

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 9940
(CONTINUED)
ORDER NO. 11794

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE TEMPORARY SPACING TO
DEVELOP AN OIL AND/OR GAS POOL
DISCOVERED BY THE NEWFIELD
PRODUCTION CO. #25-2 PLUMER-
LUNDQUIST, NWNE SECTION 25, T.161N.,
R.99W., DIVIDE COUNTY, ND, DEFINE THE
FIELD LIMITS, AND ENACT SUCH SPECIAL
FIELD RULES AS MAY BE NECESSARY.

TEMPORARY ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 28th day of February, 2008. At that time, counsel for Newfield Production Company (Newfield) requested that the case be continued to the regularly scheduled hearings in March 2008. Order No. 11713 continued the case until March 27, 2008.

(2) The witnesses for provided telephonic testimony in this matter, pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. Telephonic Communication Affidavits were received on March 31, 2008, therefore, such testimony may be considered evidence.

(3) Geological and engineering evidence presented to the Commission relative to the matter of well spacing indicates that the Burg-Stonewall Pool, as classified and defined in this order, should be developed on a pattern of one well per 320 acres for the effective and efficient recovery of oil from said pool, to assure rapid development, to avoid the drilling of unnecessary wells, and to prevent waste in a manner that will protect correlative rights.

(4) Temporary 320-acre spacing in the Stonewall Pool will result in the efficient and economical development of the field as a whole and will operate so as to prevent waste and provide maximum ultimate recovery, will avoid the drilling of unnecessary wells, and will protect correlative rights.

(5) The unrestricted flaring of gas produced from the Burg-Stonewall Pool could be considered waste, and in order to minimize such, production from the pool should be restricted until the wells producing therefrom are connected to a gas gathering and processing facility.

(6) Certain special field rules are necessary to prevent waste and protect against the contamination and pollution of surface lands and fresh waters.

IT IS THEREFORE ORDERED:

(1) The Burg Field is hereby defined as the following described tracts of land in Divide and Williams Counties, North Dakota:

TOWNSHIP 161 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 AND 36,

TOWNSHIP 161 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 31, 32, 33 AND 34,

TOWNSHIP 160 NORTH, RANGE 100 WEST, 5TH PM

ALL OF SECTIONS 1, 2, 3, 10, 11, 12, 13, 14, 15, 23, 24 AND 25,

TOWNSHIP 160 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

TOWNSHIP 160 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTIONS 5, 6, 7, 8, 17, 18, 19, 20, 29, 30 AND 31,

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11 AND 12,

TOWNSHIP 159 NORTH, RANGE 98 WEST, 5TH PM

ALL OF SECTION 6,

together with those additional quarter sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

(2) The Burg-Stonewall Pool is hereby defined as that accumulation of oil and gas found in the interval from below the top of the middle member of the Interlake Formation to above the top of the Stony Mountain Formation within the limits of the field as set forth above.

(3) The temporary spacing for the development of the Burg-Stonewall Pool is hereby set at one well per 320 acres.

(4) All wells hereafter drilled in the Burg-Stonewall Pool shall be located not less than 660 feet from a spacing unit boundary. Wells presently permitted to or producing from the pool that do not conform to this spacing pattern shall be considered exceptions.

(5) The SE/4 of Section 24 and the NE/4 of Section 25, Township 161 North, Range 99 West, Divide County, North Dakota, is hereby designated a 320-acre spacing unit in the Burg-Stonewall Pool.

(6) Hereafter, spacing units in the Burg-Stonewall Pool shall consist of two adjacent quarter sections, or governmental lots corresponding thereto within the same section. The configuration of spacing units, either standup or laydown, shall be determined by the location of the first well in the section, such that the aforesaid well will be nearest to the center of the spacing unit. Spacing units for wells being equi-distant from the center of each spacing unit shall be designated by the operator; however, the Commission shall have continuing jurisdiction, and in the event that spacing units hereafter formed by this policy do not coincide with the geological and physical nature of the reservoir, the Commission may alter specific spacing units upon application by any interested party, after due notice and hearing.

(7) No well hereafter shall be drilled in the Burg-Stonewall Pool except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(8) The following rules concerning the casing, tubing and equipping of the wells shall apply to the subsequent drilling and operation of wells in the Burg-Stonewall Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21;
- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 2000 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,

- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(9) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured within 45 days in all wells hereinafter completed in the Burg-Stonewall Pool. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 8585 feet after the well has been shut in for a minimum of 48 hours. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefor can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specifically required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(10) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(11) All wells in the Burg-Stonewall Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(12) If the flaring of gas produced with crude oil from the Burg-Stonewall Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(13) This order covers all of the Burg-Stonewall Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until the 31st day of October, 2009. If the Burg-Stonewall Pool is still producing, the proper spacing for the pool will be considered by the Commission on or before its regularly scheduled hearing date in September, 2009. If, however, the Burg-Stonewall Pool is no longer producing when the proper spacing is to be considered, the Commission, at its own discretion, may refrain from scheduling a proper spacing hearing and may, without further notice, enter an order dismissing the proper spacing matter.

Dated this 24th day of April, 2008.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

-SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

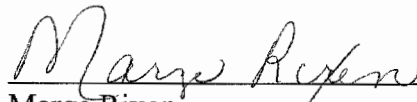
I, Marge Rixen, being duly sworn upon oath, depose and say: That on the 29th day of April, 2008 enclosed in separate envelopes true and correct copies of the attached Order No. 11794 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 9940 :

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855

ALAN WILD
NEWFIELD EXPLORATION CO
950 17TH ST STE 2600
DENVER CO 80202

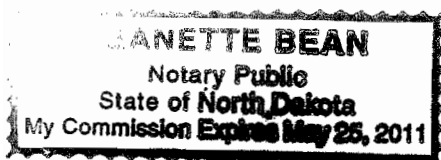
NATE GILBERTSON
NEWFIELD EXPLORATION CO
950 17TH ST STE 2600
DENVER CO 80202


STACY KERCHNER
NEWFIELD EXPLORATION CO
950 17TH ST STE 2600
DENVER CO 80202



Marge Rixen
Oil & Gas Division

On this 29th day of April, 2008 before me personally appeared Marge Rixen to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

Before the Industrial Commission
of the State of North Dakota

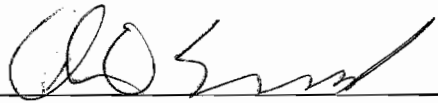
Case No. 9940

Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Company #25-2 Plumer-Lundquist, NWNE of Sec. 25-T161N-R99W, Divide County, ND, define the field limits and enact such special field rules as may be necessary.



TELEPHONIC COMMUNICATION AFFIDAVIT

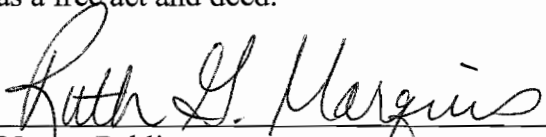
Alan Wild being first duly sworn deposes and states as follows: That on March 27, 2008, I testified under oath before the North Dakota Industrial Commission in Case Number 9940. My testimony was presented by telephone from (720) 205-8086, at, and on behalf of, Newfield Production Company, 950 17th Street, Suite 2600, Denver, Colorado 80202.



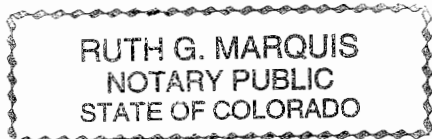
Alan Wild

STATE OF COLORADO)
)ss:
COUNTY OF DENVER)

On March 27, 2008, Alan Wild of Newfield Production Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



Notary Public
My Commission Expires: 04/28/2008



My Commission Expires 04/28/2008
4345511_1.DOC

Before the Industrial Commission
of the State of North Dakota

Case No. 9940

Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Company #25-2 Plumer-Lundquist, NWNE of Sec. 25-T161N-R99W, Divide County, ND, define the field limits and enact such special field rules as may be necessary.



TELEPHONIC COMMUNICATION AFFIDAVIT

Nate Gilbertson being first duly sworn deposes and states as follows: That on March 27, 2008, I testified under oath before the North Dakota Industrial Commission in Case Number 9940. My testimony was presented by telephone from (720) 205-8086, at, and on behalf of, Newfield Production Company, 950 17th Street, Suite 2600, Denver, Colorado 80202.

Nate Gilbertson

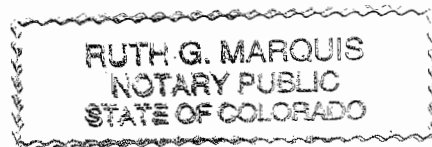
Nate Gilbertson

STATE OF COLORADO)
)ss:
COUNTY OF DENVER)

On March 27, 2008, Nate Gilbertson of Newfield Production Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

Ruth G. Marquis

Notary Public
My Commission Expires: 4/28/2008



My Commission Expires 4/28/2008

Before the Industrial Commission
of the State of North Dakota

Case No. 9940



Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Company #25-2 Plumer-Lundquist, NWNE of Sec. 25-T161N-R99W, Divide County, ND, define the field limits and enact such special field rules as may be necessary.

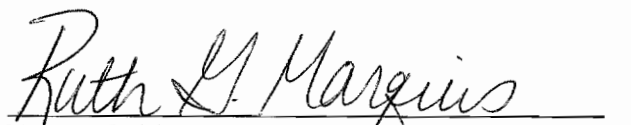
TELEPHONIC COMMUNICATION AFFIDAVIT

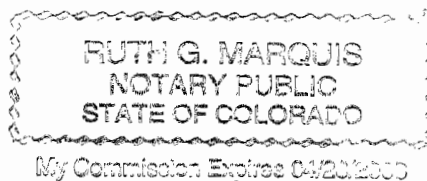
Stacy Kerchner being first duly sworn deposes and states as follows: That on March 27, 2008, I testified under oath before the North Dakota Industrial Commission in Case Number 9940. My testimony was presented by telephone from (720) 205-8086, at, and on behalf of, Newfield Production Company, 950 17th Street, Suite 2600, Denver, Colorado 80202.


Stacy Kerchner

STATE OF COLORADO)
)ss:
COUNTY OF DENVER)

On March 27, 2008, Stacy Kerchner of Newfield Production Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that she executed the same as a free act and deed.


Notary Public
My Commission Expires: 4/28/2008





CASE NO. 9940

**Application For Temporary Spacing For The Development of the
BURG-STONEWALL Pool**

**Plumer - Lundquist #25-2
T161N – R99W: SE4 Sec 24, NE4 Sec 25
Divide County, North Dakota**

**BEFORE THE
NORTH DAKOTA INDUSTRIAL COMMISSION**

March 27, 2008



LOCATOR MAP

Proposed 320 ac Stonewall Temporary Spacing Unit

Plummer-Lundquist 25-2

120 FNL & 1680 FEL

Sec 25-161N-99W

REMARKS

March 27, 2008

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 3/27/08 CASE NO. 9940

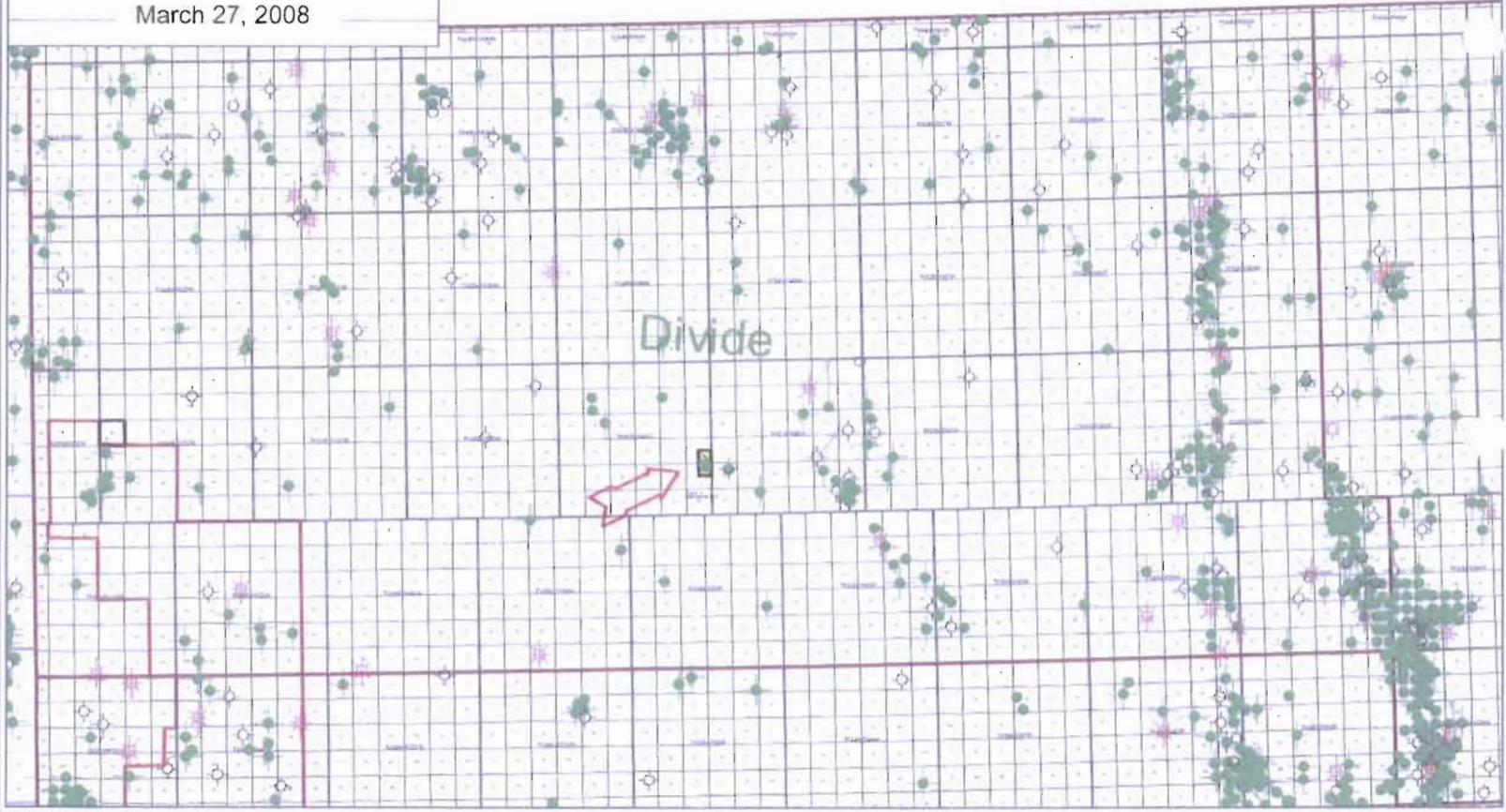
Introduced By Newfield

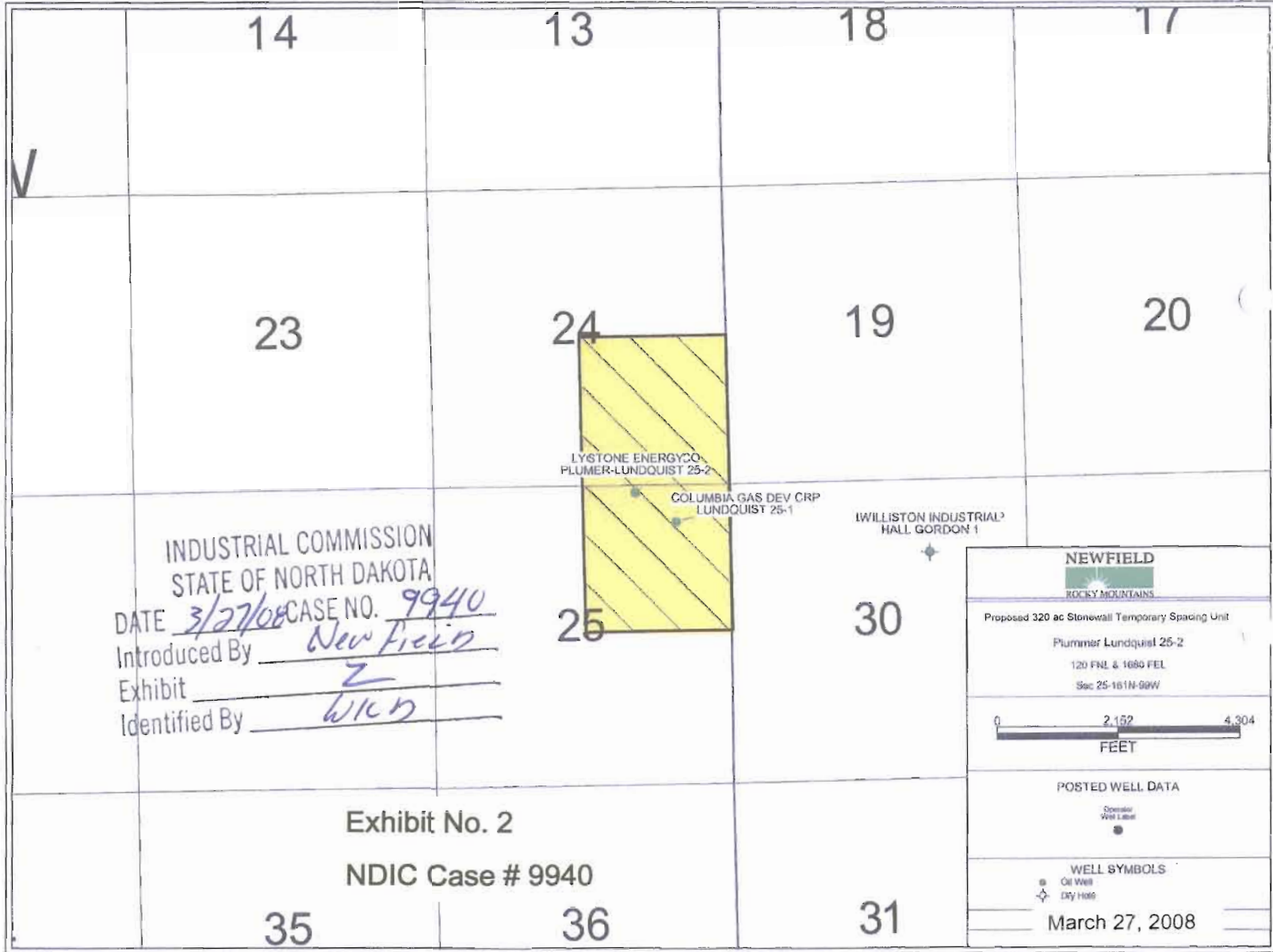
Exhibit 1

Identified By Wick

Exhibit No. 1

NDIC Case # 9940





INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 3/27/08 CASE NO. 9940
 Introduced By New Field
 Exhibit 2
 Identified By WICB

Exhibit No. 2
 NDIC Case # 9940

NEWFIELD
 ROCKY MOUNTAINS

Proposed 320 ac Stonewall Temporary Spacing Unit
 Plummer Lundquist 25-2
 120 FNL & 1680 FEL
 Sec 25-161N-99W

0 2,152 4,304
 FEET

POSTED WELL DATA

Operator
 Well Label

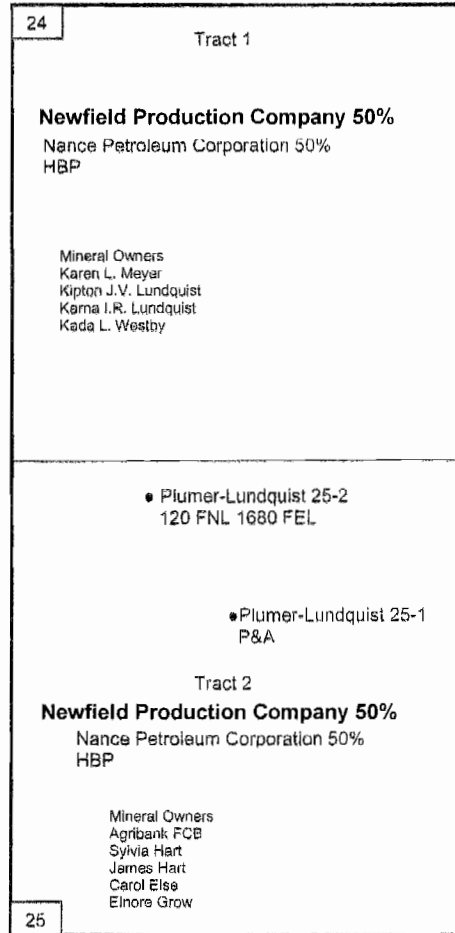
WELL SYMBOLS
 ● Oil Well
 ◆ Dry Hole

March 27, 2008

NEWFIELD



ROCKY MOUNTAINS



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 3/27/08 CASE NO. 9940
Introduced By Newfield
Exhibit 3
Identified By WILD

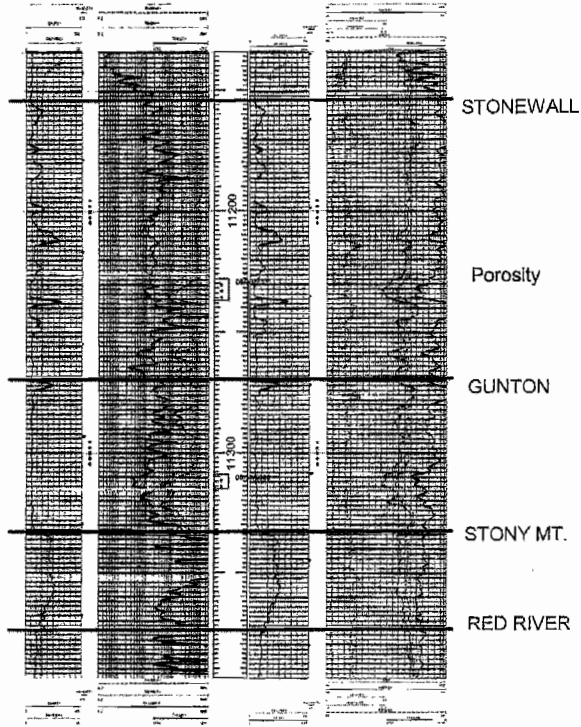
Proposed pooled unit outline.
Proposed outline is also the boundary
Of the existing Burg Field

Newfield Production Company
T161N-R99W: SE4 Sec. 24, NE4 Sec. 25
Exhibit No. 3
NDIC Case # 9940

Newfield Production Company

PLUMER-LUNDQUIST 25-2
 NE NW NE
 T161N R99W S25
 2,118

DLL 11,670 CNL/FDC



INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 3/27/08 CASE NO. 9940
 Introduced By Newfield
 Exhibit 4.
 Identified By Gilbertson

Exhibit No. 4
 NDIC Case # 9940

NEWFIELD ROCKY MOUNTAINS	Type Log
Proposed 320 ac Stonewall Temporary Spacing Unit	
Plummer Lundquist 25-2	
120 FNL&1680 FEL	
25-161N-99W	
Well Log Spc Code Temp-Rpt-Seq Datum-Elv-Units ● WELL - TD	

March 27, 2008

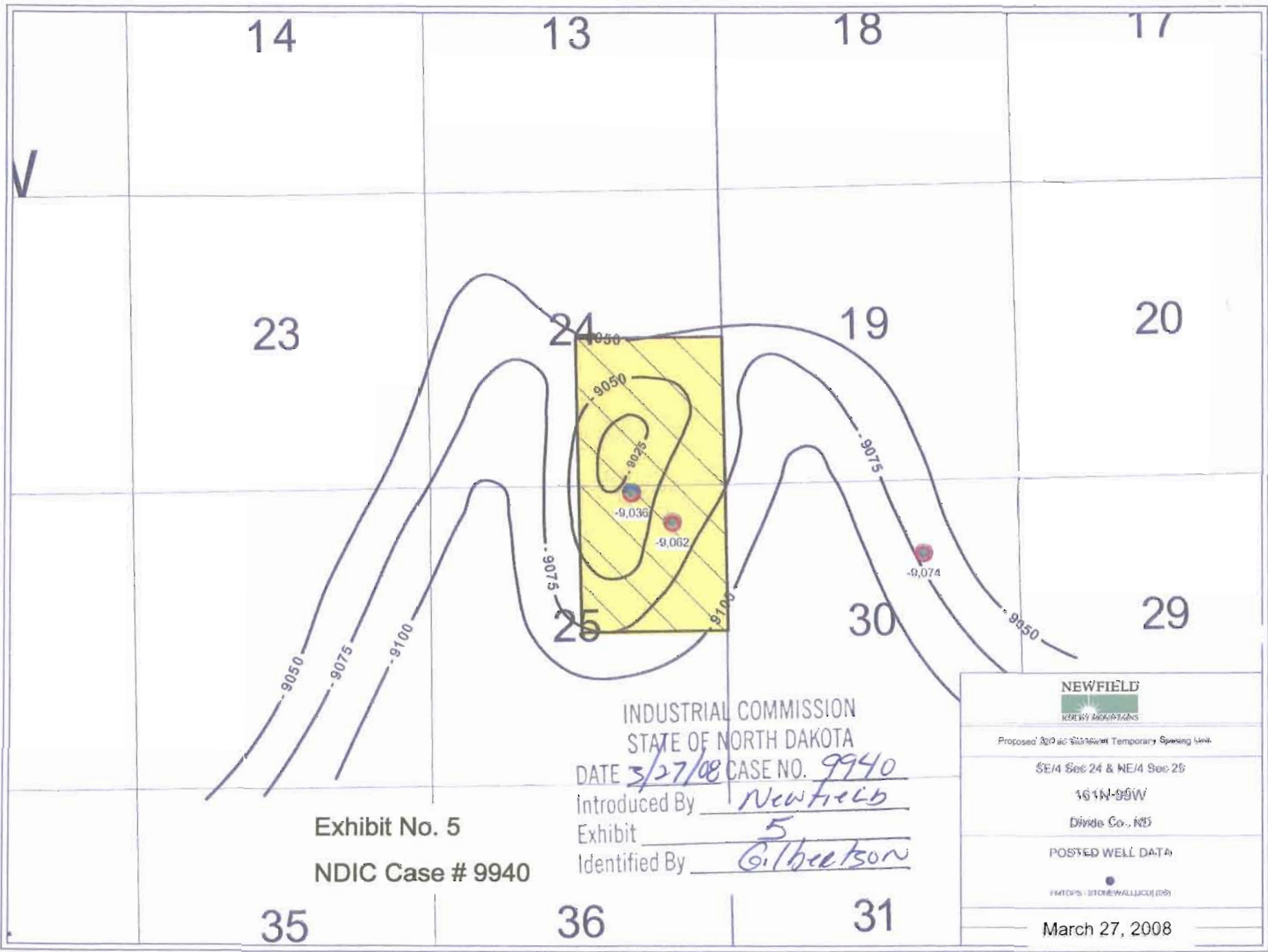


Exhibit No. 5
 NDIC Case # 9940

INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 3/27/08 CASE NO. 9940
 Introduced By Newfield
 Exhibit 5
 Identified By Gilbertson

NEWFIELD NEWBY MOUNTAINS
Proposed 320 ac Stoneham Temporary Spring Well
SE/4 Sec 24 & NE/4 Sec 25
164N-99W
Divide Co., ND
POSTED WELL DATA
INTDPS - STONEHAMOUNTAINS
March 27, 2008



Plumer Lundquist 25-2 Current Schematic 2-22-08

NWNE Sec 25 - T161N - R99W
Burg Field
Divide Co., ND

Pumping Unit: Legrand Conventional C912-365-168
Stroke length: 145.2" (hole #2 - middle)
SPM: 7

TUBING DETAILS (as of 5/6/07):

337 jts 2 7/8" 6.5# N-80 ELUE Tbg
MSN w/ 42' 1 1/4" diptube @ 10511'
5 1/2" x 2 7/8" TAC w/ carbide slips
4' perf sub
2 jts
BP (EOT @ 10581')

Rod Details (as of 5/7/07):

1 1/2" x 30' PR
4' x 1" pony rod
83 - 1" x 25' Norris 97 rods
141 - 7/8" x 25' Norris 97 rods
184 - 3/4" x 25' Norris 97 rods
10 - 1" x 25' Paddled Norris 90 rods
2 1/2" x 1 3/4" x 20' x 21' x 24' RHBM pump

Production casing detailed:

5 1/2" 23# P-110 LT&C	13'
5 1/2" 20# L-80 LT&C	1064'
5 1/2" 17# L-80 LT&C	6702'
5 1/2" 23# L-80 LT&C	7420'
5 1/2" 17# L-80 LT&C	9768'
5 1/2" 23# P-110 LT&C	10,268'
5 1/2" 20# L-80 LT&C	10,407'
DV collar	10,407'
5 1/2" 20# L-80 LT&C	11,629'
Casing Shoe	11,658'

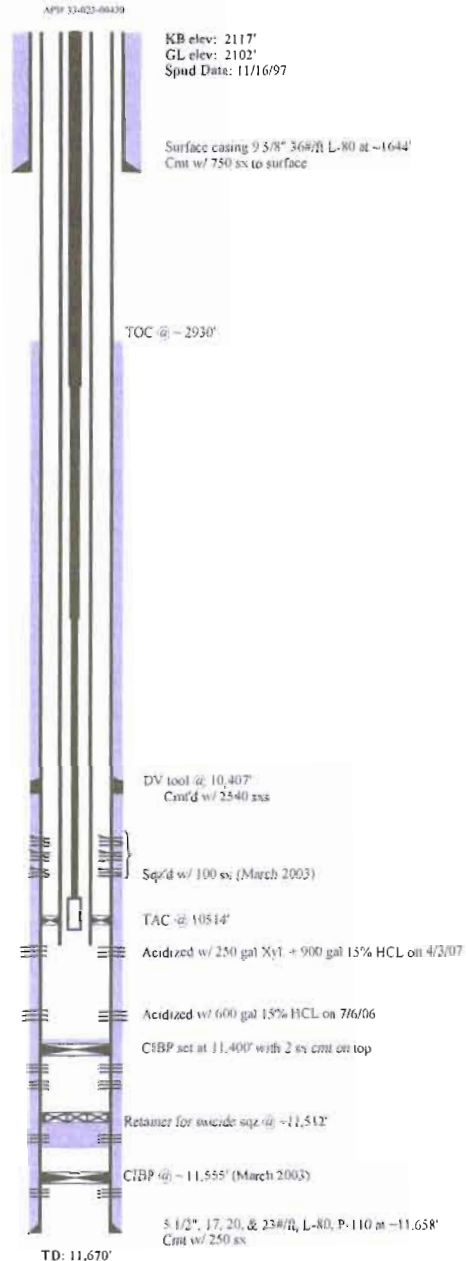
Interlake:
10,440' - 10,445' (4 spf)
10,453' - 10,458' (4 spf)
10,461' - 10,468' (4 spf)

Stonewall
11,228-11,237 (6 spf) 6/30/06

Cunton
11,309-11,315 (6 spf) 6/30/06

Red River C:
11,494' - 11,499' (4 spf)
11,503' - 11,509' (4 spf)
Perf Breakdown, reports unclear - 1 bbl acid
11,520' - 11,530' (4 spf)

Red River D:
11,558' - 11,565' (4 spf)
Acidize w/ 1000 gal 15% HCl

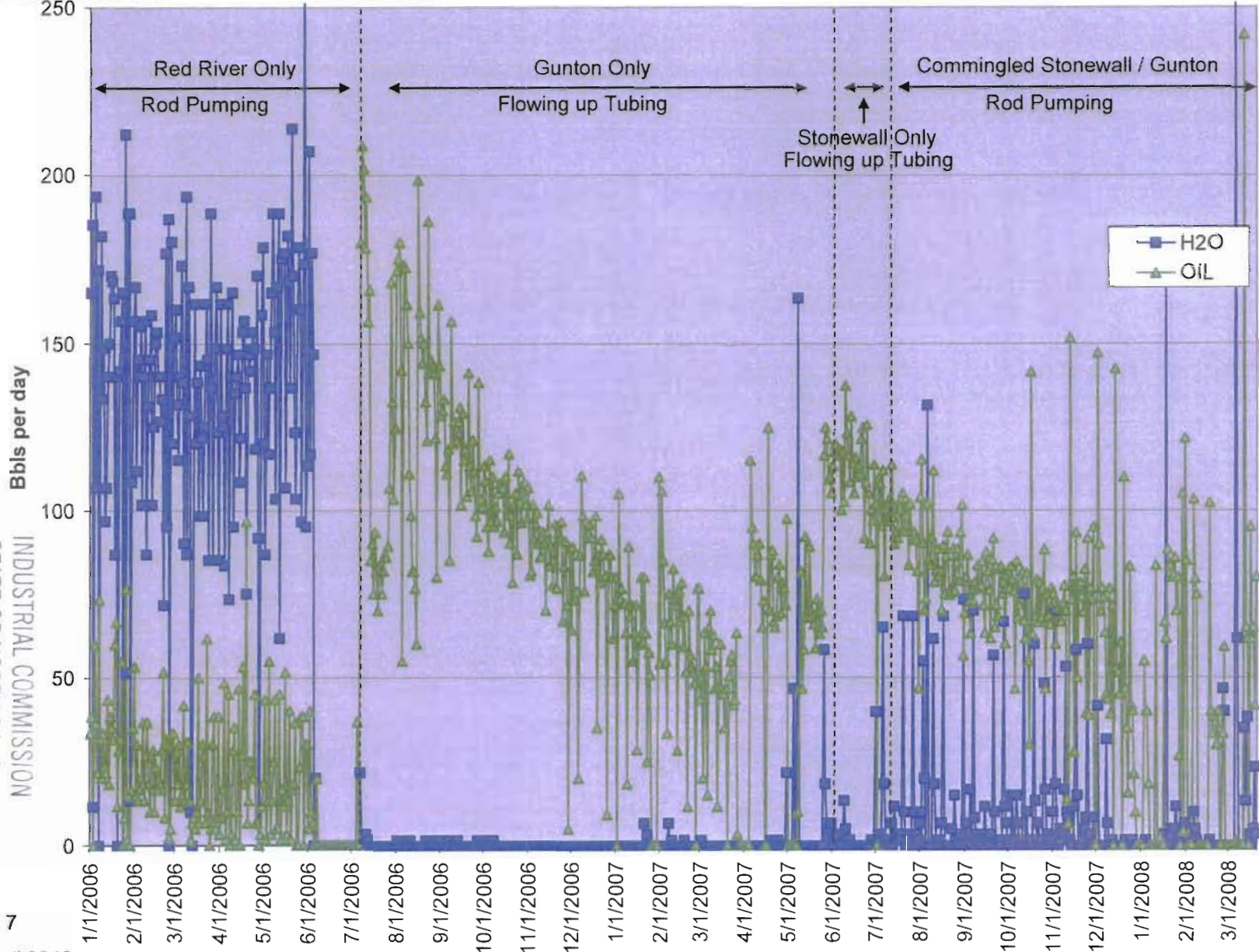


INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 3/27/08 CASE NO. 9940
Introduced By Newfield
Exhibit 6
Identified By Kerchner

Exhibit No. 6
NDIC Case # 9940



Plumer Lundquist 25-2 Daily Production



INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 3/27/08 CASE NO. 99410
 Introduced By Newfield
 Exhibit 7
 Identified By Fernandez

Exhibit No. 7
 NDIC Case # 9940



ASTRO-CHEM LAB, INC.

P. O. BOX 972 • WILLISTON, ND 58852-0972

TELEPHONE
701-572-7355

December 7, 2007

Newfield Exploration Co.
1401 17th Street
Suite 1000
Denver, CO 80202
Attn: K. Bloomfield

Dear Sir,

Crude oil from the Plummer Lundquist 25-2 was submitted for "FINGERPRINT" analysis.
The results are as follows.

I. Ratios of compounds to each other.

BLEND			
Gunton	Stonewall	C17:ISO	C17:C18
100	0	7.32	2.35
75	25	6.44	2.11
50	50	5.50	1.88
25	75	4.68	4.61
0	100	3.80	1.36
Produced Crude Oil		5.12	1.73

II. Allocation of production to formations.

Gunton	37.4% By Volume
Stonewall	62.6% By Volume

If you have any questions or need further assistance, please do not hesitate to call. Thank you for allowing Astro-Chem to be of service.

Sincerely,

Bruce Kylio
Astro-Chem Lab, Inc.

BK:mss

F-06-4320

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 3/27/08 CASE NO. 9940
Introduced By Newfield
Exhibit 8
Identified By Kerchner

Exhibit No. 8

NDIC Case # 9940

Lease Name: PLUMER-LUNDQUIST (25-2)
County, ST: DIVIDE, ND
Location: 25 161N 99W NE NW NE

Operator: NEWFIELD PRODUCTION COMPANY
Field Name: BURG

Plumer Lundquist 25-2: Gunton/Stonewall

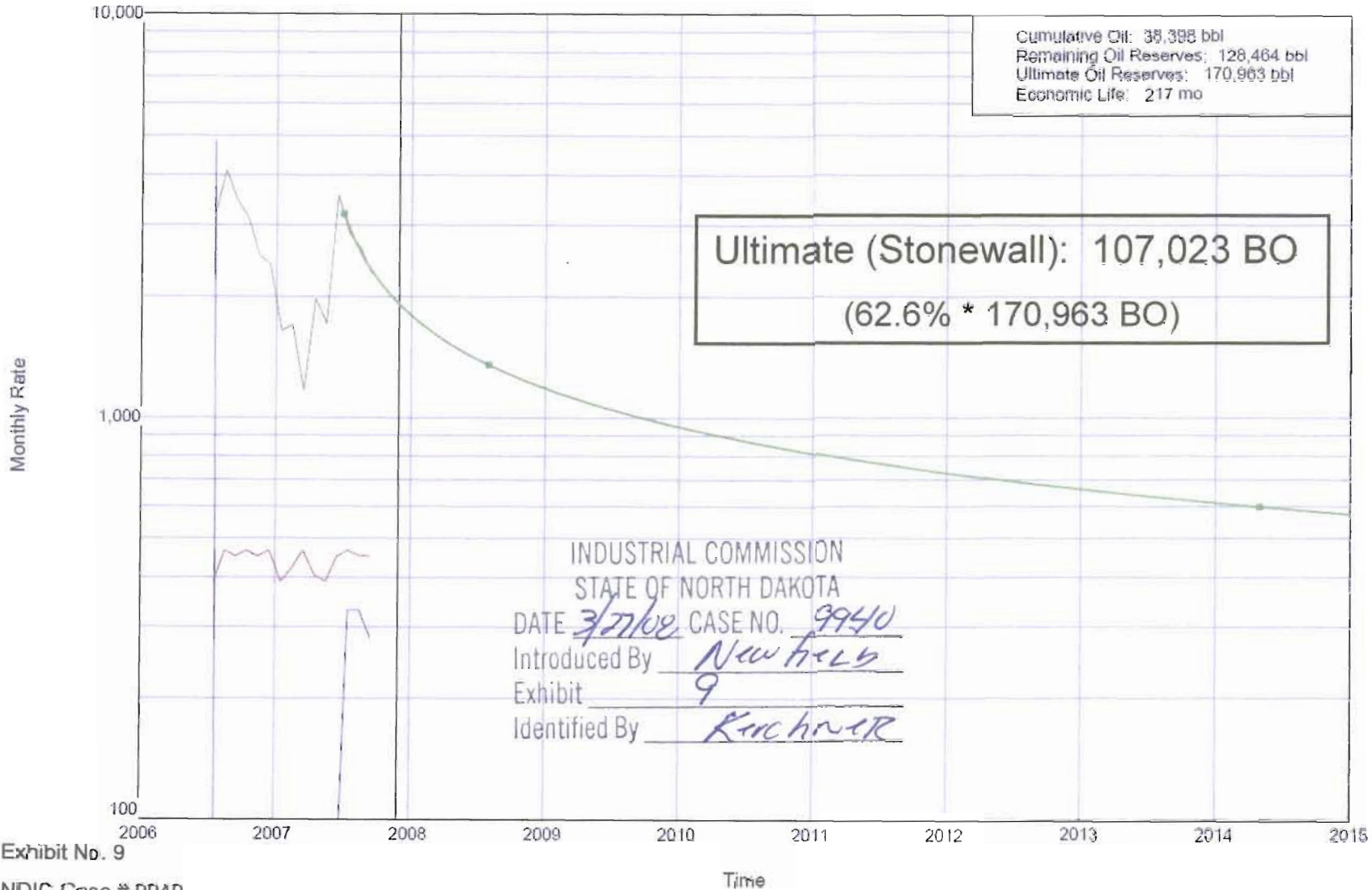


Exhibit No. 9

NDIC Case # 9940



RESERVOIR DATA
Stonewall interval

Plumer-Lundquist 25-2 well
NW/4 NE/4 of Sec 25-T161N-R99W
Divide County, North Dakota

Formation Type:	Limestone / Dolomite
Vertical Thickness:	9 ft avg
Porosity:	6% avg
Water Saturation:	19% avg
Oil Gravity:	43.5 degrees API @ 60 deg F
Bottomhole Temperature:	210 deg F
Formation Volume Factor:	2.1
Gas-Oil Ratio:	1825 Scf/STB
Gas:	0.95 Specific Gravity / 1200 BTU factor (est)
Original Oil-in-Place for 320 acres:	517 MBO (Factor 179.54 STB/Ac-ft)

Stonewall

Pres-init	5279	psig	calculated estimate
API oil	43.5		estimated
SG oil	0.81	to water	estimated
GOR	1825	scf/bbl	estimated
Sw-init	19	%	calculated from logs
Tres	210	deg F	calculated from logs
Viscosity	3	cp	estimated
Porosity	6	%	calculated from logs
Thickness	9	feet	net pay from logs
Resistivity (water)	0.015	Ohms	estimated
Bo	2.1	bbl/bbl	estimated
Drive Mechanism	Solution Gas Drive		

Exhibit No. 10
NDIC Case # 9940

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 3/27/08 CASE NO. 9940
Introduced By Newfield
Exhibit 10
Identified By Kerchner



Plumer-Lundquist 25-2 well: Stonewall interval
NW/4 NE/4 of Sec 25-T161N-R99W in Divide County, N. Dakota

BAF = Bbls per Acre-ft = $[7758 * \text{Phi} * (1-\text{Swi}) * \text{RF}] / \text{Boi}$

OOIP = Original Oil-in-Place = $[7758 * A * h * \text{Phi} * (1-\text{Swi})] / \text{Boi}$

EUR = Est. Ultimate Recovery = OOIP * RF = $[7758 * A * h * \text{Phi} * (1-\text{Swi}) * \text{RF}] / \text{Boi}$

Where:

- Phi = Avg porosity, decimal 0.0600
- Swi = Avg initial water saturation, decimal 0.19
- Boi = Initial oil formation volume factor, RB/STB 2.1
- RF = Recovery factor (assumed), decimal 0.21
- 7758 = Conversion factor, Bbls/Acre-ft 7758
- h = Avg height of formation, ft 9
- A = Drainage Area, acres see below

BAF = 37.15 STB/Ac-ft OOIP Reserves Factor: 179.54 STB/Ac-ft

Given calculated "BAF" above and avg "h" shown,
EUR's for various drainage areas and assumed RF...

Drainage Area, Acres	GROSS 8/8ths MBO	OOIP Gross MBO
1280	428	2,068
640	214	1,034
320	107	517
160	54	259
80	27	129
40	13	65

INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA

DATE 3/27/08 CASE NO. 9940
 Introduced By Newfield
 Exhibit 11
 Identified By Lechner

Exhibit No. 11
 NDIC Case # 9940



ECONOMIC SUMMARY TABLE

Assumptions: \$80.00/Bbl, Opex \$7500/W/Mo,
20.375% Royalties

<i>Parameter</i>	Plumer-Lundquist 25-2 Stonewall interval
EUR Oil (MBO)	107
EUR Gas (MMCFG)	195
R.F. as % of OOIP	20.7%
Net Sales (M\$)	2,841
Severance Tax (M\$)	327
Operating Costs (M\$)	768
Net Income (M\$)	1,746
Investment (M\$)	90
Undiscounted Cash Flow (M\$)	1,655
Return on Investment Ratio	19.4

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 3/27/08 CASE NO. 9946
Introduced By Newfield
Exhibit 12
Identified By Yachner

Exhibit No. 12

NDIC Case # 9940

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 9940
ORDER NO. 11713

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE TEMPORARY SPACING TO DEVELOP AN OIL AND/OR GAS POOL DISCOVERED BY THE NEWFIELD PRODUCTION CO. #25-2 PLUMER-LUNDQUIST, NWNE SECTION 25, T.161N., R.99W., DIVIDE COUNTY, ND, DEFINE THE FIELD LIMITS, AND ENACT SUCH SPECIAL FIELD RULES AS MAY BE NECESSARY.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of February, 2008.
- (2) Newfield Production Company (Newfield) has recently recompleted their Plumer-Lundquist #25-2 well, located in the NW/4 NE/4 of Section 25, Township 161 North, Range 99 West, Divide County, North Dakota into an unspaced pool within the Burg Field.
- (3) Counsel for Newfield requests that this case be continued to the regularly scheduled hearings in February, 2008.
- (4) There were no objections to said request.
- (5) This case should be continued to the regularly scheduled hearing on March 27, 2008.

IT IS THEREFORE ORDERED:

- (1) This case is hereby continued to the regularly scheduled hearing on March 27, 2008.

Dated this 19th day of March, 2008.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

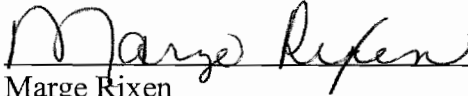
AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Marge Rixen, being duly sworn upon oath, depose and say: That on the 20th day of March, 2008 enclosed in separate envelopes true and correct copies of the attached Order No. 11713 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 9940 :

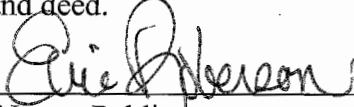
LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855

DOUG CULLEN
NEWFIELD EXPLORATION CO
950 17TH ST STE 2600
DENVER CO 80202

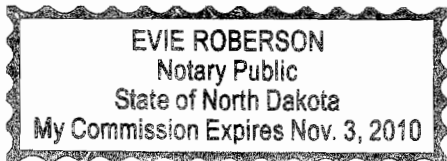


Marge Rixen
Oil & Gas Division

On this 20th day of March, 2008 before me personally appeared Marge Rixen to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh



Oil and Gas Division

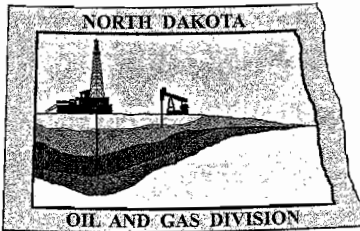
Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov



March 20, 2008

Mr. Lawrence Bender
Fredrikson & Byron
200 N 3rd Street, Suite 150
Bismarck, ND 58501-3879

RE: CONTINUANCE OF CASE NO. 9940

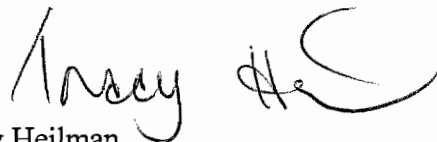
Dear Mr. Bender:

Pursuant to North Dakota Administrative Code Section 43-02-03-90, any person moving for continuance of a hearing, and who is granted the continuance, shall submit twenty-five dollars (\$25.00) to the Industrial Commission to cover the cost of republication for the notice of hearing.

At its meeting on March 19, 2008, the Director, on behalf of the Industrial Commission, entered Order No. 11713 granting the request of Newfield Production Co. for a continuance of Case No. 9940 to the March 27, 2008 hearings.

Enclosed is Invoice No. 19256 in the amount of \$25.00. Please submit payment at your earliest convenience.

Sincerely,



Tracy Heilman
Information Processor

th
enc.

February 26, 2008



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

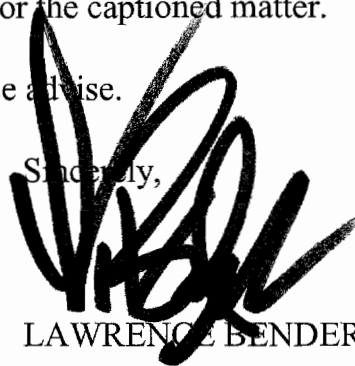
**RE: Newfield Production Company
NDIC CASE NO. 9940**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE FOR NEWFIELD PRODUCTION COMPANY for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Charles Carvell - (w/enc.)
Ms. Cynthia Wagner Goulet - (w/enc.)
Mr. Doug Cullen - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

Before the Industrial Commission
of the State of North Dakota



Case No. 9940

Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Company #25-2 Plumer-Lundquist, NWNE of Sec. 25-T161N-R99W, Divide County, ND, define the field limits and enact such special field rules as may be necessary.

NOTICE OF CONTINUANCE FOR NEWFIELD PRODUCTION COMPANY

PLEASE TAKE NOTICE that on Thursday, February 28, 2008, Newfield Production Company will respectfully request that the above captioned hearing be continued to the regularly scheduled March 26, 2008 hearing of the Commission.

DATED this 26 day of February, 2008.

Fredrickson & Bryson P.A.

By

A large, stylized handwritten signature in black ink, appearing to read "LAWRENCE BENDER".

LAWRENCE BENDER, ND Bar #03908
Attorneys for Newfield Production Company
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855

Fredrikson

& BYRON, P.A.

February 11, 2008

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310




**RE: Newfield Production Company
NDIC CASE NO. 9940**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE TO PARTICIPATE BY TELEPHONIC MEANS for the captioned matter.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Doug Cullen - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879



Before the Industrial Commission
of the State of North Dakota

Case No. 9940

Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Company #25-2 Plumer-Lundquist, NWNE of Sec. 25-T161N-R99W, Divide County, ND, define the field limits and enact such special field rules as may be necessary.

NOTICE TO PARTICIPATE BY TELEPHONIC MEANS

In accordance with the provisions of Section 43-02-03-88.2 of the North Dakota Administrative Code, Newfield Production Company ("Newfield"), an interested party in the above-captioned matter, hereby notifies the North Dakota Industrial Commission, that it intends to appear in the above-entitled matter by telephonic means. The telephone number for Newfield is (303) 685-8066. Lawrence Bender, Fredrikson & Byron, P.A., 200 North 3rd Street, Suite 150, P.O. Box 1855, Bismarck, ND 58502-1855, (701) 221-4020, is counsel for Newfield and will be present at the hearing.

DATED this 11 day of February, 2008.

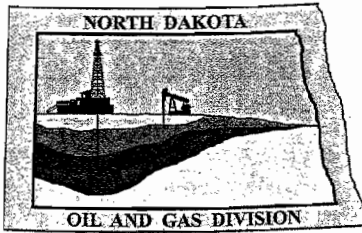
Fredrikson & Byron, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Newfield Production Company
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855

Oil and Gas Division

Case 9940



Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

February 1, 2008

TO: NEWFIELD PRODUCTION COMPANY
1401 17TH ST STE 1000
DENVER CO 80202

FROM: North Dakota Industrial Commission
Governor John Hoeven, Chairman

SUBJECT: Temporary Spacing Hearing

The temporary spacing for the development of an oil and/or gas pool discovered by the PLUMER-LUNDQUIST 25-2 well, located in the NWNE of Section 25, T.161N., R.99W., DIVIDE County, North Dakota will be considered at the North Dakota Industrial Commission hearing on February 28, 2008.

Three copies of all exhibits to be used at the hearing are to be prefiled with Mr. Bruce E. Hicks, Assistant Director, North Dakota Industrial Commission Oil & Gas Division, 600 East Boulevard Ave.-Dept. 405, Bismarck, ND 58505-0840 five (5) days prior to the date of the hearing.

The Industrial Commission, pursuant to North Dakota Administrative Code 43-02-03-18 part 4 desires full and consistent information from all participants in spacing hearings, especially the operators. Thus, effective immediately the Commission requires the following information be prefiled:

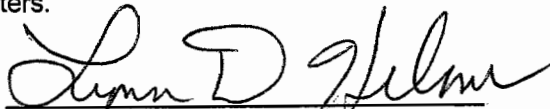
- 1) Name, address, and phone number of the operator of the discovery well.
- 2) Size and shape of the spacing units, well locations, and field rules being requested. If the requested spacing units are rectangular, indicate the desired orientation. Include any requests for exceptions needed.
- 3) A map showing all wells within one (1) mile of the area being considered for spacing and the pools from which they produce.
- 4) The pool's geologic formation (including stratigraphic definition) and the geographic area of the proposed field.
- 5) The following data must be included:
 - a) Initial reservoir pressure and any subsequent reservoir pressures
 - b) Pertinent production data
 - c) Oil analysis
 - d) Gas analysis
 - e) Gas-oil ratio
 - f) Porosity of net pay
 - g) Thickness of net pay
 - h) Water saturation of net pay
 - i) Oil formation volume factor
 - j) Reservoir temperature

- 6) The following data must be included if available:
 - a) Permeability
 - b) Resistivity or salinity of formation water
 - c) Oil Pour Point
 - d) Reservoir Drive Mechanism
 - e) Bubble Point Pressure
- 7) Pertinent economics.
- 8) Maximum area of efficient and effective drainage by wells and supporting data.
- 9) Estimated original oil in place and expected recovery.
- 10) Disposition of all fluids.
- 11) A lease ownership map showing working interest ownership, non-working interest ownership, and lease expiration dates.
- 12) A structure map, isopach map, and cross section if pertinent.
- 13) A complete suite of logs if not previously filed.

A person or persons knowledgeable of the information submitted and capable of answering questions on the data must testify at the hearing. An exception to this requirement can be made if the following requirements are met:

- 1) No further development is anticipated.
- 2) The information requested above is prefiled ten (10) days prior to the scheduled hearing.
- 3) Prefiled exhibits are accompanied by signed affidavits from the person or persons who prepared the exhibits attesting to the following:
 - 4)
 - a) Their professional qualifications as an expert witness.
 - b) That they prepared, supervised preparation, or reviewed the documents.
 - c) That the documents are true and correct.
 - d) Identification of each exhibit, and explanation of the pertinence of the exhibit to the temporary spacing matter at hand.
- 5) No one appears to oppose the temporary spacing request. If the operator declines to appear and an interested party does appear to oppose the temporary spacing request or submits a written objection, it may result in the matter being continued and an appearance by the operator required. In addition, you should be aware that in the event an Industrial Commission order is appealed the court decision will be based entirely on the hearing record. The lack of hearing testimony could result in an incomplete record.

In order to develop timely communication, all operators are asked to advise the Commission of the name and address of the person(s) responsible for regulatory matters for their company. Such person(s) will be notified of pending spacing matters.


Lynn D. Helms
Director

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, March 27, 2008, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES:
If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, March 14, 2008.

STATE OF NORTH DAKOTA TO:
Case No. 10000: Proper spacing for the development of the Burg-Gunton Pool, Divide and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Prod Co.

Case No. 9940: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #25-2 Plumer-Lundquist, NWNE Section 25, T.161N., R.99W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 10001: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wenstad #15-162-97H well, described as Section 15, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.



df

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

March 5, 2008..... 72 lines @ .57 = 41.04

Case No. 10005: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Dolphin-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 29 and 32; and Sections 30 and 31, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

..... **\$41.04**

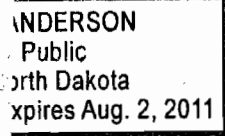
Case No. 10006: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.160N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Signed *Steven J. Andrist*
Steven J. Andrist, Publisher

Subscribed and sworn to before me March 5, 2008

Vonni L. Anderson
Vonni L. Anderson
Notary Public, State of North Dakota
My Commission Expires August 2, 2011

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission



NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, March 27, 2008, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, March 14, 2008.

STATE OF NORTH DAKOTA TO:

Case No. 9989: Temporary spacing to develop an oil and/or gas pool discovered by the Armstrong Operating, Inc., #22-1 Schmidt, SWNE Section 22, T.142N, R.98W, Billings County, ND, define the field limits, and enact such special field rules as may be necessary. **Case No. 9991:** Application of Encore Operating, LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Rogne #11-35H, Section 35, T.145N, R.95W, Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 9992:** Application of Encore Operating, LP, for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create three 1280-acre spacing units comprised of Sections 17 and 20; Sections 18 and 19; and Sections 30 and 31, T.145N, R.95W, Dunn County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate. **Case No. 9993:** Application of Encore Operating, LP, for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 23 and 26, T.145N, R.95W, Dunn County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate. **Case No. 9994:** Application of Encore Operating, LP, for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Duperow Formation and the Stonewall Pool to be commingled in the well bore of the Fjerstad #14 11 A well, SWSW of Section 11, T.156N, R.102W, Bonetral Field, Williams County, ND, and such other relief as is appropriate. **Case No. 9767:** (Continued) Application of Encore Operating, LP, for an order amending the field rules for the Carlson-Bakken Pool to create three 1280-acre spacing units comprised of Sections 6 and 7, Sections 8 and 17, and Sections 16 and 21, T.153N, R.95W, McKenzie County, ND, authorizing the drilling of one

horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate. **Case No. 9957:** (Continued) Application of Encore Operating, LP, for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Red River, Stonewall, Duperow, Birdbear and Madison Pools to be commingled in the well bore of the Nelson 17 #1 well, NWNW Section 17, T.152N, R.101W, Camp Field, McKenzie County, ND, and such other relief as is appropriate. **Case No. 9995:** Proper spacing for the development of the Bullsnaek-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. **Headington Oil LP Case No. 9996:** Application of Headington Oil Co. LLC for an order pooling all interests in a spacing unit for the Lost Bear #33X-36, Sections 35 and 36, T.149N, R.96W, Bear Den-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate. **Case No. 9997:** Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the Grinnell-Bakken Pool to create five 1280-acre spacing units comprised of Sections 14 and 23; Sections 15 and 22; Sections 24 and 25; Sections 26 and 35; and Sections 27 and 34, T.154N, R.96W, McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate. **Case No. 9998:** Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the West Capa-Bakken Pool to create two 1280-acre spacing units comprised of Sections 4 and 9, T.154N, R.96W, and Sections 28 and 33, T.155N, R.96W, Williams County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate. **Case No. 9999:** Application of Headington Oil Co. LLC for an order amending the field rules for the Beaver Lodge-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 16 and 21, T.155N, R.96W, Williams County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate. **Case No. 9824:** (Continued) Application of Headington Oil, LP, for an order authorizing the flaring of gas from the Harney #41X-2, Lot 1 of Section 2, Township 154 North, Range 96 West, Williams County, ND, Capa-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and for such other relief as is appropriate. **Case No. 10000:** Proper spacing for the development of the Burg-Gunton Pool, Divide and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. **Newfield Prod Co. Case No. 9940:** (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #25-2 Plumer-Lundquist, NVNE Section 25, T.161N, R.99W, Divide County, ND, define the field limits, and enact such special field rules as may be necessary. **Case No. 10001:** Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wenstad #15-162-97H well, described as Section 15, T.162N, R.97W, Bluffton-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 9762:** (Continued) Proper spacing for the development of the Sixmile-Madison Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. **Samson Resources Co. Case No. 10002:** Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Briar Creek-Madison Pool to create and establish two 640-acre spacing units comprised of Section 7 (consisting of a total of 320 acres) and the W/2 of Section 8; and the E/2 of Section 8 and the W/2 of Section 9, T.152N, R.104W, McKenzie and Williams Counties, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. **Case No. 10003:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the North Tioga-Bakken Pool to create and establish three 640-acre spacing units comprised of Sections 7, 18, and 19, T.159N, R.94W, Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. **Case No. 10004:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 21 and 28, T.161N, R.94W, Burke County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate. **Case No. 10005:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Dolphin-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 29 and 32; and Sections 30 and 31, T.161N, R.95W, Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. **Case No. 10006:** Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.160N, R.96W, Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate. **Case No. 10007:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Jim Creek-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 7 and 18; and Sections 8 and 17, T.145N, R.96W, Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. **Case No. 10009:** Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jean Nelson #1-35H well, Sections 26 and 35, T.156N, R.91W, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 10010: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 4 and 9, T.161N, R.94W, Burke County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate. **Case No. 10011:** Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 6 and 7, T.151N, R.97W, McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate. **Case No. 10012:** Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 29 and 32, T.149N, R.96W, McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate. **Case No. 9815:** (Continued) Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 6 and 7, T.149N, R.95W, McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and for such other relief as is appropriate. **Case No. 9780:** (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Blue Buttes-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.150N, R.95W, McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and for such other relief as is appropriate. **Case No. 10013:** Application of Tracker Resource Development II, LLC for an order extending the field boundaries and amending the field rules for the Little Knife-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 17 and 20, T.144N, R.97W; Sections 25 and 36; and Sections 28 and 33, T.145N, R.97W; Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. **Case No. 10014:** Application of Tracker Resource Development II, LLC for an order creating two 1280-acre drilling units comprised of Sections 4 and 9 and Sections 25 and 36, T.146N, R.97W, Dunn County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate. **Case No. 10015:** Application of Tracker Resource Development II, LLC for an order creating two 1280-acre drilling units comprised of Sections 18 and 19; and Sections 29 and 32, T.145N, R.96W, Dunn County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate. **Case No. 10016:** Application of Tracker Resource Development II, LLC for an order creating four 1280-acre drilling units comprised of Sections 3 and 10; Sections 14 and 23; Sections 28 and 33; and Sections 29 and 32, T.145N, R.92W, Dunn County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate. **Case No. 10017:** Application of Tracker Resource Development II, LLC for an order creating a 1280-acre drilling unit comprised of Sections 27 and 34, T.144N, R.95W, Dunn County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate. **Case No. 10018:** Application of Tracker Resource Development II, LLC for an order creating a 1280-acre drilling unit comprised of Sections 3 and 10, T.144N, R.93W, Dunn County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate. **Case No. 10019:** Application of Fidelity Expl. & Prod. Co. for an order extending the field boundaries and amending the field rules for the Sanish-Bakken Pool to create and establish twelve 640-acre spacing units comprised of Sections 19, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33 and 34, T.154N, R.92W, Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. **Case No. 10020:** Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Frandson 11-23H, Section 23, T.153N, R.92W, Sanish-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 10021:** Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Annala 11-36H, Section 36, T.153N, R.92W, Sanish-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 10022:** Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Deadwood Canyon Ranch 43-28H, Section 28, T.154N, R.92W, Sanish-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 10023:** Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Deadwood Canyon Ranch 11-5H, Section 5, T.153N, R.92W, Sanish-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 10024:** Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Domaskin 11-29H, Section 29, T.154N, R.92W, Sanish-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 10025:** Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Meiers 11-19H, Section 19, T.154N, R.92W, Sanish-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 10026:** Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fladeland 11-21H, Section 21, T.154N, R.92W, Sanish-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 10027:** Application of Ansbro Petroleum Co., LLC for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create and establish seven 1280-acre spacing units comprised of Sections 1 and 12; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.143N, R.95W, and Sections 27 and 34 and Section 28 and 33, T.144N, R.95W, Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. **Case No. 10028:** Application of Prima Exploration, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the #24-33-164-90H Steamboat, SEW Section 33, T.164N, R.90W, Customs Field, Burke County, ND, pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate. **Case No. 9802:** (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Herbert #1-26H, Section 26, T.153N, R.90W, Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and for such other relief as is appropriate. **Case No. 9962:** (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Eagle Operating, Inc. #29-5 E-M Cleone, SWNW Section 29, T.163N, R.87W, Renville County, ND, define the field limits, and enact such special field rules as may be necessary. **Case No. 9651:** (Continued) On a motion of the Commission to consider the appropriate spacing for the Upton Resources U.S.A. Inc. #1-18H Tracy Mountain Federal, located in the NE/4 SE/4 of Section 13, T.138N, R.102W, Tracy Mountain Field, Billings County, North Dakota.

Signed by,
John Hoeven, Governor
Chairman, ND Industrial Commission

**NOTICE OF HEARING
N.D. INDUSTRIAL
COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, February 28, 2008, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES:

If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, February 15, 2008.

**STATE OF NORTH DAKOTA
TO:**

Case No. 9937: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.160N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 9938: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 7 and 18, T.160N., R.94W., Burke County, and Sections 1 and 12, T.160N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 9940: Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #25-2 Plumer-Lundquist, NWN Section 25, T.161N., R.99W., Divide County, ND, define the field limits, and enact such special field

Case No. 9956: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 16 and 17, T.160N., R.95W., Divide County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.

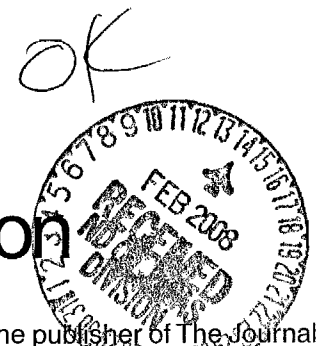
Case No. 9960: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Haugland #31-163-98H, Section 31, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 9795: (Continued) Proper spacing for the development of the Moraine-Duperow Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Armstrong Operating, Inc.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission

**NNI L. ANDERSON
Notary Public
State of North Dakota
Commission Expires Aug. 2, 2011**

Affidavit of Publication



State of North Dakota, County of Divide, ss:
I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

copy of which is here attached, was published in The Journal on the following dates:

6, 2008 91 lines @ .57 = 51.87

CHARGE \$51.87

Signed Steven J. Andrist
Steven J. Andrist, Publisher

Subscribed and sworn to before me February 6, 2008
Vonni L. Anderson
Vonni L. Anderson
Notary Public, State of North Dakota
My Commission Expires August 2, 2011

OK

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, February 28, 2008, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, February 15, 2008.

STATE OF NORTH DAKOTA TO:

Case No. 9936: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-20H Jost, SWSW Section 20, T.145N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9937: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.160N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate. Case No. 9938: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 7 and 18, T.160N., R.94W., Burke County, and Sections 1 and 12, T.160N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. Case No. 9939: Application of Continental Resources, Inc. for

an order extending the field boundaries and amending the field rules for the North Tioga-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 7 and 18, T.159N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate. Case No. 9879: (Continued) To consider whether Section 34, T.129N., R.102W., Bowman County, ND, is the appropriate spacing unit in the Ash-Red River Pool for the Continental Resources, Inc., #1-34 Kate White, located 2490 feet from the north line and 1815 feet from the west line of said Section 34. Case No. 9815: (Continued) Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 6 and 7, T.149N., R.95W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and for such other relief as is appropriate. Case No. 9780: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Blue Buttes-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.150N., R.95W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and for such other relief as is appropriate. Case No. 9940: Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #25-2 Plumer-Lundquist, NWNE Section 25, T.161N., R.99W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9723: (Continued) Application of Newfield Production Co. for an order creating four 1280-acre drilling units comprised of Sections 7 and 8; Sections 10 and 15; Sections 11 and 14; and Sections 23 and 26, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate. Case No. 9941: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #4-09H, Section 9, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9942: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Cormylo #1-23H, Section 23, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9943: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Alan #1-06H, Section 6, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9944: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Evans #1-13H, Section 13, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9945: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the HG #1-14H, Section 14, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9946: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Roger #1-15H, Section 15, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9947: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the School #1-16H, Section 16, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9802: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Herbert #1-26H, Section 26, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9948: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Cherry Creek #11X-3 well described as Sections 3 and 10, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9949: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Federal #41X-13, Sections 13 and 24, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9950: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Federal #41X-22, Sections 15 and 22, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 9951: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Federal #44X-23 well described as Sections 14 and 23, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9952: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the 101 Federal #11X-24, Sections 24 and 25, T.147N., R.105W., Mondak-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9953: Application of Headington Oil Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Mattson Trust #44X-17, Sections 17 and 20, T.155N., R.96W., Dollar-Joe-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9954: Application of Headington Oil Co. LLC for an order creating four 1280-acre drilling units comprised of Sections 19 and 30; Sections 20 and 29, T.148N., R.96W., Sections 23 and 26; and Sections 24 and 25, T.148N., R.97W., Dunn County, ND, authorizing the drilling of a horizontal well at a location not less than 500 feet from the boundary of each proposed drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate. Case No. 9955: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the Lost Bridge-Bakken Pool to create four 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 13 and 14, T.148N., R.97W., and Sections 17 and 18, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate. Case No. 9956: Application of Headington Oil Co. LLC for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 16 and 17, T.160N., R.95W., Divide County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate. Case No. 9831: (Continued) Application of Headington Oil, LP for an order authorizing the flaring of gas from the Onstad #41X-15, NENE of Section 15, T.157N., R.95W., Williams County, ND, Tioga-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and for such other relief as is appropriate. Case No. 9957: Application of Encore Operating, LP for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Red River, Stonewall, Duperow, Birdbear and Madison Pools to be commingled in the well bore of the Nelson 17 #1 well, NWNW Section 17, T.152N., R.101W., Camp Field, McKenzie County, ND, and such other relief as is appropriate. Case No. 9958: Application of Encore Operating, LP for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create two 1280-acre spacing units comprised of Sections 21 and 28; and Sections 23 and 26, T.145N., R.95W., Dunn County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate. Case No. 9767: (Continued) Application of Encore Operating, LP for an order amending the field rules for the Charlson-Bakken Pool to create three 1280-acre spacing units comprised of Sections 6 and 7, Sections 8 and 17, and Sections 16 and 21, T.153N., R.95W., McKenzie County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and for such other relief as is appropriate. Case No. 9959: Application of Forest Oil Corp. for an order extending the field boundaries and amending the field rules for the Dimmick Lake-Bakken Pool to create a 640-acre spacing unit comprised of Section 28, T.151N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate. Case No. 9960: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Haugland #31-163-98H, Section 31, T.163N., R.98W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 9886: (Continued) Application of the Cirque Resources LP for an order authorizing the drilling of a well at a location approximately 1680 feet from the north line and 1200 feet from the west line of Section 11, T.150N., R.90W., Mclean County, ND, as an exception to the provisions of NDAC § 43-02-03-18, and for such other relief as is appropriate. Case No. 9795: (Continued) Proper spacing for the development of the Moraine-Duperow Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Armstrong Operating, Inc. Case No. 9836: (Continued) Application of Tecton Energy, LLC for an order extending the field boundaries and amending the field rules for the Little Missouri-Red River Pool to create a 1280-acre spacing unit comprised of Section 31, T.129N., R.105W., and Section 36, T.129N., R.106W., Bowman County, ND authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such further and additional relief as is appropriate. Case No. 9961: A motion of the Commission to consider the termination of the Zenith Newton-Heath Unit, Stark County, ND. Chaparral Energy LLC Case No. 9907: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Hells Oil & Gas Co., LLC #4-8H Linseth, NWNW of Section 8, T.149N., R.95W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 9858: (Continued) Proper spacing for the development of the Siverston-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Enerplus Resources USA Corp. Case No. 9962: Temporary spacing to develop an oil and/or gas pool discovered by the Eagle Operating, Inc. #29-5 E-M Cleone, SWNW Section 29, T.163N., R.87W., Renville County, ND, define the field limits, and enact such special field rules as may be necessary.

C
E
S
C

RETURN TOP PORT

Signed by,
John Hoeven, Governor
Chairman, ND Industrial Commission

2/6 - 602266

To pla
* 701-
* 888-
Or pla