridge, Schaeffer, South Heart, Stadium, Subdivision, Taylor, Versipol, West Dickinson, Zenith. Case No. 7545: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Ward County, North Dakota: Greenbush, Hartland, Lone Tree, Norma, Passport, Sheslay, South Lone Tree, Southwest Aurelia, Spring Valley, Torming, Wabek. Case No. 7546: On a motion of the Commission to consider eliminating the interwell distance and amending the surface casing, gas-oil ratio, and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Williams County, North Dakota: Avoca, Battlevue, Beaver Lodge, Big Meadow, Bonetrail, Buford, Capa, Catwalk, Charlson, Cow Creek, Crazy Man Creek, Dollar Joe, Dublin, East Fork, Eightmile, Epping, F. Buford, Glass Bluff, Grenora, Grinnell, Hanson, Hardscrabble, Helle Slough, Hofflund, Indian Hill, Last Chance, Lindahl, Marmon, McGregor, Midway, Missouri Ridge, North Tioga, Northwest McGregor, Pleasant Valley, Ray, Rosebud, Round Prairie, Sauk, Sismile, South McGregor, Springbrook, Stockyard Creek, Stony Creek, Temple, Tioga, Todd, Trenton, Truax, Tyrone, West Capa, West Tioga, Williston, Willow Creek. Signed by, Edward T. Schafer, Governor, Chairman, ND Industrial Commission, 11/30 - 137769

LEGEND

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NOTICE OF PUBLICATION
NORTH DAKOTA
INDUSTRIAL COMMISSION
BISMARCK, NORTH DAKOTA
The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on December 20, 2000, Judicial Room, Doublewood Inn, 1400 East Interchange Avenue, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.
ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by December 6, 2000.
STATE OF NORTH DAKOTA TO:
All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public. Case No. 7521: On a motion of the Commission to consider the temporary or proper spacing for the development of an oil and/or gas pool discovered by the Nance Petroleum Corporation #16-28X Federal well, located in

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> ACCOUNT,
18ER, (2) ADVERTISER / CLIENT NAME.

ified by number.

Affidavit of Publication

The Dickinson Press
Dickinson, North Dakota



STATE OF NORTH DAKOTA)
County of Stark) ss

I, Belle L. Krank being first duly sworn, on my oath, say that I am the bookkeeper of The Dickinson Press, a daily newspaper of general circulation, printed and published at Dickinson, in said county and state, and the advertisement headed:

Case No. 7523

a printed copy of which is hereunto annexed, was printed and published in The Dickinson Press, and in the regular and entire issue of each and every number for 1 consecutive weeks, commencing on the 29th day of November A.D. 2000, and ending on the 29th day of November A.D. 2000, both inclusive.

Straight Matter Lines	49	,2000
First Time Line Rates	0.64	November 29, ,2000
Subsequent Line Rate	0.64	,2000
Column Inches		,2000
First Time Inch Rate	\$5.00	,2000
Subsequent Inch Rate	\$5.00	,2000
Total Cost of Legal	\$ 31.36	

Belle L. Krank

Subscribed and sworn to before me this 29th day of November A.D. 2000.

(Seal)

Marilyn Wanner

Notary Public, State Of North Dakota

My Commission Expires

MARILYN WANNER
Notary Public
State of North Dakota
My Commission Expires April 28, 2006

NOTICE OF PUBLICATION NORTH DAKOTA INDUSTRIAL COMMISSION BISMARCK, NORTH DAKOTA

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on December 20, 2000, Judicial Room, Doublewood Inn, 1400 East Interchange Avenue, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission, will receive testimony and exhibits.

ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by December 6, 2000.

STATE OF NORTH DAKOTA TO:

All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public. Case No. 7523: On a motion of the Commission to consider the application of Upton Resources USA, Inc. for an order amending the field rules for the Rocky Hill-Madison Pool so as to create and establish a zone of 640-acre spacing for Section 7, T. 138N, R. 99W, Stark County, North Dakota, authorizing the drilling of not more than two horizontal wells within said section, and/or such other and further relief as the Commission deems appropriate. Case No. 7544: On a motion of the Commission to consider eliminating the interwell distance and amending the gas-oil ratio and bottom hole pressure testing requirements for all secondary recovery projects and pools located in the following fields within Stark County, North Dakota: Bell, Bull Creek, Crater, Davis Buttes, Dickinson, Dobson Butte, Duck Creek, Eland, Gladstone, Green River, Heart River, Hiline, Livestock, Rocky Hill, Rocky Ridge, Schefield, South Heart, Stadium, Subdivision, Taylor, Versippi, West Dickinson, Zenith.

Signed by,
Edward T. Schafer, Governor
Chairman, ND Industrial Commission
(Published November 29, 2000)