

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 8066
(CONTINUED)
ORDER NO. 9560

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE TEMPORARY OR PROPER SPACING FOR THE DEVELOPMENT OF AN OIL AND/OR GAS POOL DISCOVERED BY THE LYCO ENERGY CORPORATION #25-2 PLUMER-LUNDQUIST WELL, LOCATED IN THE NW/4 NE/4 OF SECTION 25, T.161N., R.99W., DIVIDE COUNTY, NORTH DAKOTA, DEFINE THE LIMITS OF THE FIELD, AND ENACT SUCH SPECIAL FIELD RULES AS MAY BE NECESSARY.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 22nd day of October, 2003.
- (2) Geological and engineering evidence presented to the Commission relative to the matter of well spacing indicates that the Burg-Red River Pool, as classified and defined in this order, should be developed on a pattern of one well per 320 acres for the effective and efficient recovery of oil from said pool, to assure rapid development, to avoid the drilling of unnecessary wells, and to prevent waste in a manner that will protect correlative rights.
- (3) Proper 320-acre spacing in the Burg-Red River Pool will result in the efficient and economical development of the field as a whole and will operate so as to prevent waste and provide maximum ultimate recovery, will avoid the drilling of unnecessary wells, and will protect correlative rights.
- (4) The unrestricted flaring of gas produced from the Burg-Red River Pool could be considered waste, and in order to minimize such, production from the pool should be restricted until the wells producing therefrom are connected to a gas gathering and processing facility.
- (5) Certain special field rules are necessary to prevent waste and protect against the contamination and pollution of surface lands and fresh waters.

IT IS THEREFORE ORDERED:

(1) The Burg Field is hereby redefined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 161 NORTH, RANGE 99 WEST, 5TH PM
THE SE/4 OF SECTION 24 AND THE NE/4 OF SECTION 25,

together with those additional quarter sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

(2) The Burg-Red River Pool is hereby defined as that accumulation of oil and gas found in the interval from below the base of the Stony Mountain Formation to above the top of the Winnipeg Formation within the limits of the field as set forth above.

(3) The proper spacing for the development of the Burg-Red River Pool is hereby set at one well per 320 acres.

(4) All wells hereafter drilled to the Burg-Red River Pool shall be located not less than 660 feet from a spacing unit boundary. Wells presently permitted to or producing from the pool that do not conform to this spacing pattern shall be considered exceptions.

(5) The SE/4 of Section 24 and the NE/4 of Section 25, Township 161 North, Range 99 West, Divide County, North Dakota, is designated a 320-acre spacing unit in the Burg-Red River Pool.

(6) All other spacing units in the Burg-Red River Pool shall consist of two adjacent quarter sections, or governmental lots corresponding thereto within the same section. The configuration of spacing units, either standup or laydown, shall be determined by the location of the first well in the section, such that the aforesaid well will be nearest to the center of the spacing unit. Spacing units for wells being equi-distant from the center of each spacing unit shall be designated by the operator; however, the Commission shall have continuing jurisdiction, and in the event that spacing units hereafter formed by this policy do not coincide with the geological and physical nature of the reservoir, the Commission may alter specific spacing units upon application by any interested party, after due notice and hearing.

(7) No well hereafter shall be drilled in the Burg-Red River Pool except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(8) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Burg-Red River Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside

the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under North Dakota Administrative Code (NDAC) Section 43-02-03-21;

- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 2000 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing and all flowing wells shall be equipped with tubing and tubing packer; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(9) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured within 45 days in all wells hereinafter completed in the Burg-Red River Pool. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 9410 feet after the well has been shut in for a minimum of 48 hours. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefor can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specifically required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(10) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(11) All wells in the Burg-Red River Pool shall be allowed to produce at an unrestricted rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of

60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate.

(12) If the flaring of gas produced with crude oil from the Burg-Red River Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(13) This order shall cover all of the Burg-Red River Pool common source of supply of crude oil and/or natural gas as herein defined, and shall continue in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 18th day of November, 2003.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

/s/ John Hoeven, Governor

/s/ Wayne Stenehjem, Attorney General

/s/ Roger Johnson, Agriculture Commissioner

SFN5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 20th of November, 2003 enclosed in separate envelopes true and correct copies of the attached Order No. 9560 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 8066 :

John Morrison
Fleck, Mather & Strutz Ltd.
P. O. Box 2798
Bismarck, ND 58502

Lawrence Bender
Pearce & Durick
P. O. Box 400
Bismarck, ND 58502

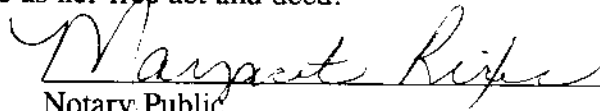
Roger Borchert
P. O. Box 5006
Bismarck, ND 58502

Joe E. Small
7710 Arborside Drive
Dallas TX 75231-3906

John Lee
Attorney at Law
P. O. Box 2529
Billings, MT 59103


Donna Bauer
Oil & Gas Division

On this 20th day of November, 2003, before me personally appeared Donna Bauer to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.


Notary Public
State of ND, County of Burleigh
My Commission expires 9-21-2005

NORTH DAKOTA INDUSTRIAL COMMISSION HEARING

OCTOBER 22, 2003

**CASE NO. 8066
PERMANENT SPACING REQUEST
PLUMER-LUNDQUIST #25-2 WELL**

**PLUMER-RED RIVER POOL
NE/4 OF SECTION 25 & SE/4 OF SECTION 24
T161N-R99W
DIVIDE COUNTY, NORTH DAKOTA**

**LYCO OPERATING COMPANY
6688 NORTH CENTRAL EXPRESSWAY
SUITE 1600
DALLAS, TEXAS 75206-3927**

EXHIBIT I

BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA

IN THE MATTER OF THE MOTION OF THE COMMISSION TO CONSIDER THE PROPER SPACING FOR THE DEVELOPMENT OF THE BURG-RED RIVER POOL, COMPRISED OF THE SE/4 OF SECTION 24, AND THE NE/4 OF SECTION 25, TOWNSHIP 161 NORTH, RANGE 99 WEST, 5TH P.M., DIVIDE COUNTY, NORTH DAKOTA, REDEFINE THE LIMITS OF THE FIELD, AND ENACT SUCH SPECIAL FIELD RULES AS MAY BE NECESSARY AND/OR ADVISEABLE.

CASE NO. 8066

AFFIDAVIT OF JOE E. SMALL

LYCO ENERGY CORPORATION, 6688 North Central Expressway, Suite 1600, Dallas, Texas 75206-3927:

State of Texas)
: ss.
County of Dallas)

Joe E. Small, being first duly sworn, deposes and states:

1. I am a Consulting Landman for Lyco Energy Corporation, and reside in Dallas, Texas. I have not previously testified before the North Dakota Industrial Commission, although I have been qualified as an expert in the field of Petroleum Land Management in the States of Oklahoma and New Mexico. For purposes of having my qualifications as an expert in the field of Petroleum Land Management accepted by this Board, attached hereto as Exhibit "I-A" is a resume of my work history and education.

2. Exhibit "A-I" (copy attached) as contained in the Exhibit Packet for Case No. 8066 was prepared under my direction and is true and correct to the best of my knowledge and belief.

3. Exhibit "A-II" (copy attached) as contained in the Exhibit Packet for Case No. 8066 was prepared from detailed mineral and leasehold information from internal records of Lyco Energy Corporation and the records of Divide County, North Dakota, by landmen under my direction. Mineral interest and leasehold ownership within the SE/4 of Section 24 and the NE/4 of Section 25, Township 161 North, Range 99 West, 5th P.M., Divide County, North Dakota, are set out in this Exhibit. As indicated on Exhibit "A-I", the ownership within the proposed proper spacing unit is not common.

4. Further the affiant sayeth not.

[Signature of Joe E. Small]
Joe E. Small, Consulting Landman

Subscribed and sworn to before me this 15th day of October, 2007.



[Signature of Janet Trent East]
Notary Public for the State of Texas
Residing at Carrollton, Texas
My Commission expires MARCH 26, 2007

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 10/22/03 CASE NO. 8066
Introduced By Lyco energy
Exhibit # 1
Identified By Roger Borchert

Exhibit "I-A"

**JOE E. SMALL, CPL
7710 ARBORSIDE DRIVE
DALLAS, TEXAS 75231-3906
Cell (214) 460-6341
214/340-3278**

QUALIFICATIONS

Earned status of Certified Professional Landman in February 1983. Twenty-five years of achievement in Land Management including all aspects of land work, lease records, well trades, public drilling funds, acquisitions, and financial reporting.

BUSINESS EXPERIENCE

INDEPENDENT LANDMAN 2001 to present

Have worked for various clients performing due diligence, lease buying, and in-house contract work.

REDSTONE OIL & GAS COMPANY, Dallas, Texas 1993 to 2000

Vice President of Land of privately held oil and gas exploration and production company. This company is involved with generating and developing eight to ten drilling prospects per year. Duties included all phases the drilling prospects through production. Successfully undertook the due diligence and verification of record title for \$4 to \$5 million of acquisitions per year. Responsible for the negotiation of all exploration contracts, farmins and farmouts, operating agreements, fee mineral trades and leases. Responsible for the direct acquisition of leases as well as the hiring and supervision of brokers. Have responsibility for the maintenance of all the leases, contracts and other land related records.

THE GRAYROCK CORPORATION, Dallas, Texas 1979 to 1993

Land Manager of privately held oil and gas exploration and asset management company. Responsible for the negotiation of all exploration contracts, farmins and farmouts, operating agreements, fee mineral trades and leases. Assist in the budgeting process as it relates to the exploration phase of the business. Previously managed two conversions of the Lease Records systems for more efficient automation. Evaluated outside generated prospects and made recommendations to management; negotiated, prepared and approved a wide range of contracts necessary for the drilling and development of those prospects, and have responsibility for the maintenance of all the leases, contracts and other land related records.

INDUSTRIAL PROPERTY DIVISION
DATE 10/22/03
Intro Lyco
Ext 1-A
Roggr Borchert

Responsible for the direct acquisition of leases as well as the hiring and supervision of brokers.

TRITON OIL & GAS CORP., Dallas, Texas **1977 to 1979**

Served as Staff Landman with heavy experience in lease acquisitions. Responsible for supervising and coordinating brokers, establishing and maintaining lease records. Negotiated and prepared all types of exploration agreements from the beginning of a prospect to conclusion.

PERSONAL AFFILIATIONS

Certified Professional Landman, Certificate No. 3127

American Association of Petroleum Landmen

Dallas Association of Petroleum Landmen

* Member of the Board of Directors, 1993 to 1995 and 2003 to present

* Member of the Education Committee, 1989

Texas Real Estate Broker, License No. 248061

EDUCATION

Texas Tech University, Lubbock, Texas

*Bachelor of Business Administration, 1975

*Dean's List, 1971-1975

*John and Pauline Hughes Scholarship Award

Monterey High School, Lubbock, Texas

R 99 W

PROPOSED SPACING UNIT
DOCKET NO. 8066

24

MINERAL OWNERS:

SYLVIA HART
JAMES HART
CAROL ELSE
ELNORE GROW
AGRI BANK, FBC

T
161
N

MINERAL OWNERS:

KAREN L. MEYER
KIPTON J. V. LUNDQUIST
KARNA I. R. LUNDQUIST
KADA L. WESTBY

25

WORKING INTEREST OWNERS (ALL LANDS):

LYCO ENERGY CORPORATION
NANCE PETROLEUM CORPORATION

LYCO OPERATING COMPANY
DALLAS, TEXAS

DIVIDE COUNTY, NORTH DAKOTA
#25-2 PLUMER-LUNDQUIST

LAND MAP

EXHIBIT NO. A-II OCTOBER, 2003

EXHIBIT "A-II"

CASE # 8066

Lyco Energy Corporation
Ownership Summary
Plumer Lundquist # 25-2 well
SE/4 Section 24 & NE/4 Section 25-T161N-R99W
Divide County, North Dakota

LEASE OWNERS (NE/4 SEC. 25 & SE/4 SEC. 24):

1. Lyco Energy Corporation
North Central Expressway
Suite 1600
Dallas, TX 75206-3927
Attn: Mr. Robert G. Moore, Jr.
2. Nance Petroleum Corporation
550 N. 31st Street, Suite 500
Billings, Montana 59101
Attn: Mr. Ron Santi

MINERAL OWNERS (SE/4 SEC. 24):

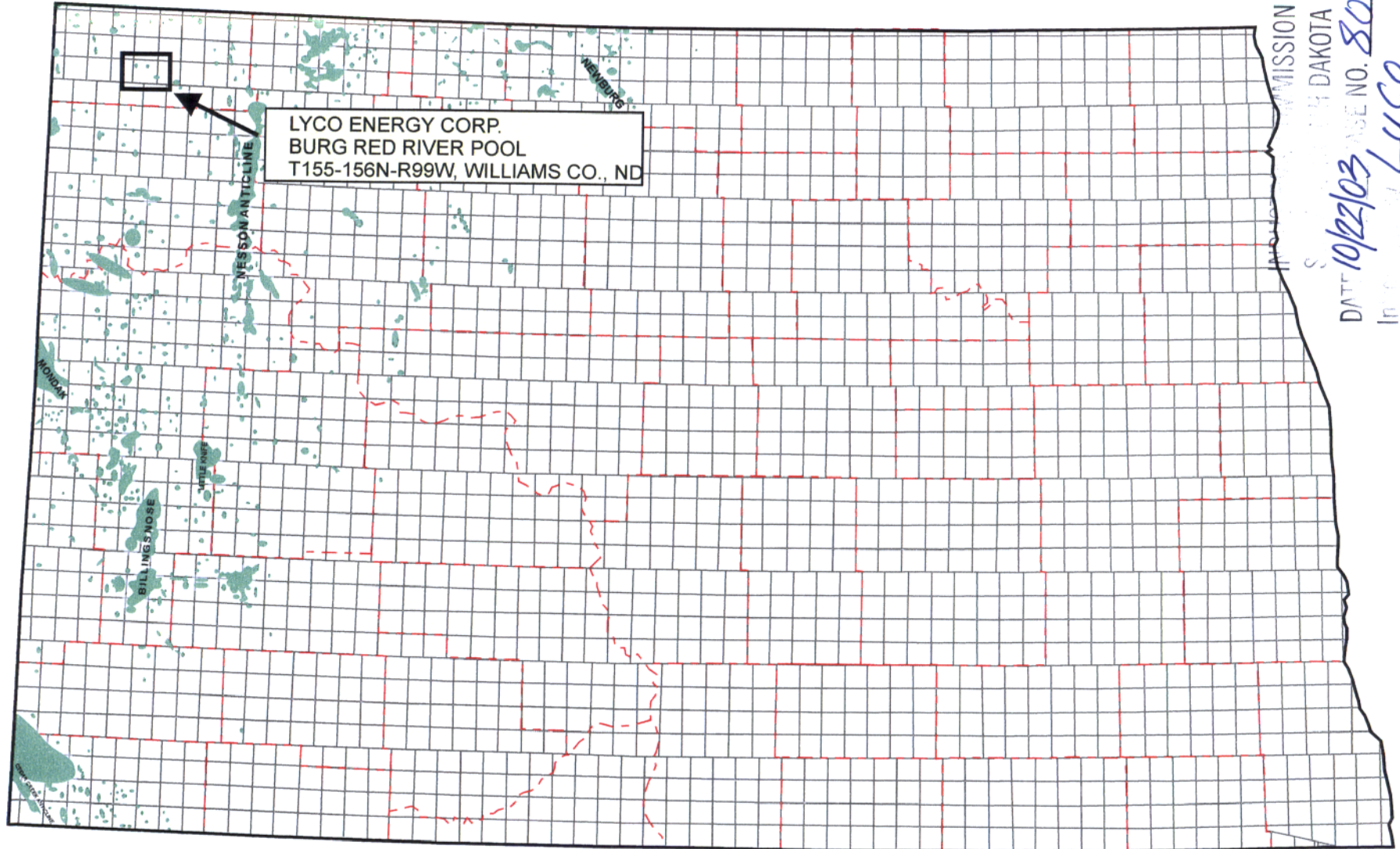
1. Clara Mattson, a Life Estate
1124 Minuteman Street
Billings, Montana 59105
2. Sylvia Hart
130 El Portal Drive
Merced, California 95340-0929
3. James Hart
12505 Andy Street
Cerritos, California 90703
4. Carol Else, aka Carole Else
9702 Veterans Drive
Lakewood, Washington 98498-1151
5. Elnore Grow, aka Elnore Hendrikson, aka Eleanore Hendrikson
17394 Jurassic Road
Morrison, Colorado 80465

INDUSTRIAL COMMISSION
STATE OF MONTANA
DATE 10/22/03 8066
Introduced By Lyco
Exhibit A-II
Identified By Roger Burcher

6. Agribank, FCB
375 Jackson Street
Box 64949
St. Paul, Minnesota 55164-0949

MINERAL OWNERS (NE/4 SEC25):

1. Karen L. Meyer, fka Karen L. Nordstrom
18406 Revere Avenue South
Prior Lake, Minnesota 55372
2. Kipton J.V. Lundquist
4805 Sunnyside Road
Edina, Minnesota 55424
3. Karna I.R. Lundquist
6908 Ridgeview Drive
Edina, Minnesota 55438
4. Kada L. Westby, fka Kada I.M. Lundquist
3208 Skyview Drive
Burnsville, Minnesota 55337



LYCO ENERGY CORP.
 BURG RED RIVER POOL
 T155-156N-R99W, WILLIAMS CO., ND

MISSOURI
 NORTH DAKOTA
 DATE 10/22/03 PAGE NO. 8044
 IP Lyco
 E 2

Hoag Borchert

LYCO ENERGY CORPORATION
 ORIENTATION MAP
 JOHNSON & BORCHERT
 CONSULTING GEOLOGISTS
 HARRIS, BROWN, & KLEMER, INC.
 BISMARCK, ND

EXHIBIT # 2

OIL and GAS PRODUCTION
 OF
 NORTH DAKOTA

LYCO OPERATING CO
PLUMER - LUNDQUIST
25-2

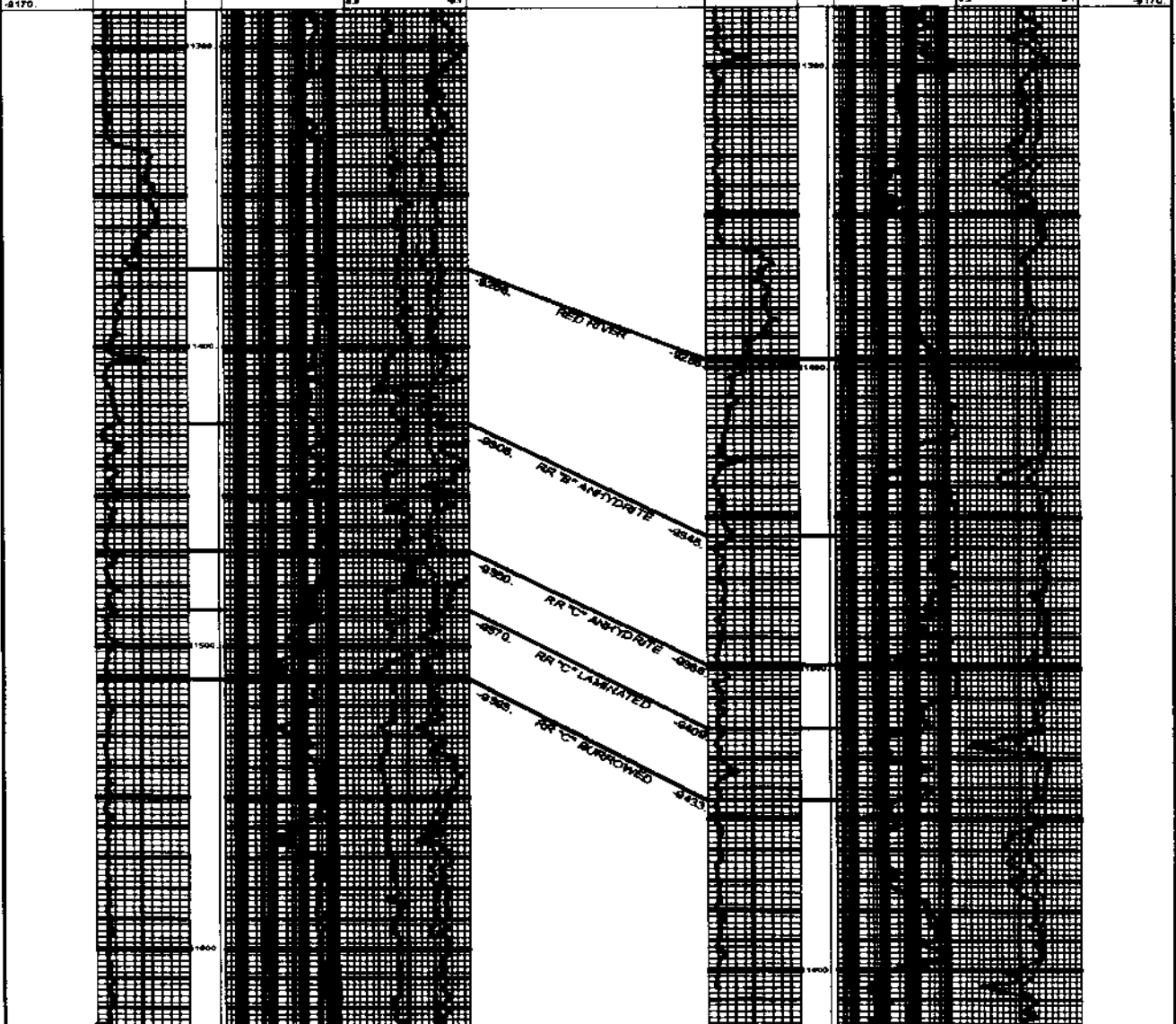
COLUMBIA GAS DEV CORP
LUNDQUIST
25-1

A

A'

Correlation	Thickness	Porosity
GR		PER
0	3000	0
75		10
SP		PERA
-100	2000	0.7
		-0.1
CAL		PERB
0	2000	0.3
		-0.1
		PERC
		0.3
		-0.5
		PERD
		0.3
		-0.1

Correlation	Thickness	Porosity
GR		PER
0	3000	0
75		10
SP		PERA
-100	2000	0.7
		-0.1
CAL		PERB
0	2000	0.3
		-0.1
		PERC
		0.3
		-0.1
		PERD
		0.3
		-0.1



INDUSTRIAL COMMISSION

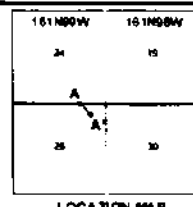
STATE OF NORTH DAKOTA

DATE 10/22/03 CASE NO. 80664

Introduced By LYCO

Exhibit # 4

Identified By Roger Borchert



LOCATION MAP

LYCO ENERGY CORPORATION

EXHIBIT #4
NDIC CASE # 8066
CROSS-SECTION A-A'

JOHNSON & BORCHERT
CONSULTING GEOLOGISTS
HARRIS, BROWN, & KLEMER, INC.
BISMARCK, ND



NDIC CASE #8066
EXHIBIT #5
OCTOBER 22, 2003

DATA SHEET

OPERATOR

Lyc0 Energy Corporation
6688 North Central Expressway, Suite 1600
Dallas, TX 75206-3927

CURRENT SILURIAN SPACING

320 Acre Spacing
Spaced Area: SE/4 24, NE/4 25, T161N-R99W, Divide Co., ND
Locations: 660' Setback from Spacing Unit Boundary, 1980' between wells

RECOMMENDED RED RIVER SPACING

Same as Current Silurian Spacing

POOL BOUNDARY

Same as Silurian Pool Boundary

SUGGESTED STRATIGRAPHIC LIMITS

Base of the Stony Mountain Shale to above the top of the Winnipeg Formation.

DISCOVERY WELL

	Total Depth	PBTD	Open Perfs
Lyc0 Operating Co. Plumer-Lundquist #25-2 (120' FNL-1680' FEL) Section 25, T161N-R99W Divide Co., ND	11620'	11507'	11494-11505'

NEW WELLS

None

ANTICIPATED WELLS

None

RESERVOIR DATA

Formation: Red River "C"
Trap Type: Structural
Reservoir Drive: Solution Gas
Datum -9377
Initial Reservoir Pressure: 5248 psi
Gas/Oil Ratio: 1670 to 1
Oil Gravity: 43.9 API
Porosity: 10%
Net Pay: 17'
Permeability: 5.2 md
Sw: 30%
Rw: .055 ohm-meters @ 77 degrees F.
Formation Volume Factor: 2
Pour Point: : 13 degrees F.
Reservoir Temperature: 244 degrees F.
OOIP: 438,521 BBL

MISSION
DAKOTA
E NO. 8066
10/22/03
5
Lyc0
Roger Burdick

CASING INFORMATION

Surface Casing: 9 5/8" set@ 1644', cemented W/1500 sx
Production Casing: 5 1/2" set@ 11670', cemented W/ 2560 sx (cement top @ 3230')

PRODUCTION DATA

Initial Production: 63 BOPD, 3 BSWPD, 63 MCFGPD, Flowing
Current Production (June '03): 35 BOPD, 40 BWPD
Cumulative Production (June '00): 52469 BO, 87068 BW

RESERVE DATA

Remaining Reserves: 35,813 BO

ECONOMICS

Estimated Cost to Re-Complete: \$58,000.00

Assuming:

- a. \$25.00/Bbl
- b. first year decline 60%, second year decline 30%, 10% decline thereafter
- c. \$3,000.00 per month, Operating Costs
- d. 80% NRI
- e. 9% severance tax (overall)

EXPECTED NET REVENUES	\$380,052.00
WORKOVER EXPENSES:	\$58,000.00
ROI	6.5-1
ECONOMIC SUMMARY	FAVORABLE

PRODUCING OIL & GAS PROPERTY ECONOMIC EVALUATION

EXHIBIT #7

OPERATOR: LYCO ENERGY CORP
 WELL NAME: PLUMBER-LUNDQUIST #25-2
 FIELD: BURG
 LOCATION: NE/4 25. T161N-R99W (120' FNL, 1680' FEL)
 COUNTY: DIVIDE
 STATE: ND

DISCOUNT PRESENT VALUE

EVALUATION		W.I.	100.0%	0%	380,052
DATE:	10/16/03	N.R.I.	80.0%	5%	336,576
PARTICIPATING REV. INTEREST		80.000%	10%	301,216	
CUM. PROD: OIL (BBL):	10012	THRU	10/003	15%	272,115
GAS (MCF):	5863	THRU	10/003	20%	247,886
WATER BBL:	16212	THRU	10/003	25%	227,488
				30%	210,131
DECLINE	60 PERCENT (YR. 1)	TAXES:		35%	195,211
RATE:	30 PERCENT (YR 2)	OIL:	9%	40%	182,265
	10 PERCENT (YR 3+)	GAS:	\$0.045	45%	170,931
WELL LIFE	96 MONTHS			50%	160,927
PRODUCT \$ OIL (\$/BO)	\$ 25.00				
GAS (\$/MCF)	\$ -				

OP. \$/MO. \$ 3,000.00 (ESTIMATED)
 ESCALATION OIL: GAS OP. COSTS
 FACTOR(%) 0% 0% 0%

CALENDAR YEAR	YEAR NUMBER	BBL OIL	OIL PRICE	MCF GAS	GAS PRICE	N.R.I. (%)	TAX & OP. COSTS	NET REVENUE	CUM REVENUE	STATE TAXES	OPER. COSTS
2003	1	8989	\$25.00	0	\$ -	80.00%	49180	130597	130597	16180	36000
2004	2	5798	\$25.00	0	\$ -	80.00%	53885	78169	208766	11885	42000
2005	3	4598	\$25.00	0	\$ -	80.00%	44127	46171	254937	8127	36000
2006	4	4152	\$25.00	0	\$ -	80.00%	43350	38320	293258	7350	36000
2007	5	3756	\$25.00	0	\$ -	80.00%	42648	31220	324477	6648	36000
2008	6	3397	\$25.00	0	\$ -	80.00%	42013	24797	349275	6013	36000
2009	7	3072	\$25.00	0	\$ -	80.00%	41438	18989	368263	5438	36000
2010	8	2802	\$25.00	0	\$ -	80.00%	34133	11789	380052	4133	30000
2011	9	221	\$0.00	0	\$ -	80.00%	0	0	380052	0	0
2012	10	0	\$0.00	0	\$ -	80.00%	0	0	380052	0	0
TOTALS		36786		0			350774	380052		65774	252000

INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 10/22/03 CASE NO. 80464
 Introduced By LYCO
 Exhibit 7
 Identified By Roger Borchert

**NOTICE OF PUBLICATION
NORTH DAKOTA
INDUSTRIAL COMMISSION
BISMARCK, NORTH DAKOTA**

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on October 22, 2003, Pioneer Room, State Capitol, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by October 8, 2003.

STATE OF NORTH DAKOTA TO:

All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public: Case No. 8134: On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Condor Petroleum, Inc. #12-1 Tangsrud well, located in the NW/4 of the NE/4 of Section 12, T.160N., R.96W., Divide County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary. Case No. 8135: On a motion of the Commission to consider the application of Condor Petroleum, Inc. for an order pursuant to North Dakota Administrative Code Section 43-02-03-88.1 allowing the production from the Hayland-Balden and Madison Pools to be commingled in the well bore of the Tangsrud #12-1 well, located in the NW/4 of the NE/4 of Section 12, T.160N., R.96W., Hayland Field, Divide County, North Dakota and such further and additional relief as the Commission deems appropriate. Case No. 8066: (Continued) On a motion of the Commission to consider the temporary or proper spacing for the development of an oil and/or gas pool discovered by the Lyco Energy Corporation #25-2 Plumer-Lundquist well, located in the NW/4 NE/4 of Section 25, T.161N., R.99W., Divide County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary. Case No. 8136: On a motion of the Commission to consider the application of Eagle Operating, Inc. for an order pursuant to North Dakota Administrative Code Section 43-02-03-88.1 pooling all interests in a spacing unit for the Flaxton-Madison Pool, described as the S/2 of the NE/4 of Section 23, T.163N., R.91W., Burke County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by North Dakota Century Code Section 38-08-08 and such other and further relief as the Commission deems appropriate. Case No. 8137: On a motion of the Commission to consider the application of Eagle Operating, Inc. for an order pursuant to North Dakota Administrative Code Section 43-02-03-88.1 pooling all interests in a spacing unit for the North Haas-Madison Pool, described as the SE/4 of the NE/4 of Section 21, T.163N., R.82W., Bottineau County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by North Dakota Century Code Section 38-08-08 and such other and further relief as the Commission deems appropriate. Case No. 8138: On a motion of the Commission to consider the application of Continental Resources, Inc. for

an order amending the field rules for the T.R.-Madison Pool, so as to create a 1280-acre spacing unit comprised of the W/2 of Section 16, the E/2 of Section 17 and all of Section 20; all in T.141N., R.100W., Billings County, North Dakota; authorizing the drilling of one horizontal well within the spacing unit not less than 500 feet to the boundary of such spacing unit and providing such further and additional relief as the Commission deems appropriate. Case No. 8139: On a motion of the Commission to consider the application of Continental Resources, Inc. for an order amending the field rules for the T.R.-Madison Pool, so as to create a 1280-acre spacing unit comprised of all of Section 19 and the W/2 of Section 30, T.141N., R.100W., and the E/2 of Section 25, T.141N., R.101W., Billings County, North Dakota; authorizing the drilling of one horizontal well within the spacing unit not less than 500 feet to the boundary of such spacing unit and providing such further and additional relief as the Commission deems appropriate. Case No. 8117: (Continued)

On a motion of the Commission to consider the application of FH Petroleum Corp. for an order amending the field rules for the Roosevelt-Birdbear Pool so as to create and establish a zone of 320-acre spacing for the S/2 of Section 8, T.142N., R.102W., Billings County, North Dakota, and/or such other and further relief as the Commission deems appropriate. Case No. 8140: On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Wyoming Resources Corporation #1 Yellowstone well, located in the NW/4 NW/4 of Section 16, T.150N., R.104W., McKenzie County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary. Case No. 8141: On a motion of the Commission to consider the proper spacing for the development of the Sioux-Red River Pool, McKenzie County, North Dakota, redefine the limits of the field, and enact such special field rules as may be necessary. Case No. 8142: On a motion of the Commission to consider the application of Wyoming Resources Corporation for an order exempting wells drilled within the Little Missouri-Pierre Unit, located in Bowman County, North Dakota, from the provisions of Section 43-02-03-21 of the North Dakota Administrative Code requiring that strings of surface casing be allowed to stand cemented under pressure for at least twelve hours before drilling the plug or initiating tests, or for such other and further relief as the Commission deems appropriate.

Signed by,
John Hoeven, Governor
Chairman, ND Industrial Commission
10/2 - 185091

YOUR RIGHT TO KNOW

Your right to know and be informed of the functions of your government are embodied in public notices. We strongly advise those citizens seeking further information to exercise their right to access to public records and public meetings.

Deadlines

PUBLISH BY	RECEIVE BY
Mon.....	Thurs. 12 Noon
Tues.....	Fri. 12 Noon
Wed.....	Mon. Noon
Thurs.....	Mon. 5PM
Friday.....	Tues. 5PM
Sat.....	Wed. 12 Noon

Notice of publication

NORTH DAKOTA
INDUSTRIAL COMMISSION
BISMARCK, NORTH DAKOTA

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on October 22, 2003, Pioneer Room, State Capitol, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by October 8, 2003.

**STATE OF NORTH DAKOTA
TO:**

All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public: Case No. 8134: On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Condor Petroleum, Inc. #12-1 Tangsrud well, located in the NW/4 of the NE/4 of Section 12, T.160N., R.96W., Divide County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary. Case No. 8135: On a motion of the Commission to consider the application of Condor Petroleum, Inc. for an order pursuant to North Dakota Administrative Code Section 43-02-03-88.1 allowing the production from the Hayland-Bakken and Madison Pools to be commingled in the well bore of the Tangsrud #12-1 well, located in the NW/4 of the NE/4 of Section 12, T.160N., R.96W., Hayland Field, Divide County, North Dakota and such

further and additional relief as the Commission deems appropriate. Case No. 8066: (Continued) On a motion of the Commission to consider the temporary or proper spacing for the development of an oil and/or gas pool discovered by the Lyco Energy Corporation #25-2 Plumer-Lundquist well, located in the NW/4 NE/4 of Section 25, T.161N., R.99W., Divide County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.

Signed by,
John Hoeven, Governor
Chairman
ND Industrial Commission
(10-8)



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE TO PUBLICATION

a printed copy of which is here attached, was published in The Journal on the following dates:

October 8, 2003 10.5 inches @ 4.20 = 44.10

TOTAL CHARGE..... \$44.10

Signed

Steven J. Andrist, Publisher

Subscribed and sworn to before me October 9, 2003

Donna Molander

Notary Public, State of North Dakota
My Commission Expires January 26, 2007

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Lynn D. Helms
DIRECTOR

<http://explorer.ndic.state.nd.us>

Bruce E. Hicks
ASSISTANT DIRECTOR

September 19, 2003

Mr. John R. Lee
Crowley Haughey Hanson Toole & Dietrich PLLP
PO Box 2529
Billings MT 59103-2529

RE: CONTINUANCE OF CASE NO. 8066

Dear Mr. Lee:

Pursuant to North Dakota Administrative Code Section 43-02-03-90, any person moving for continuance of a hearing, and who is granted the continuance, shall submit twenty-five dollars (\$25.00) to the Industrial Commission to cover the cost of republication for the notice of hearing.

At its meeting on September 17, 2003, the Director, on behalf of the Industrial Commission, entered Order No. 9523 granting the request of Lyco Energy Corporation for a continuance of Case No. 8066 to the October 22, 2003 hearings.

Enclosed is Invoice No. 14548 in the amount of \$25.00. Please submit payment at your earliest convenience.

Sincerely,



Tracy Heilman
Information Processor

th
enc.

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 8066
(CONTINUED)
ORDER NO. 9523

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE TEMPORARY OR PROPER
SPACING FOR THE DEVELOPMENT OF AN
OIL AND/OR GAS POOL DISCOVERED BY THE
LYCO ENERGY CORPORATION #25-2
PLUMER-LUNDQUIST WELL, LOCATED IN
THE NW/4 NE/4 OF SECTION 25, T.161N.,
R.99W., DIVIDE COUNTY, NORTH DAKOTA,
DEFINE THE LIMITS OF THE FIELD, AND
ENACT SUCH SPECIAL FIELD RULES AS MAY
BE NECESSARY.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 27th day of August, 2003.

(2) Counsel for Lyco Energy Corporation, operator of the Plumer-Lundquist #25-2 well, located in the NW/4 of the NE/4 of Section 25, Township 161 North, Range 99 West, Divide County, North Dakota, requests that this case be continued to the regularly scheduled hearing on October 22, 2003.

(3) There were no objections to said request.

(4) This case should be continued to the regularly scheduled hearing on October 22, 2003.

IT IS THEREFORE ORDERED:

(1) This case is hereby continued to the regularly scheduled hearing on October 22, 2003.

Dated this 17th day of September, 2003.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 19th of September, 2003 enclosed in separate envelopes true and correct copies of the attached Order No. 9523 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 8066:

John Morrison
Fleck, Mather & Strutz Ltd.
P. O. Box 2798
Bismarck, ND 58502

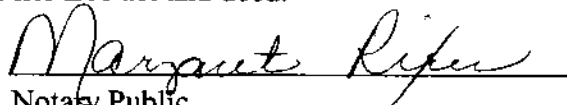
Lawrence Bender
Pearce & Durick
P. O. Box 400
Bismarck, ND 58502

John Lee
Attorney at Law
P. O. Box 2529
Billings, MT 59103



Donna Bauer
Oil & Gas Division

On this 19th day of September, 2003, before me personally appeared Donna Bauer to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of ND, County of Burleigh
My Commission expires 9-21-2005

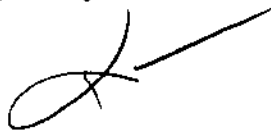
CROWLEY, HAUGHEY, HANSON, TOOLE & DIETRICH P.L.L.P.

ATTORNEYS AT LAW
500 TransWestern Plaza II
490 North 31st Street, Suite 300
(P. O. Box 2529)
Billings, Montana 59103-2529
Telephone: (406) 252-3441

DATE/TIME: June 17, 2003

FAX CORRESPONDENCE:

TO: Karlene Fine
FAX #: 701-328-2820
FROM: John Lee

*Bruce -
In case you
didn't get a
copy*


THIS TRANSMISSION CONSISTS OF 4 PAGES (INCLUDING THIS COVER SHEET)

A HARD COPY OF THIS FAX WILL X WILL NOT BE SENT BY MAIL.

IF FAX IS NOT FULLY RECEIVED, CALL (406) 252-3441, AND ASK FOR CHRISTIE OR JOHN.

FOR RETURN FAX MESSAGES, SEND TO -- (406) 256-8526

MESSAGE: Lynn. Re: Case No. 8066. JRL.

The information contained in this fax transmittal is confidential, may be subject to the attorney-client privilege and is intended only for the use of the recipient named above. If the reader is not the intended recipient, or the employee or agent responsible for delivery of this information to the intended recipient, you are notified that this is not a waiver of privilege and any dissemination, distribution or copying of this information is strictly prohibited. If you have received this transmittal in error, please immediately notify the sender by telephone, and return this transmittal to the sender, by U.S. Postal Service, at the above address. Thank you.

File No.: 72-077-052

CROWLEY, HAUGHEY, HANSON, TOOLE & DIETRICH P.L.L.P.

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43 DISCOVERY DRIVE
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BOZEMAN, MT 59715-0869
PHONE (406) 556-1430

Attorneys are licensed in Montana unless otherwise noted; * not licensed in Montana; # also licensed in North Dakota; @ also licensed in Wyoming

June 17, 2003

VIA FACSIMILE AND U.S. MAIL

Ms. Karlene Fine
Executive Director and Secretary
North Dakota Industrial Commission
Capitol Building, 10th Floor
600 East Boulevard
Bismarck, North Dakota 58505-0310

Re: Request for Continuance - Lyco Energy Corporation - Case No. 8066
Township 161 North, Range 99 West, 5th P.M., Sections 24 and 25
Divide County, North Dakota

Dear Ms. Fine:

Enclosed herewith for filing on behalf of Lyco Energy Corporation ("Lyco") is a Request for Continuance of Case No. 8066 asking that said case be continued to the Industrial Commission's regular hearings scheduled for August 27, 2003. If you have any questions, please feel free to contact the undersigned at your convenience.

Thank you for your assistance.

Very truly yours,
[Handwritten Signature]
JOHN R. LEE

Enclosure

cc: Mr. Robert G. Moore, Jr. (w/encl.)
Mr. Lynn D. Helms (w/encl.)

CROWLEY, HAUGHEY, HANSON, TOOLE & DIETRICH P.L.L.P. ATTORNEYS AT LAW

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* JOHN R. LEE JEREMY J. LIESER JARED M. LE FYRE STEVEN J. LEHMAN KAIL H. LEWIS * DENISE D. LINDO JASON T. LOBLE CHRIS MANGER, II WILLIAM J. MATTIX JOE C. MAYNARD, JR. JOHN F. MAYNARD JOSEPH H. MAZUREK IAN MCINTOSH DANIEL M. McLEAN * MATTHEW P. McLEAN ROBERT G. MICHELOTTE, III STEVEN R. MITCH

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OF COUNSEL GEORGE C. DALYMORE JOHN M. DIETRICH I. JAMES HUCKATHORN DAVID L. JOHNSON NGEL S. KIEFER GARETT F. KRIBB ARTHUR LAMBEY, JR. * LOUIS R. LOCKE MYLES J. THOMAS * FRED E. WIDEMAND KEMP J. WILSON RETIRED NORMAN HANSON JAMES M. HAUGHEY BRUCE A. TOOLE

105 NORTH PARK AVENUE SUITE 104, P.O. BOX 777 HELENA, MT 59624-0777 PHONE (406) 469-4165 113 EAST BROADWAY P.O. BOX 1206 WILLETON, ND 58058-1206 PHONE (701) 572-3260 431 FIRST AVENUE WEST P.O. BOX 752 KALISPELL, MT 59908-0759 PHONE (406) 752-4444 45 DISCOVERY DRIVE SUITE 204, P.O. BOX 10968 DOZEMAN, MT 59719-0968 PHONE (406) 516-1430

Attorneys are licensed in Montana unless otherwise noted; * not licensed in Montana; * also licensed in North Dakota & also licensed in Wyoming

June 17, 2003

VIA FACSIMILE AND U.S. MAIL

Mr. Lynn Helms, Director North Dakota Industrial Commission 600 East Boulevard Avenue, Dept. 405 Bismarck, North Dakota 58505-0840

Re: Request for Continuance - Lyco Energy Corporation - Case No. 8066 Township 161 North, Range 99 West, 5th P.M., Sections 24 and 25 Divide County, North Dakota

Dear Lynn:

I have been asked by Lyco Energy Corporation ("Lyco") to request a continuance of Case No. 8066 to the Industrial Commission's regular hearings scheduled for August 27, 2003. The request is being made because of the unavailability of technical personnel and scheduling conflicts of the undersigned prior to the August hearing date. Please advise at your earliest convenience whether this request meets with your approval. I have contemporaneously herewith filed a formal Request for Continuance of Case No. 8066 with Karlene Fine.

Thanks for your assistance, Lynn. I may be reached either at (406) 255-7252 or lee@crowleylaw.com.

Very truly yours, [Signature] JOHN R. LEE

cc: Mr. Robert G. Moore, Jr.

BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA

IN THE MATTER OF THE MOTION OF THE COMMISSION TO CONSIDER THE TEMPORARY OR PROPER SPACING FOR THE DEVELOPMENT OF AN OIL AND/OR GAS POOL DISCOVERED BY THE LYCO ENERGY CORPORATION #25-2 PLUMER-LUNDQUIST WELL LOCATED IN THE NW/4NE/4 OF SECTION 25, TOWNSHIP 161 NORTH, RANGE 99 WEST, 5TH P.M., DIVIDE COUNTY, NORTH DAKOTA, DEFINE THE LIMITS OF THE FIELD, AND ENACT SUCH SPECIAL FIELD RULES AS MAY BE NECESSARY

CASE NO. 8066

REQUEST FOR CONTINUANCE

COMES NOW the applicant, LYCO ENERGY CORPORATION ("Lyco"), 6688 North Central Expressway, Suite 1600, Dallas, Texas 75206-3927, and through its counsel requests that this case be continued to the Commission's regularly scheduled hearing on August 27, 2003.

DATED this 17th day of June, 2003.

LYCO ENERGY CORPORATION

**CROWLEY, HAUGHEY, HANSEN
TOOLE & DIETRICH P.L.L.P.**

By _____

John R. Lee, Its Attorney
P.O. Box 2529
Billings, MT 59103-2529
(406) 255-7252
E-Mail: jlee@crowleylaw.com

STATE OF MONTANA)
 :
COUNTY OF YELLOWSTONE)

JOHN R. LEE, being first duly sworn, deposes and states that he is the attorney for the applicant named herein, that he has read the foregoing Request for Continuance, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, information and belief.

JOHN R. LEE

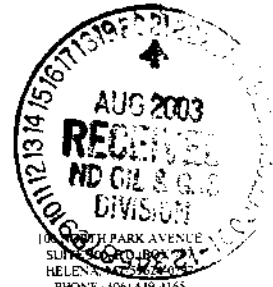
Subscribed and sworn to before me this 17th day of June, 2003.

Judy S. Stolzenburg
Notary Public
Residing at *Billings, Montana*
My commission expires *7-6-2006*
Judy S. Stolzenburg

(SEAL)

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KALISPELL, MT 59902-0759
PHONE (406) 752-6644

45 DISCOVERY DRIVE
SUITE 200, P.O. BOX 10969
BOZEMAN, MT 59719-0969
PHONE (406) 556-1430

Attorneys are licensed in Montana unless otherwise noted, * not licensed in Montana, # also licensed in North Dakota, # also licensed in Wyoming

August 20, 2003

VIA FACSIMILE AND U.S. MAIL

Mr. Lynn Helms, Director
North Dakota Industrial Commission
600 East Boulevard Avenue, Dept. 405
Bismarck, North Dakota 58505-0840

Re: Request for Continuance – Lyco Energy Corporation – Case No. 8066
Township 161 North, Range 99 West, 5th P.M., Sections 24 and 25
Divide County, North Dakota

Dear Lynn:

I have been asked by Lyco Energy Corporation (“Lyco”) to request a continuance of Case No. 8066 to the Industrial Commission’s regular hearings scheduled for October 22, 2003. Production from the well has not yet been stabilized due to pump issues, so Lyco presently does not have meaningful production data available. Beyond that, I personally have scheduling conflicts both next Wednesday (MPA Annual Meeting) and a family matter in September over the hearing date. Please advise at your earliest convenience whether this request meets with your approval. I have contemporaneously herewith filed a formal Request for Continuance of Case No. 8066 with Karlene Fine.

Thanks for your assistance, Lynn. I may be reached either at (406) 255-7252 or jlee@crowleylaw.com.

Very truly yours,

JOHN R. LEE

cc: Mr. Robert G. Moore, Jr.

CROWLEY, HAUGHEY, HANSON, TOOLE & DIETRICH P.L.L.C.
ATTORNEYS AT LAW

500 TRANSWESTERN PLAZA II · 490 NORTH 31ST STREET · BILLINGS, MONTANA 59101
P.O. Box 2529 · BILLINGS, MONTANA 59103-2529
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DARIN W. JOHNSON
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KIMBERLY S. MORE
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* CHRISTOPHER C. VOIGT
DAVID M. WAGNER
STEFAN T. WALL
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GARELD F. KRIEG
ARTHUR LAMEY, JR.
* LOUIS R. MOORE
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NORMAN HANSON
JAMES M. HAUGHEY
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100 NORTH PARK AVENUE
SUITE 300, P.O. BOX 797
HELENA, MT 59624-0797
PHONE (406) 449-4165

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BOZEMAN, MT 59719-0969
PHONE (406) 556-1430

Attorneys are licensed in Montana unless otherwise noted; * not licensed in Montana; * also licensed in North Dakota; # also licensed in Wyoming

August 20, 2003

VIA FACSIMILE AND U.S. MAIL

Ms. Karlene Fine
Executive Director and Secretary
North Dakota Industrial Commission
Capitol Building, 10th Floor
600 East Boulevard
Bismarck, North Dakota 58505-0310

Re: Request for Continuance – Lyco Energy Corporation – Case No. 8066
Township 161 North, Range 99 West, 5th P.M., Sections 24 and 25
Divide County, North Dakota

Dear Ms. Fine:

Enclosed herewith for filing on behalf of Lyco Energy Corporation (“Lyco”) is a Request for Continuance of Case No. 8066 asking that said case be continued to the Industrial Commission’s regular hearings scheduled for October 22, 2003. If you have any questions, please feel free to contact the undersigned at your convenience.

Thank you for your assistance.

Very truly yours,

JOHN R. LEE

Enclosure

cc: Mr. Robert G. Moore, Jr. (w/encl.)
Mr. Lynn D. Helms (w/encl.)

BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA

IN THE MATTER OF THE MOTION OF THE COMMISSION TO CONSIDER THE TEMPORARY OR PROPER SPACING FOR THE DEVELOPMENT OF AN OIL AND/OR GAS POOL DISCOVERED BY THE LYCO ENERGY CORPORATION #25-2 PLUMER-LUNDQUIST WELL LOCATED IN THE NW/4NE/4 OF SECTION 25, TOWNSHIP 161 NORTH, RANGE 99 WEST, 5TH P.M., DIVIDE COUNTY, NORTH DAKOTA, DEFINE THE LIMITS OF THE FIELD, AND ENACT SUCH SPECIAL FIELD RULES AS MAY BE NECESSARY

CASE NO. 8066



REQUEST FOR CONTINUANCE

COMES NOW the applicant, LYCO ENERGY CORPORATION ("LycO"), 6688 North Central Expressway, Suite 1600, Dallas, Texas 75206-3927, and through its counsel requests that this case be continued to the Commission's regularly scheduled hearing on October 22, 2003.

DATED this 20th day of August, 2003.

LYCO ENERGY CORPORATION

**CROWLEY, HAUGHEY, HANSON,
TOOLE & DIETRICH P.L.L.P.**

By _____

John R. Lee, Its Attorney
P.O. Box 2529
Billings, MT 59103-2529
(406) 255-7252
E-Mail: jlee@crowleylaw.com

STATE OF NORTH DAKOTA)
 :
COUNTY OF WILLIAMS)

JOHN R. LEE, being first duly sworn, deposes and states that he is the attorney for the applicant named herein, that he has read the foregoing Request for Continuance, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, information and belief.

JOHN R. LEE

Subscribed and sworn to before me this 20th day of August, 2003.

CHARLENE SATTERLEE
Notary Public
State of North Dakota
My Commission Expires September 12, 2008

(SEAL)

Notary Public
Residing at _____
My commission expires _____

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Lynn D. Helms
DIRECTOR

<http://explorer.ndic.state.nd.us>

Bruce E. Hicks
ASSISTANT DIRECTOR

July 23, 2003

Mr. John R. Lee
Crowley Haughey Hanson Toole & Dietrich PLLP
PO Box 2529
Billings MT 59103-2529

RE: CONTINUANCE OF CASE NO. 8066

Dear Mr. Lee:

Pursuant to North Dakota Administrative Code Section 43-02-03-90, any person moving for continuance of a hearing, and who is granted the continuance, shall submit twenty-five dollars (\$25.00) to the Industrial Commission to cover the cost of republication for the notice of hearing.

At its meeting on July 22, 2003, the Director, on behalf of the Industrial Commission, entered Order No. 9482 granting the request of Lyco Energy Corporation for a continuance of Case No. 8066 to the August 27, 2003 hearings.

Enclosed is Invoice No. 14539 in the amount of \$25.00. Please submit payment at your earliest convenience.

Sincerely,



Tracy Heilman
Information Processor

th
enc.

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 8066
ORDER NO. 9482

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE TEMPORARY OR PROPER
SPACING FOR THE DEVELOPMENT OF AN
OIL AND/OR GAS POOL DISCOVERED BY THE
LYCO ENERGY CORPORATION #25-2
PLUMER-LUNDQUIST WELL, LOCATED IN
THE NW/4 NE/4 OF SECTION 25, T.161N.,
R.99W., DIVIDE COUNTY, NORTH DAKOTA,
DEFINE THE LIMITS OF THE FIELD, AND
ENACT SUCH SPECIAL FIELD RULES AS MAY
BE NECESSARY.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 25th day of June, 2003.
- (2) Counsel for Lyco Energy Corporation, the operator of the Plumer-Lundquist #25-2 well, located in the NW/4 NE/4 of Section 25, Township 161 North, Range 99 West, Divide County, North Dakota, requests that this case be continued to the regularly scheduled hearing on August 27, 2003.
- (3) There were no objections to said request.
- (4) This case should be continued to the regularly scheduled hearing on August 27, 2003.

IT IS THEREFORE ORDERED:

- (1) This case is hereby continued to the regularly scheduled hearing on August 27, 2003.

Dated this 22nd day of July, 2003.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission.

/s/ Lynn D. Helms, Director

SFN5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Donna Bauer, being duly sworn upon oath, depose and say: That on the 25th of July, 2003 enclosed in separate envelopes true and correct copies of the attached Order No. 9482 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 8066:

John Morrison
Fleck, Mather & Strutz Ltd.
P. O. Box 2798
Bismarck, ND 58502

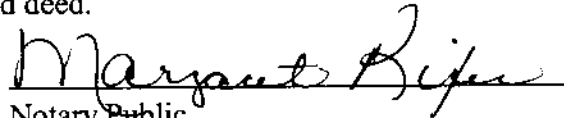
Lawrence Bender
Pearce & Durick
P. O. Box 400
Bismarck, ND 58502

John Lee
Attorney at Law
P. O. Box 2529
Billings, MT 59103



Donna Bauer
Oil & Gas Division

On this 25th day of July, 2003, before me personally appeared Donna Bauer to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of ND, County of Burleigh
My Commission expires 9-21-2005

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Lynn D. Helms
Director

<http://explorer.ndic.state.nd.us>

Bruce E. Hicks
Assistant Director

May 30, 2003

TO: Lyco Energy Corporation
6688 N Central Expressway, Ste 1600
Dallas, TX 75206-3927

FROM: North Dakota Industrial Commission
Governor John Hoeven, Chairman

SUBJECT: Temporary/Proper Spacing Hearing

The temporary or proper spacing for the development of an oil and/or gas pool discovered by the #25-2 Plumer-Lundquist well, located in the NW/4 NE/4 of Section 25, T.161N., R.99W., Divide County, North Dakota will be considered at the North Dakota Industrial Commission hearing on June 26, 2003.

Three copies of all exhibits to be used at the hearing are to be prefiled with Mr. Bruce E. Hicks, Assistant Director, North Dakota Industrial Commission Oil & Gas Division, 600 East Boulevard Ave.-Dept. 405, Bismarck, ND 58505-0840 five (5) days prior to the date of the hearing.

The Industrial Commission, pursuant to North Dakota Administrative Code 43-02-03-18 part 4 desires full and consistent information from all participants in spacing hearings, especially the operators. Thus, effective immediately the Commission requires the following information be prefiled:


- 1) Name, address, and phone number of the operator of the discovery well.
- 2) Size and shape of the spacing units, well locations, and field rules being requested. If the requested spacing units are rectangular, indicate the desired orientation. Include any requests for exceptions needed.
- 3) A map showing all wells within one (1) mile of the area being considered for spacing and the pools from which they produce.
- 4) The pool's geologic formation (including stratigraphic definition) and the geographic area of the proposed field.
- 5) The following data must be included:
 - a) Initial reservoir pressure and any subsequent reservoir pressures
 - b) Pertinent production data
 - c) Oil gravity
 - d) Gas-oil ratio
 - e) Porosity of net pay
 - f) Thickness of net pay
 - g) Water saturation of net pay
 - h) Reservoir temperature

- 6) The following data must be included if available:
 - a) Permeability
 - b) Resistivity or salinity of formation water
 - c) Oil Formation Volume Factor
 - d) Oil Pour Point
 - e) Reservoir Drive Mechanism
 - f) Bubble Point Pressure
- 7) Pertinent economics.
- 8) Maximum area of efficient and effective drainage by wells and supporting data.
- 9) Estimated original oil in place and expected recovery.
- 10) Disposition of all fluids.
- 11) A lease ownership map showing working interest ownership, non-working interest ownership, and lease expiration dates.
- 12) A structure map, isopach map, and cross section if pertinent.
- 13) A complete suite of logs if not previously filed.

A person or persons knowledgeable of the information submitted and capable of answering questions on the data must be present to testify at the hearing. An exception to this requirement can be made if the following requirements are met:

- 1) The discovery well is not commercial and no further development is anticipated.
- 2) The information requested above is prefiled ten (10) days prior to the scheduled hearing.
- 3) Prefiled exhibits are accompanied by signed affidavits from the person or persons who prepared the exhibits attesting to the following:
 - a) Their professional qualifications as an expert witness.
 - b) That they prepared, supervised preparation, or reviewed the documents.
 - c) That the documents are true and correct.
 - d) Identification of each exhibit, and explanation of the pertinence of the exhibit to the temporary or proper spacing matter at hand.
- 4) No one appears to oppose the temporary or proper spacing request. If the operator declines to appear and an interested party does appear to oppose the temporary or proper spacing request or submits a written objection, it may result in the matter being continued and an appearance by the operator required. In addition, you should be aware that in the event an Industrial Commission order is appealed the court decision will be based entirely on the hearing record. The lack of hearing testimony could result in an incomplete record.

In order to develop timely communication, all operators are asked to advise the Commission of the name and address of the person(s) responsible for regulatory matters for their company. Such person(s) will be notified of pending spacing matters.


 Lynn D. Helms
 Director

PO Box 5516
Bismarck, ND 58506-5516
701-223-2500
In State 800-472-2273
Fax 701-223-6584

08/07/03

OIL & GAS

DIVISION

91.52	PLEASE PAY BY AUG 16
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1	08/07/03
185876-9	
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OIL & GAS DIVISION
#405
600 E BLVD AV
BISMARCK ND 58505

**CR54

BISMARCK TRIBUNE
PO BOX 5516
BISMARCK ND 58506

CREDIT CARD PAYMENT (CIRCLE ONE)



CARD #: _____
EXP. DATE: _____
SIGNATURE: _____

CREDIT CARD USERS FAX TO: 701-223-6584

INVOICE #01858769 TL
AMT PAID \$ _____
CHECK # _____

10	DATE	11	NEWSPAPER REFERENCE	12	13	14	DESCRIPTION - OTHER COMMENTS/CHARGES	15	16	SAU SIZE BILLED UNITS	17	18	TIMES RUN RATE	19	GROSS AMOUNT	20	NET AMOUNT
08-02	08-02	01858769	BT				NOTICE PUBLICATION CLASS CODE - 0132 90/ORD NO #8101 JL44	143L					64		91.52		91.52

CB
8-5
Ronda Dean

RONDA
Notary Public,
My Commission

**NOTICE OF PUBLICATION
NORTH DAKOTA
INDUSTRIAL COMMISSION
BISMARCK, NORTH DAKOTA**

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on August 27, 2003, Pioneer Room, State Capitol, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by August 13, 2003.

STATE OF NORTH DAKOTA TO:
All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public: **Case No. 8101:** On a motion of the Commission to consider the appropriate spacing for the Armstrong Operating, Inc. #44-3H Sadowsky well, located in the SE/4 SE/4 of Section 3, T.141N., R.96W., Dunn County, North Dakota. **Case No. 8102:** On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Zinke & Trumbo, Inc. #1 Dorothy well, located in the SW/4 SE/4 of Section 20, T.139N., R.102W., Billings County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary. **Case No. 8103:** On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the FH Petroleum Corp. #23-3 BR well, located in the NE/4 SW/4 of Section 3, T.142N., R.103W., Golden Valley County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary. **Case No. 8066:** (Continued) On a

motion of the Commission to consider the temporary or proper spacing for the development of an oil and/or gas pool discovered by the Lyco Energy Corporation #25-2 Plumer-Lundquist well, located in the NW/4 NE/4 of Section 25, T.161N., R.99W., Divide County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary. **Case No. 8104:** On a motion of the Commission to consider the proper spacing for the development of the Bear Den-Bakken Pool, McKenzie County, North Dakota, redefine the limits of the field, and enact such special field rules as may be necessary. [Nance Petroleum Corporation] **Case No. 8105:** On a motion of the Commission to consider the proper spacing for the development of the Larson-Gunton Pool, Burke County, North Dakota, redefine the limits of the field, and enact such special field rules as may be necessary. [Jordan Exploration Company, LLC.] **Case No. 8106:** On a motion of the Commission to consider the proper spacing for the development of the Yellowstone-Duperow Pool, McKenzie County, North Dakota, redefine the limits of the field, and enact such special field rules as may be necessary. [Agate Petroleum, Inc.] **Case No. 8107:** On a motion of the Commission to consider the application of BTA Oil Producers for an order pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code pooling all interests in a spacing unit for the Little Knife-Madison Pool described as the NE/4 of Section 32, T.144N., R.98W., Billings County, North Dakota, or for such other and further relief as the Commission deems appropriate. **Case No. 8108:** On a motion of the Commission to consider the application of BTA Oil Producers for an order extending the Beaver Creek Field to include all of Section 1, T.142N., R.103W., Golden Valley County, North Dakota, and creating a 640-acre spacing unit for the Beaver Creek-Madison Pool consisting of said Section 1, and allowing a horizontal well to be drilled thereon at any location not closer than 500 feet to the spacing unit boundary, or for such other and further relief as the Commission deems

appropriate. **Case No. 8109:** On a motion of the Commission to consider the application of BTA Oil Producers for an order establishing a 640-acre spacing unit for the Beaver Creek-Madison Pool consisting of the W/2 of Section 31, T.143N., R.102W., Billings County, North Dakota, and the E/2 of Section 36, T.143N., R.103W., Golden Valley County, North Dakota, and allowing a horizontal well to be drilled thereon at any location not closer than 500 feet to the spacing unit boundary, or for such other and further relief as the Commission deems appropriate. **Case No. 8110:** On a motion of the Commission to consider the application of Burlington Resources Oil & Gas Company LP for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Cedar Hills-Red River "B" South Unit, of the following wells: CHSU BW #21-16SH 16 well and the CHSU #21-16NH 16 well, both located in the NE/4 NW/4 of Section 16, T.131N., R.106W., and the CHSU #43-7NH 15 well, located in the NE/4 SE/4 of Section 7, T.131N., R.105W., Cedar Hills Field, Bowman County, North Dakota, pursuant to NDAC Chapter 43-02-05 and providing such other and further relief as the Commission deems appropriate. **Case No. 8085:** (Continued) On a motion of the Commission to consider the application of Murex Petroleum Corporation for a hearing pursuant to Section 43-02-08-05 of the North Dakota Administrative Code regarding the designation of the Schmitz A #2 well, located in the NE/4 NW/4 of Section 24, T.162N., R.86W., Mouse River Park Field, Renville County, North Dakota, as a stripper well property pursuant to Section 57-51.1-01 of the North Dakota Century Code.

Signed by,
John Hoeven, Governor
Chairman, ND Industrial Commission
8/5 - 185876

ai™
91.52

You may reach us at: **Bismarck Tribune**
701-223-2500 In State 800-472-2273
Fax 701-223-6584

Finder
Mandan Finder 701-663-6823 Toll Free 800-767-3590
Dickinson Finder 701-838-3463
Fax 701-663-2442 Fax 701-838-3250

Dickinson Finder 701-225-1374 Toll Free 800-767-8914
Fax 701-225-8914

1858769	08/07/03	185876-9	185876-9	OIL & GAS DIVISION
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Notice of publication

**NORTH DAKOTA
INDUSTRIAL COMMISSION
BISMARCK, NORTH DAKOTA**

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on August 27, 2003, Pioneer Room, State Capitol, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by August 13, 2003.

**STATE OF NORTH DAKOTA
TO:**

All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public: Case No. 8066: (Continued) On a motion of the Commission to consider the temporary or proper spacing for the development of an oil and/or gas pool discovered by the Lyco Energy Corporation #25-2 Plumer-Lundquist well, located in the NW/4 NE/4 of Section 25, T.161N., R.99W., Divide County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.

Signed by,
John Hoeven, Governor
Chairman
ND Industrial Commission
(8-7)



Affidavit of Publication

State of North Dakota, County of Divide, ss: _____

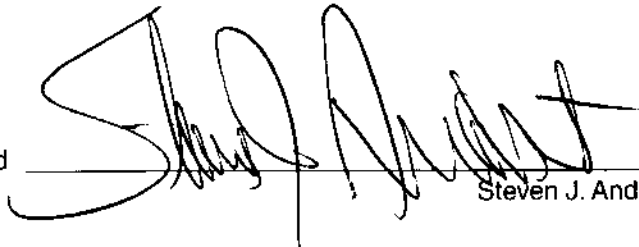
I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE TO PUBLICATION


a printed copy of which is here attached, was published in The Journal on the following dates:

August 6, 2003 7 inches @ 4.90 = 34.30

TOTAL CHARGE **\$34.30**

Signed 
Steven J. Andrist, Publisher

Subscribed and sworn to before me August 6, 2003


Donna Molander
Notary Public, State of North Dakota
My Commission Expires January 26, 2007

0	DATE	11	NEWSPAPER REFERENCE	12	13	14	DESCRIPTION - OTHER COMMENTS CHARGES	15	16	SAU SIZE BILLED UNITS	17	18	TIMES RUN RATE	19	GROSS AMOUNT	20	NET AMOUNT
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**NOTICE OF PUBLICATION
NORTH DAKOTA
INDUSTRIAL COMMISSION
BISMARCK, NORTH DAKOTA**

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on June 25, 2003, Pioneer Room, State Capitol, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by June 11, 2003.

STATE OF NORTH DAKOTA TO:

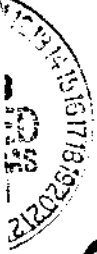
All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public: Case No. 8066: On a motion of the Commission to consider the temporary or proper spacing for the development of an oil and/or gas pool discovered by the Lyco Energy Corporation #25-2 Plumer-Lundquist well, located in the NW/4 NE/4 of Section 25, T.161N., R.99W., Divide County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary. Case No. 8067: On a motion of the Commission to consider the application of Amerada Hess Corporation for an order establishing a spacing unit for the Beaver Lodge-Devonian Pool consisting of the W/2 of Section 18, T.155N., R.95W., Williams County, North Dakota, or for such other and further relief as will allow the BLDU #G-303 well, located 1350 feet from the south line and 1350 feet from the west line of said Section 18, to produce oil and gas from the Devonian Pool. Case No. 8068: On a motion of the Commission to consider the application of Mancal Resources Corporation for an order amending the field rules for the Upper Des Lacs-Madison Pool as to include the SW/4 of Section 28 and the W/2 of Section 33, T.164N., R.89W., Burke County, North Dakota, to create a spacing unit for a horizontal well comprising of said lands, and for such other and further relief as the Commission deems appropriate. Case at: No. 8069: On a motion of the Commission to consider the application of Mancal Resources Corporation for an order amending the field rules for the Customs-Midale/Nesson Pool so as to include the W/2 of Section 8, T.163N., R.89W., Burke County, North Dakota, within Zone I thereof, and/or such other and further relief as the Commission deems appropriate. Case No.

IND 8070: On a motion of the Commission to consider the application of CamWest Exploration, LLC for an order amending the applicable orders of the Commission governing the Rough Rider-Red River Pool so as to designate a zone of spacing consisting of all of Sections 21, 28 and 33 in T.146N., R.100W., and Section 4 in T.145N., R.100W., all in McKenzie County, North Dakota; establish 320-acre spacing units within said zone consisting of the N/2 and S/2 of each of said sections; allow up to two wells to be drilled and completed in each spacing unit in any stratigraphic interval included within the Red River Pool and at any location not closer than 660 feet to the boundary of each spacing unit; and grant such other and further relief as the Commission deems appropriate. Case No. 8071: On a motion of the Commission to consider the application of Burlington Resources Oil & Gas Company LP for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Cedar Hills South-Red River "B" Unit, of the following wells: CHSU #43-145H 16 well, and the CHSU #43-14NH 16 well, both located in the NE/4 SE/4 of Section 14, T.131N., R.106W., Cedar Hills Field, Bowman County, North Dakota, pursuant to NDAC Chapter 43-02-05 and providing such other and further relief as the Commission deems appropriate. Case No. 8072: On a motion of the Commission to consider the application of Zinke & Trumbo, Inc. for an order amending the field rules for the Todd-Madison Pool so as to create and establish a zone of 640-acre spacing for Section 32, T.154N., R.101W., McKenzie and Williams Counties, North Dakota, authorizing the drilling of a horizontal well within said section, and/or such other and further relief as the Commission deems appropriate. Case No. 8073: On a motion of the Commission to consider the application of Westport Oil and Gas Company, L.P. for an order amending the field rules for the Tree Top-Madison Pool to establish a 640-acre spacing unit consisting of the E/2 of Section 9 and the W/2 of Section 10, T.142N., R.100W., Billings County, North Dakota, and authorizing the drilling of one horizontal well within said sections not less than 500 feet to the proposed spacing unit boundary and/or such other and further relief as the Commission deems appropriate. Case No. 8074: On a motion of the Commission to consider the application of Westport Oil and Gas Company, L.P. for an order pursuant to North Dakota Administrative Code Section 43-02-03-88.1 authorizing the commingling of production from the Indian Hill-Stonewall Pool and the Indian Hill-Red River Pool in the well bore of the Eckart 6 #1 well, located in the SW/4 of the SE/4 of Section 6, T.152N., R.101W., McKenzie County, North Dakota, and such further and additional relief as the

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Commission deems appropriate. Case No. 8075: On a motion of the Commission to consider the application of Encore Operating, L.P. for an order modifying the area permit and program of injection for the underground injection of fluids into the unconsolidated formation of the Cedar Creek Unit, Bowman County, North Dakota, pursuant to Chapter 43-02-05 of the North Dakota Administrative Code, and providing such other and further relief as the Commission deems necessary. Case No. 8076: On a motion of the Commission to consider the application of Upton Resources USA Inc. for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Tracy Mountain North-Tyler Unit, of the Tracy Mountain Federal #10-3 well, located in the NW/4 SE/4 of Section 3, T.138N., R.101W., Tracy Mountain Field, Billings County, North Dakota, pursuant to NDAC Chapter 43-02-05 and providing such other and further relief as the Commission deems appropriate.

Signed by:
John Hoeven, Governor
Chairman, ND Industrial Commission
6/4 - 185633



Bismarck Tribune
FIRST NOTICE



OVER 90 DAYS	"UNAPPLIED AMOUNT"	TOTAL AMOUNT DUE
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3-4	185633-4	OIL & GAS DIVISION	

Notice of publication

**NORTH DAKOTA
INDUSTRIAL COMMISSION
BISMARCK, NORTH DAKOTA**

The State of North Dakota by its Industrial Commission hereby gives notice pursuant to law and the rules and regulations of said Commission promulgated thereunder of the following public hearing to be held at 9:00 a.m. on June 25, 2003, Pioneer Room, State Capitol, Bismarck, North Dakota. For the purpose of this hearing, the Commission, any member thereof acting as Examiner, or an Examiner appointed by the Commission will receive testimony and exhibits.

ATTENTION PERSONS WITH DISABILITIES: If you plan to attend the hearing and will need special facilities or assistance relating to a disability, please contact the North Dakota Industrial Commission at 701-328-3722 by June 11, 2003.

STATE OF NORTH DAKOTA

TO:

All named parties and persons having any right, title, interest, or claim in the following cases and notices to the public: Case No. 8066: On a motion of the Commission to consider the temporary or proper spacing for the development of an oil and/or gas pool discovered by the Lyco Energy Corporation #25-2 Plumer-Lundquist well, located in the NW/4 NE/4 of Section 25, T.161N., R.99W., Divide County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission
(6-4)



Affidavit of Publication

State of North Dakota, County of Divide, ss:
Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF PUBLICATION

a printed copy of which is here attached, was published in The Journal on the following dates:

June 4, 2003 7 inches @4.90 = \$34.30

TOTAL CHARGE **\$34.30**

Signed _____

Steven J. Andrist, Publisher

Subscribed and sworn to before me June 11, 2003

Donna Molander

Notary Public, State of North Dakota
My Commission Expires January 26, 2007