

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 12022
ORDER NO. 14253

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER AMENDING THE FIELD RULES FOR THE SADLER AND STONEVIEW-BAKKEN POOLS FOR TWO 1280-ACRE SPACING UNITS COMPRISED OF SECTIONS 27 AND 34, T.161N., R.95W., AND SECTIONS 6 AND 7, T.160N., R.95W., DIVIDE COUNTY, ND, AUTHORIZING AS INCREASE DENSITY WELLS THE DRILLING OF UP TO FOUR ADDITIONAL HORIZONTAL WELLS FROM THE SAME WELL PAD WITHIN SAID SPACING UNITS, AND ALSO ELIMINATING THE MINIMUM SETBACKS FROM THE NORTH AND SOUTH BOUNDARY LINES OF BOTH 1280-ACRE SPACING UNITS, ELIMINATING ANY TOOL ERROR SETBACK REQUIREMENTS, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 14th day of January, 2010.
- (2) Counsel for applicant requests that this case be dismissed without prejudice.

IT IS THEREFORE ORDERED:

- (1) This case is dismissed without prejudice.

Dated this 8th day of March, 2010.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH


I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 26th day of March, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 14253 the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 12022

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855

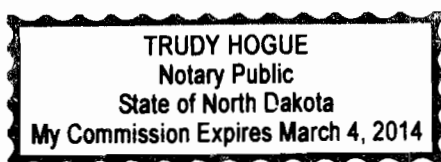
JIM CANON
CONTINENTAL RESOURCES
PO BOX 1032
ENID, OK 73702

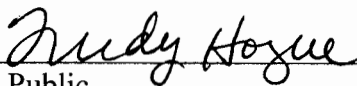
LARRY CAMPBELL
CONTINENTAL RESOURCES
PO BOX 1032
ENID, OK 73702

STAN WILSON
CONTINENTAL RESOURCES
PO BOX 1032
ENID, OK 73702


Jeanette Bean
Oil & Gas Division

On this 26th day of March, 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

December 23, 2009



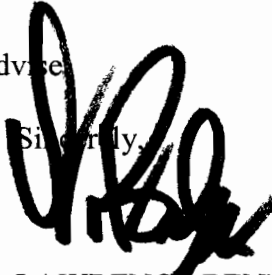
Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: Continental Resources, Inc.
CASE NO. 12022**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF DISMISSAL of Continental Resources, Inc. in the captioned matter.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/sal

Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Todd Sattler - (w/enc.)
Susan B. Mayberry - (w/enc.)

4669556_1.DOC

Attorneys & Advisors
main 701.221.4020
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www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Case No. 12022

Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool and Stoneview-Bakken Pool for two 1280-acre spacing units comprised of all of Sections 27 and 34, Township 161 North, Range 95 West, and Sections 6 and 7, Township 160 North, Range 95 West, Divide County, North Dakota, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad [a/k/a an Eco-Pad™] within said spacing units and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units eliminating any tool error setback requirements and/or such other and further relief as appropriate.



NOTICE OF DISMISSAL FOR CONTINENTAL RESOURCES, INC.

Continental Resources, Inc. respectfully requests that the above captioned matter be dismissed without prejudice.

DATED this 23rd day of December, 2009.

Fredrickson & Byron, P.A.

By

A handwritten signature in black ink, appearing to read 'L. Trender'.

LAWRENCE TRENDRER, ND Bar #03908
Attorneys for Applicant,
Continental Resources, Inc.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020

December 14, 2009

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



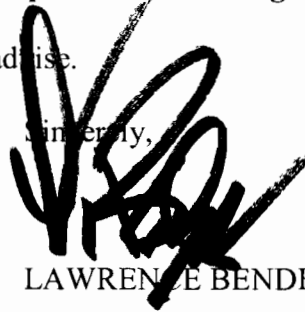
**RE: APPLICATION OF
CONTINENTAL RESOURCES,
INC.
Sections 27 and 34, Township 161
North, Range 95 West, and Sections 6
and 7, Township 160 North, Range 95
West, Divide County, North Dakota**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC. as described above.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo
Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Todd Sattler - (w/enc.)
Ms. Susan Mayberry - (w/enc.)

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58501-3879

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

Case No. 12022

Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool and Stoneview-Bakken Pool for two 1280-acre spacing units comprised of all of Sections 27 and 34, Township 161 North, Range 95 West, and Sections 6 and 7, Township 160 North, Range 95 West, Divide County, North Dakota, authorizing an increase in density wells the drilling of up to four additional horizontal wells from the same well pad [a/k/a an Eco-Pad™] within said spacing units and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units eliminating any tool error setback requirements and/or such other and further relief as appropriate.



APPLICATION OF CONTINENTAL RESOURCES, INC.

Continental Resources, Inc. ("Continental"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Continental is the owner of an interest in the oil and gas leasehold estate in Sections 27 and 34, Township 161 North, Range 95 West, and Sections 6 and 7, Township 160 North, Range 95 West, Divide County, North Dakota (the "Subject Lands").

2.

That the Subject Lands are within an area defined by the Commission as the field boundaries for the Sadler-Bakken Pool and Stoneview-Bakken Pool.

3.

That Continental desires to utilize a single well pad, otherwise known as an Eco-Pad™, for the drilling of additional horizontal wells to further develop the Sadler-Bakken Pool and

Stoneview-Bakken Pool underlying the Subject Lands.

4.

That it is the opinion of Continental that in order to utilize an Eco-Pad™ to develop the Subject Lands, the setbacks within the proposed 1280-acre spacing units should be eliminated.

5.

That it is the opinion of Continental that use of an Eco-Pad™ for the drilling of four additional horizontal wells to develop the Sadler-Bakken Pool and Stoneview-Bakken Pool underlying the Subject Lands will increase the ultimate recovery of the reservoir.

5.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to Divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

6.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, the field rules should be amended for the Sadler-Bakken Pool and Stoneview-Bakken Pool for two 1280-acre spacing units comprised of all of Sections 27 and 34, Township 161 North, Range 95 West, and Sections 6 and 7, Township 160 North, Range 95 West, Divide County, North Dakota, authorizing as increase density wells the drilling of up to four additional horizontal wells on an Eco-Pad™ within the spacing units and also eliminating the minimum setbacks from both the north and south boundary lines within each of the 1280-acre spacing units.

7.

That Continental, therefore, requests that the Commission for an order amending the field rules for the Sadler-Bakken Pool and Stoneview-Bakken Pool for two 1280-acre spacing units comprised of all of Sections 27 and 34, Township 161 North, Range 95 West, and Sections 6 and 7, Township 160 North, Range 95 West, Divide County, North Dakota, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad [a/k/a an Eco-Pad™] within said spacing units and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units eliminating any tool error setback requirements and/or such other and further relief as appropriate.

WHEREFORE, Continental requests the following:

- (a) That this matter be set for the regularly scheduled January 2010 hearings of the Commission;
- (b) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate; and
- (c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Continental's witnesses in this matter be allowed to participate by telephonic means.

DATED this 14th day of December, 2009.

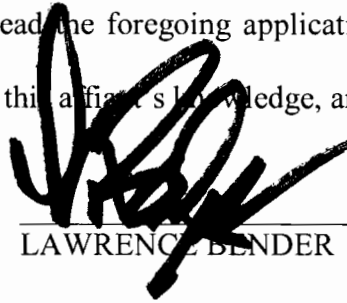
Fredrickson & Fyrn, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
*Attorneys for Applicant, Continental
Resources, Inc.*
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of his own knowledge, and belief.



LAWRENCE BENDER

Subscribed and sworn to before me this 14th day of December, 2009.



Notary Public
My Commission Expires:



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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 14, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 1, 2010.

STATE OF NORTH DAKOTA TO:

Case No. 12022: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler and Stoneview-Bakken Pools for two 1280-acre spacing units comprised of Sections 27 and 34, T.161N., R.95W., and Sections 6 and 7, T.160N., R.95W., Divide County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12023: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 12024: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.95W., Stoneview-Bakker Pool, Divide County, ND; authorizing

the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other and further relief.

Case No. 12025: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Franklin #1-20H, Sections 20 and 29, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 12038: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Otis #1-13H, Sections 13 and 24, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12039: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12040: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fortier #1-17H, Sections 17 and 20, T.160N., R.96W., Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12041: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.160N., R.96W., Hamlet-Bakken

Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 11861: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Stoneview-Bakken Pool described as Sections 6 and 7, T.160N., R.95W., Divide County, ND, and such other relief as is appropriate.

Case No. 12052: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 11691: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co., #1-31H Trigger, NENE, Section 31, T.160N., R.102W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission

(12-23)

Publication

I do hereby certify that I am the publisher of The Journal, official newspaper of Divide County, State of North Dakota, and that the advertisement headed

HEARING

published in The Journal on the following dates:

..... 143 lines @ .59 = 84.37

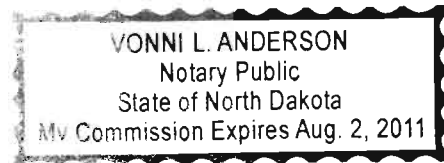
..... \$84.37

Steven J. Andrist, Publisher

before me December 23, 2009

Vonni L. Anderson

Vonni L. Anderson
Notary Public, State of North Dakota



**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 14, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 01, 2010.

STATE OF NORTH DAKOTA TO:

Case No. 11853: (Continued) Proper spacing for the development of the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Expl. & Prod. Co.; Murex Petroleum Corp.; Oasis Petroleum North America LLC; Sinclair Oil and Gas Co.; Slawson Exploration Co., Inc.; Whiting Oil and Gas Corp.

Case No. 12009: Proper spacing for the development of the Bear Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Encore Operating, LP.

Case No. 12010: Proper spacing for the development of the Eldah-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Continental Resources, Inc.; Zenergy, Inc.

Case No. 12011: Proper spacing for the development of the Pershing-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Continental Resources, Inc.

Case No. 12012: Application of NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12 and 13, T.144N., R.96W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing



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Description
Case No. 11853
Bismarck Tribune
PO: Notice of

the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 11947: (Continued) Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Banks, Eldah, and/or Sverston-Bakken Pools to create and establish thirty 1280-acre spacing units comprised of Sections 2 and 11; Sections 3 and 10; Sections 6 and 7; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; T.152N., R.98W., Sections 1 and 12; T.152N., R.99W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 12013: Proper spacing for the development of the Rattlesnake Point-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 12014: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-31H Traxel, SE5W Section 31, T.146N., R.89W., Mercer County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12020: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool for two 1280-acre spacing units comprised of Sections 1 and 12; and Sections 13 and 24, T.146N., R.97W., Dunn County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12021: Application of Continental Resources, Inc. for an order amending the field rules for the Temple-Bakken Pool for two 1280-acre spacing units comprised of Sections 2 and 11; and Sections 14 and 23, T.159N., R.96W., Williams County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12022: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler and Stoneview-Bakken Pools for two 1280-acre spacing units comprised of Sections 27 and 34, T.161N., R.95W., and Sections 6 and 7, T.160N., R.95W., Divide County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12023: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 12024: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other and further relief.

Case No. 12025: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Franklin #1-20H, Sections 20 and 29, T.160N., R.95W., Stoneview-Bakken Pool, Divide County,

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ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 12026: Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of all of Sections 6, 7, 18, and 19, T.146N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit and also eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12027: Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 30 and 31, T.146N., R.95W., and Sections 6 and 7, T.145N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit, eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and/or such other and further relief as appropriate.

Case No. 12028: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.146N., R.95W., and Sections 6 and 7, T.145N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 12029: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18, and 19, T.146N., R.95W., Chimney Butte and Jim Creek-Bakken Pools, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

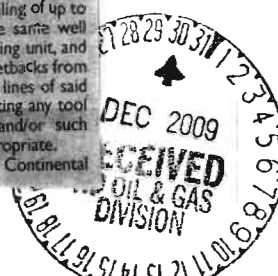
Case No. 12030: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool to create a 2560-acre spacing unit comprised of Section 23, 26 and 35, T.147N., R.96W., and Section 2, T.146N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit, and also eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and/or such other and further relief as appropriate.

Case No. 12031: Application of Continental

Net Amt Due
635.76

STATE OF NORTH DAKOTA, County of Burleigh
Before me, a Notary Public for the State of North Dakota, personally appeared CK who being duly sworn and says that he (she) is the Clerk of Bismarck and that the publication(s) were made through Bismarck Tribune on the following 12/34 Signed Camelia sworn and subscribed to before me this 20 day of December, 2009
Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2010



Please return invoice or put order number on check.

Remarks

Bismarck Tribune
www.bismarcktribune.com
PO BOX 4001
LaCrosse, WI 54602-4001

Total Due:	635.76
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Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23, 26 and 35, T.147N., R.96W., Oakdale-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 12032: Application of Continental Resources, Inc. for an order amending the field rules and extending the field boundaries for the Dimmick Lake-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., McKenzie County, ND; authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit, eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and/or such other and further relief as appropriate.

Case No. 12033: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., Dimmick Lake-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 12034: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 28 and 33, T.155N., R.98W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

Case No. 12035: Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 21 and 28; and Sections 22 and 27, T.153N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

Case No. 12036: Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 16 and 21; and Sections 17 and 20, T.152N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

Case No. 12037: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Northwest McGregor-Bakken Pool described as Sections 18 and 19, T.151N., R.95W., Williams County, ND, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12038: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Otis #1-13H, Sections 13 and 24, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12039: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12040: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fortier #1-17H, Sections 17 and 20, T.160N., R.96W., Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12041: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12042: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.159N., R.95W., Lindahl-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12043: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.155N., R.103W., Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12044: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other and further relief.

Case No. 11854: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Pershing and North Fork-Bakken Pools for two 1280-acre spacing units comprised of Sections 13 and 24; and Sections 25 and 36, T.150N., R.97W., McKenzie County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units eliminating any tool error setback requirements and such other relief as is appropriate.

Case No. 11866: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Norman #1-9H, Sections 4 and 9, T.150N., R.96W., Johnson Corner-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 11437: (Continued) Application of Continental Resources, Inc. for an order allowing the production from the following wells: Jorgensen #21-4 SH, NENW, Section 4; Jorgensen #21-5 SH, NENW, Section 5; Beulah #21-5 SH, NENW, Section 5; Holecac #12-17NH, SWNW, Section 17, all in T.129N., R.104W., Marsha #34-34NH, SWSE, Section 34; Marsha #34-34SH, SWSE, Section 34; Graham #43-35SH, NESE, Section 35, all in T.130N., R.104W., Bowman County, ND, Medicine Pole Hills West-Red River Unit and/or Medicine Pole Hills South-Red River "B" Unit to be produced into the Beulah Central Tank Battery or Production Facility located in Section 4, T.129N., R.104W., Bowman County, ND, as an exception to the provisions of NDAC §§ 43-02-03-48 and 43-02-43-48.1, and such other relief as is appropriate.

Case No. 11772: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Radermacher #1-15H, Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 11861: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Stoneview-Bakken Pool described as Sections 6 and 7, T.160N., R.95W., Divide County, ND, and such other relief as is appropriate.

Case No. 12045: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kouba #25-1H, Sections 25 and 36, T.144N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12046: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Riemer #2-1H, Sections 2 and 11, T.143N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12047: Application of Hess Corp. for an order suspending and, after hearing, revoking the permit issued to Oasis Petroleum North America LLC to drill the Ruid #5493 42-23H well (File No. 17661), with a surface location in the SESE of Section 23, T.154N., R.93W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 12048: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Midway-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 16 and 21; and Sections 27 and 34, T.157N., R.96W., Williams County, ND, authorizing the drilling of not more than two horizontal wells on each spacing unit and such other relief as is appropriate.

Case No. 12049: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Soriness-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.157N., R.93W., Mountrail County, ND, authorizing the drilling of not more than two horizontal wells on said spacing unit and such other relief as is appropriate.

Case No. 12050: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Grinnell-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.153N., R.97W., McKenzie County, ND, authorizing the drilling of not more than two horizontal wells on said spacing unit and such other relief as is appropriate.

Case No. 12051: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool to create and establish two 1280-acre spacing units comprised of Section 13, T.148N., R.92W., and Section 18, T.148N., R.91W., and Sections 6 and 7, T.148N., R.91W., Dunn County, ND, authorizing the drilling of not more than two horizontal wells on each 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 12052: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 12053: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 12054: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lyla #24-N, Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12055: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 15 and 22; and Sections 34 and 35, T.157N., R.95W., and on the 960-acre spacing unit described as Section 15 and the N/2 of Section 22, T.158N., R.95W., Tioga-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 12056: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kathy #31X-15, Section 15 and the N/2 of Section 22, T.158N., R.95W., Tioga-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12057: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Donnelly #24X-35, Sections 26 and 35, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12058: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Clarence Federal #34X-7, Sections 6 and 7, T.148N., R.97W., Harstack Butte-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12059: Application of Anschutz Exploration Corp. for an order amending the field rules for the Fayette-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 23 and 26, T.143N., R.96W., Dunn County, ND; authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, and such other relief as is appropriate.

Case No. 11823: (Continued) Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Marlin #34-31H, Sections 30 and 31, T.144N., R.96W., Cabernet-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12060: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Alger-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 8; and Sections 6 and 7, T.155N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other further relief as is appropriate.

Case No. 12061: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Johnson #3 #1-H, Section 33, T.158N., R.91W., Kirtland Slough-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12062: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hynek 2 #1-H, Section 2, T.155N., R.93W., Alger-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12063: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Anderson 28-33 #1-H, Sections 28 and 33, T.155N., R.91W., Alger-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12064: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Strobeck 27-34 #1-H, Sections 27 and 34, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12065: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Carluft 22 #1-H, Section 22, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12066: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hallingstad 27 #1H, Section 27, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 11869: (Continued) Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Strand 16-9 #1-H, Sections 9 and 16, T.155N., R.102W., Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 11870: (Continued) Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lee 16-21 #1-H, Sections 16 and 21, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 11872: (Continued) Application of Brigham Oil & Gas, L.P. for an order creating a 1280-acre drilling unit comprised of Sections 20 and 29, T.154N., R.102W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.

Case No. 11873: (Continued) Application of Brigham Oil & Gas, L.P. for an order creating a 1280-acre drilling unit comprised of Section 33, T.151N., R.100W. and Section 4, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.

Case No. 12067: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 12068: Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Prod. Co., #1-33H Chanel, NWNW Section 33, T.154N., R.100W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12069: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Larsen #1-16H, Section 16, T.151N., R.96W., Westberg-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12070: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgenson #1-15H,

Section 15, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12071: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgenson #1-10H, Section 10, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 11691: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co., #1-31H Trigger, NENE Section 31, T.160N., R.102W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12072: Application of Simray GP, LLC for an order authorizing the completion and production of the Roberts Trust 1-13H well in the SWSW of Section 13, T.148N., R.94W., Dunn County, ND, as an exception to any field rules for the McGregory Buttes-Bakken Pool and the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.

Case No. 12073: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Parshall-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 9, 10 and 11; three 1600-acre spacing units comprised of the W/2 of Section 14 and all of Sections 15 and 16; all of Sections 21 and 22; and the W/2 of Section 23, and the W/2 of Section 26 and all of Sections 27 and 28, a 1280-acre spacing unit comprised of Sections 34 and 35 and, three 320-acre spacing units comprised of the E/2 of Section 14; the E/2 of Section 23; and the E/2 of Section 26, T.151N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 12074: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #101-15H, Sections 14 and 15, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12075: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wayzetta #102-02H, Sections 1 and 2, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12076: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Souris-Spearfish/Madison Pool to create and establish nineteen 320-acre spacing units comprised of Sections 25, 26, and 27, the N/2 and S/2 of Sections 34, 35, and 36, T.164N., R.78W.; Section 30; and the N/2 and the S/2 of Section 31, T.164N., R.77W.; the N/2 and the S/2 of Sections 1, 2, and 3, T.163N., R.78W.; and the N/2 of Section 6, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12077: Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool to create and establish two 320-acre spacing units comprised of the E/2 and the W/2 of Section 3, T.157N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12078: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Clearwater #100-19H, Section 19, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12079: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 8, T.157N., R.89W., Clear Water-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12080: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 23, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 11673: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc., #35-32H Fertile, SESE Section 32, T.151N., R.90W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12081: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #35-32H, Section 32, T.151N., R.90W., Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12082: Temporary spacing to develop an oil and/or gas pool discovered by the Prima Exploration, Inc., #32-30 MacTavish, SWNE Section 30, T.160N., R.83W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 11764: (Continued) Application of Eagle Operating, Inc. for an order granting an area permit for underground injection of fluids into the unutilized formation of the Woburn-Madison Unit, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by:
John Hoeven, Governor
Chairman, ND Industrial Commission
12/24 - 604847