

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 11431
ORDER NO. 13544

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT FOR THE BRATLIEN #1-35H, SECTIONS 26 AND 35, T.161N., R.95W., SADLER-BAKKEN POOL, DIVIDE COUNTY, ND; AUTHORIZING THE RECOVERY FROM EACH NONPARTICIPATING OWNER A RISK PENALTY AS PROVIDED BY NDCC § 38-08-08 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 27th day of August, 2009.
- (2) Pursuant to North Dakota Administrative Code Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Sadler-Bakken Pool described as all of Sections 26 and 35, Township 161 North, Range 95 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(6) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well.

(7) Applicant requests an order of the Commission pooling all interests in the spacing unit, and allowing the recovery of a risk penalty from nonparticipating owners.

(8) There were no objections to this application.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit for the Sadler-Bakken Pool described as all of Sections 26 and 35, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.

(3) The operator of the well for said spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from said spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) If a lessee owning an interest in the spacing unit elects not to participate in the risk and cost of drilling a well thereon, the owner paying for the nonparticipating lessee's share of the drilling and operation of a well may recover from the nonparticipating lessee a risk penalty for the risk involved in drilling the well. The risk penalty is 200 percent of the nonparticipating lessee's share of the reasonable actual costs of drilling and completing the well and may be recovered out of, and only out of, production from the pooled spacing unit, as provided by NDCC Section 38-08-10, exclusive of any royalty or overriding royalty.

(8) If an unleased mineral interest owner in the spacing unit refuses a good-faith attempt to execute a lease and elects not to participate in the risk and cost of drilling a well thereon, the owner paying for the nonparticipating mineral interest owner's share of the drilling and operation of a well may recover from the nonparticipating mineral interest owner a risk penalty for the risk involved in drilling the well. The risk penalty is 50 percent of the nonparticipating mineral interest owner's share of the reasonable actual costs of drilling and completing the well and may be recovered out of, and only out of, production from the pooled spacing unit, as provided by NDCC Section 38-08-10, exclusive of any royalty.

(9) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(10) This order shall be effective from the date of first operations, and shall remain in full force and effect until further order of the Commission.

Dated this 23rd day of September, 2009.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Evie Roberson, being duly sworn upon oath, depose and say: That on the 30th day of September, 2009 enclosed in separate envelopes true and correct copies of the attached Order No. 13544 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 11431 :

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855

MATT CALLAWAY
CONTINENTAL RESOURCES INC
PO BOX 1032
ENID OK 73702-1032

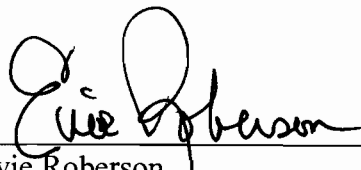
JIM CANON
CONTINENTAL RESOURCES INC
PO BOX 1032
ENID OK 73702-1032

LISA ALWERT
302 N. INDEPENDENCE AVENUE
P.O. BOX 1032
ENID, OKLAHOMA 73702-1032

LARRY CAMPBELL
CONTINENTAL RESOURCES INC
PO BOX 1032
ENID OK 73702-1032

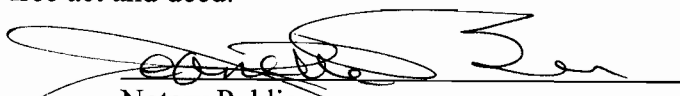
KEN SMITH
CONTINENTAL RESOURCES INC
PO BOX 1032
ENID OK 73702-1032

GENE CARLSON
CONTINENTAL RESOURCES INC
PO BOX 1032
ENID OK 73702-1032



Evie Roberson
Oil & Gas Division

On this 30th day of September, 2009 before me personally appeared Evie Roberson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.


Notary Public
State of North Dakota, County of Burleigh

JEANETTE BEAN
Notary Public
State of North Dakota
May 25, 2011

Fredrikson & BYRON, P.A.

August 18, 2009



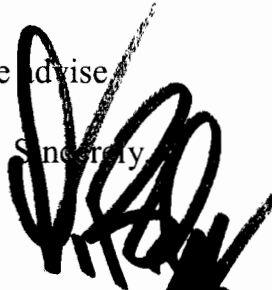
Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: CASE NO. 11431
Continental Resources, Inc.**

Dear Mr. Hicks:

Please find enclosed herewith for filing an AFFIDAVIT OF LISA J. ALWERT in the captioned matter.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Beth Steier – (w/o enc.) *Via Email*

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 11431

Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D.A.C. pooling all interests in a spacing unit for the Bratlien 1-35H well described as Sections 26 and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.



AFFIDAVIT OF LISA J. ALWERT

STATE OF OKLAHOMA)
) ss
COUNTY OF GARFIELD)

Lisa J. Alwert, being first duly sworn, deposes and states as follows:

1.

That I am a Northern Region Landman for Continental Resources, Inc. (“Continental”) and that my business address is 302 N. Independence Avenue, P.O. Box 1032, Enid, Oklahoma 73702-1032, the applicant in the above-entitled matter.

2.

That in the course of my work as Northern Region Landman for Continental, I have become familiar with the mineral ownership and leasehold ownership in Sections 26 and 35, Township 161 North, Range 95 West, Divide County, North Dakota (“Subject Lands”). I am also familiar with all the oil and gas operations which have been conducted by Continental on the Subject Lands.

3.

That Continental is an owner of an interest in the oil and gas leasehold estate in the Subject Lands.

4.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

5.

That a voluntary pooling of the Subject Lands has not been accomplished.

6.

That Continental is the operator of the Bratlien 1-35H well drilled or to be drilled as a horizontal well in the Southeast Quarter of the Southwest Quarter (SE/4SW/4) of Section 35. All of Sections 26 and 35 have been designated as the spacing unit for the Bratlien 1-35H well in the Sadler-Bakken Pool.

7.

That all interested parties entitled to participate in the well were provided with a well proposal. The proposal to drill the Bratlien 1-35H well contained the following information:

- (a) The location of the Bratlien 1-35H well and the depth of the completion zone;
- (b) An itemization of the estimated cost of drilling and completing the well;
- (c) The approximate date the Bratlien 1-35H well will be spud;
- (d) That all interested parties entitled to participate had 30 days from the date of the proposal to elect to participate in the well; and
- (e) Notice that a penalty would be imposed against nonparticipating owners.

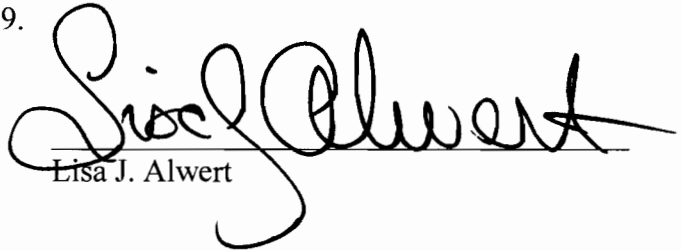
8.

That the above referenced well proposal of Continental for drilling of the Bratlien 1-35H well was forwarded to all interested parties entitled to participate.

9.

That Continental has and continues to make a good faith attempt to lease any unleased mineral acres.

DATED this 14th day of August, 2009.

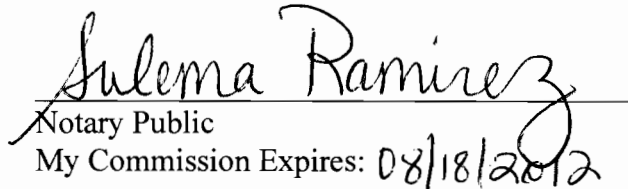


Lisa J. Alwert

STATE OF OKLAHOMA)
) ss
COUNTY OF GARFIELD)

The foregoing instrument was acknowledged before me this 14 day of August, 2009 by Lisa J. Alwert, Northern Region Landman, of Continental Resources, Inc.





Notary Public
My Commission Expires: 08/18/2012

August 5, 2009

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

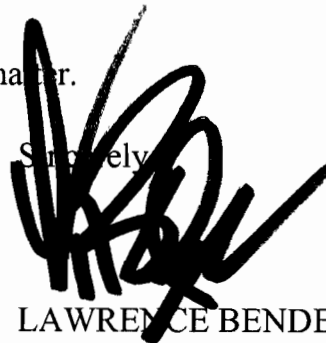


RE: CASE NO. 11431
Continental Resources, Inc.

Dear Mr. Hicks:

Please find enclosed herewith for filing an AFFIDAVIT OF SERVICE BY MAIL in regard to the captioned matter.

Thank you for your attention to this matter.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Lisa Alwert - (w/enc.) *Via Email*

4600440_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 11431

Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D.A.C. pooling all interests in a spacing unit for the Bratlien 1-35H well described as Sections 26 and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.



AFFIDAVIT OF SERVICE BY MAIL

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

Jeannie Hogue, being first duly sworn, deposes and says that on the 4th day of August, 2009, she served the attached:

Application of Continental Resources, Inc. and Notice of Hearing

by placing a true and correct copy thereof in an envelope addressed as follows:

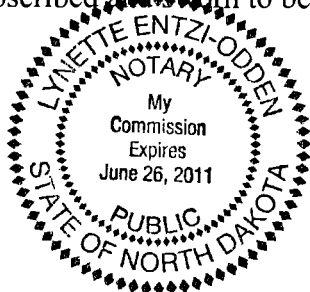
**Republic Royalty Company
c/o Dorchester Minerals Operating
3838 Oak Lawn Avenue, Ste 300
Dallas, TX 75219-4379**

and depositing the same, with postage prepaid, certified mail, return receipt requested, in the United States mail at Bismarck, North Dakota.

Jeannie Hogue
Jeannie Hogue

Subscribed and sworn to before me this 4 day of August, 2008.

[Signature]
Notary Public
My Commission expires:



July 27, 2009

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



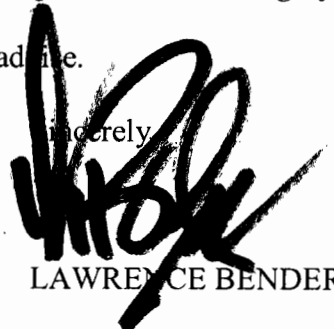
**RE: APPLICATION OF
CONTINENTAL RESOURCES
Sections 26 and 35, Township 161
North, Range 95 West, Divide
County, ND**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC. and NOTICE OF HEARING as described above.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise me.

Sincerely,

LAWRENCE BENDER

LB/leo
Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Ms. Cynthia Wagner Goulet - (w/enc.) *Via Email*
Ms. Lisa Alwert - (w/enc.)
Ms. Susan Mayberry - (w/enc.)

4594938_1.DOC

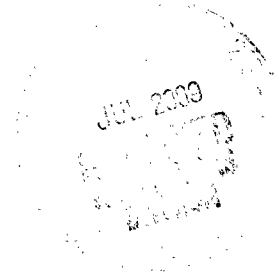
Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 11431

Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D.A.C. pooling all interests in a spacing unit for the Bratlien 1-35H well described as Sections 26 and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.



APPLICATION OF CONTINENTAL RESOURCES, INC.

Continental Resources, Inc. ("Continental"), respectfully shows the North Dakota Industrial Commission ("Commission") as follows:

1.

That Continental is an owner of an interest in the oil and gas leasehold estate in Sections 26 and 35, Township 161 North, Range 95 West, Divide County, North Dakota ("Sections 26 and 35").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in Sections 26 and 35.

3.

That a voluntary pooling of Sections 26 and 35 has not been accomplished.

4.

That Continental is the operator of the Bratlien 1-35H well, drilled or to be drilled as a horizontal well in the Southeast Quarter of the Southwest Quarter (SE/4SW/4) of Section 35.

5.

That Sections 26 and 35 constitute the spacing unit for the Bratlien 1-35H well in the Sadler-Bakken Pool.

6.

That Section 38-08-08(1) of the North Dakota Century Code provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

7.

That certain owners of interests in and under Sections 26 and 35 have elected not to participate in the drilling and completion operations of the Bratlien 1-35H well.

8.

That Section 38-08-08(3) of the North Dakota Century Code provides that if an owner of an interest in a spacing unit elects not to participate in the risk and cost of drilling a well, the owner paying for the nonparticipating owner's share of the drilling and operation of a well may recover from the nonparticipating owner a risk penalty involved in drilling the well.

9.

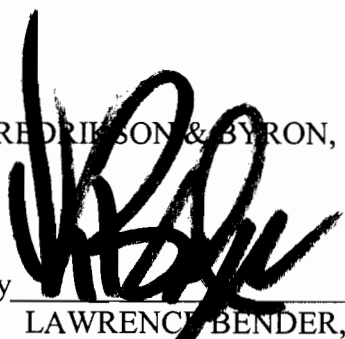
That Continental therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit for the Bratlien 1-35H well described as Sections 26 and 35, Township 161 North, Range 95 West, Divide County, North Dakota and authorize the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the North Dakota Century Code.

WHEREFORE, Continental requests the following:

- (a) That this matter be set for the regularly scheduled August 2009 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Continental's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

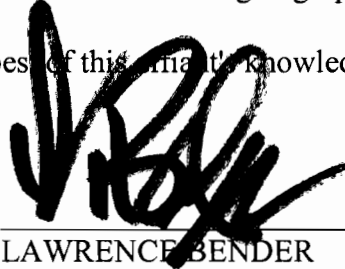
DATED this 27 day of July, 2009.

FREDRICKSON & BYRON, P.A.

By 
LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant
Continental Resources, Inc.
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855


STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.



LAWRENCE BENDER

Subscribed and sworn to before me this 27 day of July, 2009.



Notary Public
Burleigh County, North Dakota
My Commission Expires: _____

4594918_1.DOC



**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. _____

Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D.A.C. pooling all interests in a spacing unit for the Bratlien 1-35H well described as Sections 26 and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.



NOTICE OF HEARING

PLEASE TAKE NOTICE that Continental Resources, Inc. filed the above-referenced application with the North Dakota Industrial Commission.

A hearing will be held at the regularly scheduled August 2009 hearings at the Department of Mineral Resources Conference Room, Oil and Gas Division, 1016 East Calgary Avenue, Bismarck, North Dakota, to consider the request of Continental Resources, Inc.

As noted in the attached application, the applicant is requesting the authority to impose a risk penalty against any nonparticipating owner electing not to participate in the drilling of the contemplated well. Any nonparticipating owner may object to the risk penalty by responding in opposition to the application.

DATED this 27 day of July, 2009.

Fred L. ... & Byron, P.A.

By

A large, bold, handwritten signature in black ink, appearing to read "LAWRENCE BENDER".

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Continental Resources, Inc.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020

**NOTICE OF HEARING
N.D. INDUSTRIAL
COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 27, 2009, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 14, 2009.

STATE OF NORTH DAKOTA
TO:

Case No. 11172: (Continued) Application of North Plains Energy, LLC for an order creating two 1280-acre drilling units for the Bakken Formation consisting of Sections 26 and 27; and Sections 34 and 35, T.160N., R.97W., Divide County, ND, and allowing three horizontal wells to be drilled at any location not closer than 500 feet to the boundary of each drilling unit and such other relief as is appropriate.

Case No. 11431: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bratlien #1-35H, Sections 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 11288: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Myhre #1-18H, Sections 18 and 19, T.160N., R.95W., Stoneyview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 11460: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool so as to create and establish a 640-acre spacing unit comprised of Section 36, T.162N., R.99W, Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit and/or such other and further relief as appropriate.

Case No. 11461: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fuhrman #36-162-99H, Section 36, T.162N., R.99W, Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 11462: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Bublitz #27-163-99H, Section 27, T.163N., R.99W, Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other and further relief as is appropriate.

Case No. 11463: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Moe #9-162-98H, Section 9, T.162N., R.98W, Blooming Prairie-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial
Commission

(8-5)



Affidavit of Publication

North Dakota, County of Divide, ss:
I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

copy of which is here attached, was published in The Journal on the following dates:

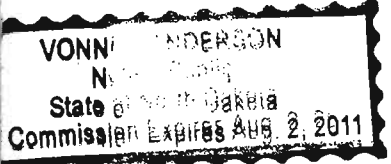
09..... 107 lines @ .59 = 63.13

CHARGE..... \$63.139

Signed Steven J. Andrist
Steven J. Andrist, Publisher

Subscribed and sworn to before me August 5, 2009

Vonni L. Anderson
Vonni L. Anderson
Notary Public, State of North Dakota
My Commission Expires August 2, 2011



The Bismarck
Tribune
www.bismarcktribune.com
**The
Finder**

**Classified
Advertising
Invoice**

Bismarck Tribune
PO BOX 5516
Bismarck, ND 58506-5516
701-223-2500
In State 800-472-2273
Fax 701-223-6584



OIL & GAS DIVISION

600 E BLVD AVE #405
BISMARCK ND 58505

Customer: 60010203
Phone: (701) 328-8020
Date: 08/08/2009

CREDIT CARD PAYMENT (circle one)



Card #: _____
Exp Date: _____
Signature: _____
Credit card users: Fax to 701-223-6584

Date	Order #	Type	Order Amt
08/08/09	20381323	INV	907.92

Amount Paid: _____ CK #: _____

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
08/05/09	08/05/09	1	Testimony/604347 Bismarck Tribune PO:Notice of Hearing	1.00	Legals	907.92	907.92

Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared K.F. who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
8/5 Signed: Morgan Doll
sworn and subscribed to before me this 1st
day of August 2009
Morgan Doll
Notary Public in and for the State of North Dakota

MORGAN DOLL
Notary Public
State of North Dakota
My Commission Expires Jan. 12, 2011

Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 907.92
---------	-------------------

Bismarck Tribune
www.bismarcktribune.com
PO BOX 5516
Bismarck, ND 58506-5516
701-223-2500
In State 800-472-2273
Fax: 701-223-6584

To place a classified ad call.....
* 701-258-6900 in Bismarck/Mandan
* 888-546-2231 in North Dakota

Or place it online at www.bismarcktribune.com

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 27, 2009, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 14, 2009.

STATE OF NORTH DAKOTA TO:

Case No. 11424: Application of TRZ Energy, LLC and Tracker Resource Development II, LLC for an order suspending and, after hearing, revoking the permit issued to XTO Energy, Inc. to drill the Bice Federal #14X-6 well (File No. 18197), with a surface location in Lot 7, Section 6, T.147N., R.96W., Dunn County, ND and such other relief as is appropriate.

Case No. 11425: Application of North Plains Energy, LLC for an order amending Order No. 13333 to create three 1280-acre drilling units for the Bakken Formation consisting of Sections 5 and 6; Sections 7 and 8; Sections 9 and 10, T.153N., R.96W., McKenzie County, ND, and allowing one horizontal well to be drilled at any location not closer than 500 feet to the boundary of each drilling unit and such other relief as is appropriate.

Case No. 11172: (Continued) Application of North Plains Energy, LLC for an order creating two 1280-acre drilling units for the Bakken Formation consisting of Sections 26 and 27; and Sections 34 and 35, T.160N., R.97W., Divide County, ND, and allowing three horizontal wells to be drilled at any location not closer than 500 feet to the boundary of each drilling unit and such other relief as is appropriate.

Case No. 11173: (Continued) Application of North Plains Energy, LLC for an order creating eight 1280-acre drilling units for the Bakken Formation consisting of Sections 6 and 7; Sections 17 and 20; Sections 18 and 19, T.154N., R.97W., and Sections 13 and 24; Sections 15 and 22; Sections 21 and 28; Sections 26 and 35; Sections 27 and 34, T.154N., R.98W., Williams County, ND, and allowing three horizontal wells to be drilled at any location not closer than 500 feet to the boundary of each drilling unit and such other relief as is appropriate.

Case No. 11426: In the matter of a hearing called on a motion of the Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in and around Sections 19 and 30, T.157N., R.91W., Mountrail County, ND and such other relief as is appropriate.

Case No. 11427: Application of Anschutz Exploration Corp. for an order suspending and, after hearing, revoking the permit issued to Burlington Resources Oil & Gas Co., LP to drill the Conway #34-13H well (File No. 18093), with a surface location in the SWSE of Section 13, T.143N., R.96W., Dunn County, ND, and for such other relief as is appropriate.

Case No. 11428: Proper spacing for the development of the Charlie Bob-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 11429: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Marathon Oil Co. to drill the Jacqueline Olson #14-16H well (File No. 17999), with a surface location in the SWSW of Section 16, T.145N., R.96W., Dunn County, ND and such other relief as is appropriate.

Case No. 11430: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corporation to drill the HA-Link-152-95 #1526H-1 well (File No. 18145), with a surface location in the SWSE of Section 35, T.152N., R.95W., McKenzie County, ND and such other relief as is appropriate.

Case No. 11431: Application of Continental Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Braden #1-35H, Sections 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11432: Application of Continental Resources, Inc. for an order allowing the production from the following wells: Jorgensen #21-4 NH, NENW, Section 4; Jorgensen #21-4 SH, NENW, Section 4; Beulah #21-5NH, NENW, Section 5; Beulah #21-5 SH, NENW, Section 5; Holecek #12-17NH, SWNW, Section 17, all in T.129N., R.104W., Marsha #34-34NH, SWSE, Section 34; Marsha #34-34SH, SWSE, Section 34; Graham #43-35SH, NESE, Section 35, all in T.130N., R.104W., Bowman County, ND, Medicine Pole Hills West-Red River Unit and/or Medicine Pole Hills South-Red River "B" Unit, to be produced into the Beulah Central Tank Battery or Production Facility located in Section 4, T.129N., R.104W., Bowman County, ND, as an exception to the provisions of NDAC // 43-02-03-48 and 43-02-03-48.1 and such other relief as is appropriate.

Case No. 11286: (Continued) Application of Continental Resources, Inc. for an order to establish temporary spacing for the McCoy #1-18H, NWNE of Section 18, T.159N., R.95W., Williams County, ND and such other relief as is appropriate.

Case No. 11287: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the McCoy #1-18H, Sections 18 and 19, T.159N., R.95W., Northwest McGregor-Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11288: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Myhre #1-18H, Sections 18 and 19, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11289: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Bohmbach #1-35H, Sections 26 and 35, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11183: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Temple-Bakken Pool or the Northwest McGregor-Bakken Pool so as to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.159N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 11184: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Leonard #1-1H, Sections 1 and 12, T.159N., R.96W., Temple or the Northwest McGregor-Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11433: Temporary spacing to develop an oil and/or gas pool discovered by the Newfield

Production Co. #1-4H Wisnes, SESE Section 4, T.152N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 11434: Application of Newfield Production Co. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Wisnes #1-4H, Section 4, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11435: Application of Newfield Production Co. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Rolfsrud #1-32H, Section 32, T.152N., R.96W., Westberg-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11436: Application of Newfield Production Co. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgensen #1-4H, Section 4, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11437: Temporary spacing to develop an oil and/or gas pool discovered by the Zenergy Op. Co., LLC #2-1H Dakota-3 TAT (714A), Lot 2, Section 1, T.148N., R.95W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 11438: Application of Zenergy, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 7 and 8, T.150N., R.91W., McLean County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other and further relief.

Case No. 11439: Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Expl. Co., Inc. #1-4H Wolf, SESE Section 4, T.151N., R.92W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 11440: Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Expl. Co., Inc. #1-20H Mamba, SWSE Section 20, T.152N., R.91W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 11441: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and/or amending the field rules for the Parshall-Bakken Pool and/or Sanish-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 2 and 3, T.151N., R.91W., and Section 4, T.151N., R.91W., and Section 33, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 11442: Application of Slawson Exploration Co., Inc. for an order creating a 1280-acre drilling unit comprised of Sections 23 and 26, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit and such other relief as is appropriate.

Case No. 11443: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Parshall-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 27 and 34,

T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such further and additional relief as the Commission deems appropriate.

Case No. 11444: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 22 and 27, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 11299: (Continued) Application of Slawson Exploration Co., Inc. for an order amending any previous orders for the Big Bend-Bakken Pool to create two 640-acre spacing units comprised of Section 1 and Section 12, T.151N., R.93W., Mountrail County, ND, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of the spacing unit and providing such further and additional relief.

Case No. 10792: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Development II, LLC, #13-1H Dressler, NENW Section 13, T.142N., R.92W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 11445: Application of XTO Energy, Inc. for an order authorizing the drilling, completing and producing of an increase density well on each 1280-acre spacing unit described as Sections 15 and 16; Sections 23 and 26, T.155N., R.95W., and Section 1, T.154N., R.96W., and Section 36, T.155N., R.96W., Capa-Bakken Pool, Williams County, ND and such other relief as is appropriate.

Case No. 11446: Application of XTO Energy, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 640-acre spacing unit described as Section 35, T.155N., R.95W., Alkali Creek-Bakken Pool, Williams County, ND and such other relief as is appropriate.

Case No. 11447: Application of XTO Energy, Inc. for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool to create and establish eighteen 1280-acre spacing units comprised of Sections 1 and 2; Sections 9 and 16; Sections 10 and 15; Sections 11 and 14, T.148N., R.92W.; Sections 5 and 8; Sections 7 and 18; Sections 16 and 21; Sections 17 and 20; Sections 19 and 30; Sections 28 and 33; Sections 29 and 32, T.149N., R.91W.; Sections 10 and 15; Sections 11 and 14; Sections 12 and 13; Sections 22 and 27; Sections 23 and 26; Sections 24 and 25, T.149N., R.92W.; and Section 3, T.148N., R.92W., and W/2 of Section 31, T.149N., R.91W., and E/2 of Section 36, T.149N., R.92W.; one 640-acre spacing unit comprised of the E/2 of Section 4, T.148N., R.92W., and the W/2 of Section 36, T.149N., R.92W.; and one 320-acre spacing unit comprised of the E/2 of Section 31, T.149N., R.91W., Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 11448: Application of XTO Energy, Inc. for an order extending the field boundaries and amending the field rules for the Haystack Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 19 and 30, T.148N., R.97W., Dunn County, ND, authorizing the drilling of one horizontal well on said spacing unit and/or such other and further relief as is appropriate.

Case No. 11449: Application of XTO Energy, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Smouse #31X-28; Sections 28 and 33, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11450: Application of XTO Energy Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Marmon #41X-12, Sections 12 and 13, T.154N., R.95W., Alkali Creek-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11451: Application of XTO Energy Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Schetter Federal #41X-28, Sections 21 and 28, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11452: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Uran #1-27H, Sections 27 and 34, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 9465: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Sinclair Oil & Gas Co., #6-25 Saez Federal, Section 36, T.147N., R.98W., McKenzie County, ND; define the field limits, and enact such special field rules as may be necessary.

Case No. 11453: Application of Sagebrush Resources, LLC for an order authorizing the conversion of the Wright A #1, NWNW Section 12, T.163N., R.81W., Kuroki-Midale Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Ch. 43-02-05 and such other relief as is appropriate.

Case No. 11454: Application of Sagebrush Resources, LLC for an order authorizing the conversion of the Wright #3, SWNW of Section 12, T.163N., R.81W., Kuroki-Midale Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Ch. 43-02-05 and such other relief as is appropriate.

Case No. 11455: Application of Sagebrush Resources, LLC for an order authorizing the conversion of the Lodoen #1, SENE of Section 11, T.163N., R.81W., Kuroki-Midale Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Ch. 43-02-05 and such other relief as is appropriate.

Case No. 11456: Application of Sagebrush Resources, LLC for an order authorizing the conversion of the Glessing #1, NESW Section 8, T.161N., R.82W., Renville Field, Bottineau County, ND, for the injection of fluids in the Madison Formation pursuant to NDAC Ch. 43-02-05 and such other relief as is appropriate.

Case No. 11457: Application of Sagebrush Resources, LLC for an order authorizing the conversion of the Rice #3, SWNE Section 8, T.161N., R.82W., Renville Field, Bottineau County, ND, for the injection of fluids in the Madison Formation pursuant to NDAC Ch. 43-02-05 and such other relief as is appropriate.

Case No. 11458: Application of Sagebrush Resources, LLC for an order authorizing the conversion of the Brandt/Nermoe #2-9, NENW Section 9, T.160N., R.78W., Southwest Starbuck-Madison Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Ch. 43-02-05 and such other relief as is appropriate.

Case No. 11459: Application of Sagebrush Resources, LLC for an order authorizing the conversion of the Lervik #1, SWSW of Section 5, T.160N., R.78W., Southwest Starbuck-Madison Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Ch. 43-02-05 and such other relief as is appropriate.

Case No. 11460: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool so as to create and establish a 640-acre spacing unit comprised of Section 36, T.162N., R.99W., Divide County, ND; authorizing the drilling of one horizontal well on said spacing unit and/or such other and further relief as is appropriate.

Case No. 11461: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Fuhrman #36-162-99H, Section 36, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11462: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Bublitz #27-163-99H, Section 27, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other and further relief as is appropriate.

Case No. 11463: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Moe #9-162-98H, Section 9, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11464: Application of Encore Operating, LP for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Wild Turkey Federal #1-22H, Section 22, T.148N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11465: Application of Encore Operating, LP for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Tysver Federal #44-10H, Section 10, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11466: Application of Encore Operating, LP for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Rogne #11-35H, Section 35, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11467: Application of Encore Operating, LP for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Rogne #44-34H, Section 34, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11468: Application of G3 Operating, LLC for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Ogre #1-24, Section 24, T.139N., R.93W., Taylor-Winnipeg Pool, Stark County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11469: Application of Spotted Hawk Development, LLC for an order creating a 1280-acre drilling unit comprised of Sections 25 and 26, T.150N., R.91W., Dunn and McLean Counties, ND; authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500

feet from the boundary of said drilling unit and such other and further relief.

Case No. 11470: Application of Hunt Oil Co. for an order extending the field boundaries and amending the field rules for the Ross-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 11 and 14, T.156N., R.90W., Mountrail County, ND; authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 11471: Application of Hunt Oil Co. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Trulson #1-14-1H, Sections 11 and 14, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11472: Application of Hunt Oil Co. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Nichols #10-15H, Sections 10 and 15, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11473: Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 4 and 9, T.153N., R.89W., Mountrail County, ND; authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.

Case No. 11474: Application of Hunt Oil Co. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Hance #1-9-4H, Sections 4 and 9, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11475: Application of Hunt Oil Co. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Meyer #31-30H, Sections 30 and 31, T.155N., R.89W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11476: Application of Hunt Oil Co. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Lee #5 8H, Sections 5 and 8, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11477: Application of Hunt Oil Co. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Patten #33-34H, Sections 33 and 34, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11478: Application of Hunt Oil Co. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Bartelson #1-33H, Section 33, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11479: Application of Hunt Oil Co. for an order creating a 1280-acre drilling or spacing unit comprised of Sections 13 and 24, T.146N., R.93W., Dunn County, ND; authorizing the drilling of a horizontal well within said drilling or spacing unit at a location not less than 500 feet from the boundary of said drilling or spacing unit and such other relief as is appropriate.

Case No. 11480: Application of Hunt Oil Co. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Cook #24-13H, Sections 13 and 24, T.146N., R.93W., in an unnamed Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11305: (Continued) Proper spacing for the development of the Spiral-Bakken Pool, Burke County, ND; redefine the field limits, and enact such special field rules as may be necessary. Eagle Operating, Inc.

Case No. 11481: Application of Samson Resources Co. for an order authorizing the flaring of gas from the Oas #31-161-92H well, Lot 1, Section 31, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool, pursuant to the provisions of NDCC / 38-08-06.4 and such other relief as is appropriate.

Case No. 11482: Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #3-04H Ross, Lot 3, Section 4, T.156N., R.92W., Mountrail County, ND; define the field limits, and enact such special field rules as may be necessary.

Case No. 11483: Application of EOG Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Lario Oil and Gas Co. to drill the Olson Trust #1-8H well (File No. 17542), with a surface location in the SESE of Section 8, T.155N., R.90W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 11484: Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Sldonia #100-06 well, SWNE Section 6, T.158N., R.90W., Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 11309: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Cottonwood #1-22H, Section 22, T.157N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11485: Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.159N., R.90W., Thompson Lake-Bakken Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11486: Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit described as Section 35, T.159N., R.90W., Thompson Lake-Bakken Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 11487: Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit described as Section 34, T.159N., R.90W., Thompson Lake-Bakken Pool, Burke County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

