

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 9777
ORDER NO. 11508

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT FOR THE BLISS #1-16H, SECTIONS 16 AND 21, T.161N., R.95W., SADLER-BAKKEN POOL, DIVIDE COUNTY, ND; AUTHORIZING THE RECOVERY FROM EACH NONPARTICIPATING OWNER A RISK PENALTY AS PROVIDED BY NDCC § 38-08-08 AND FOR SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 15th day of November, 2007.
- (2) Pursuant to NDAC Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Sadler-Bakken Pool described as all of Sections 16 and 21, Township 161 North, Range 95 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(6) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well.

(7) Applicant requests an order of the Commission pooling all interests in the spacing unit, and allowing the recovery of a risk penalty from nonparticipating owners.

(8) There were no objections to this application.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit for the Sadler-Bakken Pool described as all of Sections 16 and 21, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.

(3) The operator of the well for said spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from said spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) If a lessee owning an interest in the spacing unit elects not to participate in the risk and cost of drilling a well thereon, the owner paying for the nonparticipating lessee's share of the drilling and operation of a well may recover from the nonparticipating lessee a risk penalty for the risk involved in drilling the well. The risk penalty is 200 percent of the nonparticipating lessee's share of the reasonable actual costs of drilling and completing the well and may be recovered out of, and only out of, production from the pooled spacing unit, as provided by NDCC Section 38-08-10, exclusive of any royalty or overriding royalty.

(8) If an unleased mineral interest owner in the spacing unit refuses a good-faith attempt to execute a lease and elects not to participate in the risk and cost of drilling a well thereon, the owner paying for the nonparticipating mineral interest owner's share of the drilling and operation of a well may recover from the nonparticipating mineral interest owner a risk penalty for the risk involved in drilling the well. The risk penalty is 50 percent of the nonparticipating mineral interest owner's share of the reasonable actual costs of drilling and completing the well and may be recovered out of, and only out of, production from the pooled spacing unit, as provided by NDCC Section 38-08-10, exclusive of any royalty.

(9) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(10) This order shall be effective from the date of first operations, and shall remain in full force and effect until further order of the Commission.

Dated this 14th day of December, 2007.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

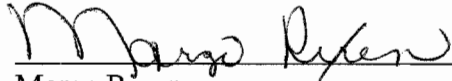
AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Marge Rixen, being duly sworn upon oath, depose and say: That on the 20th day of December, 2007 enclosed in separate envelopes true and correct copies of the attached Order No. 11508 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 9777:

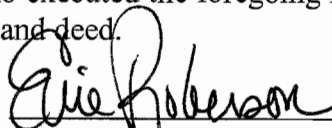
LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855

JIM CANON
CONTINENTAL RESOURCES INC
PO BOX 1032
ENID OK 73702-1032

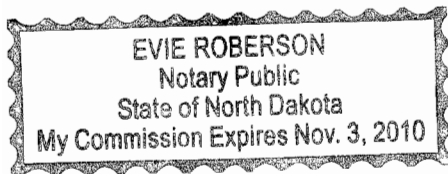


Marge Rixen
Oil & Gas Division

On this 20th day of December, 2007 before me personally appeared Marge Rixen to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

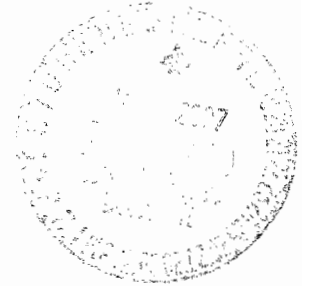


Evie Roberson
Notary Public
State of North Dakota, County of Burleigh



November 13, 2007

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



**RE: APPLICATION OF
CONTINENTAL RESOURCES,
INC.
Case 9777**

Dear Mr. Hicks:

Please find enclosed herewith for filing an AFFIDAVIT OF JIM CANON.

Should you have any questions, please advise.

Sincerely,

A large, bold, handwritten signature in black ink, appearing to read "LAWRENCE BENDER".

LAWRENCE BENDER

LB/leo

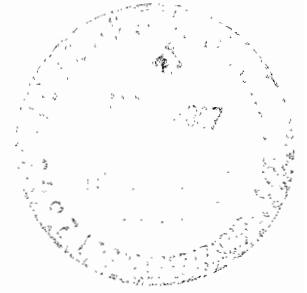
Enclosure

cc: Mr. Jim Canon - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**



CASE NO. 9777

Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D.C.C. pooling all interests in a spacing unit for the Bliss #1-16H well described as Sections 16 and 21, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.

AFFIDAVIT OF JIM CANON

STATE OF OKLAHOMA)
) ss
COUNTY OF GARFIELD)

Jim Canon, being first duly sworn, deposes and states as follows:

1.

That I am employed as the Northern Region Land Manager of Continental Resources, Inc. ("Continental") and that my business address is 302 N. Independence Avenue, P.O. Box 1032, Enid, Oklahoma 73702-1032.

2.

That in the course of my work as Northern Region Land Manager for Continental, I have become familiar with the mineral ownership and leasehold ownership in and under all of Sections 16 and 21, Township 161 North, Range 95 West, Divide County, North Dakota ("Sections 16 and 21").

I am also familiar with all the oil and gas operations which have been conducted by Continental on the above-described lands.

3.

That Continental is an owner of an interest in the oil and gas leasehold estate in Sections 16 and 21.

4.

That by Order No. 10557 entered in Case No. 8987 dated June 27, 2006, all of Sections 16 and 21 have been designated as the spacing unit for the Bliss #1-16H well in the Sadler-Bakken Pool.

5.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in Sections 16 and 21.

6.

That a voluntary pooling of Sections 16 and 21 has not been accomplished.

7.

That Continental is the operator of the Bliss #1-16H well to be drilled and completed as a horizontal well in Sections 16 and 21.

8.

That all interested parties entitled to participate in the well were provided with a well proposal. The proposal to drill the Bliss #1-16H well contained the following information:

- (a) The location of the Bliss #1-16H well and the depth of the completion zone;
- (b) An itemization of the estimated cost of drilling and completing the well;
- (c) The approximate date the Bliss #1-16H well will be spud;

- (d) That all interested parties entitled to participate had 30 days from the date of the proposal to elect to participate in the well; and
- (e) Notice that a penalty would be imposed against nonparticipating owners.

9.

That the above referenced well proposal of Continental for drilling of the Bliss #1-16H well was forwarded to all interested parties entitled to participate.

10.

That Continental has and continues to make a good faith attempt to lease any unleased mineral acres.

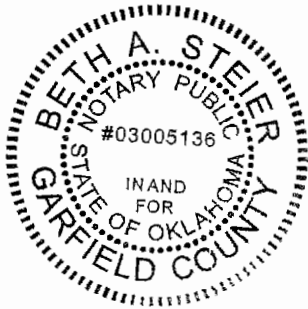
DATED this 9th day of November, 2007.

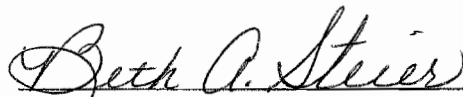


 Jim Canon

STATE OF OKLAHOMA)
) ss
 COUNTY OF GARFIELD)

The foregoing instrument was acknowledged before me this 9th day of November, 2007 by Jim Canon, Northern Region Land Manager of Continental Resources, Inc.





 Notary Public
 My Commission Expires: March 28, 2011

Fredrikson

& BYRON, P.A.

November 6, 2007

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



**RE: APPLICATION OF
CONTINENTAL RESOURCES,
INC.
Case 9777**

Dear Mr. Hicks:

Please find enclosed herewith for filing an AFFIDAVIT OF SERVICE BY MAIL.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "L. Bender".

LAWRENCE BENDER

LB/leo
Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Jim Canon - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879



**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 9777

Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D.C.C. pooling all interests in a spacing unit for the Bliss #1-16H well described as Sections 16 and 21, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.

AFFIDAVIT OF SERVICE BY MAIL

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

Deodar Eisenbraun, being first duly sworn, deposes and says that on the 5th day of November, 2007, he served the attached:

**Application of Continental Resources, Inc. and
Notice of Hearing**

by placing a true and correct copy thereof in an envelope addressed as follows:

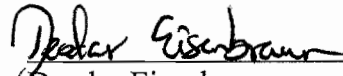
Upton Resources USA, Inc.
c/o Canetic Resources Trust
1900 Bow Valley Square 3
255 - 5th Avenue S.W.
Calgary, Alberta CAN T2P 3G6

Samedan Resources
1616 Glenarm Street, Suite 2550
Denver, Co 80202

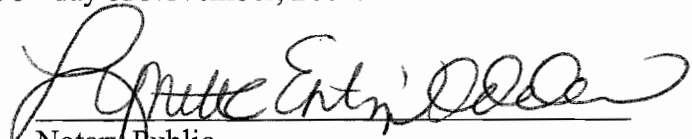
Chester Paulsen
Cooperstown, ND 58425

Polaris Resource
410 17th Street, Suite 1870
Denver Co 80202

and having the same deposited in the United States mail, certified mail, return receipt requested,
postage prepaid, at Bismarck, North Dakota.


Deodar Eisenbraun

Subscribed and sworn to before me this 5th day of November, 2007.


Notary Public
My Commission expires:



October 15, 2007

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



**RE: APPLICATION OF
CONTINENTAL RESOURCES,
INC.
Bliss #1-16H well
Sections 16 and 21-T161N-R95W,
Divide County, North Dakota**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC. as described above.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Charles Carvell - (w/enc.)
Mr. Jim Canon - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**



CASE NO. 9777

Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D.C.C. pooling all interests in a spacing unit for the Bliss #1-16H well described as Sections 16 and 21, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.

APPLICATION OF CONTINENTAL RESOURCES, INC.

Applicant, Continental Resources, Inc. ("Continental"), respectfully shows the North Dakota Industrial Commission ("Commission") as follows:

1.

That Continental is an owner of an interest in the oil and gas leasehold estate in Sections 16 and 21, Township 161 North, Range 95 West, Divide County, North Dakota ("Sections 16 and 21").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in Sections 16 and 21.

3.

That a voluntary pooling of Sections 16 and 21 has not been accomplished.

4.

That Continental is the operator of the Bliss #1-16H well to be drilled and completed as a horizontal well in Sections 16 and 21.

5.

That by Order No. 10557 entered in Case No. 8987 dated June 27, 2006, all of Sections 16 and 21 have been designated as the spacing unit for the Bliss #1-16H well in the Sadler-Bakken Pool.

6.

That Section 38-08-08(1) of the North Dakota Century Code provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

7.

That certain owners of interests in and under Sections 16 and 21 have elected not to participate in the drilling and completion operations of the Bliss #1-16H well.

8.

That Section 38-08-08(3) of the North Dakota Century Code provides that if an owner of an interest in a spacing unit elects not to participate in the risk and cost of drilling a well, the owner paying for the nonparticipating owner's share of the drilling and operation of a well may recover from the nonparticipating owner a risk penalty involved in drilling the well.

9.

That Continental therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit for the Bliss #1-16H well described as Sections 16 and 21, Township 161 North, Range 95 West, Divide County, North Dakota and authorize the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the North Dakota Century Code.

WHEREFORE, Continental requests the following:

- (a) That this matter be set for hearing on November 14, 2007;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Continental's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 15th day of October, 2007.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER

Attorneys for Applicant

Continental Resources, Inc.

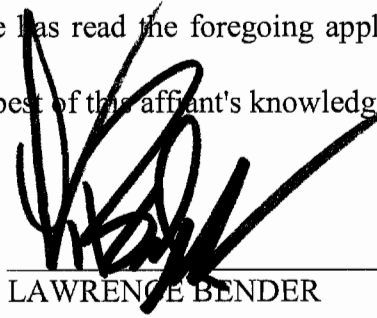
200 North 3rd Street, Suite 150

Post Office Box 1855

Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)

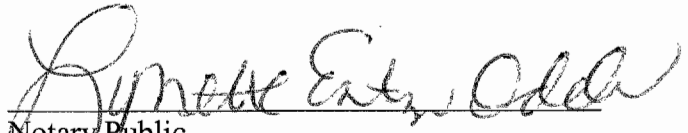
LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.



LAWRENCE BENDER

Subscribed and sworn to before me this 5 day of October, 2007.





Notary Public
Burleigh County, North Dakota
My Commission Expires: _____

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. _____

Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D.C.C. pooling all interests in a spacing unit for the Bliss #1-16H well described as Sections 16 and 21, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.

NOTICE OF HEARING

PLEASE TAKE NOTICE that Continental Resources, Inc. filed the above-referenced application with the North Dakota Industrial Commission.

A hearing will be held at 9:00 a.m. on November 14, 2007 at the Department of Mineral Resources Conference Room, Oil and Gas Division, 1016 East Calgary Avenue, Bismarck, North Dakota, to consider the request of Continental Resources, Inc.

As noted in the attached application, the applicant is requesting the authority to impose a risk penalty against any nonparticipating owner electing not to participate in the drilling of the contemplated well. Any nonparticipating owner may object to the risk penalty by responding in opposition to the application.

DATED this 15th day of October, 2007.

FREDERICKSON & BYRON, P.A.

By 
LAWRENCE BENDER

Attorneys for Applicant
Continental Resources, Inc.
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855

**NOTICE OF HEARING
N.D. INDUSTRIAL
COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, November 15, 2007, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES:

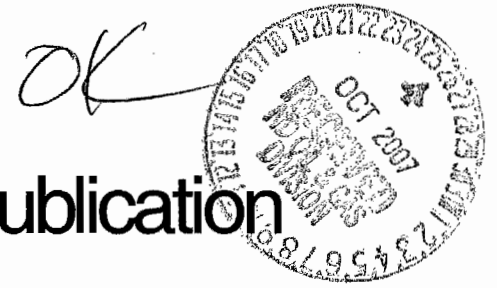
If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 02, 2007.

STATE OF NORTH DAKOTA TO:

Case No. 9763: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC Section 38-08-06.4 from the Samson Resources Co., #14-23-161-98H Nordstog, SESE Section 14, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, and for such other relief as is appropriate.

Case No. 9777: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bliss #1-16H, Sections 16 and 21, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.

Case No. 9778: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lila #1-36H, Section 36, T.161N., R.95W., Stonewiew-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.



Affidavit of Publication

State of North Dakota, County of Divide, ss:
I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF PUBLIC HEARING

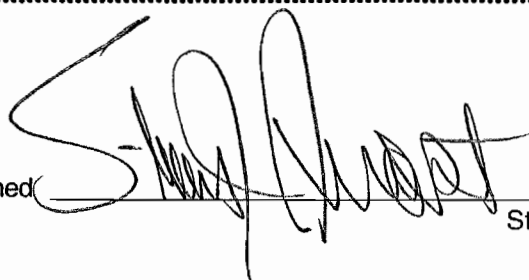
a printed copy of which is here attached, was published in The Journal on the following dates:

October 24, 2007 78 lines @ .57 = 44.46

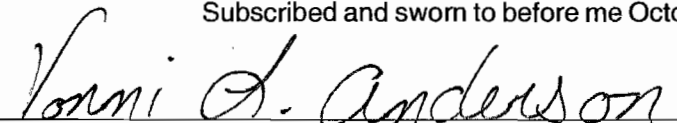
Case No. 9546: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-11H Fenster, NWNW Section 11, T.160N., R.96W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

..... **\$44.46**

Case No. 9783: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fenster #1-11H, Sections 2 and 11, T.160N., R.96W., Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate.

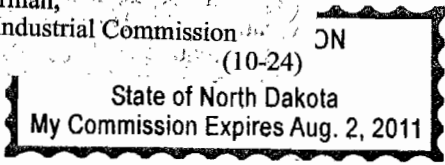
Signed  _____
Steven J. Andrist, Publisher

Subscribed and sworn to before me October 24, 2007

 _____
Vonni L. Anderson

Notary Public, State of North Dakota
My Commission Expires August 2, 2011

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission



**Classified
Advertising
Invoice**

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OIL & GAS DIVISION

600 E RIVINGTON AVE #405

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, November 15, 2007, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 02, 2007.

STATE OF NORTH DAKOTA TO:

Case No. 9760: Proper spacing for the development of the Briar Creek-Madison Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Zenergy, Inc. Case No. 9719: (Continued) Proper spacing for the development of the Banks-Madison Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Missouri Basin Well Service, Inc.; Zenergy, Inc. Case No. 9761: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Buford-Madison Pool to create and establish a 960-acre spacing unit comprised of Sections 7 and 8, T.152N., R.104W., McKenzie and Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and/or such other and further relief as appropriate. Case No. 9762: Proper spacing for the development of the Sixmile-Madison Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co. Case No. 9763: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC Section 38-08-06.4 from the Samson Resources Co., #14-23-161-98H Nordstog, SESE Section 14, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, and for such other relief as is appropriate. Case No. 9764: Application of Encore Operating, LP for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Minnelusa Group of the SFTU #4-25, NWNW Section 25, T.139N., R.101W., Fryburg Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and for such other relief as is appropriate. Case No. 9765: Application of Encore Operating, LP for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the TR-Madison Unit, of the Mosser #1-26, SENW Section 26, T.141N., R.101W., TR Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and for such other relief as is appropriate. Case No. 9766: Application of Encore Operating, LP for an order amending the field rules for the Murphy Creek-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 12 and 13, T.144N., R.96W., Dunn County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate. Case No. 9767: Application of Encore Operating, LP for an order amending the field rules for the Charlson-Bakken Pool to create three 1280-acre spacing units comprised of Sections 6 and 7, Sections 8 and 17, and Sections 16 and 21, T.153N., R.95W., McKenzie County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate. Case No. 9768: Application of Encore Operating, LP for an order amending the field rules for the Hofflund-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 9 and 16, T.154N., R.95W., Williams County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate. Case No. 9637: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Encore Operating, LP, #31-10H Schwindt, NWNE Section 10, T.144N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9769: Application of Ansbro Petroleum Co., LLC for an order extending the field boundaries and amending the field rules for the Willmen-Madison Pool to create a 320-acre spacing unit comprised of the SW/4 of Section 24 and the NW/4 of Section 25, T.142N., R.97W., Dunn County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate. Case No. 9770: Application of Summit Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 allowing production from the Red River and Stonewall Pools to be commingled in the well bore of the Williamson Federal #2-26, NESE, Section 26, T.143N., R.103W., Beaver Creek Field, Golden Valley County, ND, and for such other relief as is appropriate. Case No. 9771: Application of Headington Oil, LP for an order amending the field rules for the Lost Bridge-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 2 and 3, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate. Case No. 9772: Application of Headington Oil, LP for an order extending the field boundaries and amending the field rules for the Bear Den-Bakken Pool to create three 1280-acre spacing units comprised of Section 19, T.149N., R.95W., and Section 24, T.149N., R.96W.; Sections 23 and 26; and Sections 27 and 34, T.149N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and for such other relief as is Case No. 9773: Application of Headington Oil, LP for an order extending the field boundaries and amending the field rules for the Blue Buttes-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 19 and 20, T.150N., R.95W., McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate. Case No. 9774: Application of Headington Oil, LP for an order extending the field boundaries and amending the field rules for the Hofflund-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 14 and 15, T.154N., R.95W., Williams County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate.

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Case No. 9775: Application of Headington Oil, LP for an order creating a 1280-acre drilling unit comprised of Section 1, T.147N., R.96W. and Section 36, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of such drilling unit and for such other relief as is appropriate. Case No. 9776: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stockyard Creek-Madison Pool to create and establish a 640-acre spacing unit comprised of Section 29, T.154N., R.99W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and for such other relief as is appropriate. Case No. 9777: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bliss #1-16H, Sections 16 and 21, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate. Case No. 9778: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lila #1-36H, Section 36, T.161N., R.95W., Stoneview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate. Case No. 9779: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Chimney Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.146N., R.95W., Dunn County, ND, authorizing the drilling of one horizontal well on said spacing unit and for such other relief as is appropriate. Case No. 9780: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Blue Buttes-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.150N., R.95W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and for such other relief as is appropriate. Case No. 9781: Application of Continental Resources, Inc. for an order creating eight 1280-acre drilling units comprised of the following lands: Sections 6 and 7, T.149N., R.95W., McKenzie County; Sections 6 and 7, T.148N., R.97W.; Sections 29 and 32, T.147N., R.95W.; Sections 7 and 18; Sections 20 and 29; Sections 23 and 26, T.147N., R.96W.; Section 6, T.147N., R.96W., and Section 31, T.148N., R.96W.; and Sections 2 and 11, T.146N., R.95W., Dunn County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and for such other relief as is appropriate. Case No. 9782: Application of Continental Resources, Inc. for an order creating five 1280-acre drilling units comprised of the following lands: Sections 17 and 20, T.150N., R.96W.; Sections 2 and 11; Sections 26 and 35, T.151N., R.96W.; Sections 13 and 24, T.151N., R.97W.; and Sections 28 and 33, T.152N., R.95W.; McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and for such other relief as is appropriate. Case No. 9546: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-11H Fenster, NWNW Section 11, T.160N., R.96W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9783: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fenster #1-11H, Sections 2 and 11, T.160N., R.96W., Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by

NDCC § 38-08-08 and for such other relief as is appropriate. Case No. 9784: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 2 and 3, T.152N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate. Case No. 9785: Application of Newfield Production Co. for an order creating a 1280-acre drilling unit comprised of Sections 29 and 32, T.149N., R.95W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of such drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and for such other relief as is Case No. 9723: (Continued) Application of Newfield Production Co. for an order creating four 1280-acre drilling units comprised of Sections 7 and 8; Sections 10 and 15; Sections 11 and 14; and Sections 23 and 26, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman, ND Industrial Commission

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