OF THE STATE OF NORTH DAKOTA

CASE NO. 10294 ORDER NO. 12164

IN THE MATTER OF A HEARING CALLED ON MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT FOR THE SHONNA #1-15H, SECTIONS 15 AND 22, T.161N., R.95W., SADLER-BAKKEN POOL, DIVIDE COUNTY, ND; AUTHORIZING THE RECOVERY FROM **EACH** NONPARTICIPATING **OWNER** RISK PENALTY AS PROVIDED BY NDCC § 38-08-08 AND **OTHER** RELIEF SUCH IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 24th day of July, 2008.
- (2) Pursuant to North Dakota Administrative Code Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Sadler-Bakken Pool described as Sections 15 and 22, Township 161 North, Range 95 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

Case No. 10294 Order No. 12164

- (6) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well.
- (7) Applicant requests an order of the Commission pooling all interests in the spacing unit, and allowing the recovery of a risk penalty from nonparticipating owners.
 - (8) There were no objections to this application.
- (9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) All oil and gas interests in a spacing unit for the Sadler-Bakken Pool described as Sections 15 and 22, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.
- (2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.
- (3) The operator of the well for said spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.
- (4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from said spacing unit in the proportion as their interests may appear in the spacing unit.
- (5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.
- (6) In the event of any dispute as to such costs the Commission shall determine the proper cost.
- (7) If a lessee owning an interest in the spacing unit elects not to participate in the risk and cost of drilling a well thereon, the owner paying for the nonparticipating lessee's share of the drilling and operation of a well may recover from the nonparticipating lessee a risk penalty for the risk involved in drilling the well. The risk penalty is 200 percent of the nonparticipating lessee's share of the reasonable actual costs of drilling and completing the well and may be recovered out of, and only out of, production from the pooled spacing unit, as provided by NDCC Section 38-08-10, exclusive of any royalty or overriding royalty.

Case No. 10294 Order No. 12164

- (8) If an unleased mineral interest owner in the spacing unit refuses a good-faith attempt to execute a lease and elects not to participate in the risk and cost of drilling a well thereon, the owner paying for the nonparticipating mineral interest owner's share of the drilling and operation of a well may recover from the nonparticipating mineral interest owner a risk penalty for the risk involved in drilling the well. The risk penalty is 50 percent of the nonparticipating mineral interest owner's share of the reasonable actual costs of drilling and completing the well and may be recovered out of, and only out of, production from the pooled spacing unit, as provided by NDCC Section 38-08-10, exclusive of any royalty.
- (9) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.
- (10) This order shall be effective from the date of first operations, and shall remain in full force and effect until further order of the Commission.

Dated this 21st day of August, 2008.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Marge Rixen, being duly sworn upon oath, depose and say: That on the 27th_day of __August, 2008_enclosed in separate envelopes true and correct copies of the attached Order No. 12164_of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 10294:

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

JIM CANON CONTINENTAL RESOURCES INC PO BOX 1032 ENID OK 73702-1032

Marge Rixen

Oil & Gas Division

On this <u>27th</u> day of <u>August, 2008</u> before me personally appeared Marge Rixen to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

Notary Public

State of North Dakota, County of Burleigh

JEANETTE BEAN Notary Public State of North Dakota May 25, 2011



July 28, 2008

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: CASE NO. 10294

Continental Resources, Inc.

Dear Mr. Hicks:

In follow-up to my correspondence from last week, please find enclosed herewith for filing the original AFFIDAVIT OF JIM CANON in the captioned matter.

Should you have any questions, please adv

awrence sender

LB/leo

Enclosure

cc: Mr. Jim Canon - (w/o enc.)

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

OF THE STATE OF NORTH DAKOTA

CASE NO. 10294

Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D.A.C. pooling all interests in a spacing unit for the Shonna #1-15H well described as Sections 15 and 22, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.



AFFIDAVIT OF JIM CANON

STATE OF OKLAHOMA)
) s
COUNTY OF GARFIELD)

Jim Canon, being first duly sworn, deposes and states as follows:

1.

That I am employed as the Northern Region Land Manager of Continental Resources, Inc. ("Continental") and that my business address is 302 N. Independence Avenue, P.O. Box 1032, Enid, Oklahoma 73702-1032.

2.

That in the course of my work as Northern Region Land Manager for Continental, I have become familiar with the mineral ownership and leasehold ownership in and under all of Sections 15 and 22, Township 161 North, Range 95 West, Divide County, North Dakota ("Sections 15 and 22"). I am also familiar with all the oil and gas operations which have been conducted by Continental on the above-described lands.

That Continental is an owner of an interest in the oil and gas leasehold estate in Sections 15 and 22.

4.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in Sections 15 and 22.

5.

That a voluntary pooling of Sections 15 and 22 has not been accomplished.

6.

That Continental has drilled the Shonna #1-15H well located in the Northwest Quarter of the Northwest Quarter (NW/4NW/4) of Section 15.

7.

That all interested parties entitled to participate in the well were provided with a well proposal. The proposal to drill the Shonna #1-15H well contained the following information:

- (a) The location of the Shonna #1-15H well and the depth of the completion zone;
- (b) An itemization of the estimated cost of drilling and completing the well;
- (c) The approximate date the Shonna #1-15H well will be spud;
- (d) That all interested parties entitled to participate had 30 days from the date of the proposal to elect to participate in the well; and
- (e) Notice that a penalty would be imposed against nonparticipating owners.

8.

That the above referenced well proposal of Continental for drilling of the Shonna #1-15H well was forwarded to all interested parties entitled to participate.

That Continental has and continues to make a good faith attempt to lease any unleased mineral acres.

DATED this 22 day of July, 2008.

STATE OF OKLAHOMA

COUNTY OF GARFIELD

The foregoing instrument was acknowledged before me this 22nd day of July, 2008 by Jim Canon, Northern Region Land Manager of Continental Resources, Inc.

Notary Public
My Commission Expires: 3/28/2011



July 23, 2008

VIA EMAIL

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE: CASE NO. 10294

Continental Resources, Inc.

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF JIM CANON in the captioned matter.

As you will note, the affidavit is a copy. As soon as we are in receipt of the original, we will forward the same for filing.

Should you have any questions, please advise.

Sincerely

LB/leo

LAWRENCE BENDER

Enclosure

cc: Mr. Jim Canon - (w/o enc.)

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 / www.fredlay.com / Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Blamarck, North Dakota
68501-3879

OF THE STATE OF NORTH DAKOTA

CASE NO. 10294

Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D.A.C. pooling all interests in a spacing unit for the Shonna #1-15H well described as Sections 15 and 22, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.

AFFIDAVIT OF JIM CANON

STATE OF OKLAHOMA) s
COUNTY OF GARFIELD)

Jim Canon, being first duly sworn, deposes and states as follows:

1.

That I am employed as the Northern Region Land Manager of Continental Resources, Inc. ("Continental") and that my business address is 302 N. Independence Avenue, P.O. Box 1032, Enid, Oklahoma 73702-1032.

2.

That in the course of my work as Northern Region Land Manager for Continental, I have become familiar with the mineral ownership and leasehold ownership in and under all of Sections 15 and 22, Township 161 North, Range 95 West, Divide County, North Dakota ("Sections 15 and 22"). I am also familiar with all the oil and gas operations which have been conducted by Continental on the above-described lands.

That Continental is an owner of an interest in the oil and gas leasehold estate in Sections 15 and 22.

4.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in Sections 15 and 22.

5.

That a voluntary pooling of Sections 15 and 22 has not been accomplished.

.6.

That Continental has drilled the Shonna #1-15H well located in the Northwest Quarter of the Northwest Quarter (NW/4NW/4) of Section 15.

7.

That all interested parties entitled to participate in the well were provided with a well proposal. The proposal to drill the Shonna #1-15H well contained the following information:

- (a) The location of the Shonna #1-15H well and the depth of the completion zone;
- (b) An itemization of the estimated cost of drilling and completing the well;
- (c) The approximate date the Shonna #1-15H well will be spud;
- (d) That all interested parties entitled to participate had 30 days from the date of the proposal to elect to participate in the well; and
- (e) Notice that a penalty would be imposed against nonparticipating owners.

8

That the above referenced well proposal of Continental for drilling of the Shonna #1-15H well was forwarded to all interested parties entitled to participate.

That Continental has and continues to make a good faith attempt to lease any unleased mineral acres.

DATED this 22 day of July, 2008.

STATE OF OKLAHOMA

COUNTY OF GARFIELD

The foregoing instrument was acknowledged before me this 2200 day of July, 2008 by Jim

Canon, Northern Region Land Manager of Continental Resources, Inc.

Notary Public
My Commission Expires: 3/28/2011



July 16, 2008

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: NDIC CASE NO. 10294 Continental Resources, Inc.

Dear Mr. Hicks:

Please find enclosed herewith for filing an AFFIDAVIT OF SERVICE BY MAIL for the captioned matter.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB(IIIe

Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.)

Ms. Cynthia Wagner Goulet - (w/enc.)

Mr. Jim Canon - (w/enc.)

4401203 1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

OF THE STATE OF NORTH DAKOTA

CASE NO. 10294

Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D.A.C. pooling all interests in a spacing unit for the Shonna #1-15H well described as Sections 15 and 22, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.



AFFIDAVIT OF SERVICE BY MAIL

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

Deodar Eisenbraun, being first duly sworn, deposes and says that on the <u>9</u> day of July, 2008, she served the attached:

Application of Continental Resources, Inc. and Notice of Hearing

by placing a true and correct copy thereof in an envelope addressed as follows:

See attached Exhibit A

and having the same deposited in the United States mail, certified mail, return receipt requested, postage prepaid, at Bismarck, North Dakota.

Deodar Eisenbraun

Subscribed and sworn to before me this

day of July, 2008.

MARY EITER
Notary Public
State of North Dakota
ammission Expires Sent 1 2012

Notary Public

My Commission expires:

Helmerich & Payne, Inc. 1579 E 21st Street Tulsa, OK 74114

Maecenas Minerals, LP P.O. BOX 176 Abilene, TX 79604-0176

ConocoPhillips P.O. BOX 51810 Midland, TX 79710

Sonja Hayden Berg 1529 8th Avenue N St. Cloud, MN 56303 Dorchester Minerals, LP 3838 Oak Lawn Ave, Suite 300 Dallas, TX 75219-4541

> The Fasken Foundation P.O. BOX 32687 Santa Fe, NM 87594

Virginia Krogh 288 Freda Ave Pomona, CA 91767

Denise E. Davis 384 Princeton Dr Costa Mesa, CA 92626 H. Huffman & Company 301 NW 63rd Street, Suite 510 Oklahoma City, OK 73116

Randy Geiselman 2700 Racquet Club Drive Midland, TX 79705

Dorothy Nelson Gits Estate 262 N Palm Ave# B Upland, CA 91786

EXHIBIT A



June 18, 2008

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: APPLICATION OF

CONTINENTAL RESOURCES,

INC.

Sections 15 and 22, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, ND

E BENDER

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC. and NOTICE OF HEARING as described above.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.)

Mr. Charles Carvell - (w/enc.)

Mr. Jim Canon - (w/enc.)

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

OF THE STATE OF NORTH DAKOTA

CASE NO. 10294

Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D.A.C. pooling all interests in a spacing unit for the Shonna #1-15H well described as Sections 15 and 22, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.



APPLICATION OF CONTINENTAL RESOURCES, INC.

Applicant, Continental Resources, Inc. ("Continental"), respectfully shows the North Dakota Industrial Commission ("Commission") as follows:

1.

That Continental is an owner of an interest in the oil and gas leasehold estate in Sections 15 and 22, Township 161 North, Range 95 West, Divide County, North Dakota ("Sections 15 and 22").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in Sections 15 and 22.

3.

That a voluntary pooling of Sections 15 and 22 has not been accomplished.

4.

That Continental has drilled the Shonna #1-15H well in the Northwest Quarter of the Northeast Quarter (NW/4NW/4) of Section 15.

That all of Sections 15 and 22 has been designated as the spacing unit for the Shonna #1-15H well in the Sadler-Bakken Pool.

6.

That Section 38-08-08(1) of the North Dakota Century Code provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

7.

That certain owners of interests in and under Sections 15 and 22 have elected not to participate in the drilling and completion operations of the Shonna #1-15H well.

8.

That Section 38-08-08(3) of the North Dakota Century Code provides that if an owner of an interest in a spacing unit elects not to participate in the risk and cost of drilling a well, the owner paying for the nonparticipating owner's share of the drilling and operation of a well may recover from the nonparticipating owner a risk penalty involved in drilling the well.

9.

That Continental therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit for the Shonna #1-15H well described as Sections 15 and 22, Township

161 North, Range 95 West, Divide County, North Dakota and authorize the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the North Dakota Century Code.

WHEREFORE, Continental requests the following:

- (a) That this matter be set for the regular July 2008 hearing date;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Continental's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this May of June, 2008.

FREDRIKSON BYRON, P.A.

By

LAWRENC BENDER, ND Bar #03908 Attorneys for Applicant Continental Resources, Inc.

200 North 3rd Street, Suite 150 Post Office Box 1855

Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA)
)ss
COUNTY OF BURLEIGH)

4382969_1.DOC

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this after ht's knowledge and belief.

LAWRENCE ENDER

Subscribed and sworrs to before me this 18

_ day of June, 2008.

Notary Public

Burleigh County, North Dakota

My Commission Expires:

OF THE STATE OF NORTH DAKOTA

CASE NO.

Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D.A.C. pooling all interests in a spacing unit for the Shonna #1-15H well described as Sections 15 and 22, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.



NOTICE OF HEARING

PLEASE TAKE NOTICE that Continental Resources, Inc. filed the above-referenced application with the North Dakota Industrial Commission.

A hearing will be held at the July 2008 hearings at the Department of Mineral Resources Conference Room, Oil and Gas Division, 1016 East Calgary Avenue, Bismarck, North Dakota, to consider the request of Continental Resources, Inc.

As noted in the attached application, the applicant is requesting the authority to impose a risk penalty against any nonparticipating owner electing not to participate in the drilling of the contemplated well. Any nonparticipating owner may object to the risk penalty by responding in opposition to the application.

DATED this \\ \(\text{\subset} \) day of June, 2008.

By

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant Continental Resources, Inc.

200 North 3rd Street, Suite 150 Post Office Box 1855 Bismarck, North Dakota 58502-1855

4382973 1.DOC

10291

Hicks, Bruce E.

10292

From:

Entzi-Odden, Lyn [lodden@fredlaw.com]

Sent:

Wednesday, July 23, 2008 2:35 PM

To:

Hicks, Bruce E.

Cc:

Bohrer, Mark F.; Heilman, Tracy A.; Bender, Lawrence

Subject:

CRI pooling affidavits - cases 10291 - 10295

Attachments: 20080723142442.pdf

102942

10295

Bruce,

Attached is a copy of each of the affidavits for the captioned pooling cases to be heard tomorrow.

As the transmittal letter indicates, we are forwarding only a copy until we are in receipt of the original affidavits.

Lyn Entzi-Odden

Legal Assistant to Lawrence Bender

and William P. Pearce

Fredrikson & Byron, P.A.

200 North 3rd Street, Suite 150

Bismarck, ND 58501

<u>lodden@fredlaw.com</u>

Ph: (701) 221-4020

Fx: (701) 221-4040

^{**}This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.**

™Bismarcl

OIL & GAS DIVISION

600 E BLVD AVE #405 **BISMARCK ND 58505**

Date 07/04/08	Order # 20294771	INV	Order Amt
Amount Paid:		CK #:	
			P

Date	Date	Times Run	Description
07/04/08	07/04/08	1	Case #10277/602 Bismarck Tribune
			PO:Notice of H

Affidavit of Publication SS County of Burleigh State of North Dakota Before me, a Notary Pypolic for the State of North De who being duly sworn, personally appeared and says that he (shews the Clerk of Bismarck Trib and that the publication is) were made through the Signed > and subscribed to before me

Notary Public in and for the State of North Dakota

MORGAN DOLL Notary Public State of North Dakota My Commission Expires Jan. 12

20_*Q*

Please return invoice or put order number on check. The

Remarks

day of

Bismarck Tribune www.bismarcktribune.com PO BOX 5516 Bismarck, ND 58506-5516 701-223-2500 In State 800-472-2273 Fax: 701-223-6584

Terms: PAYMENT IS DUE UPON RECEIPT OF IN

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION: OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 24, 2008, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the 16 hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities of assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 11, 2008.

STATE OF NORTH DAKOTA TO

Case No. 10277: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-33H Bang, NENW Section 33, T.147N. R.96W, Dunal County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 10290: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-32H Kermit, SWSE Section-32, T.150N. R.96W, McKenzie County, ND, define the field limits and section and the second section of the field limits and section and the second section of the County, ND, define the field limits, and enact such special field rules as may be incressary; Case No. 10291. Application of Continental Resources, Inc. for an order pursuant to NDAC, § 43-02-03-88. I pooling all interests in a spacing unit for the Omar #1-IH, Sections I and % 12, T.159N., R.95W., North Tioga-Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCG § 38-08-08 and such other relief as is appropriate. Case No. 10292; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit

for the Overlee #1-30H, Sections 19 and 30, T.160N., R.94W. North Tioga-Bakken Pool.

Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalsty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10293 rcle One)

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. E

pooling all interests in a spacing unit for the Imsland #1-31H, Sections 30 and 3T, T60Ns

R.95W, Hamlet-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief
as is appropriate. Case No. 10294: Application of Continental Resources, Inc., for an order
pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Shonna #1415H, Sections 15 and 22, T.161N., R.95W, Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § for the Overlee #1-30H, Sections 19 and 30, T.160N., R.94VV, North Tigga-Bakken Pool, 15H, Sections 15 and 22, T.16, IN., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10295; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Oscar #1-25H, Sections 24 and 25, T.16, 1N., R.95W., Storieview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is, appropriate. Case No. 10296; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02, 03-88.1 pooling all interests in a spacing unit for the Elveida #1-33H, Sections 28 and 33, T.161N, R.95W. Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 10297; Application of Continental Resources, Inc. for an order creating one 1280-acre drilling unit comprised of Sections 13 and 24,T.150N., R.97W., McKenzie County, ND, authorizing the drilling unit comprised of Sections 18 and 24,T.150N., R.97W., McKenzie County, ND, authorizing the drilling unit comprised of Sections 18 and 24,T.150N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at the second of the se 373.80

order creating one 1280-acre drilling unit comprised of Sections. 13 and 24, T150N, R. 97W. McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate. Case No. 10298, Application of Continental Resources, Inc. for an order creating one 1280-acre drilling unit comprised of Sections 1 and 12, T151N, R. 95W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate. Case No. 10299; Application of Continental Resources, Inc. for an order creating one 1280-acre drilling unit comprised of Sections 3 and 8, T151N, R. 97W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate. Case No. 10300; Application of Continental Resources, Inc. for an order creating one 1280-acre drilling unit comprised of Sections 5 and 8, T152N, R. 96W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate. Case No. 10301; Application of Continental Resources, Inc. for an order creating one 1280-acre drilling unit comprised of Sections 4 and 9, T152N, R. 96W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate. Case No. 10302; Application of Continental Resources, Inc. for an order creating one 1280-acre drilling unit comprised of Sections 26 and 35, T159N, R. 96W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate. Case No. 10306: Application of Continental Resources, Inc. for an order extending the field boundaries for the Hamlet-Bakken Pool to create and establish two 1280-acres spacing units comprised of Sections 14 and 23 and Sections 27 and 34. T.160N, R.96W, Divide County, ND authorizing the drilling of the contributed with an early section of the property of spacing units comprised of Sections 14 and 23 and Sections 27 and 34, T.160N., R.96W.,
Divide County, ND, authorizing the drilling of one-horizontal well on-each-spacing-unitand/or such other and further relief as appropriate. Case No. 10307. Application of Continental Resources, Inc. for an order extending the feld poundacies and amending the field-rules for the Big Gulch-Bakken Pool and Cedar Coulee-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 7 and 18; Sections 19 and 30. Total Due:
Ti47Nd, R.96W and Sections 1 and 12 T.147Nd, R.97W. Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.
Case No. 10308, Application of Continental Resources; Inc. for an order extending the field

373.80

Net Amt Due

373.80

drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 10308, Application of Continental Resources; Inc. for an order extending the field boundaries and amending the field rules for the North Tioga-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 13 and 24; Sections 14 and 23, T.159N., R.95W., and Sections 25 and 36, T.160N., R.95W., Williams and Divide Counties, ND., authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate. Case No. 10309; Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool and/or North Tioga-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 13 and 24, T.160N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate. Case No. 10310; Application of Continental Resources, Inc. for an order extending the field boundaries for the Stoneview-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 17 and 20; Sections 27 and 34; and Sections 29 and 32, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m., Thursday, July 24, 2008, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES:

If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 11, 2008.

STATE OF NORTH DAROTA

Case No. 10293: Application of Continental Resources, Inc. for an order, pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Imsland #1-31H, Sections 30 and 31, T.160N., R.95W., Hamlet-Bakken Pool. Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 10294: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Shonna #1-15H, Sections 15 and 22; T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 10295: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-103-88: Pooling all interests in a spacing unit for the Oscar #1-25H, Sections 24 and 25, T.161N., R.95W, Stoneview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other reletasis appropriate.

Case No. 10296; Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Elveida #1-33H, Sections 28 and 33, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 10306; Application of Continental Resources, Inc. for an order extending the field boundaries for the Hamlet-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 14 and 23 and Sections 27 and 34 T.160N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and/or such other and further relief as appropriate.

Case No. 10308; Application of Continental Resources; Inc. for an order extending the field boundaries and amending the field rules for the North Tioga-Bakken Pool to create and establish three 1280 acre spacing units comprised of Sections 13 and 24; Sections 14 and 23, T.159N, R.95W., and Sections 25 and 36, T.160N., R.95W., Williams and Divide Counties, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 10309! Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool and/or North Tioga-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 13 and 24, T.160N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Affidavit of I

ota, County of Divide, ss: being first duly sworn, on my of of general circulation and offici the city of Crosby, ND, and that

Case No. 10321: Application of Samson Resources Company for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sandberg 36-163-98H, Section 36, T.163N., R.98W., Divide County, ND: authorizing the recovery from each nonparticipating owner, a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate:

Signed by, John Hoeven, Governor Chairman,

ND Industrial Commission

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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL ANS GAS DIVISION

which is here attached, was published in The Journal on the following dates:

.....\$68.40

Signed

Steven J. Andrist, Publisher

Subscribed and sworn to before me July 9, 2008

anduson Von

VONNI L. ANDERSON
Notary Public
State of North Dakota
Commission Expires Aug. 2, 2011

Vonni L. Anderson Notary Public, State of North Dakota

My Commission Expires August 2, 2011