

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 9876  
ORDER NO. 11625

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER EXTENDING THE FIELD BOUNDARIES AND AMENDING THE FIELD RULES FOR THE SADLER-BAKKEN POOL TO CREATE AND ESTABLISH THREE 1280-ACRE SPACING UNITS COMPRISED OF SECTIONS 26 AND 35; SECTIONS 27 AND 34; AND SECTIONS 28 AND 33; T.161N., R.95W., DIVIDE COUNTY, ND, AUTHORIZING THE DRILLING OF ONE HORIZONTAL WELL ON EACH SPACING UNIT AND FOR SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 16th day of January, 2008.
- (2) Continental Resources, Inc. (Continental) made application to the Commission for an order extending the field boundaries and amending the field rules for the Sadler-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, Township 161 North, Range 95 West, Divide County, North Dakota (Sections 26, 35, 27, 34, 28, and 33), authorizing the drilling of one horizontal well on each spacing unit and for such other relief as is appropriate.
- (3) Order No. 10557 entered in Case No. 8987, the most recent spacing order for the Sadler-Bakken Pool, established proper spacing for the development of Zone I at one well per 160 acres, Zone II at one horizontal well per 640 acres, and Zone III at one horizontal well per 1280 acres.
- (4) Sections 26, 27, and 28 are adjacent to the Sadler Field and within the buffer zone of Zone I in the Sadler-Bakken Pool. Sections 33, 34, and 35 are adjacent to the buffer zone of

Zone I in the Sadler-Bakken Pool. The W/2 of Section 28 is also in the Dolphin Field. The only well in the W/2 of Section 28 is a dry hole.

(5) Removing the W/2 of Section 28 from the Dolphin Field and placing it in the Sadler Field will allow for orderly development and will not have a detrimental effect on correlative rights.

(6) Continental presented evidence that the Sadler-Bakken Pool underlies Sections 26, 27, 28, 33, 34, and 35; therefore, the boundary of the Sadler Field should be extended to include such lands.

(7) There are no wells currently permitted to or producing from the Sadler-Bakken Pool in Sections 26, 27, 28, 33, 34, or 35.

(8) Continental plans to develop the Bakken Pool under Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33 by drilling single-lateral horizontal wells from surface locations 500 feet from the north line and 1320 feet from the west line of the north sections. The casing will be set horizontally in the Bakken Pool south of the surface locations at a legal location and the laterals will then be drilled to bottom hole locations 500 feet from the south line and 1320 feet from the west line of the south sections. Utilization of horizontal drilling technology in this manner may result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Sadler-Bakken Pool.

(9) Continental has a Joint Exploration Agreement with Samson Resources Company in the area and the operator of a spacing unit will be the operator who proposes a well.

(10) Evidence and testimony presented to the Commission indicates that the proposed horizontal wells will produce oil that might otherwise not be produced.

(11) Flexibility with respect to spacing unit size and the location of wells in the Sadler-Bakken Pool is essential to efficiently produce as much recoverable oil and gas as economically possible.

(12) Pursuant to Section 38-08-07 of the North Dakota Century Code, spacing units must be of uniform size and shape for the entire pool, except when found necessary to prevent waste, avoid the drilling of unnecessary wells, or to protect correlative rights, the Commission is authorized to divide any pool into zones and establish spacing units for each zone, which units may differ in size and shape from those established in any other zone.

(13) Zones of different spacing within the Sadler-Bakken Pool will allow the flexibility needed for utilization of horizontal drilling.

(14) Granting maximum flexibility in spacing unit size and in locating and drilling horizontal wells will result in economic and efficient development of the oil and gas resources in a manner that prevents waste and protects correlative rights.

(15) If Continental's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

(16) Branex Resources, Inc. submitted a letter alleging the applicant did not provide notification of the hearing in accordance with North Dakota law. They also stated they have no particular objection to the formation of the proposed spacing units. North Dakota Administrative Code (NDAC) Section 43-02-03-90 requires fifteen days' notice by publication of such notice in a newspaper of general circulation in Bismarck, North Dakota, and in a newspaper of general circulation in the county where the land affected or some part thereof is situated. Proper notice of this matter was given.

(17) There were no objections to this application.

(18) Approval of this application will prevent waste, avoid the drilling of unnecessary wells, and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby established as 1280-acre spacing units for the exclusive purpose of drilling a horizontal well within each said spacing unit within the Sadler-Bakken Pool and Zone III is hereby extended to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall conform to the applicable spacing requirements providing for the orderly development of Zone I in the Sadler-Bakken Pool.

(2) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280-acre spacing units herein established has justified the creation of such units, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(3) The Dolphin Field is hereby redefined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM  
ALL OF SECTIONS 29, 30, 31 AND 32, AND THE S/2 OF SECTIONS 19 AND 20,

TOWNSHIP 160 NORTH, RANGE 96 WEST, 5TH PM  
ALL OF SECTIONS 2 AND 11, AND THE NW/4 OF SECTION 1,

together with those additional quarter sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

(4) The Sadler Field is hereby redefined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTIONS 2, 11, 14, 15, 16, 17, 21, 22, 23, 26, 27, 28, 33, 34 AND 35, THE SW/4 OF SECTION 4, THE SE/4 OF SECTION 5, THE S/2 OF SECTION 8, THE S/2 AND NW/4 OF SECTION 9, AND THE N/2 OF SECTION 20,

together with those additional quarter sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

(5) The Sadler-Bakken Pool is hereby redefined as the following described tracts of land in Divide County, North Dakota:

ZONE I

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTIONS 2, 11, 14, 15, 16, 17, 21, 22, 23, 26, 27, 28, 33, 34 AND 35, THE SW/4 OF SECTION 4, THE SE/4 OF SECTION 5, THE S/2 OF SECTION 8, THE S/2 AND NW/4 OF SECTION 9, AND THE N/2 OF SECTION 20,

together with those additional quarter sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

ZONE II (Exclusively for horizontal wells)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTION 17.

ZONE III (Exclusively for horizontal wells)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTIONS 2, 11, 14, 15, 16, 21, 22, 23, 26, 27, 28, 33, 34 AND 35.

(6) The Sadler-Bakken Pool is hereby redefined as that accumulation of oil and gas found in the interval from below the base of the Lodgepole Formation to above the top of the Three Forks Formation within the limits of the field as set forth above.

(7) The proper spacing for the development of Zone I in the Sadler-Bakken Pool is hereby set at one well per 160 acres.

(8) All wells hereafter drilled in Zone I in the Sadler-Bakken Pool shall be located not less than 500 feet from a spacing unit boundary. Wells presently permitted to or producing from the pool that do not conform to this spacing pattern shall be considered exceptions.

(9) Spacing units in Zone I in the Sadler-Bakken Pool shall consist of a governmental quarter section or governmental lots corresponding thereto.

(10) Provisions established herein for Zone II in the Sadler-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone II in paragraph (5) above shall conform to the applicable spacing requirements for the orderly development of Zone I in the Sadler-Bakken Pool.

(11) The proper spacing for the development of Zone II in the Sadler-Bakken Pool is hereby set at one horizontal well per 640 acres.

(12) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone II in the Sadler-Bakken Pool shall be no closer than 660 feet to the boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when determined necessary by the Director.

(13) Spacing units in Zone II in the Sadler-Bakken Pool shall consist of a governmental section or governmental lots corresponding thereto.

(14) Zone II in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(15) Provisions established herein for Zone III in the Sadler-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone III in paragraph (5) above shall conform to the applicable spacing requirements for the orderly development of Zone I in the Sadler-Bakken Pool.

(16) The proper spacing for the development of Zone III in the Sadler-Bakken Pool is hereby set at one horizontal well per 1280 acres.

(17) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone III in the Sadler-Bakken Pool shall be no closer than 660 feet to the boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when determined necessary by the Director.

(18) Sections 2 and 11; Sections 14 and 23; Sections 15 and 22, Sections 16 and 21; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby designated 1280-acre spacing units in Zone III in the Sadler-Bakken Pool.

(19) Spacing units hereafter created in Zone III in the Sadler-Bakken Pool shall consist of two adjacent governmental sections or governmental lots corresponding thereto.

(20) Zone III in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(21) The operator of any horizontally drilled well in the Sadler-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(22) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Sadler-Bakken Pool.

(23) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Sadler-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and, (3) make such further amendments or modifications to the spacing requirements for the Sadler-Bakken Pool as the Commission deems appropriate.

(24) No well shall be hereafter drilled or produced in the Sadler-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(25) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Sadler-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21;
- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such manner to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and to isolate the

Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 2000 pounds per square inch. If, at the end of 30 minutes this pressure shall have dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(26) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured within 45 days in all wells hereinafter completed in the Sadler-Bakken Pool. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 6280 feet after the well has been shut in for a minimum of 48 hours. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefor can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specifically required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(27) No saltwater, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(28) All wells in the Sadler-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 30 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 90 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(29) If the flaring of gas produced with crude oil from the Sadler-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(30) This order shall cover all of the Sadler-Bakken Pool common source of supply of crude oil and/or natural gas as herein defined, and all provisions of the pool shall continue in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 15th day of February, 2008.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director



STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Marge Rixen, being duly sworn upon oath, depose and say: That on the 21st day of February, 2008 enclosed in separate envelopes true and correct copies of the attached Order No. 11625 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 9876:

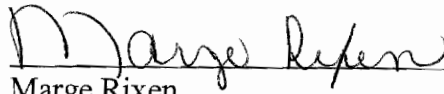
LAWRENCE BENDER  
FREDRIKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502-1855

JIM CANON  
CONTINENTAL RESOURCES INC  
PO BOX 1032  
ENID OK 73702-1032

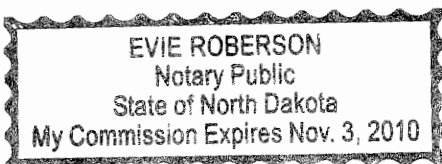
NEIL OLSEN  
CONTINENTAL RESOURCES INC  
PO BOX 1032  
ENID OK 73702-1032

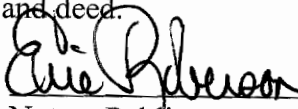
GENE CARLSON  
CONTINENTAL RESOURCES INC  
PO BOX 1032  
ENID OK 73702-1032

F ANDREW GROOMS  
BRANEX RESOURCES INC  
PO BOX 2990  
RUIDOSO NEW MEXICO 88355-2990

  
Marge Rixen  
Oil & Gas Division

On this 21st day of February, 2008 before me personally appeared Marge Rixen to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



  
Notary Public  
State of North Dakota, County of Burleigh



**Case No. 9872**

Application for Temporary Spacing  
All of Sections 26 & 35-T156N-R91W  
Mountrail County, North Dakota

**Case No. 9873**

Application for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool to create and establish five 1280-acre spacing units  
Sections 5 & 8-T160N-R95W; Sections 18 & 19-T1160N-R95W;  
Sections 20 & 29-T160N-R95W; Sections 21 & 28-T160N-R95W  
Sections 27 & 34 -T160N-R95W  
Divide County, North Dakota

**Case No. 9874**

Application for an order amending the field rules for the Stoneview-Bakken Pool to create and establish a 1280-acre spacing unit  
All of Sections 3 and 10-T160N-R95W  
Divide County, North Dakota

**Case No. 9875**

Application for an order extending the field boundaries and amending the field rules for the Stoneview-Winnepegosis Pool to create and establish a 640-acre spacing unit  
All of Section 3-T160N-R95W  
Divide County, North Dakota

**Case No. 9876**

Application for an order extending the field boundaries and amending the field rules for the Sadler-Bakken Pool to create and establish three 1280-acre spacing units  
All of Sections 26 & 35-T161N-R95W  
All of Sections 27 & 34-T161N-R95W  
All of Sections 28 & 33-T161N-R95W  
Divide County, North Dakota

**Case No. 9877**

Application for an order extending the field boundaries and amending the field rules for the North Tioga-Bakken Pool to create and establish three 1280-acre spacing units  
All of Sections 19 and 30-T160N-R94W, Burke County, North Dakota;  
All of Sections 1 & 12-T159N-R95W, Williams County, North Dakota

**Case No. 9878**

Application for an order to create a 1280-acre drilling unit  
Sections 2 & 11-T159N-R95W  
Williams County, North Dakota

**Before the  
North Dakota Industrial Commission  
January 16, 2008**

## **Case No. 9876**

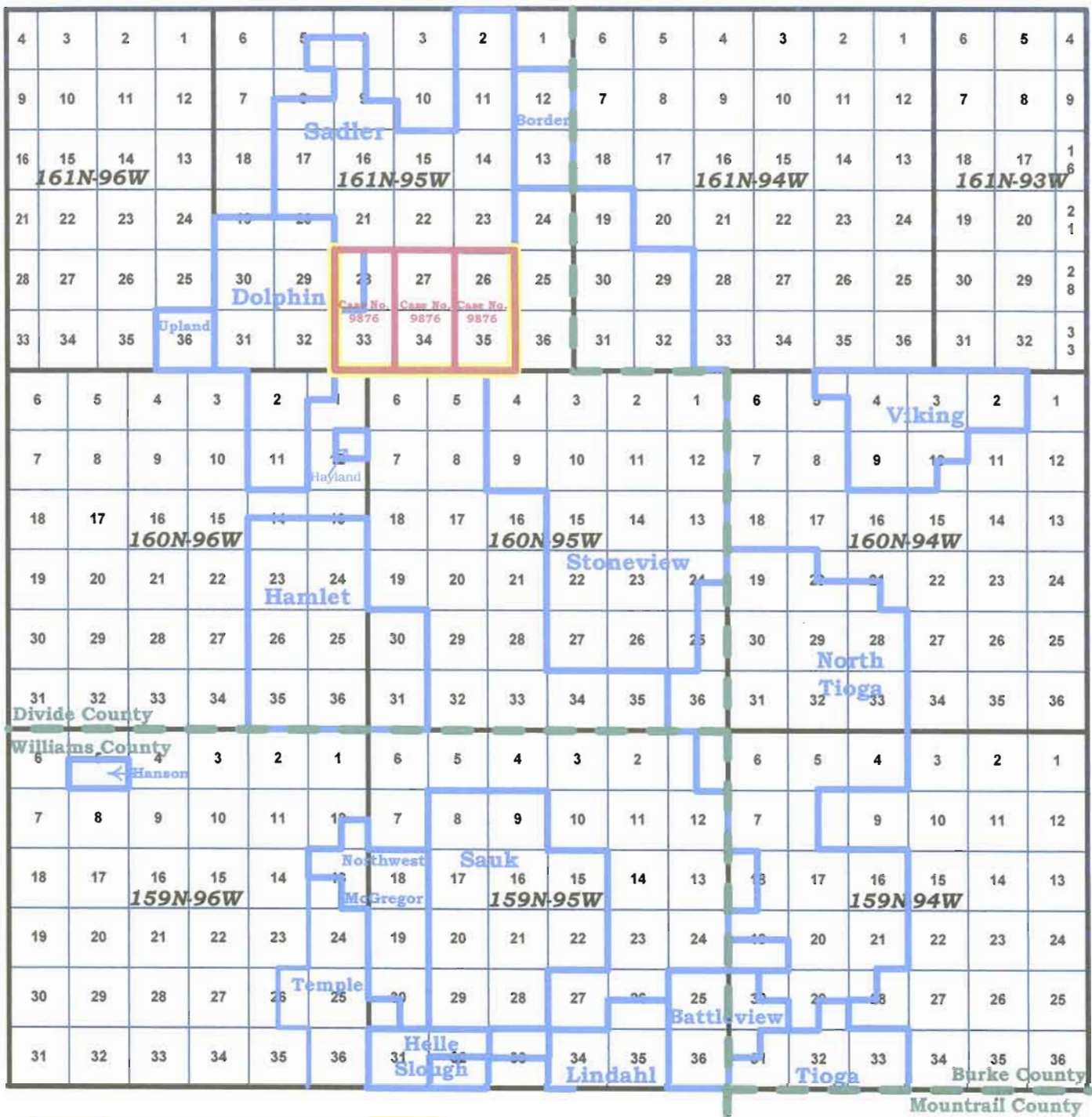
Application for an order extending the field boundaries and amending the field rules for the Sadler-Bakken Pool to create and establish three 1280-acre spacing units





All of Sections 26 & 35-T161N-R95W

All of Sections 27 & 34-T161N-R95W

All of Sections 28 & 33-T161N-R95W

Divide County, North Dakota



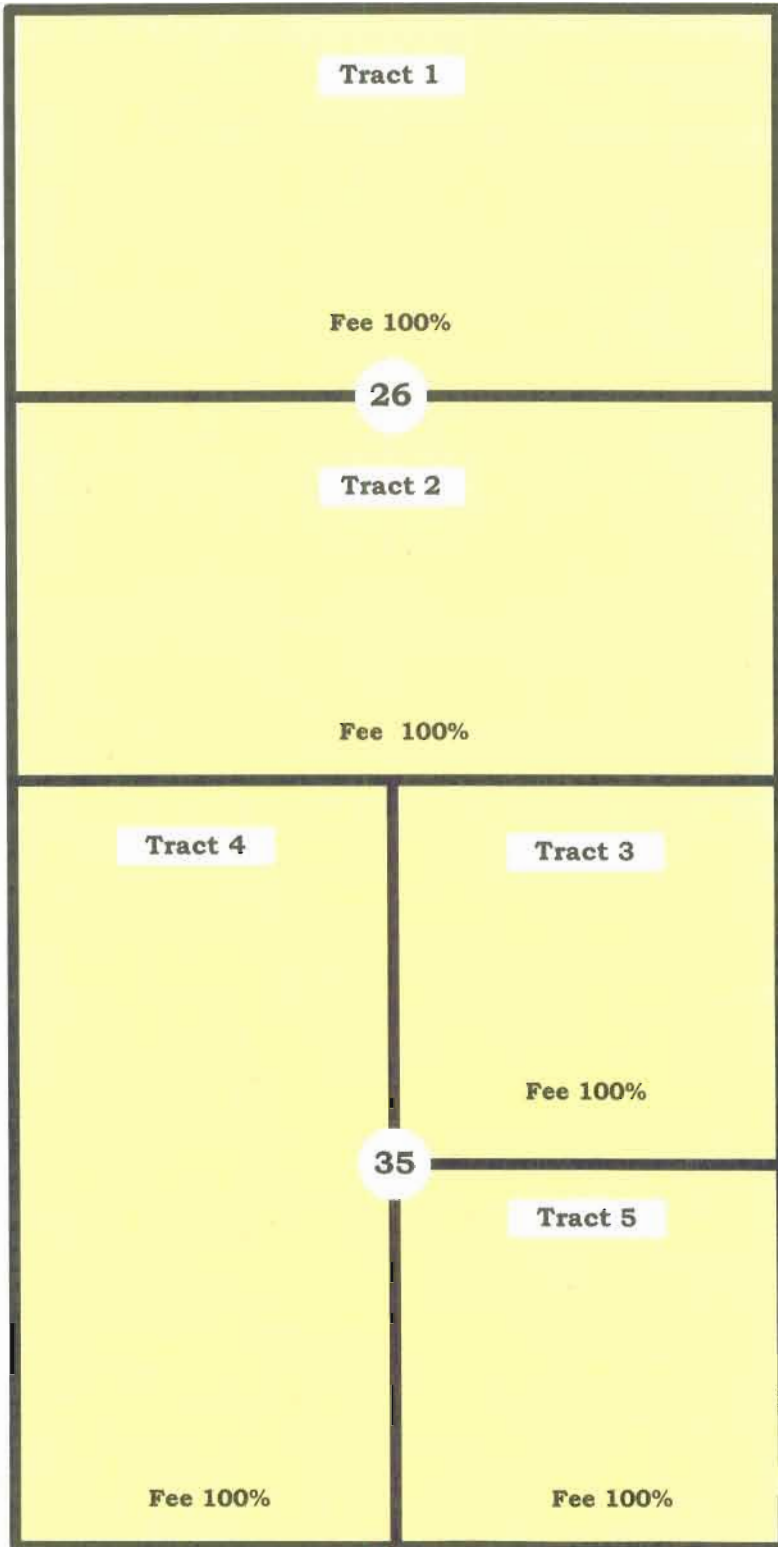
-  Field Outlines
  -  Extend Field Boundary
  -  Proposed Drilling Units
  -  County Boundaries
- INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 1/16/08 CASE NO. 9876  
Introduced By Continental  
Exhibit L-1  
Identified By Chon



# General Locator Map

# Land Plat

Township 161 North, Range 95 West  
All of Section 26 and 35  
Divide County, North Dakota



Unit Acreage Total - 1280.00 Acres

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 1/16/08 CASE NO. 9876  
Introduced By Continental  
Exhibit L-2  
Identified By CANOR



# Ownership Summary

Township 161 North, Range 95 West  
All of Sections 26 and 35  
Divide County, North Dakota

## Working Interest in Unit Area

<u>Leasehold Owner</u>	<u>Interest</u>
Continental Resources, Inc.	41.07%
Samson Resources Company	30.42%
Southfork Exploration, LLC	11.61%
Headington Oil, LP	9.38%
Wheatland Oil, Inc.	3.81%
Dan Bratlien	1.39%
Dorchester Minerals Operating LP, Successor to Republic Royalty Co.	1.16%
Ray Reid	0.76%
Maecenas Minerals, LP	0.29%
The Fasken Foundation	0.08%
Randy Geiselman	0.03%
	100.00%

## Leasehold Ownership

### Tract 1: N2 of Section 26-161N-95W, 5<sup>th</sup> PM

Continental Resources, Inc.	51.00%
Samson Resources Company	37.78%
Dan Bratlien	5.56%
Wheatland Oil, Inc.	4.72%
Ray Reid	0.94%

### Tract 2: S2 of Section 26-161N-95W, 5<sup>th</sup> PM

Continental Resources, Inc.	54.00%
Samson Resources Company	40.00%
Wheatland Oil, Inc.	5.00%
Ray Reid	1.00%

### Tract 3: NE4 of Section 35-161N-95W, 5<sup>th</sup> PM

Southfork Exploration, LLC	92.86%
Continental Resources, Inc.	3.86%
Samson Resources Company	2.86%
Wheatland Oil, Inc.	0.35%
Ray Reid	0.07%

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 1/16/09 CASE NO. 9876

Introduced By Continental

Exhibit L-3

Identified By CANON



**Tract 4: W2 of Section 35-161N-95W, 5<sup>th</sup> PM**

Continental Resources, Inc.	54.00%
Samson Resources Company	40.00%
Wheatland Oil, Inc.	5.00%
Ray Reid	1.00%

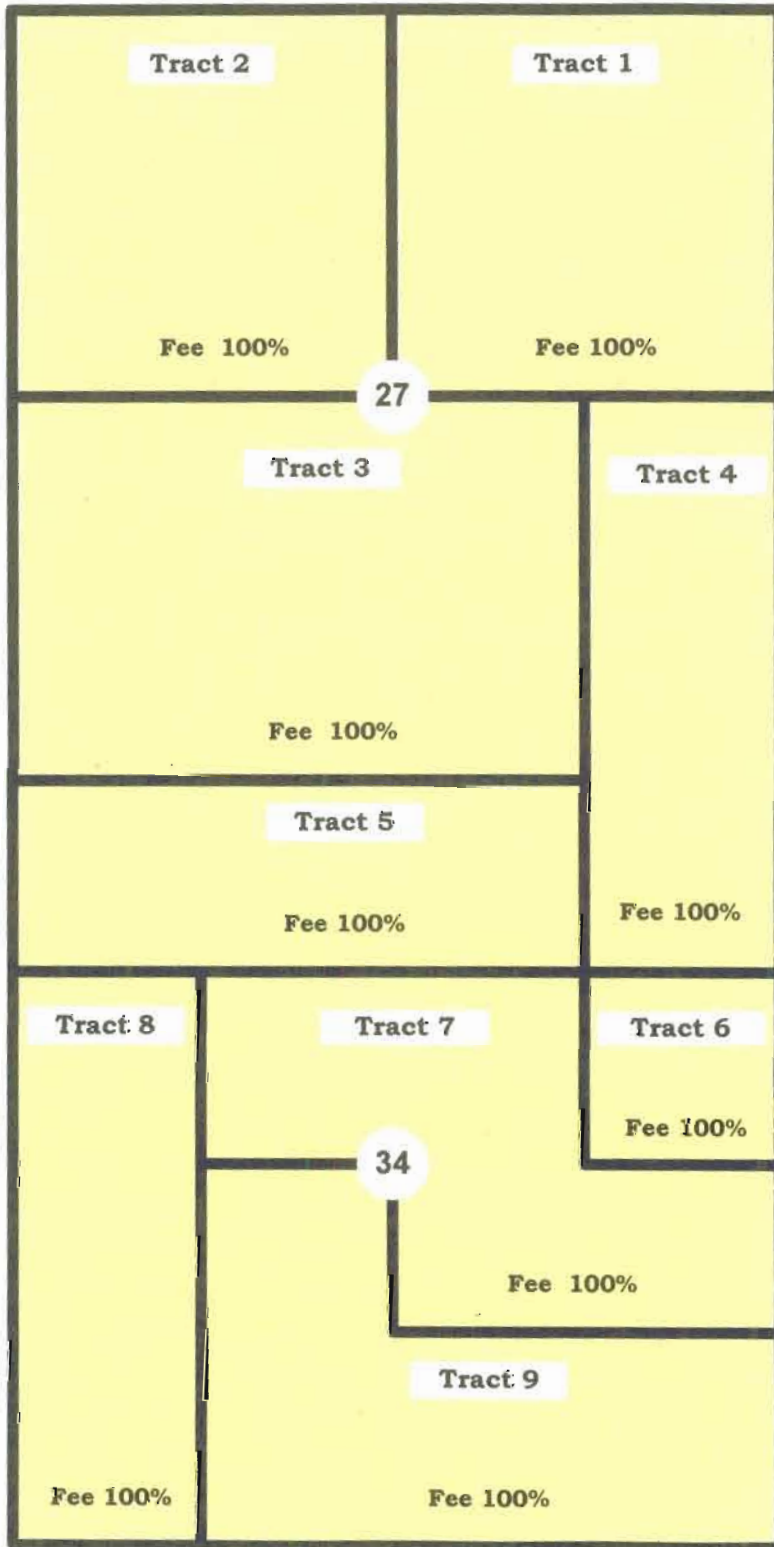
**Tract 5: SE4 of Section 35-161N-95W, 5<sup>th</sup> PM**

Headington Oil, LP	75.00%
Dorchester Minerals Operating LP, Successor to Republic Royalty Co.	9.29%
Continental Resources, Inc.	6.75%
Samson Resources Company	5.00%
Maecenas Minerals, LP	2.36%
The Fasken Foundation	0.63%
Wheatland Oil, Inc.	0.63%
Randy Geiselman	0.22%
Ray Reid	0.12%



# Land Plat

Township 161 North, Range 95 West  
All of Section 27 and 34  
Divide County, North Dakota



Unit Acreage Total - 1234.00 Acres

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 1/16/08 CASE NO. 9876  
Introduced By Continental  
Exhibit L-4  
Identified By CANON





# Ownership Summary

Township 161 North, Range 95 West  
All of Sections 27 and 34  
Divide County, North Dakota

## Working Interest in Unit Area

<u>Leasehold Owner</u>	<u>Interest</u>
Continental Resources, Inc.	41.75%
Samson Resources Company	30.92%
Headington Oil, LP	9.73%
Southfork Exploration, LLC	4.86%
Wheatland Oil, Inc.	3.87%
Interwest Petroleum Corporation	3.24%
Dorchester Minerals Operating LP, Successor to Republic Royalty Co.	1.81%
Helmerich & Payne, Inc.	1.52%
Ray Reid	0.77%
Maecenas Minerals, LP	0.46%
Inland Oil and Gas Corporation	0.30%
H. Huffman & Company	0.30%
ConocoPhillips Company	0.30%
The Fasken Foundation	0.12%
Randy Geiselman	0.05%
	100.00%

## Leasehold Ownership

### Tract 1: NE4 of Section 27-161N-95W, 5<sup>th</sup> PM

Continental Resources, Inc.	54.00%
Samson Resources Company	40.00%
Wheatland Oil, Inc.	5.00%
Ray Reid	1.00%

### Tract 2: NW4 of Section 27-161N-95W, 5<sup>th</sup> PM

Headington Oil, LP	37.50%
Continental Resources, Inc.	23.62%
Samson Resources Company	17.50%
Dorchester Minerals Operating LP, Successor to Republic Royalty Co.	13.93%
Maecenas Minerals, LP	3.54%
Wheatland Oil, Inc.	2.19%
The Fasken Foundation	0.94%
Ray Reid	0.44%
Randy Geiselman	0.34%

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 1/16/09 CASE NO. 9876  
Introduced By Continental  
Exhibit L-5  
Identified By Canon



**Tract 3: Lot 1, SW4, NW4SE4 of Section 27-161N-95W, 5<sup>th</sup> PM**

Continental Resources, Inc.	50.59%
Samson Resources Company	37.48%
Interwest Petroleum Corporation	6.31%
Wheatland Oil, Inc.	4.68%
Ray Reid	0.94%

**Tract 4: Lot 2, NE4SE4 of Section 27 and Lot 1 of Section 34-161N-95W, 5<sup>th</sup> PM**

Continental Resources, Inc.	50.59%
Samson Resources Company	37.48%
Interwest Petroleum Corporation	6.31%
Wheatland Oil, Inc.	4.68%
Ray Reid	0.94%

**Tract 5: Lot 2, N2NW4 of Section 34-161N-95W, 5<sup>th</sup> PM**

Continental Resources, Inc.	50.59%
Samson Resources Company	37.48%
Interwest Petroleum Corporation	6.31%
Wheatland Oil, Inc.	4.68%
Ray Reid	0.94%

**Tract 6: SE4NE4 of Section 34-161N-95W, 5<sup>th</sup> PM**

Continental Resources, Inc.	50.59%
Samson Resources Company	37.48%
Interwest Petroleum Corporation	6.31%
Wheatland Oil, Inc.	4.68%
Ray Reid	0.94%

**Tract 7: SW4NE4, SE4NW4, N2SE4 of Section 34-161N-95W, 5<sup>th</sup> PM**

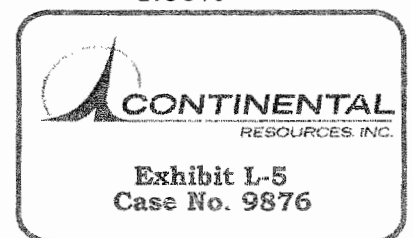
Continental Resources, Inc.	40.47%
Samson Resources Company	29.98%
Helmerich & Payne, Inc.	11.72%
Interwest Petroleum Corporation	6.31%
Wheatland Oil, Inc.	3.75%
Inland Oil and Gas Corporation	2.34%
H. Huffman & Company	2.34%
ConocoPhillips Company	2.34%
Ray Reid	0.75%

**Tract 8: SW4NW4, W2SW4 of Section 34-161N-95W, 5<sup>th</sup> PM**

Southfork Exploration, LLC	50.00%
Headington Oil, LP	50.00%

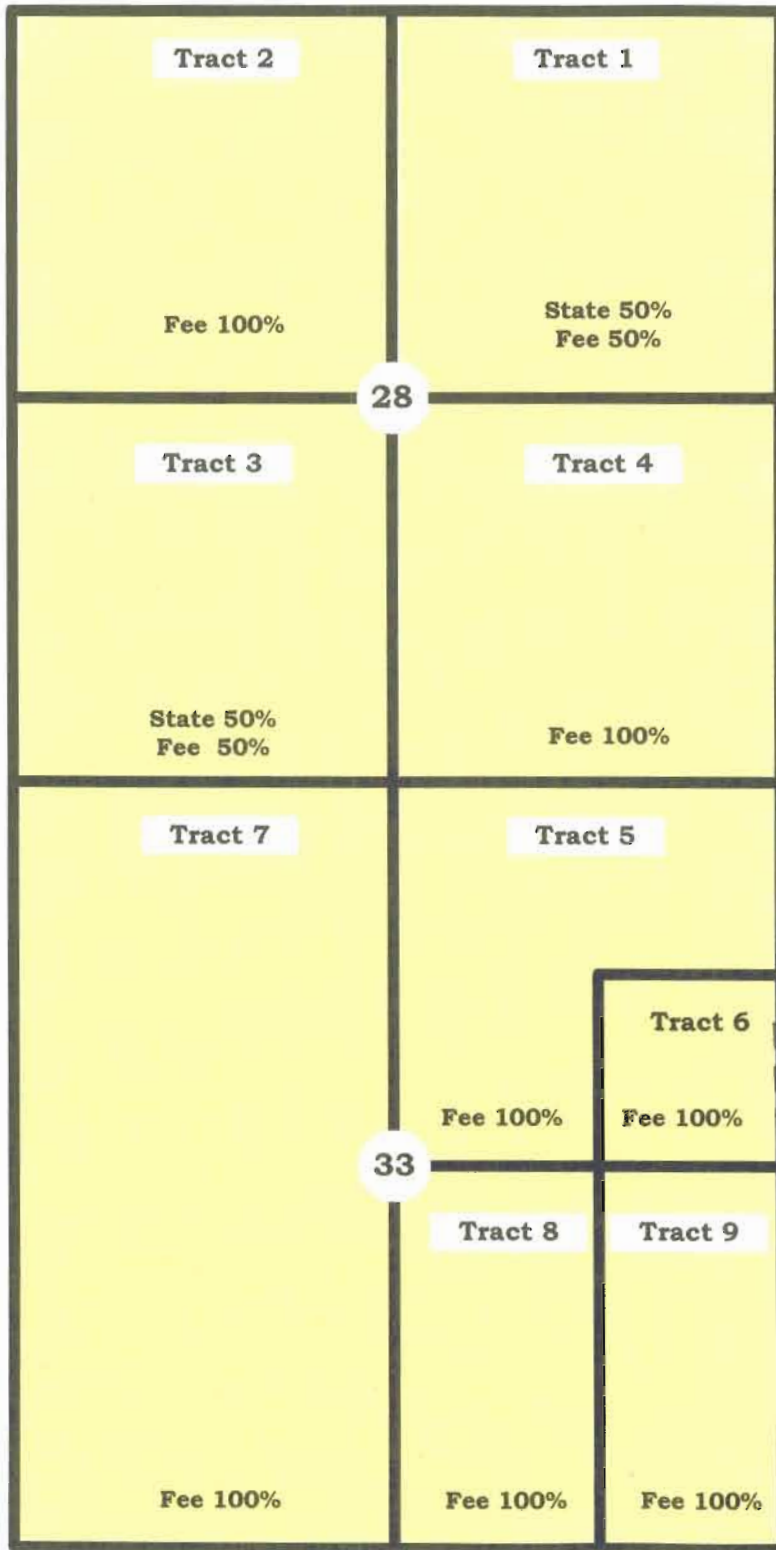
**Tract 9: E2SW4, S2SE4 of Section 34-161N-95W, 5<sup>th</sup> PM**

Continental Resources, Inc.	54.00%
Samson Resources Company	40.00%
Wheatland Oil, Inc.	5.00%
Ray Reid	1.00%



# Land Plat

Township 161 North, Range 95 West  
All of Section 28 and 33  
Divide County, North Dakota



INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 1/16/08 CASE NO. 9876  
Introduced By Continental  
Exhibit L-6  
Identified By Crown

Unit Acreage Total - 1280.00 Acres



# Ownership Summary

Township 160 North, Range 95 West

All of Sections 28 and 33

Divide County, North Dakota

## Working Interest in Unit Area

<u>Leasehold Owner</u>	<u>Interest</u>
Continental Resources, Inc.	42.19%
Samson Resources Company	31.25%
Southfork Exploration, LLC	7.29%
Wheatland Oil, Inc.	3.91%
Headington Oil, LP	3.12%
A.G.Andrikopoulos Resources, Inc.	2.85%
EOG Resources, Inc.	1.25%
Ray Reid	0.78%
H.L. Benning	0.78%
Mrs. R.M. Lobaugh	0.78%
Emogene Mefford	0.78%
Pasquion Minerals Company	0.69%
Frances M. Weber Estate	0.44%
Olean T. White	0.39%
2 M Pardners, LLC	0.39%
Roberta Daschner	0.28%
Delta Land and Mineral Company	0.20%
Rubye E. Jones Estate	0.20%
J. Mauritz Nelson	0.20%
Kent & Brenda Littlejohn	0.20%
Alva Keith	0.20%
Hortense Hogan Revocable Trust	0.17%
Florence Thompson	0.17%
Phyllis G. Rinehart	0.16%
Gregory J. Savick	0.14%
Jeffrey D. Saxvik	0.14%
Leanne Samuelson	0.14%
Susan S. Lawrence	0.14%
Northern Energy Corporation	0.10%
Mary Ellen Reinhart	0.06%
Margaret June Hayes	0.06%
Zola Klier Story	0.06%
Rose Klier Bixler	0.06%
Jamie & Rose McElhiney	0.06%
Michael K. Brown	0.06%
Londa Ann Crump	0.06%
Stephen Moss	0.06%
Aaron Moss	0.06%
Rocky Mountain Minerals, Inc.	0.06%
Harpin O. Rinehart	0.04%
Dale Brorby	0.03%

100.00%

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 1/16/08 CASE NO. 9876

Introduced By Continental Resources, Inc.

Exhibit L-7

Identified By CANOR



## Leasehold Ownership

### Tract 1: NE4 of Section 28-161N-95W, 5<sup>th</sup> PM

Continental Resources, Inc.	51.30%
Samson Resources Company	38.00%
EOG Resources, Inc.	5.00%
Wheatland Oil, Inc.	4.75%
Ray Reid	0.95%

### Tract 2: NW4 of Section 28-161N-95W, 5<sup>th</sup> PM

Continental Resources, Inc.	34.13%
Samson Resources Company	25.28%
A.G. Andrikopoulos Resources, Inc.	22.77%
Southfork Exploration, Inc.	8.33%
Wheatland Oil, Inc.	3.16%
Florence Thompson	1.34%
Gregory J. Saxvik	1.09%
Jeffrey D. Saxvik	1.09%
Leanne Samuelson	1.09%
Susan S. Lawrence	1.09%
Ray Reid	0.63%

### Tract 3: SW4 of Section 28-161N-95W, 5<sup>th</sup> PM

Continental Resources, Inc.	51.06%
Samson Resources Company	37.82%
EOG Resources Company	5.00%
Wheatland Oil, Inc.	4.73%
Ray Reid	0.94%
Rocky Mountain Minerals, Inc.	0.45%

### Tract 4: SE4 of Section 28-161N-95W, 5<sup>th</sup> PM

Continental Resources, Inc.	43.88%
Samson Resources Company	32.50%
Headington Oil, LP	18.75%
Wheatland Oil, Inc.	4.06%
Ray Reid	0.81%

### Tract 5: N2NE4, SW4NE4 of Section 33-161N-95W, 5<sup>th</sup> PM

Southfork Exploration, LLC	50.00%
Continental Resources, Inc.	9.00%
Headington Oil, LP	8.33%
H.L. Benning	8.33%
Mrs. R.M. Lobaugh	8.33%
Samson Resources Company	6.67%
Olean T. White	4.17%
2 M Pardners, LLC	4.17%
Wheatland Oil, Inc.	0.83%
Ray Reid	0.17%



**Tract 6: SE4NE4 of Section 33-161N-95W, 5<sup>th</sup> PM**

Southfork Explorations, LLC	50.00%
Continental Resources, Inc.	27.00%
Samson Resources Company	20.00%
Wheatland Oil, Inc.	2.50%
Ray Reid	0.50%

**Tract 7: W2 of Section 33-161N-95W, 5<sup>th</sup> PM**

Continental Resources, Inc.	45.16%
Samson Resources Company	33.45%
Wheatland Oil, Inc.	4.18%
Emogene Mefford	3.12%
Pasquion Minerals Company	2.78%
Frances M. Weber Estate	1.77%
Roberta Daschner	1.11%
Ray Reid	0.84%
Delta Land and Minerals Company	0.78%
Rubye E. Jones Estate	0.78%
J. Mauritz Nelson	0.78%
Kent & Brenda Littlejohn	0.78%
Alva Keith	0.78%
Hortense Hogan Revocable Trust	0.70%
Phyllis G. Rinehart	0.62%
Northern Energy Corporation	0.39%
Mary Ellen Reinhart	0.26%
Margaret June Hayes	0.26%
Zola Klier Story	0.26%
Rose Klier Bixler	0.26%
Jamie & Rose McElhiney	0.26%
Michael K. Brown	0.26%
Londa Ann Crump	0.26%
Harpin O. Rinehart	0.16%

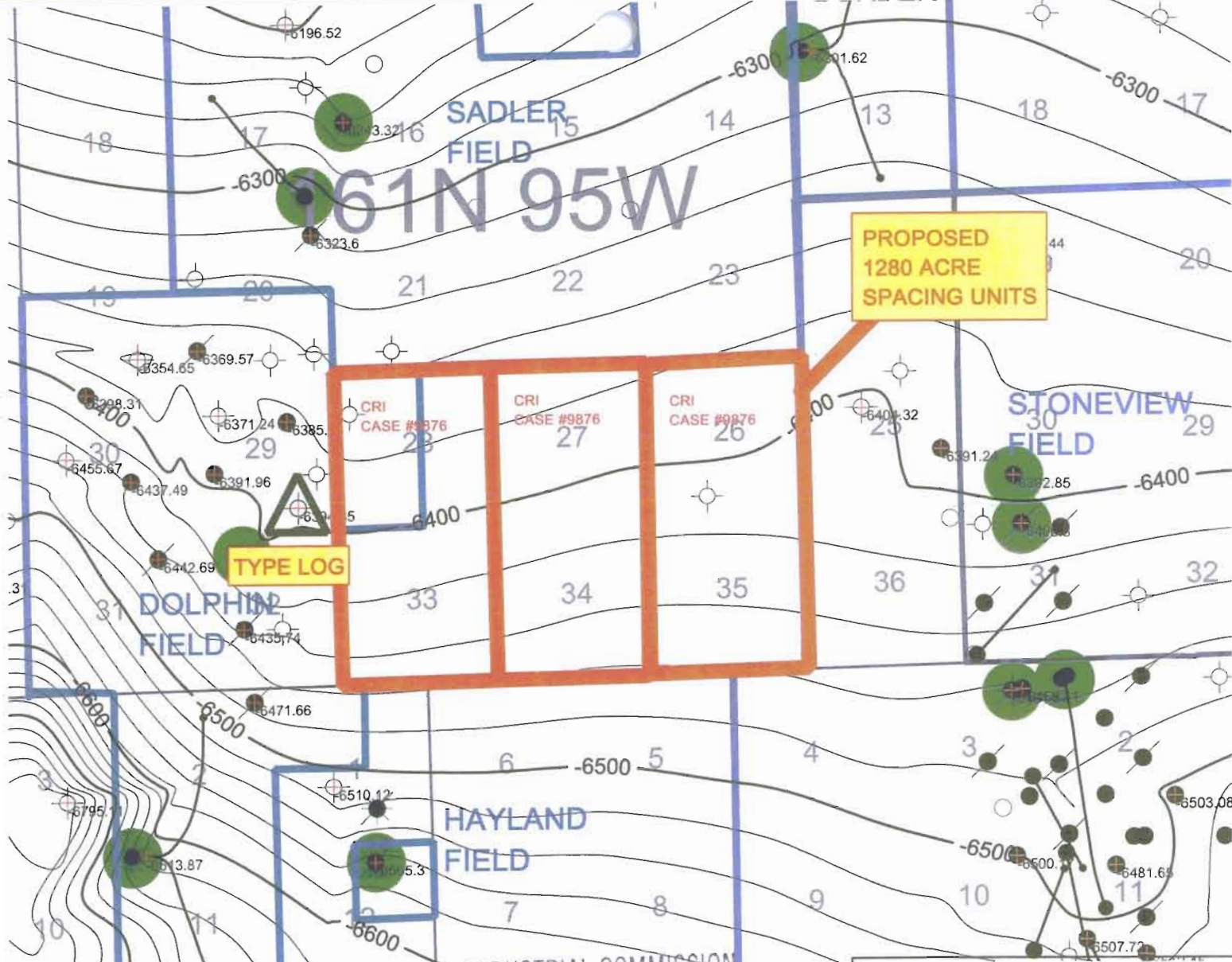
**Tract 8: W2SE4 of Section 33-161N-95W, 5<sup>th</sup> PM**

Continental Resources, Inc.	54.00%
Samson Resources Company	40.00%
Wheatland Oil, Inc.	5.00%
Ray Reid	1.00%

**Tract 9: E2SE4 of Section 33-161N-95W, 5<sup>th</sup> PM**

Continental Resources, Inc.	52.73%
Samson Resources Company	39.06%
Wheatland Oil, Inc.	4.88%
Ray Reid	0.98%
Stephen Moss	0.94%
Aaron Moss	0.94%
Dale Brorby	0.47%





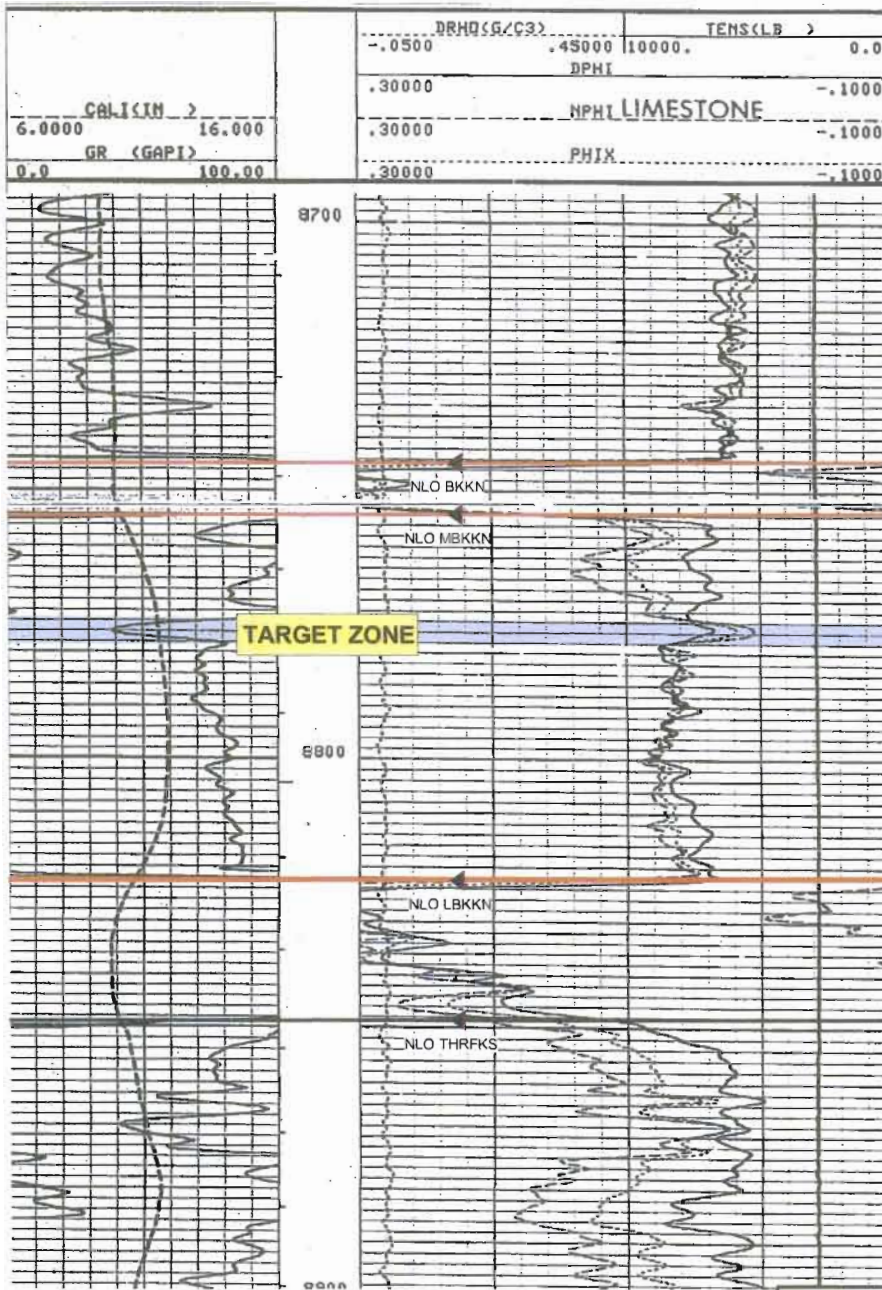
● BAKKEN PRODUCER

INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 DATE 1/16/08 CASE NO. 9876  
 Introduced By Continental  
 Exhibit G-1  
 Identified By Carlson Olesen

Continental Resources Inc.		
Top Bakken Structure C.I. = 20' Case #9876 Exhibit G-1		
Chase Reid		Date: 28 December, 2007
NWK #9876.gmp		

33023003710000

DUNCAN RAYMOND T  
LLOYD 1  
750 FSL 1320 FEL  
TWP: 161N - Range: 95W - Sec. 29  
Field=DOLPHIN



IND-19150  
STATE OF NORTH DAKOTA

DATE 11/16/08 CASE NO. 9876  
Introduced By Continental  
Exhibit G-2  
Identified By Olesen

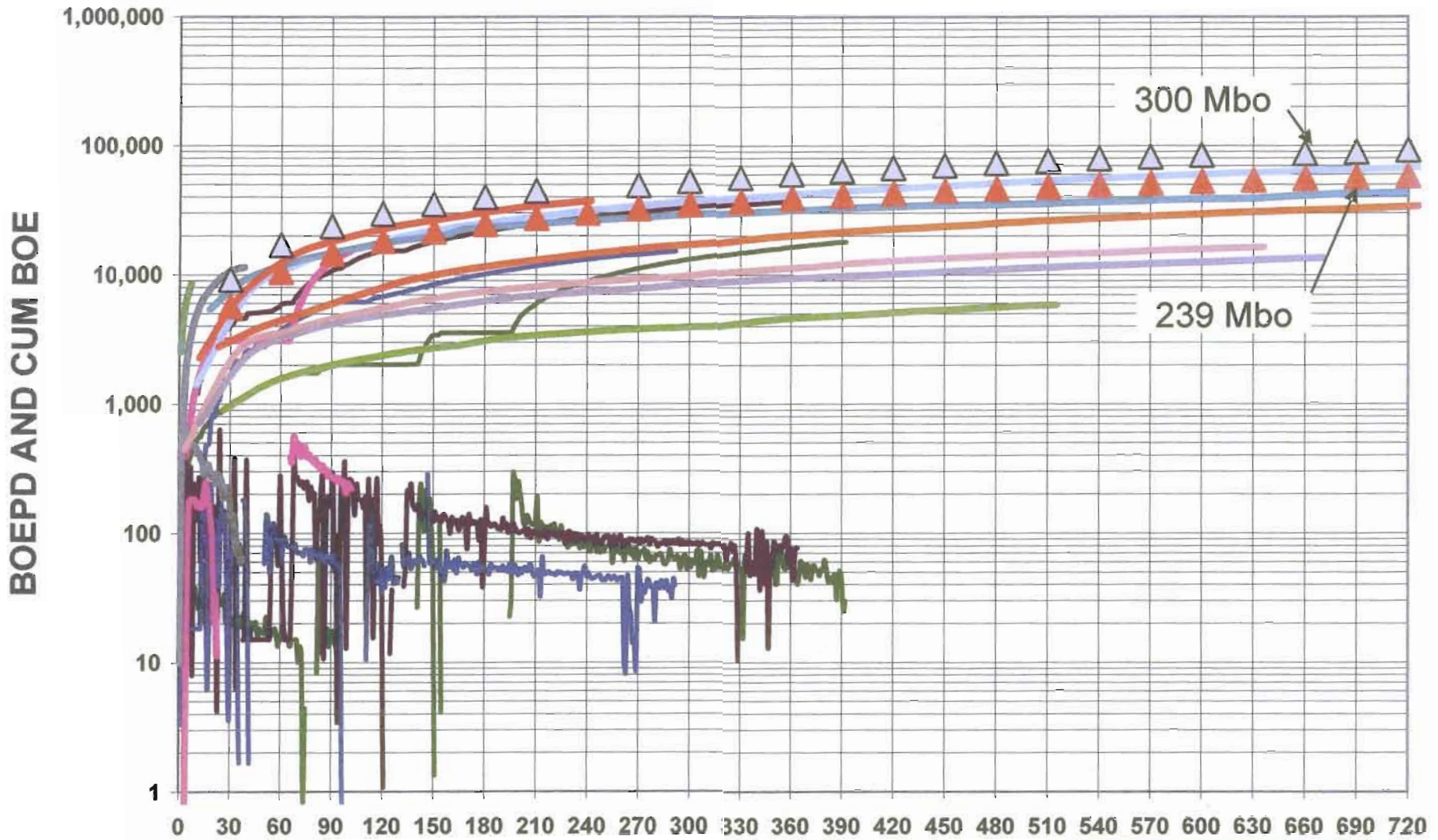
Continental Resources, Inc.

Type Log  
Case #9876

Exhibit G-2

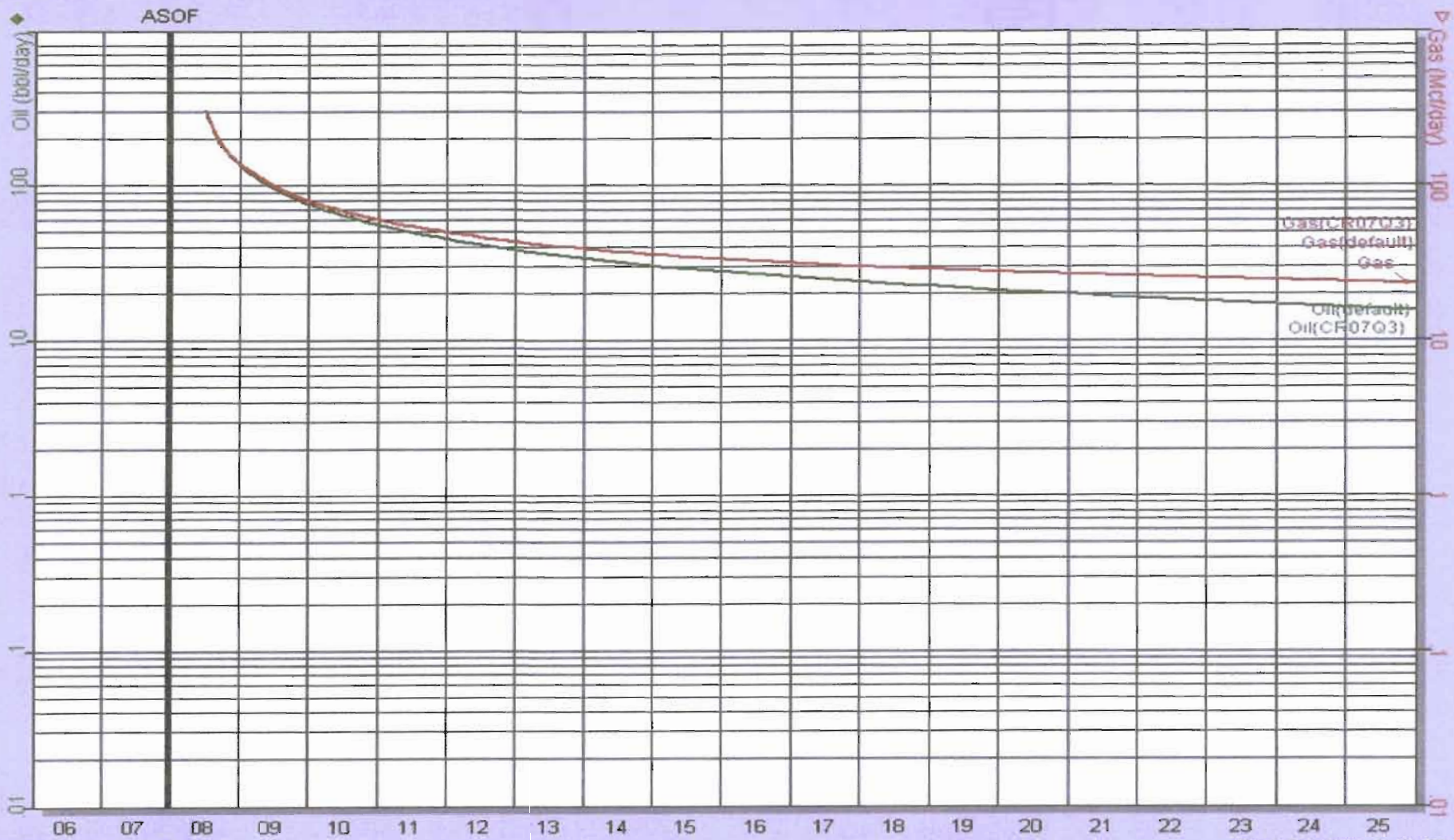


# NORSE BAKKEN Performance Statistics



INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE: 1/16/08 CASE NO. 9876  
Introduced By Contin-MTC  
Exhibit E-1  
Identified By CARLSON





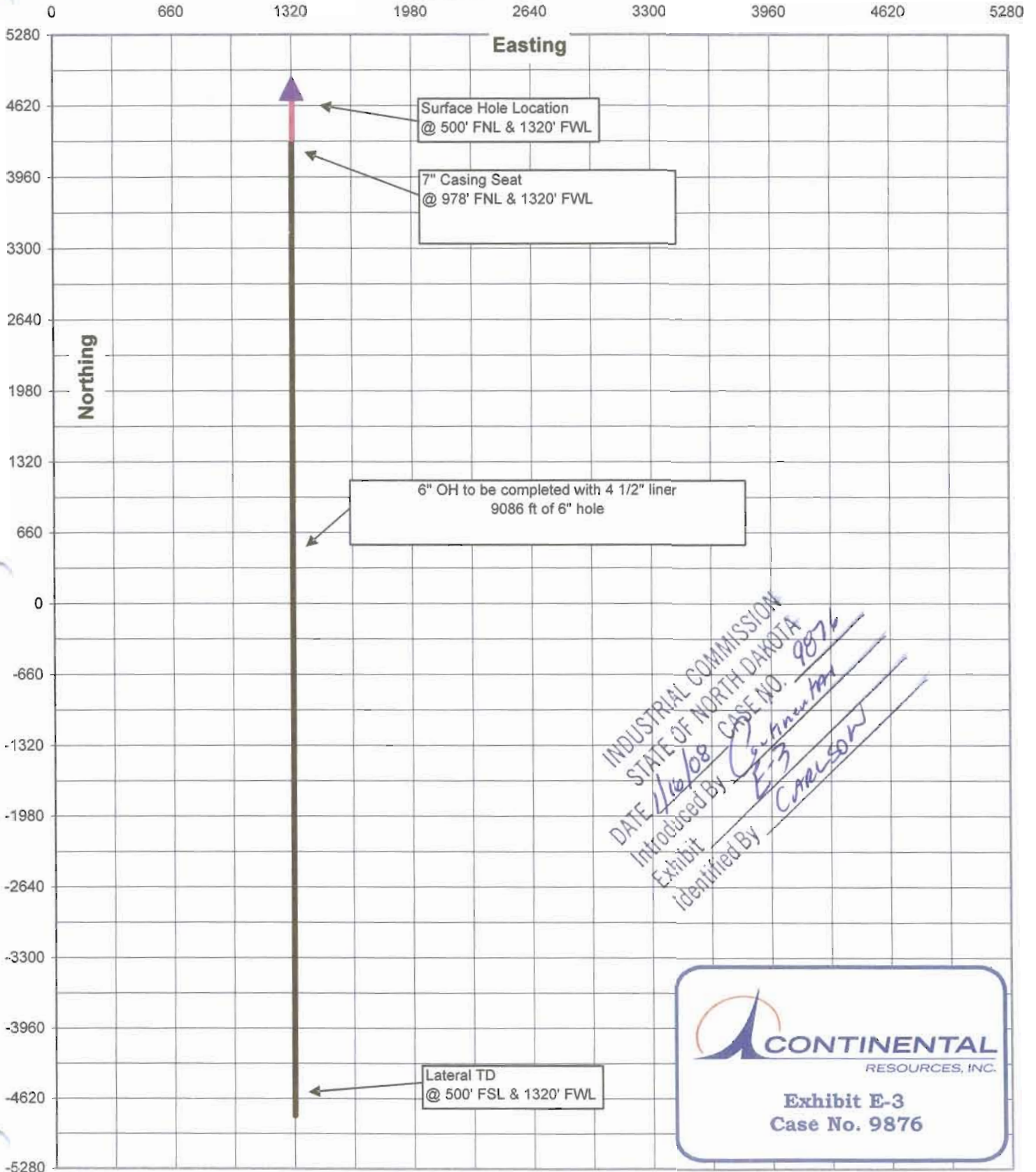
Hist Oil Cum: 0.00 Mbbl  
 Oil EUR: 012.52 Mbbl  
 Working Interest: 1.00000000

Hist Gas Cum: 0.00 MMcf  
 Gas EUR: 412.29 MMcf  
 Probable Undeveloped

INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 DATE 1/16/08 CASE NO. 9876  
 Introduced By Continental  
 Exhibit E-2  
 Identified By CARLSON



# Continental Resources, Inc 1280-acre Spacing Unit Wellbore Schematic



INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 DATE 11/6/08 CASE NO. 9876  
 Introduced By *[Signature]*  
 Exhibit E-3  
 Identified By *[Signature]*



# Continental Resources, Inc.

1280- Acre Spacing Unit

BRATILEN 1-26H

Sections 26 & 35-161N-95W

Divide County, North Dakota

## RESERVES BASIS:

### Norse Area Performance Results

Reservoir	Bakken	
Initial Rate	300	BOPD
Final rate	3	BOPD
Decline Rate	95	%
Exponent	1.5	
GOR	1000-2000	SCF/BBL

## GROSS ECONOMICS

Oil Price	70	\$/bbl
Gas Price	7	\$/mcf
Drilling Costs	4,500	M\$
Operating Cost	4,100	\$/month
Working Interest	100	%
Revenue Interest	80	%
EUR Oil	314	MBO
EUR Gas	412	MMCF
PV@10%	4,171	M\$
IRR	38.0	%
Payout	2.4	Years

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 1/16/08 CASE NO. 9876

Introduced By Continental

Exhibit E-4

Identified By CARLSON



Exhibit E-4  
Case No. 9876

**Continental Resources, Inc.**  
**1280-Acre Spacing Unit**  
**JORAANSTAD 1-27H**  
**Sections 27 & 34-161N-95W**  
**Divide County, North Dakota**

**RESERVES BASIS:**  
**Norse Area Performance Results**

Reservoir	<b>Bakken</b>	
Initial Rate	<b>300</b>	BOPD
Final rate	<b>3</b>	BOPD
Decline Rate	<b>95</b>	%
Exponent	<b>1.5</b>	
GOR	<b>1000-2000</b>	SCF/BBL

**GROSS ECONOMICS**

Oil Price	<b>70</b>	\$/bbl
Gas Price	<b>7</b>	\$/mcf
Drilling Costs	<b>4,500</b>	M\$
Operating Cost	<b>4,100</b>	\$/month
Working Interest	<b>100</b>	%
Revenue Interest	<b>80</b>	%
EUR Oil	<b>314</b>	MBO
EUR Gas	<b>412</b>	MMCF
PV@10%	<b>4,171</b>	M\$
IRR	<b>38.0</b>	%
Payout	<b>2.4</b>	Years

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 1/14/08 CASE NO. 9876  
Introduced By Continental  
Exhibit E-5  
Identified By CARLSON



**Continental Resources, Inc.**  
**1280-Acre Spacing Unit**  
**FAGERBAKKE 1-28H**  
**Sections 28 & 33-161N-95W**  
**Divide County, North Dakota**

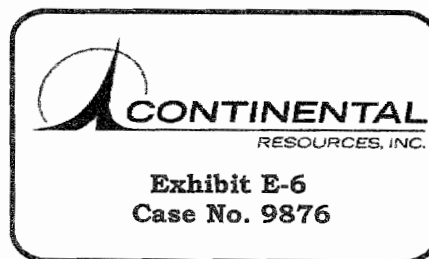
**RESERVES BASIS:**  
**Norse Area Performance Results**

Reservoir	<b>Bakken</b>	
Initial Rate	<b>300</b>	BOPD
Final rate	<b>3</b>	BOPD
Decline Rate	<b>95</b>	%
Exponent	<b>1:5</b>	
GOR	<b>1000-2000</b>	SCF/BBL

**GROSS ECONOMICS**

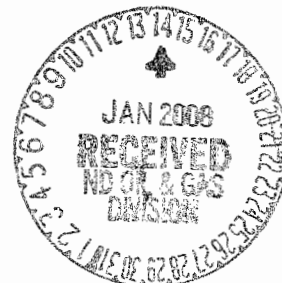
Oil Price	<b>70</b>	\$/bbl
Gas Price	<b>7</b>	\$/mcf
Drilling Costs	<b>4,500</b>	M\$
Operating Cost	<b>4,100</b>	\$/month
Working Interest	<b>100</b>	%
Revenue Interest	<b>80</b>	%
EUR Oil	<b>314</b>	MBO
EUR Gas	<b>412</b>	MMCF
PV@10%	<b>4,171</b>	M\$
IRR	<b>38.0</b>	%
Payout	<b>2.4</b>	Years

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 1/16/08 CASE NO. 9876  
Introduced By Continental  
Exhibit E-6  
Identified By CARLSON



Case  
9876

**Branex Resources, Inc.**  
**P.O. Box 2990**  
**Ruidoso, New Mexico 88355-2990**  
**Phone 505-630-0152**  
**Email: [branex54@gmail.com](mailto:branex54@gmail.com)**



January 10, 2008

Mr. Bruce Hicks

FAX: (701) 328-8022

**NORTH DAKOTA INDUSTRIAL COMMISSION**  
**OIL & GAS DIVISION**  
**1016 EAST CALGARY AVENUE**  
**BISMARCK, NORTH DAKOTA 58505-0840**

Re: Case No. 9876 Application of Continental Resources, Inc. for various Bakken spacing units in Sections 26,35,27,34,28 & 33 all in T161N-R95W, Divide County, North Dakota

Dear Sir:

We note on your docket of the upcoming case at your January 16, 2008 Hearing to be held in your Bismark offices. Please be advised that our company owns a substantial fee mineral interest in the N/2SE/4, SW/4NE/4, SE/4NW/4, Section 34 -T161N-R95W. The applicant has not provided us with notification of this hearing as what appears to be the law in North Dakota. We have no particular objection to the formation of any such spacing units but want to point out that the applicant had failed to provide notice to us in the matter to any extent that this would have an effect on said hearing.

We enclose a copy of the affidavit that has been of record in Divide County, ND claiming the aforesaid mineral interest. Thank you for your time and consideration in this matter.

Sincerely,

A handwritten signature in cursive script that reads "F. Andrew Grooms".

F. Andrew Grooms  
Landman

/encl.

# STATEMENT OF CLAIM OF MINERAL INTEREST

Under the provisions of Chapter 38-18.1 of the North Dakota Century Code, NOTICE IS HEREBY GIVEN, that the undersigned does have, own and claim to be the owner of an undivided interest in and to the oil, gas, coal, clay, gravel, uranium and all other minerals of any kind and nature, unless otherwise noted, underlying the real estate described below in Divide County, North Dakota.

See Exhibit "A" attached hereto

FURTHER, that the undersigned desires to preserve such interest as reflected in the office of the County Recorders of said County and does not intend to abandon the same.

NAME AND ADDRESS OF OWNER

Branex Resources, Inc.

P.O. Box 2990

Ruidoso, New Mexico 88355

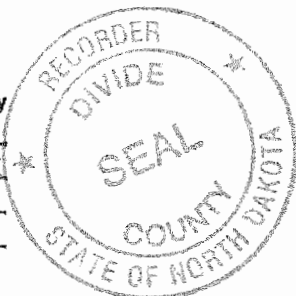
Phone (575) 630-0152

STATE OF NORTH DAKOTA } ss  
COUNTY OF DIVIDE

Filed for record this 22nd day  
of Oct A.D. 20 07 at 8:35  
o'clock A M. and recorded in book 252M  
on page 179 of Mcls.

Jimmy Hagen  
County Recorder

RECORDING FEE \$ 15.00



EXECUTED THIS 16th day of October, 2007.

F. Andrew Grooms  
Owner F. Andrew Grooms, President, Branex Resources, Inc.

Owner \_\_\_\_\_

STATE OF New Mexico )  
COUNTY OF Lincoln ) ss

Notary  
Seal

On October 16, 2007 F. Andrew Grooms known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that (s)he executed the same as a free act and deed.

Ericka Ramos  
Notary Public

My Commission Expires March 22, 2010

(Rev - 09/2007)

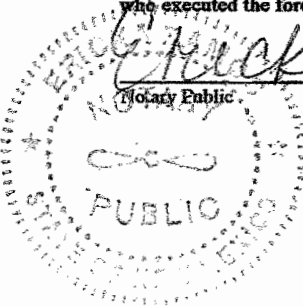




Exhibit "A"

**LANDS LYING AND BEING SITUATED IN DIVIDE COUNTY, NORTH DAKOTA, MORE FULLY DESCRIBED AS FOLLOWS:**

Helmerich & Payne 3500659 (3500660, 3500661, 3500662, 3500663, 3500951)

T-161-N, R-95-W

Section 22: SW/4 ✕

Section 34: N/2SE/4, SW/4NE/4, SE/4NW/4 ✕

T-161-N, R-96-W

Section 14: N/2NW/4 ✕

Section 9: SW/4 ✕

Section 10: SE/4 ✕

Section 23: SW/4 ✕

containing 880 acres of land, more or less

Helmerich & Payne 3500664

T-162-N, R-99-W

Section 2: Lots 3, 4, S/2NW/4 ✕

containing 160.56 acres of land, more or less

Dist. No.	258369
Copied	Rec ✓
Grantor	✓ Mong'r
Grantee	✓ Mortg'e
Compared	Paged
Tract	✓ Marg



**Fredrikson**  
& BYRON, P.A.

December 17, 2007

Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

**RE: APPLICATION OF  
CONTINENTAL RESOURCES,  
INC.**

**Sections 26 and 35; Sections 27 and  
34; and Sections 28 and 33; Township  
161 North, Range 95 West, Divide  
County, ND**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC. as described above.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,

  
LAWRENCE BENDER

LB/leo  
Enclosure

cc: Ms. Karlene Fine - (w/enc.)  
Mr. Lynn Helms - (w/enc.)  
Mr. Charles Carvell - (w/enc.)  
Mr. Jim Canon - (w/enc.)

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION**  
**OF THE STATE OF NORTH DAKOTA**



Case No. 9876

**Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sadler-Bakken Pool so as to create and establish three 1280-acre spacing units comprised of Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33; Township 161 North, Range 95 West, Divide County, North Dakota, authorizing the drilling of one horizontal well on each spacing unit and/or such other and further relief as appropriate.**

**APPLICATION OF CONTINENTAL RESOURCES, INC.**

Applicant, Continental Resources, Inc. ("Continental"), respectfully states as follows:

1.

That Continental is the owner of an interest in the oil and gas leasehold estate in Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33; Township 161 North, Range 95 West, Divide County, North Dakota (the "Subject Lands").

2.

That the Subject Lands are near the area defined by the North Dakota Industrial Commission ("Commission") as the field boundaries for the Sadler-Bakken Pool.

3.

That Continental desires to utilize the horizontal drilling technique to further develop the Sadler-Bakken Pool underlying the above described property.

4.

That it is the opinion of Continental that use of the horizontal drilling technique to further develop the Sadler-Bakken Pool underlying the above described property will increase the ultimate recovery of the reservoir.

5.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

6.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, the field boundaries for the Sadler-Bakken Pool should be extended and three 1280-acre spacing units should be created and established for the Sadler-Bakken Pool for Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33; Township 161 North, Range 95 West, authorizing the drilling of one horizontal well on each spacing unit.

7.

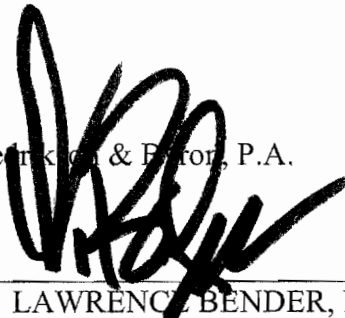
That Continental, therefore, requests that the Commission extend the field boundaries and amend the field rules for the Sadler-Bakken Pool so as to create and establish three 1280-acre spacing units comprised of all of Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33; Township 161 North, Range 95 West, Divide County, North Dakota, and authorizing the drilling of one horizontal well on each spacing unit and/or such other and further relief as the Commission deems appropriate.

**WHEREFORE**, Continental requests the following:

- (a) That this matter be set for hearing on January 16, 2008;
- (b) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate; and
- (c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Continental's witnesses in this matter be allowed to participate by telephonic means.

DATED this 17 day of December, 2007.

Frederickson & Farnon, P.A.

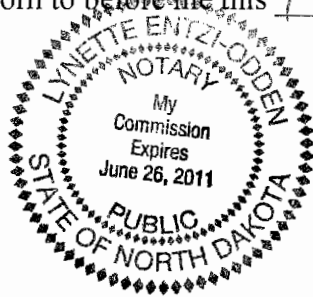
By   
 LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant, Continental Resources, Inc.*  
 200 North 3<sup>rd</sup> Street, Suite 150  
 P. O. Box 1855  
 Bismarck, ND 58502-1855  
 (701) 221-4020

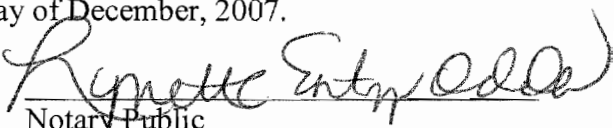
STATE OF NORTH DAKOTA )  
 ) ss.  
 COUNTY OF BURLEIGH )

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.

  
 LAWRENCE BENDER

Subscribed and sworn to before me this 17 day of December, 2007.



  
 Notary Public  
 Burleigh County, North Dakota  
 My Commission Expires:  
 4293956\_1.DOC

**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, January 16, 2008, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, January 03, 2008.

**STATE OF NORTH DAKOTA TO:**

Case No. 9873: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool to create and establish six 1280-acre spacing units comprised of Sections 5 and 8; Sections 18 and 19; Sections 20 and 29; Sections 21 and 28; Sections 26 and 35; and Sections 27 and 34, T.160N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and for such other relief as is appropriate.

Case No. 9874: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.160N., R.95W., Divide County, ND, or in the alternative, a 640-acre spacing unit comprised only of said Section 3, authorizing the drilling of one horizontal well on said spacing unit and/or such other and further relief as appropriate.

Case No. 9875: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Winnipegosis Pool to create and establish a 640-acre spacing unit comprised of Section 3, T.160N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and for such other relief as is appropriate.

Case No. 9876: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sadler-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33; T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and for such other relief as is appropriate.

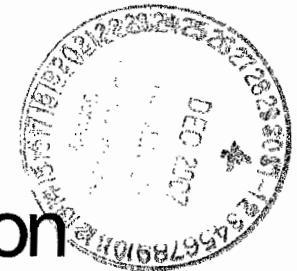
Case No. 9795: (Continued) Proper spacing for the development of the Moraine-Duperow Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Armstrong Operating, Inc.

Case No. 9902: Application of Petro-Hunt, L.L.C. for an order pooling all interests in a spacing unit for the Burg-Bakken Pool, Section 24, T.160N., R.99W., Divide County, ND; authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08 and for such other relief as is appropriate.

Signed by,  
John Hoeven, Governor  
Chairman, ND Industrial Commission

12/26

OK



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

**NOTICE OF HEARING**

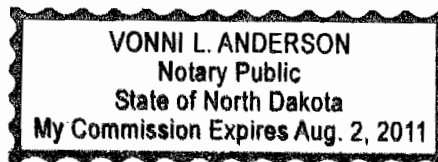
a printed copy of which is here attached, was published in The Journal on the following dates:

**December 26, 2007 ..... 92 lines @ .57 = 52.44**

**TOTAL CHARGE..... \$52.44**

Signed Steven J. Andrist  
Steven J. Andrist, Publisher

Subscribed and sworn to before me December 26, 2007  
Vonni L. Anderson  
Vonni L. Anderson  
Notary Public, State of North Dakota  
My Commission Expires August 2, 2011



NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, January 16, 2008, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-238-8039 by Thursday, January 10, 2008.

STATE OF NORTH DAKOTA

Case No. 9860: Temporary spacing to develop an oil and/or gas pool discovered by the Headington Oil LP #14X-12 Marsden, SWSW of Section 12, T.1154N., R.96W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9861: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sorenson #14X-36, Section 1, T.154N., R.95W. and Section 36, T.155N., R.95W., Alkali Creek-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9862: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hahn #14X-12, Sections 12 and 13, T.1154N., R.95W., Alkali Creek-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate. Case No. 9863: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgensen #14X-19, Section 19, T.149N., R.95W. and Section 24, T.149N., R.96W., Bear Den-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate. Case No. 9864: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgensen #14X-27, Sections 27 and 34, T.149N., R.96W., Bear Den-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate. Case No. 9865: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgensen #14X-5, Sections 5 and 6, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate. Case No. 9866: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgensen #14X-8, Sections 7 and 8, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate. Case No. 9867: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool to create four 1280-acre spacing units comprised of Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; and Sections 15 and 22, T.149N., R.97W., McKenzie County, ND; authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and for such other relief as is appropriate. Case No. 9868: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the Doljar Bakken Pool to create two 1280-acre spacing units comprised of Sections 17 and 10 and Sections 18 and 19, T.155N., R.96W., Williams County, ND; authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and for such other relief as is appropriate. Case No. 9871: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the Mondak-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 24 and 25, T.147N., R.105W., McKenzie County, ND; authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate. Case No. 9872: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-354, Jean Nelson, SWSW of Section 35, T.156N., R.91W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9873: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stonewall-Bakken Pool to create and establish six 1280-acre spacing units comprised of Sections 3 and 8; Sections 19 and 19; Sections 20 and 29; Sections 21 and 28; Sections 26 and 35; and Sections 27 and 34, T.160N., R.95W., Divide County, ND; authorizing the drilling of one horizontal well on each spacing unit and for such other relief as is appropriate. Case No. 9874: Application of Continental Resources, Inc. for an order amending the field rules for the Stonewall-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.160N., R.95W., Divide County, ND; or in the alternative, a 640-acre spacing unit comprised only of said Section 3, authorizing the drilling of one horizontal well on said spacing unit and/or such other further relief as is appropriate. Case No. 9875: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stonewall-Winnipeg Pool to create and establish a 640-acre spacing unit comprised of Section 3, T.160N., R.95W., Divide County, ND; authorizing the drilling of one horizontal well on said spacing unit and for such other relief as is appropriate. Case No. 9876: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sadler-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.161N., R.95W., Divide County, ND; authorizing the drilling of one horizontal well on each spacing unit and for such other relief as is appropriate. Case No. 9877: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the North Toga-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 19 and 30, T.160N., R.94W., Section 7 and 8, T.159N., R.94W., Burke County; and Sections 1 and 12, T.159N., R.95W., Williams County, ND; authorizing the drilling of one horizontal well on each spacing unit and for such other relief as is appropriate. Case No. 9878: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 2 and 11, T.159N., R.95W., Williams County, ND; authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and for such other relief as is appropriate. Case No. 9879: To consider whether Section 34, T.129N., R.102W., Bowman County, ND, is the appropriate spacing unit in the Ash-Red River Pool for the Continental Resources, Inc. #1-34 Kate White, located 2490 feet from the north line and 1815 feet from the west line of said Section 34. Case No. 9880: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 6 and 7, T.149N., R.95W., McKenzie County, ND; authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and for such other relief as is appropriate. Case No. 9881: Application of Tractor Resource Development II, LLC for an order creating a 1280-acre drilling unit comprised of Sections 13 and 24, T.142N., R.92W., Dunn County, ND; authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and for such other relief as is appropriate. Case No. 9882: Application of Tractor Resource Development II, LLC for an order creating a 1280-acre drilling unit comprised of Sections 4 and 9, T.143N., R.94W., Dunn County, ND; authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and for such other relief as is appropriate. Case No. 9883: Application of Tractor Resource Development II, LLC for an order creating a 1280-acre drilling unit comprised of Sections 16 and 21, and Sections 17 and 20, T.145N., R.91W., Dunn County, ND; authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and for such other relief as is appropriate. Case No. 9884: Application of Tractor Resource Development II, LLC for an order creating two 1280-acre drilling units comprised of Sections 16 and 21, and Sections 28 and 33, T.146N., R.91W., Dunn County, ND; authorizing the drilling of one horizontal well within each drilling unit and for such other relief as is appropriate. Case No. 9885: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stockyard Creek-Madison Pool to create and establish a 640-acre spacing unit comprised of Sections 23, T.154N., R.99W., Williams County, ND; authorizing the drilling of one horizontal well on each spacing unit and for such other relief as is appropriate. Case No. 9886: Application of the Circus Resources LP for an order authorizing the drilling of a well at a location approximately 1680 feet from the north line and 1200 feet from the west line of Section 11, T.150N., R.90W., McLean County, ND, as an exception to the provisions of NDAC § 43-02-03-18, and for such other relief as is appropriate.

Case No. 9792: (Continued) Temporary or proper spacing for the development of the Buckhorn-Duperow Pool due to the recomposition of the Cjason Oil & Gas Corp. #2-4 Federal, SWSW Section 2, T.144N., R.102W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9793: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Armstrong Operating, Inc. #24-25 Polensky, SWSW Section 25, T.142N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary or to reinstate the proper spacing for the Snow-Madison Pool. Case No. 9795: (Continued) Proper spacing for the development of the Moraine-Duperow Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Armstrong Operating, Inc. Case No. 9836: (Continued) Application of Tecton Energy, LLC for an order extending the field boundaries and amending the field rules for the Little Missouri-Red River Pool to create a 1280-acre spacing unit comprised of Section 31, T.129N., R.105W., and Section 36, T.129N., R.106W., Bowman County, ND; authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such further and additional relief as is appropriate. Case No. 9798: (Continued) Application of Newfield Production Co. for an order creating a 1280-acre drilling unit comprised of Sections 29 and 32, T.149N., R.95W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of such drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and for such other relief as is appropriate. Case No. 9723: (Continued) Application of Newfield Production Co. for an order creating 100 1280-acre drilling units comprised of Sections 7 and 8; Sections 10 and 15; Sections 11 and 14; and Sections 23 and 26, T.148N., R.96W., Dunn County, ND; authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate. Case No. 9767: (Continued) Application of Encore Operating, LP for an order amending the field rules for the Charlson-Bakken Pool to create three 1280-acre spacing units comprised of Sections 8 and 17, and Sections 7, Sections 8 and 17, and Sections 21, T.153N., R.95W., McKenzie County, ND; authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate. Case No. 9465: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Sinclair Oil & Gas Co., #6-25 Saetz Federal, Section 36, T.147N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9887: Temporary spacing to develop an oil and/or gas pool discovered by the Marathon Oil Co. #21-4H Gerald Tully, Lot 3 Section 4, T.144N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9888: Temporary spacing to develop an oil and/or gas pool discovered by the Marathon Oil Co. #21-5H Hecker, Lot 3 Section 5, T.144N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9889: Temporary spacing to develop an oil and/or gas pool discovered by the Marathon Oil Co. #14-33H Nelson, SWSW Section 33, T.155N., R.94W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9890: Application of Marathon Oil Co. for an order extending the outline of the Murphy Creek Field to include Sections 6 and 7, T.144N., R.96W., Dunn County, ND, together with such other lands as may be appropriate, and include Sections 6 and 7 as a 1280-acre spacing unit within Zone IV of the Murphy Creek-Bakken Pool, or alternatively establishing a drilling unit consisting of said Sections 6 and 7 and allowing a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary thereof, and for such other relief as is appropriate. Case No. 9891: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bailey-Bakken Pool, Sections 25 and 36, T.146N., R.94W., Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate. Case No. 9892: Temporary spacing to develop an oil and/or gas pool discovered by the Murex Petroleum Corp. #27-34H Ryan Thomas, NWNE Section 27, T.155N., R.96W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9893: Application of Whiting Oil & Gas Corp. for an order allowing the Peery State #11-23H, with a surface location in the NWNW of Section 25, T.153N., R.92W., Mountrail County, ND, to produce at an unrestricted maximum efficient rate until such time as the well is connected to a gas gathering facility as an exception to the restrictions for the Sanish-Bakken Pool. Case No. 9894: Temporary spacing to develop an oil and/or gas pool discovered by the Hess Corp. #B0805H-1 HA-Mogen-152-95, SWSE Section 8, T.152N., R.95W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9895: Temporary spacing to develop an oil and/or gas pool discovered by the Hess Corp. #3223H-1 HA-Chapin-152-95, SWSE Section 32, T.152N., R.95W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9896: Application of Hess Corp. for an order extending the outline of the East Tioga Field to include Sections 19 and 20, T.158N., R.93W., Mountrail County, ND; establish a zone of 1280-acre spacing within the East Tioga-Bakken Pool consisting of said Sections 19 and 20 and allow a horizontal well to be drilled in the Bakken Pool at any location not closer than 500 feet to the boundary of such spacing unit, or grant such other relief as may be appropriate. Case No. 9897: Application of Hess Corp. for an order extending the outline of the Ross Field to include Sections 1, 4, 5, 6, 7, 8, 10, 11 and 12 and the W/2 of Section 3, T.156N., R.91W., Section 1, T.156N., R.92W., and Sections 33, 34, 35 and 36 and the E/2 of Section 32, T.157N., R.91W., Mountrail County, ND; establishing six 1280-acre spacing units in Zone II of the Ross-Bakken Pool consisting of said Sections 1 and 12; Sections 10 and 11; Sections 7 and 8 and Section 1, T.156N., R.92W., together with the E/2 of Section 32 and the W/2 of Section 33, T.157N., R.91W.; Section 4, T.156N., R.91W., together with the E/2 of Section 33 and the W/2 of Section 34, T.157N., R.91W.; and Section 31, T.157N., R.91W., together with the E/2 of Section 4 and the W/2 of Section 3, T.156N., R.91W.; establishing two 960-acre spacing units within the Ross-Bakken Pool consisting of the W/2 of Section 4 and all of Section 5, T.156N., R.91W.; and all of Section 35 and the E/2 of Section 34, T.157N., R.91W., Mountrail County, ND or granting such other relief as may be appropriate. Case No. 9898: Consider extending the Ross Field and establish 640, 960 or 1280-acre spacing units in the Ross-Bakken Pool to include Sections 31, 32, 33, 34, 35, and 36, T.157N., R.90W.; Sections 2, 13, 14, 21, 23, 24, 25, 26, 27, 34, 35, and 36, and the E/2 of Section 3, T.156N., R.91W.; Sections 1, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 17, 18, 19, 20, 21, 22, 23, 24, and 31, T.156N., R.90W., Mountrail County, ND and for such other relief as is appropriate. Case No. 9899: Application of Hess Corp. for an order allowing crude oil produced from a spacing unit in the Blue Buttes-Bakken Pool described as Section 7 and 18, T.151N., R.95W., McKenzie County, ND, to be commingled in the Hepper 36-107 battery in accordance with the provisions of Order No. 11274, or for such other relief as is appropriate. Case No. 9900: Application of Petro-Hunt, LLC for an order allowing a well to be drilled to a depth sufficient to test the Red River Pool at a location approximately 200 feet from the north line and 2600 feet from the east line of Section 22, T.150N., R.100W., McKenzie County, ND, as an exception to the requirements of NDAC § 43-02-03-18, and for such other relief as is appropriate. Case No. 9901: Application of Petro-Hunt, LLC for an order designating Sections 20 and 29, T.159N., R.94W., Burke County, ND, as a 1280-acre spacing unit within Zone II of the North Toga-Bakken Pool for such other relief as is appropriate. Case No. 9902: Application of Petro-Hunt, LLC for an order pooling all interests in a spacing unit for the Burg-Bakken Pool, Section 24, T.160N., R.99W., Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided in NDCC § 38-08-08 and for such other relief as is appropriate. Case No. 9903: Application of Burlington Resources Oil & Gas Co. LP for an order amending applicable orders to extend the outline of the Jim Creek Field to include Sections 10, 11, 12, 13, 14 and 15, T.145N., R.96W., Dunn County, ND, and designate Sections 10 and 15; 11 and 14; and 12 and 13 as 1280-acre spacing units within the Jim Creek-Bakken Pool and for such other relief as is appropriate. Case No. 9904: Application of Burlington Resources Oil & Gas Co. LP for an order pooling all interests in a spacing unit for the Blue Buttes-Bakken Pool, Sections 14 and 23, T.150N., R.96W., McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided in NDCC § 38-08-08 and for such other relief as is appropriate. Case No. 9905: Application of Burlington Resources Oil & Gas Co. LP for an order pooling all interests in a spacing unit for the Chimney Butte-Bakken Pool, Sections 6 and 7, T.146N., R.95W., Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided in NDCC § 38-08-08 and for such other relief as is appropriate. Case No. 9741: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Burlington Resources Oil & Gas Co. LP #11-12H Oakdale, NWNW Section 12, T.146N., R.96W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9845: (Continued) To consider the appropriate spacing unit for the True Oil LLC #11-17H Burlington Resources, NWNW Section 1, T.147N., R.101W., Red Wing Creek Field, McKenzie County, ND, Case No. 9906: A motion of the Commission to consider the termination of the Class Bluff-Madison Unit, McKenzie County, ND. Paul Rankin, Inc. Case No. 9907: Temporary spacing to develop an oil and/or gas pool discovered by the Helix Oil & Gas Co., LLC #4-8H Linseth, NWNW of Section 8, T.149N., R.95W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9908: Application of Chimney Sweep Oil & Gas Co. for an order allowing a well to be drilled to a depth sufficient to test the Lodgepole Pool at a location 318 feet from the north line and 1930 feet from the west line of Section 26, T.139N., R.97W., Stark County, ND, as an exception to the requirements of NDAC § 43-02-03-18, and for such other relief as is appropriate. Case No. 9759: (Continued) Application of LeoMac, LLC for an order establishing a 640-acre spacing unit for the Vasek-Madison Pool, consisting of the NW1/4 of Section 31, T.159N., R.90W., McHenry County, ND, and allowing a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of such spacing unit, or for such other relief as is appropriate. Signed by: John Heeven, Governor Chairman, ND Industrial Commission