

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 9276
ORDER NO. 10890

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF STONE ENERGY CORP. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 ALLOWING THE PRODUCTION FROM THE BURG-GUNTON AND BURG-RED RIVER POOLS AND THE STONEWALL FORMATION TO BE COMMINGLED IN THE WELL BORE OF THE #25-2 PLUMER-LUNDQUIST, NW/4 NE/4 SECTION 25, T.161N., R.99W., BURG FIELD, DIVIDE COUNTY, ND, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 20th day of December, 2006.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, commingling in one well bore the fluids from two or more pools under NDAC Section 43-02-03-42.
- (3) Stone Energy Corporation is desirous of commingling production from the Burg-Stonewall, Gunton and Red River Pools in the well bore of its Plumer-Lundquist #25-2 well (File #14775), located in the NW/4 of the NE/4 of Section 25, Township 161 North, Range 99 West, Divide County, North Dakota.
- (4) The Plumer-Lundquist #25-2 well is currently producing from the Gunton Pool. The spacing unit for the Gunton and Red River Pools is the 320-acre unit described as the SE/4 of Section 24 and the NE/4 of Section 25, although the Birdbear Pool is currently unspaced in the Burg Field.
- (5) Commingled production from the Burg-Stonewall, Gunton and Red River Pools in the Plumer-Lundquist #25-2 well should not be allowed until pressures in such pools have been sufficiently depleted to prevent cross-flow of fluids in the well bore.

(6) Production allocation will be based upon a decline curve method approved by the Director.

(7) The commingling of production from said pools in the Plumer-Lundquist #25-2 well will recover oil that otherwise might not be recovered and will protect correlative rights.

(8) There were no objections to this application.

(9) In order to prevent waste and protect correlative rights this case should be granted with provisions.

IT IS THEREFORE ORDERED:

(1) Stone Energy Corporation, its assigns and successors, is hereby permitted to commingle production from the Burg-Stonewall, Gunton and Red River Pools in the well bore of its Plumer-Lundquist #25-2 well (File #14775), located in the NW/4 of the NE/4 of Section 25, Township 161 North, Range 99 West, Divide County, North Dakota.

(2) The allocation of oil to the respective pools shall be based upon a set percentage method utilizing historical production and approved by the Director. The Director reserves the right to approve an alternate method if its accuracy can be demonstrated to his satisfaction.

(3) Approval in paragraph (1) above is contingent upon the following stipulations:

(a) The operator shall submit an application on a Sundry Notice (Form 4) to the Oil and Gas Division prior to commingling. Commingling shall not commence until the Director has approved said notice. The application must include at least the following:

- (i) Current downhole well bore schematic.
- (ii) Proposed procedures for conversion to commingling.

(b) The operator shall submit a Form 4, within thirty (30) days after commingling, including at least the following:

- (i) Detail of all work done.
- (ii) Current downhole well bore schematic.
- (iii) Date commingling commenced.
- (iv) Current producing method and average daily oil, gas and water.
- (v) Proposed method of allocation of production.
- (vi) Testing frequency, if applicable.

(c) The operator shall submit a Completion Report (Form 6), within thirty (30) days of commingling, reporting the commingled production.

(4) In the event the Director approves an alternative method of allocation utilizing the differences in chemical composition of oil, at least the following must be submitted:

- (a) A chemical fingerprint analysis of a representative sample of oil from each pool to be commingled.
- (b) A chemical fingerprint analysis of a representative sample of the commingled oil shall be conducted immediately and performed at regular intervals as approved by the Director.
- (c) A copy of each chemical fingerprint analysis performed on the commingled oil sample and the resulting allocation calculation shall be submitted to the Oil and Gas Division within thirty (30) days of conducting such analysis.

(5) In the event a workover or stimulation project is done to the Plumer-Lundquist #25-2 well in a pool upon which a decline curve allocation was based, the operator shall submit a Form 4 detailing the work done, including the date the well was put back on commingled production, and the proposed method of allocation of production and the testing frequency. The subsequent method of allocation of production and the testing frequency shall be as required by the Director.

(6) Any authorization for commingling of production granted under the provisions of this order is contingent upon full compliance with the terms and conditions approved by the Director to insure proper allocation of production from the respective pools authorized to be commingled. The Director may immediately revoke or rescind the authorization upon a determination of noncompliance.

(7) This order shall remain in full force and effect until further order of the Commission.

Dated this 16th day of January, 2007.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

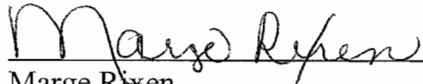
I, Marge Rixen, being duly sworn upon oath, depose and say: That on the 19th day of January, 2007 enclosed in separate envelopes true and correct copies of the attached Order No. 10890 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 9276:

LAWRENCE BENDER
PEARCE & DURICK
PO BOX 400
BISMARCK ND 58502-0400

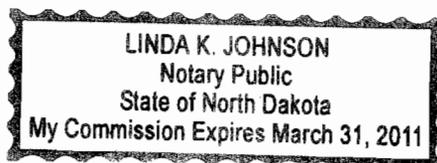
DOUG CULLEN
STONE ENERGY CORPORATION
PO BOX 52807
LAFAYETTE LA 70505

JAMES DRUIFF
STONE ENERGY CORPORATION
PO BOX 52807
LAFAYETTE LA 70505

MARK DEGENHART
STONE ENERGY CORPORATION
PO BOX 52807
LAFAYETTE LA 70505


Marge Rixen
Oil & Gas Division

On this 19th day of January, 2007 before me personally appeared Marge Rixen to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

Case 9276



WILLIAM P. PEARCE
PATRICK W. DURICK
B. TIMOTHY DURICK
GARY R. THUNE
JEROME C. KETTLESON
LARRY L. BOSCHEE ♦♦
LAWRENCE BENDER, PC ♦
JONATHAN P. SANSTEAD
TIFFANY L. JOHNSON
JEFFREY T. GLYNN

ATTORNEYS AT LAW
314 EAST THAYER AVENUE
P.O. BOX 400
BISMARCK, NORTH DAKOTA 58502

January 5, 2007

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: NDIC CASE NO. 9276
APPLICATION OF STONE
ENERGY CORP.**

Dear Mr. Hicks:

Please find enclosed herewith for filing an AFFIDAVIT OF MARK A. DEGENHART in regard to the above-captioned case.

Should you have any questions, please advise.

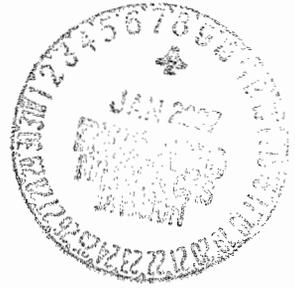
Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Alan Wild - (w/enc.)



BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 9276

Application of Stone Energy Corp. for an order of the Commission pursuant to N.D. Admin. Code § 43-02-03-88.1 allowing the production from the Burg-Gunton Pool, the Burg-Red River Pool and the Stonewall formation to be commingled in the wellbore of the #25-2 Plumer-Lundquist well, located in the NW/4 of the NE/4 of Section 25, Township 161 North, Range 99 West, Burg Field, Divide County, North Dakota, and such other and further relief as is appropriate.

AFFIDAVIT OF MARK A. DEGENHART

STATE OF COLORADO)
)ss:
COUNTY OF DENVER)

Mark A. Degenhart, being first duly sworn, deposes and states as follows:

1.

That I am an engineer by education and training and am the Reservoir Engineer with Stone Energy Corporation ("Stone"), whose business address 950 17th Street, Suite 2600, Denver, Colorado 80202.

2.

That in my position as Reservoir Engineer, I have become acquainted with all the pertinent facts related to the application of Stone in this matter.

3.

That Stone is the operator of the #25-2 Plumer-Lundquist well, located in the Northwest Quarter of the Northeast Quarter (NW/4NE/4) of Section 25, Township 161 North, Range 99 West, Divide County, North Dakota ("Section 25").

4.

That the #25-2 Plumer-Lundquist well is located within the area defined by the Commission as the Burg Field.

5.

That the #25-2 Plumer-Lundquist well is currently producing from the Burg-Gunton Pool.

6.

That the #25-2 Plumer-Lundquist well is believed to be capable of production from the Stonewall formation and the Burg-Red River Pool.

7.

That Stone desires to recomplete its #25-2 Plumer-Lundquist well so as to produce and commingle production in the wellbore from the Burg-Gunton and Red River Pools and the Stonewall formation.

8.

That by virtue of Order No. 10764 entered in Case No. 9159, dated October 6, 2006, temporary spacing for the Burg-Gunton Pool has been established at one well to 320 acres. That by virtue of Order No. 9560 entered in Case No. 8066, dated November 18, 2003, proper spacing for the Burg-Red River Pool was set at one well to 320 acres.

9.

That as a result of the above-referenced orders, the spacing unit for the #25-2 Plumer-Lundquist well in the Burg-Gunton Pool and the Burg-Red River Pool is the SE/4 of Section 24 and the NE/4 of Section 25.

10.

That the Stonewall formation is currently unspaced but if the #25-2 Plumer-Lundquist well is completed into the Stonewall formation, Stone anticipates spacing at one well to 320 acres with the SE/4 of Section 24 and the NE/4 of Section 25 as the spacing unit.

11.

That commingling of production from the Burg-Gunton and Burg-Red River Pools and the Stonewall formation will facilitate efficient and economic operations of the well and will result in the recovery of oil and gas that would otherwise not be recovered.

12.

That granting the relief requested will prevent waste, prevent the drilling of unnecessary wells and protect the correlative rights of all parties involved.

13.

That anticipated average daily production from the #25-2 Plumer-Lundquist well from the Burg-Red River Pool is approximately 14 barrels of oil per day.

14.

That anticipated average daily production from the #25-2 Plumer-Lundquist well from the Burg-Gunton Pool is approximately 104 barrels of oil per day.

15.

That anticipated average daily production from the #25-2 Plumer-Lundquist well from the Stonewall formation is approximately 58 barrels of oil per day.

16.

That Stone Energy desires to simultaneously produce and commingle production in the wellbore of the #25-2 Plumer-Lundquist well from both the Burg-Gunton Pool and the Red River formation.

17.

That the anticipated average daily production from the #25-2 Plumer-Lundquist well from the Burg-Gunton and Burg-Red River Pools and the Stonewall formation is estimated to be approximately 176 barrels of oil per day.

18.

That if Stone Energy is granted the authority to simultaneously produce and commingle production in the wellbore of the #25-2 Plumer-Lundquist well from the Burg-Gunton and Gunton-Red River Pools and the Stonewall formation (rather than producing the zones separately), production of oil and gas can be accelerated resulting in the working interest owners realizing a faster return on their investments and royalty owners and the state of North Dakota (from tax revenue) realizing the benefits of production from the well more quickly.

19.

That anticipated cumulative production from the #25-2 Plumer-Lundquist well from the Burg-Gunton Pool for the next calendar year without commingling is estimated to be approximately 24,870 barrels of oil.

20.

That anticipated cumulative production from the #25-2 Plumer-Lundquist well from the Burg-Red River Pool for the next calendar year without commingling is estimated to be approximately 5,110 barrels of oil.

21.

That anticipated cumulative production from the #25-2 Plumer-Lundquist well from the Stonewall formation for the next calendar year without commingling is estimated to be approximately 15,914 barrels of oil.

22.

That the cumulative production from both the Burg-Gunton Pool and the Burg-Red River Pool and the Stonewall formation for the next calendar year with commingling is estimated to be approximately 45,890 barrels of oil.

23.

That if commingling of production in the wellbore of the #25-2 Plumer-Lundquist well from the Burg-Gunton Pool and Burg-Red River Pool and Stonewall formation is granted, it is estimated that an additional 21,024 barrels of production will be recovered from the #25-2 Plumer-Lundquist well during the next calendar year. Based upon a price of oil at \$50.00 per barrel, \$694,100.00 in additional revenue will be realized by working interest owners, and royalty owners under the #25-2 Plumer-Lundquist well during this time frame.

24.

That the economic limit of the #25-2 Plumer-Lundquist well in the Burg-Gunton Pool is estimated to be approximately 4 barrels of oil per day.

25.

That the economic limit of the #25-2 Plumer-Lundquist well in the Burg-Red River Pool is estimated to be approximately 4 barrels of oil per day.

26.

That the economic limit of the #25-2 Plumer-Lundquist well in the Stonewall formation is estimated to be approximately 4 barrels of oil per day.

27.

That if commingling of production in the wellbore of the #25-2 Plumer-Lundquist well from the Burg-Gunton Pool and Burg-Red River Pool and the Stonewall formation is granted, the estimated economic limit of the #25-2 Plumer-Lundquist well is estimated to be approximately 1.3 barrels of oil per day from the Burg-Gunton Pool and 1.3 barrels of oil per day from the Burg-Red River Pool and 1.3 oil per day for the Stonewall formation. Commingling of production from the Burg-Gunton pool and the Burg-Red River Pool and the the Stonewall formation will therefore increase production efficiency from the well resulting in the production of oil and gas that would otherwise not be recovered.

28.

That based upon my knowledge and belief, ownership in the stratigraphic intervals that constitute the Burg-Gunton Pool and the Burg-Red River Pool and the Stonewall formation is identical.

29.

That, in my opinion, decline curve analysis will provide a reasonably accurate method of allocating production between the Burg-Gunton and Red River Pools and the Stonewall Formation.

30.

That Stone Energy is of the opinion that commingling operations will not result in any cross flow of fluids between the Burg-Gunton and Red River Pools and the Stonewall formation because (based upon pressure information obtained from the #25-2 Plumer-Lundquist) the difference in pressure between the two pools is not that significant and the #25-2 Plumer-Lundquist well will likely be put on pump immediately after the Stonewall formation is tested.

31.

That commingling of production from the Burg-Gunton Pool, the Burg-Red River Pool and Stonewall formation will facilitate efficient and economic operations of the #25-2 Plumer-Lundquist well and will result in the recovery of oil and gas that would otherwise not be recovered.

32.

That granting the relief requested by the applicant will prevent waste, prevent the drilling of unnecessary wells and protect the correlative rights of all parties involved.

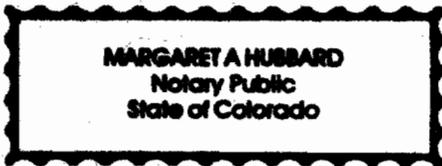
DATED this 4th day of January, 2007.

Mark A. Degenhart

MARK A. DEGENHART

STATE OF COLORADO)
)ss:
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 4TH day of January, 2007 by Mark A. Degenhart.



Margaret A. Hubbard

Notary Public
My Commission Expires: FEBRUARY 26, 2010

**My Commission Expires
February 26, 2010**



WILLIAM P. PEARCE
PATRICK W. DURICK
B. TIMOTHY DURICK
GARY R. THUNE
JEROME C. KETTLESON
LARRY L. BOSCHEE ♦♦
LAWRENCE BENDER, P.C. ♦
JONATHAN P. SANSTEAD
TIFFANY L. JOHNSON
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BISMARCK, NORTH DAKOTA 58502

TELEPHONE (701) 223-2890
FAX (701) 223-7865
E-MAIL: law.office@pearce-durick.com

November 20, 2006

HAND DELIVERED

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: APPLICATION OF STONE
ENERGY CORP.
Section 25, Township 161 North,
Range 99 West, Divide County, North
Dakota**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF STONE ENERGY CORP. as described above.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Stone Energy Corp. requests that its witnesses be allowed to participate at the hearing by telephonic means.

Thank you for your attention to this matter.

Sincerely,

LAWRENCE BENDER

LB/leo
Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Charles Carvell - (w/enc.)
Mr. Alan Wild - (w/enc.)

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 9276

Application of Stone Energy Corp. for an order of the Commission pursuant to N.D. Admin. Code § 43-02-03-88.1 allowing the production from the Burg-Gunton Pool, the Burg-Red River Pool and the Stonewall formation to be commingled in the wellbore of the #25-2 Plumer-Lundquist well, located in the NW/4 of the NE/4 of Section 25, Township 161 North, Range 99 West, Burg Field, Divide County, North Dakota, and such other and further relief as is appropriate.



APPLICATION OF STONE ENERGY CORP.

Stone Energy Corp. ("Stone"), for its application to the North Dakota Industrial Commission ("Commission") respectfully states as follows:

1.

That Stone is the operator of the #25-2 Plumer-Lundquist well, located in the Northwest Quarter of the Northeast Quarter (NW/4NE/4) of Section 25, Township 161 North, Range 99 West, Divide County, North Dakota ("Section 25").

2.

That the #25-2 Plumer-Lundquist well is located within the area defined by the Commission as the Burg Field.

3.

That the #25-2 Plumer-Lundquist well is currently producing from the Burg-Gunton Pool.

4.

That the #25-2 Plumer-Lundquist well is believed to be capable of production from the Stonewall formation and the Burg-Red River Pool.

5.

That Stone desires to recomplete its #25-2 Plumer-Lundquist well so as to produce and commingle production in the wellbore from the Burg-Gunton Pool and the Stonewall formation and the Burg-Red River Pool.

6.

That by virtue of Order No. 10764 entered in Case No. 9159, dated October 6, 2006, temporary spacing for the Burg-Gunton Pool has been established at one well to 320 acres. That by virtue of Order No. 9560 entered in Case No. 8066, dated November 18, 2003, proper spacing for the Burg-Red River Pool was set at one well to 320 acres.

7.

That as a result of the above-referenced orders, the spacing unit for the #25-2 Plumer-Lundquist well in the Burg-Gunton Pool and the Burg-Red River Pool is the SE/4 of Section 24 and the NE/4 of Section 25.

8.

That the Stonewall formation is currently unspaced but if the #25-2 Plumer-Lundquist well is completed into the Stonewall formation, Stone anticipates spacing at one well to 320 acres with the SE/4 of Section 24 and the NE/4 of Section 25 as the spacing unit.

9.

That commingling of production from the Burg-Gunton Pool and the Stonewall formation will facilitate efficient and economic operations of the well and will result in the recovery of oil and gas that would otherwise not be recovered.

10.

That granting the relief requested will prevent waste, prevent the drilling of unnecessary wells and protect the correlative rights of all parties involved.

11.

That Stone therefore requests an order of the Commission allowing the production from the Burg-Gunton Pool, the Burg-Red River Pool and the Stonewall formation to be commingled in the wellbore of the #25-2 Plumer-Lundquist well, located in the NW/4 of the NE/4 of Section 25, Township 161 North, Range 99 West, Burg Field, Divide County, North Dakota, and such further and additional relief as the Commission deems appropriate.

WHEREFORE, Stone respectfully requests the following:

- (a) That this matter be set for hearing on December 20, 2006;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Stone's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 20 day of November, 2006.

PEARCE & DUNICK

By


LAWRENCE UNDER
Attorneys for Applicant
Stone Energy Corp.

314 East Thayer Avenue
Post Office Box 400
Bismarck, North Dakota 58502

**NOTICE OF HEARING
N.D. INDUSTRIAL
COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, December 20, 2006, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, December 07, 2006.

STATE OF NORTH DAKOTA
TO:

Case No. 9227: (Continued) Proper spacing for the development of the Baukol Noonan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Mammoth Exploration LLC

Case No. 9276: Application of Stone Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Burg-Gunton and Burg-Red River Pools and the Stonewall Formation to be commingled in the well bore of the #25-2 Plumer-Lundquist, NW/4 NE/4 Section 25, T.161N., R.99W., Burg Field, Divide County, ND, and such other relief as is appropriate.

Case No. 9289: Application of Samson Resources Co. for an order creating two 1280-acre drilling units comprised of Sections 17 and 20 and Sections 29 and 32-T163N-R98W, Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 9290: Application of Samson Resources Co. for an order creating a 1280-acre drilling unit comprised of Sections 1 and 12-T.162N., R.99W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of the drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 9291: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Baukol Noonan-Bakken Pool so as to create and establish two 1280-acre spacing units comprised of Sections 19 and 30-T.162N., R.95W., and Sections 12 and 13, T.162N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 9292: Application of Samson Resources Company for an order creating a 1280-acre drilling unit comprised of Sections 23 and 26, T.162N., R.96W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of the drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission

(10-29)

Affidavit of Publication



I, County of Divide, ss:
being first duly sworn, on my oath, say that I am the publisher of The Journal, of general circulation and official newspaper of Divide County, State of North Dakota, the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

which is here attached, was published in The Journal on the following dates:

..... 95 lines @ .52 = 49.40

..... \$49.40

Signed

Steven J. Andrist, Publisher

Subscribed and sworn to before me November 29, 2006

Vonni L. Anderson

Notary Public, State of North Dakota
My Commission Expires August 2, 2011

I L. ANDERSON
Notary Public
of North Dakota
Commission Expires Aug. 2, 2011

NOTICE OF HEARING
ND INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, December 20, 2006, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, December 07, 2006.

STATE OF NORTH DAKOTA TO:

Case No. 9247: On a motion of the Commission to consider the application of James E. Schulte for an order allowing re-entry of the R. Saar #1, located 2038 feet from the south line and 1879 from the east line of Section 25, T.142N., R.100W., Barnes County, ND, to test the Red River Formation, as an exception to the standard well location rules set forth in NDAC § 43-02-03-18, or for such other relief as is appropriate. Case No. 9248: Temporary spacing to develop an oil and/or gas pool discovered by the Whiting Oil and Gas Corp. #14-12H Federal, SW/4 SW/4 Section 12, T.143N., R.103W., Golden Valley County, ND, define the field limits and enact such special field rules as may be necessary. Case No. 9249: Application of Whiting Oil & Gas Corp. for an order allowing a well to be drilled to a depth sufficient to test the Red River Formation at a location approximately 960 feet from the south line and 2360 feet from the east line of Section 33, T.155N., R.97W., Williams County, ND, as an exception to the requirements of NDAC § 43-02-03-18 or for such other relief as is appropriate. Case No. 9250: Temporary spacing to develop an oil and/or gas pool discovered by the Nowus Operating Co. LP #1 Ann, E/2 SE/4 Section 36, T.152N., R.100W., McKenzie County, ND, define the field limits and enact such special field rules as may be necessary. Case No. 9251: Temporary spacing to develop an oil and/or gas pool discovered by the Behm Energy, Inc. #2-1 Powell, NW/4 SW/4 Section 1, T.149N., R.102W., McKenzie County, ND, define the field limits and enact such special field rules as may be necessary. Case No. 9252: On a motion of the Commission to consider the application of Burlington Resources Oil & Gas Co. LP for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Hadley #9 SWD 16, NE/4 NE/4 of Section 9, T.131N., R.106W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and providing such other relief as is appropriate. Case No. 9253: Application of Burlington Resources Oil & Gas Co. LP for an order extending the outline of the Blue Buttes Field to include Sections 1 and 23, T.150N., R.96W., McKenzie County, ND; designating Sections 1 and 12 and Sections 14 and 23, T.150N., R.96W., as 1280-acre spacing units in Zone II of the Blue Buttes-Bakken Pool or granting such other relief as is appropriate. Case No. 9254: Application of Burlington Resources Oil & Gas Co. LP for an order establishing a 1280-acre drilling unit comprised of Sections 13 and 14, T.147N., R.96W., Dunn County, ND, and allowing the drilling of a horizontal well on such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit, or for such other relief as is appropriate. Case No. 9255: Application of Burlington Resources Oil & Gas Co. LP for an order extending the outline of the Johnson Corner Field so as to include Section 22, T.150N., R.96W., McKenzie County, ND, establishing a 1280-acre spacing unit within the Johnson Corner-Bakken Pool consisting of Sections 15 and 22, T.150N., R.96W., and allowing one horizontal well to be drilled at any location within such spacing unit not closer than 500 feet to the boundary of the spacing unit; or granting such other relief as is appropriate. Case No. 9256: Application of Burlington Resources Oil & Gas Co. LP for an order creating two 1280-acre drilling units comprised of Sections 24 and 25 and Sections 22 and 27, T.146N., R.96W., Dunn County, ND; authorizing the drilling of a horizontal well within each such drilling unit at any location not closer than 500 feet to the boundary of each drilling unit or granting such other relief as is appropriate. Case No. 9257: Application of Burlington Resources Oil & Gas Co. LP for an order creating a 1280-acre drilling unit comprised of Sections 30 and 31, T.150N., R.96W., McKenzie County, ND, and authorizing the drilling of a horizontal well in the Bakken Pool at any location not closer than 500 feet to the boundary of such drilling unit, or granting such other relief as is appropriate. Case No. 9258: Application of Marathon Oil Co. for an order establishing three 1280-acre drilling units, consisting of Sections 16 and 21, Sections 28 and 33, and Sections 25 and 36, T.155N., R.94W., Mountrail County, ND, and allowing a horizontal well to be drilled on each such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit, or granting such other relief as is appropriate. Case No. 9259: Temporary spacing to develop an oil and/or gas pool discovered by the Hess Corporation #1-26H H. Rice, NW/4 NW/4 Section 26, T.158N., R.94W., Mountrail County, ND, define the field limits and enact such special field rules as may be necessary. Case No. 9260: Application of Hess Corporation for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests within a spacing unit for the Capa-Bakken Pool described as Sections 30 and 31, T.155N., R.95W., Williams County, ND, and allowing the recovery of a nonconsent penalty from all lessees and unleased mineral interest owners who have elected not to participate in the risk and cost of drilling the Fergon or for such other relief as is appropriate. Case No. 9261: Application of Hess Corporation for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests within a spacing unit for the Capa-Bakken Pool described as Sections 26 and 35, T.155N., R.96W., Williams County, ND, and granting such further relief as is appropriate. Case No. 9262: Application of Hess Corporation for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the H. Juma #1-9H consisting of Section 9, T.156N., R.93W., Mountrail County, ND, and allowing the recovery of a nonconsent penalty from all lessees and unleased mineral interest owners who have elected not to participate in the risk and cost of drilling said well, or for such other relief as is appropriate. Case No. 9263: Application of Hess Corporation for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests within a spacing unit for the Enget #4-11H consisting of Section 4, T.157N., R.93W., Mountrail County, ND, and allowing the recovery of a nonconsent penalty from all lessees and unleased mineral interest owners who have elected not to participate in the risk and cost of drilling said well, or for such other relief as is appropriate. Case No. 9264: Application of Murex Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests within a spacing unit for the Beaver Lodge-Bakken Pool described as Sections 5 and 8, T.156N., R.95W., Williams County, ND, and allowing the recovery of a nonconsent penalty from all lessees and unleased mineral interest owners who have elected not to participate in the risk and cost of drilling the Jacque Lisset #5-8H, or for such other relief as is appropriate. Case No. 9265: Application of Murex Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests within a spacing unit for the Beaver Lodge-Bakken Pool described as Sections 14 and 23, T.156N., R.96W., Williams County, ND, and allowing the recovery of a nonconsent penalty from all lessees and unleased mineral interest owners who have elected not to participate in the risk and cost of drilling the Amy Lynette #14-23H, or for such other relief as is appropriate. Case No. 9266: Application of Murex Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests within a spacing unit for the Beaver Lodge-Bakken Pool described as Sections 15 and 22, T.156N., R.96W., Williams County, ND, and allowing the recovery of a nonconsent penalty from all lessees and unleased mineral interest owners who have elected not to participate in the risk and cost of drilling the Megan Brooke #15-22H, or for such other relief as is appropriate. Case No. 9267: Application of Nance Petroleum Corp. for an order allowing the Hay Draw #31-33, located approximately 660 feet from the north line and 2140 feet from the east line of Section 33, T.147N., R.102W., McKenzie County, ND, to be recompleted in the Stonewall Formation as an exception to the requirements of NDAC § 43-02-03-18, or for such other relief as is appropriate. Case No. 9268: Application of Windsor Energy Group, LLC, for an order establishing Sections 24 and 25, T.143N., R.102W., McKenzie County, ND, as a 1280-acre spacing unit in Zone IV of the Roush-River-Bakken Pool, or for such other relief as is appropriate. Case No. 9269: (Continued) To consider whether the W/2 SE/4, SW/4, and S/2 NW/4 of Section 29, T.159N., R.103W., Williams County, ND, is the appropriate spacing unit for the CamWest LP #04 Grenora-Madison Unit well, located 660 feet from the south line and 1980 feet from the east line of Section 29, in the Grenora-Madison Pool. Case No. 9269: Proper spacing for the development of the Charlson-Birdbear Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Case No. 9270: Proper spacing for the development of the Cherry Creek-Red River Gas Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Sinclair Oil Corp. Case No. 9271: Application of

Zenergy, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 28 and 33, T.152N., R.104W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of the drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate. Case No. 9272: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Martinez 1-32H described as Section 32, T.151N., R.102W., Glass Bluff-Madison Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9273: Application of Kerr-McGee Oil & Gas Onshore LP for an order amending any previous orders of the Commission and extending the Murphy Creek-Bakken Pool so as to create two 640-acre spacing units comprised of Sections 1 and 12, T.144N., R.96W., Dunn County, ND, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of the spacing unit and providing such other relief as is appropriate. Case No. 9274: Application of Kerr-McGee Oil & Gas Onshore LP for an order amending any previous orders of the Commission and extending the Murphy Creek-Bakken Pool so as to create two 640-acre spacing units comprised of Sections 2 and 11, T.144N., R.96W., Dunn County, ND, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of the spacing unit and providing such other and further relief as is appropriate.

Case No. 9275: Application of Kerr-McGee Oil & Gas Onshore LP for an order amending any previous orders of the Commission for the Tree Top-Bakken Pool so as to create two 640-acre spacing units comprised of Sections 1 and 12, T.142N., R.100W., Billings County, ND, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of each such spacing unit and providing such other relief as is appropriate. Case No. 9276: Application of Stone Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Burg-Gunton and Burg-Red River Pools and the Stonewall Formation to be commingled in the well bore of the #25-2 Plumer-Lundquist, NW/4 NE/4 Section 25, T.161N., R.99W., Burg Field, Divide County, ND, and such other relief as is appropriate. Case No. 9277: Application of Upton Resources U.S.A. Inc. pursuant to NDAC § 43-02-03-88.1 for an order allowing production from the Federal 2-13, NE/4 SE/4 Section 13, T.138N., R.102W., Tracy Mountain-Tyler Pool, Billings County, ND, to be produced into a central tank battery or production facility to be located the site of said well with two additional producers to be located in the wellbore of the same location, as an exception to the provisions of NDAC § 43-02-03-48 and pursuant to 43-02-03-48.1, and such other relief as is appropriate. Case No. 9278: Application of Upton Resources U.S.A. Inc. for an order amending the field rules for the Tracy Mountain-Tyler Pool so as to create a 680-acre spacing unit comprised of the SW/4, S/2 SE/4 and NW/4 SE/4 of Section 18, the N/2 of Section 19, T.138N., R.101W., and the E/2 SE/4 of Section 13, T.138N., R.102W., Billings County, ND, authorizing the drilling of two horizontal wells within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such other relief as is appropriate. Case No. 9279: Application of Ward-Williston Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing the production from the Beard #1, SW/4 SW/4, Section 7; and the Beard #2, NE/4 SW/4, Section 7, T.161N., R.91W., to be produced into the Beard Central Tank Battery or production facility located in the SW/4 SW/4 of Section 7, T.161N., R.91W., Northeast Foothills-Madison Pool, Burke County, ND, as an exception to the provisions of NDAC § 43-02-03-48 and pursuant to 43-02-03-48.1 and such other relief as is appropriate. Case No. 9280: Application of Ward-Williston Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing the production from the Rusch-Bank of North Dakota #1, SE/4 SE/4 Section 25; and the Rusch #2, SW/4 SE/4 Section 25, T.164N., R.85W., to be produced into the Rusch Central Tank Battery or production facility located in the SW/4 SE/4 of Section 25, T.164N., R.85W., Sherwood-Madison Pool, Renville County, ND, as an exception to the provisions of NDAC § 43-02-03-48 and pursuant to 43-02-03-48.1 and such other relief as is appropriate. Case No. 9281: Application of Ward-Williston Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing the production from the Rusch B-1, Lot 3, Section 25; and the Rusch B-2, SW/4 SW/4, Section 25, T.164N., R.85W., to be produced into the Rusch #1 Central Tank Battery or production facility located in the SW/4 SE/4 of Section 25, T.164N., R.85W., Sherwood-Madison Pool, Renville County, ND, as an exception to the provisions of NDAC § 43-02-03-48 and pursuant to 43-02-03-48.1 and such other relief as is appropriate. Case No. 9282: Application of Ward-Williston Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing the production from the City of Sherwood-State #1, NW/4 SE/4, Section 36; Nelson-State #1, NW/4 NE/4, Section 36; Rowe-State #2, NE/4 NW/4, Section 36; T.164N., R.85W.; Harris #1, NE/4 NW/4, Section 1; and Lawson #1, NW/4 NE/4, Section 1, T.163N., R.85W., to be produced into the Nelson State Central Tank Battery or production facility located in the NW/4 NE/4 of Section 36, T.164N., R.85W., Sherwood-Madison Pool, Renville County, ND, as an exception to the provisions of NDAC § 43-02-03-48 and pursuant to 43-02-03-48.1 and such other relief as is appropriate. Case No. 9283: Application of Ward-Williston Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing the production from the Federal-Wildlife #1, SW/4 SE/4 Section 1; and the Federal-Wildlife #2, SE/4 SE/4, Section 1, T.163N., R.80W., to be produced into the Federal Wildlife Central Tank Battery or production facility located in the SW/4 SE/4 of Section 1, T.163N., R.80W., North Westhope-Madison Pool, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 and pursuant to 43-02-03-48.1 and such other relief as is appropriate. Case No. 9284: Application of Ward-Williston Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing the production from the Mallard-Govt. #9-1, NE/4 SE/4, Section 1, T.163N., R.80W., to be produced into the Mallard Government Central Tank Battery or production facility located in the SE/4 NE/4 of Section 1, T.163N., R.80W., North Westhope-Madison Pool, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 and pursuant to 43-02-03-48.1 and such other relief as is appropriate. Case No. 9285: Application of Ward-Williston Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing the production from the Bohm #1, NW/4 NW/4, Section 24; Crooks #3, NE/4 NE/4, Section 23; Leo Gates #1, SE/4 NW/4, Section 14; and the UCLI #1, SW/4 SE/4, Section 14, T.162N., R.84W., to be produced into the Crooks Central Tank Battery or production facility located in the NW/4 NE/4 of Section 23, T.162N., R.84W., Loraine-Madison Pool, Renville County, ND, as an exception to the provisions of NDAC § 43-02-03-48 and pursuant to 43-02-03-48.1 and such other relief as is appropriate. Case No. 9286: Application of Ward-Williston Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing the production from the Weiman #1, NW/4 NW/4, Section 7; and the Weiman #2, SE/4 NW/4, Section 7, T.161N., R.91W., to be produced into the Weiman Central Tank Battery or production facility located in the NW/4 NW/4 of Section 7, T.161N., R.91W., Northeast Foothills-Madison Pool, Burke County, ND, as an exception to the provisions of NDAC § 43-02-03-48 and pursuant to 43-02-03-48.1 and such other relief as is appropriate. Case No. 9287: Application of Ward-Williston Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing the production from the Tyrion Lodge #1, Lt. 3, Section 30; and the Tyrion Lodge #3, SW/4 SW/4, Section 30, T.164N., R.84W., to be produced into the Tyrion Lodge Central Tank Battery or production facility located in the SE/4 SW/4 of Section 30, T.164N., R.84W., Sherwood-Madison Pool, Renville County, ND, as an exception to the provisions of NDAC § 43-02-03-48 and pursuant to 43-02-03-48.1 and such other relief as is appropriate. Case No. 9288: Application of Continental Resources, Inc. for an order amending any previous orders of the Commission for the TR-Madison Pool so as to create a 640-acre spacing unit comprised of the W/2 of Section 30, T.141N., R.100W., and the E/2 of Sections 15, T.141N., R.101W., Billings County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of the spacing unit and providing such further and additional relief as is appropriate. Case No. 9023: (Continued) On a motion of the Commission to consider the proper spacing for the development of the Dutch Henry Butte-Bakken Pool, Stark County, ND, redefine the limits of the field, and enact such special field rules as may be necessary. Continental Resources, Inc. Case No. 9289: Application of Samson Resources Co. for an order creating two 1280-acre drilling units comprised of Sections 17 and 20 and Sections 29 and 32-1 T.163N.-R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate. Case No. 9290: Application of Samson Resources Co. for an order creating a 1280-acre drilling unit comprised of Sections 1 and 12-1 T.162N., R.99W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of the drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate. Case No. 9291: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Bakken Noonan-Bakken Pool so as to create and establish two 1280-acre spacing units comprised of Sections 19 and 30-1 T.162N., R.95W., and Sections 12 and 13, T.162N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate. Case No. 9292: Application of Samson Resources Company for an order creating a 1280-acre drilling unit comprised of Sections 23 and 26, T.162N., R.96W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of the drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate. Case No. 9293: Application of Ansbro Petroleum Co., LLC for an order extending the field boundaries and amending the field rules for the Hungry Man Butte-Madison Pool so as to create and establish a zone of 160-acre spacing for all lands within the field and Section 29, T.143N., R.98W., Billings County, ND, authorizing the drilling of one well on each 160-acre spacing unit, and such other relief as is appropriate. Case No. 9294: Application of Ansbro Petroleum Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Weimann #14-10H, W/2 of Section 10, T.159N., R.90W., Yamville-Madison Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9295: Application of Ansbro Petroleum Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Dvorak #11-H well described as the NW/4 NW/4 of Sections 4 and 5, T.141N., R.96W., Russian Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 8967: (Continued) Application of Prima Exploration, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 23 and 26, T.156N., R.91W., Mountrail County, ND, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate. Case No. 9225: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Brigham Oil & Gas, LP #1-H Field 18-19 well, NW/4 NE/4 Section 18, T.154N., R.101W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9227: (Continued) Proper spacing for the development of the Bakul Noonan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Mammoth Exploration LLC.

Net Amt Due

359.04

359.04