

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 12023  
(CONTINUED)  
ORDER NO. 14254

IN THE MATTER OF A HEARING CALLED ON  
A MOTION OF THE COMMISSION TO  
CONSIDER THE APPLICATION OF  
CONTINENTAL RESOURCES, INC. FOR AN  
ORDER PURSUANT TO NDAC § 43-02-03-88.1  
POOLING ALL INTERESTS IN A SPACING  
UNIT DESCRIBED AS SECTIONS 14 AND 23,  
T.161N., R.95W., SADLER-BAKKEN POOL,  
DIVIDE COUNTY, ND; AUTHORIZING THE  
RECOVERY FROM EACH  
NONPARTICIPATING OWNER A RISK  
PENALTY AS PROVIDED BY NDCC § 38-08-08  
AND SUCH OTHER RELIEF AS IS  
APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 14th day of January, 2010.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Sadler-Bakken Pool described as all of Sections 14 and 23, Township 161 North, Range 95 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.

(7) The Commission is in receipt of a document titled "Objection to Application of Continental Resources, Inc. and To Imposition of Risk Penalty" dated December 28, 2009 from J. Lanham Higginbotham III, an unleased mineral owner of approximately two net mineral acres under the spacing unit. Mr. Higginbotham objects to the risk penalty being applied to his minerals.

Mr. Higginbotham cites NDCC Section 38-08-08 which requires provides that the owner paying for the nonparticipating owner's share of the drilling and operation of a well may recover from the nonparticipating owner a risk penalty for the risk involved in drilling and completing the well only if the paying owner has made an unsuccessful, good-faith attempt to have the unleased nonparticipating owner execute a lease.

A paying owner may impose a risk penalty against a nonparticipating owner without authorization from the Commission or may file a petition seeking authorization for the risk penalty. Absent a petition, a nonparticipating owner may, at any time, request a hearing before the Commission in order to object.

This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner.

(8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit for the Sadler-Bakken Pool described as all of Sections 14 and 23, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.

(3) The operator of the well for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 19th day of August, 2010.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

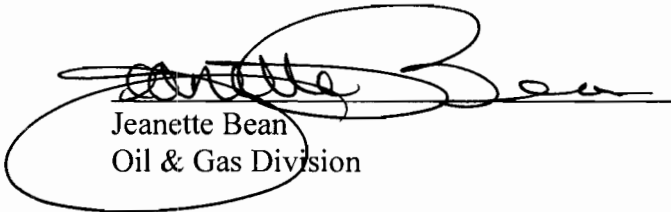
COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 27<sup>th</sup> day of August, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 14254 the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 12023

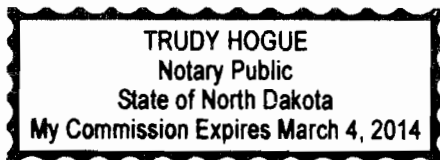
LAWRENCE BENDER  
FREDRICKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502-1855

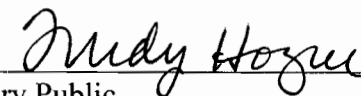
LISA ALWERT  
CONTINENTAL RESOURCES  
PO BOX 1032  
ENID, OK 73702

J. LANHAM HIGGINBOTHAM III  
4204 PURDUE AVENUE  
DALLAS, TX 75225-6703

  
Jeanette Bean  
Oil & Gas Division

On this 27<sup>th</sup> day of August, 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



  
Notary Public  
State of North Dakota, County of Burleigh

# Fredrikson

& BYRON, P.A.

February 1, 2010



Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

**RE: NDIC CASE NO. 12023**  
**CONTINENTAL RESOURCES, INC.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF CONTINENTAL RESOURCES, INC. for the above-captioned matter.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/mk

Enclosure

cc: Ms. Karlene Fine - (w/enc.)  
Mr. Lynn Helms - (w/enc.)  
Mr. Todd Sattler - (w/enc.)  
Ms. Susan Mayberry - (w/enc.) *Via Email*

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Attorneys & Advisors  
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Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA



CASE NO. 12023

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF CONTINENTAL RESOURCES, INC.

PLEASE TAKE NOTICE that on Thursday, February 25, 2010, Continental Resources, Inc. will respectfully request that the above captioned hearing be continued until the regularly scheduled March 2010 hearing of the Commission.

DATED this 1<sup>st</sup> day of January 2010.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER  
*Attorneys for Applicant,*  
*Continental Resources, Inc.*  
200 North 3<sup>rd</sup> Street, Suite 154  
Post Office Box 1855  
Bismarck, North Dakota 58502-1855

# Fredrikson

& BYRON, P.A.

January 11, 2010



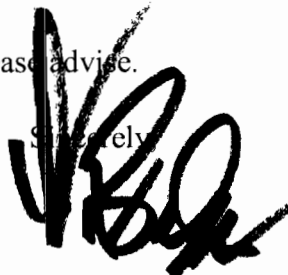
Mr. Bruce Hicks  
 Assistant Director  
 North Dakota Industrial Commission  
 Oil and Gas Division  
 600 East Boulevard  
 Bismarck, North Dakota 58505-0310

**RE: NDIC CASE NO. 12023**  
**Continental Resources, Inc.**

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF LISA J. ALWERT in regard to the captioned matter.

Should you have any questions, please advise.

Sincerely,  


LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Susan Mayberry - (w/enc.) *Via Email*

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 58501-3879

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

CASE NO. 12023

**Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D. Admin. Code pooling all interests in a spacing unit described as Sections 14 and 23, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.**



**AFFIDAVIT OF LISA J. ALWERT**

STATE OF OKLAHOMA    )  
  ) ss  
COUNTY OF GARFIELD    )

Lisa J. Alwert, being first duly sworn, deposes and states as follows:

1.

That I am a Northern Region Landman for Continental Resources, Inc. ("Continental") and that my business address is 302 N. Independence Avenue, P.O. Box 1032, Enid, Oklahoma 73702-1032, the applicant in the above-entitled matter.

2.

That in the course of my work as Northern Region Landman for Continental, I have become familiar with the mineral ownership and leasehold ownership in Sections 14 and 23, Township 161 North, Range 95 West, Divide County, North Dakota ("Subject Lands"). I am also familiar with all the oil and gas operations which have been conducted by Continental on the Subject Lands.



3.

That Continental is an owner of an interest in the oil and gas leasehold estate in the Subject Lands.

4.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

5.

That a voluntary pooling of the Subject Lands has not been accomplished.

6.

That Sections 14 and 23 have been designated as a spacing unit in the Sadler-Bakken Pool.

7.

That all interested parties entitled to participate in the well were provided with a well proposal. The proposal contained the following information:

- (a) The location of the proposed well and the depth of the completion zone;
- (b) An itemization of the estimated cost of drilling and completing the well;
- (c) The approximate date the proposed well will be spud;
- (d) That all interested parties entitled to participate had 30 days from the date of the proposal to elect to participate in the well; and
- (e) Notice that a penalty would be imposed against nonparticipating owners.



12023

# Fredrikson

& BYRON, P.A.

January 6, 2010



Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

**RE: CASE NO. 12023**  
**CONTINENTAL RESOURCES, INC.**

Dear Mr. Hicks:

Please find enclosed herewith for filing an AFFIDAVIT OF SERVICE BY MAIL.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read 'L. Bender'.

LAWRENCE BENDER

LB/mk

Enclosure

cc: Ms. Karlene Fine - (w/enc.)  
Mr. Lynn Helms - (w/enc.)  
Mr. Todd Sattler - (w/enc.)  
Ms. Susan Mayberry - (w/enc.) *Via Email*

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AA Minerals, LLC  
PO Box 3357  
Englewood, CO 80155

B and J Resources, LLC  
410 17<sup>th</sup> Street, Suite 2001  
Denver, CO 80202

Elizabeth Mayer Boeckman  
3525 Turtle Creek Blvd.  
Dallas, TX 75219

Jean H. Brown  
c/o Northland Royalty  
PO Box 1676  
Bismarck, ND 58502-1676

Mrs. Linda J. Latham,  
fka Linda J. Rayes  
4212 Lomo Alto, No. 101-A  
Dallas, TX 75219

J. Lantham Higginbotham, Jr. Trust  
PO Box 54919  
Dallas, TX 75205

Gary J. Pederson  
4319 Jackrabbit Drive  
Billings, MT 59106

James O. Pederson  
4060 NE 219<sup>th</sup> Court  
Fairview, OR 97024

Jill S. Everson  
3433 Lynn Avenue  
Billings, MT 59106

Kelly D. Pederson  
401 E. 1<sup>st</sup> Avenue  
Plentywood, MT 59254

Norman C. Pederson Revocable  
Trust  
4319 Jackrabbit Drive  
Billings, MT 59106

Randy C. Pederson  
3433 Lynn Avenue  
Billings, MT 59101

Mrs. Cynthia Scofield  
1610 Potomac Dr.  
Houston, TX 77057

Mrs. Genie H. Bentley  
4224 Caruth Blvd.  
Dallas, TX 75225

Linda L. Gelvin  
4309 Fairfax Avenue  
Dallas, TX 75205

J. Lantham Higginbotham III  
4204 Purdue Avenue  
Dallas, TX 75225-6703

C. Rex Bennett  
1220 N. Canton Avenue  
Tulsa, OK 74115

Camille R. Bennett  
1818 Ethridge Court NE  
Olympia, WA 98506

R. G. Storey and Sons  
901 Main Street, Suite 5500  
Dallas, TX 75270

E. Taylor Armstrong, Trustee  
4100 Republic Bank Tower  
Dallas, TX 75270

XTO Energy, Inc.  
Attn: Brad Jameson  
810 Houston Street  
Fort Worth, TX 76102-6298

Murex Petroleum Corporation  
Attn: Donald Kessel  
515 N. Sam Houston Parkway E.  
Houston, TX 77060

**EXHIBIT A**



December 22, 2009

Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
600 East Boulevard  
Bismarck, ND 58505-0310

**Re: Objection to Application of Continental Resources, Inc.,  
and to Imposition of Risk Penalty**  
Continental Resources, Inc.  
Melgaard #1-14H Well, Sections 14 and 23, T161N, R95W  
Divide County, North Dakota  
Case No. 12023

Dear Mr. Hicks:

Please find enclosed my petition in triplicate submitted in opposition to Continental Resources, Inc.'s application for forced pooling and for recovery of a risk penalty in the above-referenced case. Continental has requested a hearing with the North Dakota Industrial Commission (NDIC) prior to offering lease terms to owners of unleased mineral interests. Although my mineral ownership is of record in Divide County, North Dakota, Continental Resources has offered no lease terms to me. This approach does not comply with North Dakota's statutory requirements.

If you will be kind enough to provide me with the name and mailing address of the law firm representing Continental Resources in this matter, I will mail a copy of my objection to the attorney of record.

Merry Christmas to you and yours.

Sincerely yours,

A handwritten signature in black ink that reads "J. Lanham Higginbotham III". The signature is written in a cursive style. Above the signature, the number "116" is written in a simple, bold font.

J. Lanham Higginbotham III  
4204 Purdue Ave.  
Dallas, TX 75225-6703

Encls.

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE NO. 12023**

**Application of Continental Resources, Inc.  
for an order pursuant to NDAC § 43-02-03-88.1  
pooling all interests in a spacing unit described  
as Sections 14 and 23, T161N, R95W,  
Sadler-Bakken Pool, Divide County, North Dakota;  
authorizing the recovery from each nonparticipating  
owner of a risk penalty as provided by NDCC § 38-08-08;  
and such other and further relief as is appropriate.**



**OBJECTION TO APPLICATION OF CONTINENTAL RESOURCES, INC.  
AND TO IMPOSITION OF RISK PENALTY**

J. Lanham Higginbotham III (“Higginbotham”) respectfully shows the North Dakota Industrial Commission (“Commission”) as follows:

1.

That Continental Resources, Inc. (“Continental”) is an owner of an interest in the oil and gas leasehold estate in Sections 14 and 23, Township 161 North, Range 95 West, Divide County, North Dakota (“Sections 14 and 23”).

2.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 14 and 23

3.

That Sections 14 and 23 constitute the spacing unit for the Melgaard #1-14H well in the Bakken Pool.

4.

That Higginbotham owns an undivided mineral interest in Sections 14 and 23 equal to 1.9845 net mineral acres, which is equivalent to a .00155 interest in the 1,280-acre spacing unit.

5.

That Continental proposes to commence drilling the Melgaard #1-14H well located in Sections 14 and 23 on or about February 9, 2010.

6.

That by certified letter dated December 9, 2009, Continental's Northern Region Landman notified Higginbotham of the firm's plans to test the Bakken Pool at the referenced site and offered Higginbotham four options: (1) to participate in the estimated \$5,115,070 costs of drilling and completing the proposed well, (2) to own a nonparticipating working interest, (3) to lease his interest through its leasing agent, Diamond Resources, Inc., or (4) to sell his interest in Sections 14 and 23.

7.

That Section 38-08-08(3)(c) of the North Dakota Century Code (N.D.C.C.) provides that the "owner paying for the nonparticipating owner's share of [the costs of] the drilling and operation of a well may recover from the nonparticipating owner a risk penalty for the risk involved in drilling and completing the well **only if the paying owner has made an unsuccessful, good-faith attempt to have the unleased nonparticipating owner execute a lease** or to have the leased nonparticipating owner join in and participate in the risk and cost of drilling the well. Before a risk penalty may be imposed, the paying owner must notify the nonparticipating owner with proof of service that the paying owner intends to impose a risk penalty and that the nonparticipating owner may object to the risk penalty by either responding in opposition to the petition for a risk penalty or if no such petition has been filed, by filing an application or request for hearing with the industrial commission." (emphasis added)

8.

That Continental's "election letter", which was delivered by certified mail, notified Higginbotham of four possible options for participating in the costs of drilling and completing the proposed well. If Higginbotham were to elect the option of being a nonparticipating owner with respect to the costs of drilling and completing the proposed well, the letter declared Continental's intent to impose a risk penalty as provided by N.D.C.C. Section 38-08-08(3)(b).

9.

That Continental has failed to comply with a provision of Section 38-08-08(3)(c). Specifically, before an owner paying for a nonparticipating owner's share of costs may file a petition with the Commission to impose a risk penalty, it must first have made a



good-faith attempt to have the unleased nonparticipating owner execute a lease. Continental has offered no lease terms to Higginbotham.

10.

That Higginbotham responded in writing to Continental's December 9, 2009, election letter, stating he preferred to lease through Diamond Resources, Inc. on terms satisfactory to both lessor and lessee.

11.

That, responding to Continental's request made in its December 9, 2009, letter, Higginbotham on December 14 telephoned the Diamond Resources' landman named in Continental's letter to express his desire to lease his minerals and not to take a working interest, whether participating or nonparticipating.

12.

That as of December 9, 2009, Continental had yet to determine accurately the number of net mineral acres owned by Higginbotham and members of his family. Although the deed records of Divide County show Higginbotham and members of his family own 15.876 net mineral acres in Sections 14 and 23, T 161N, R95W, Continental's election letter incorrectly stated Higginbotham's interest in the 15.876 net acres to be ".50 net mineral acres".

13.

That by electronic mail dated December 17, 2009, Continental's Northern Region Landman advised Higginbotham the firm intended to begin drilling the Melgaard #1-14H on February 9, 2010, regardless of any unsettled title issues.

14.

That neither Continental nor its leasing agent, Diamond Resources, has offered Higginbotham lease terms, good-faith or otherwise, and that as of the date of this petition Higginbotham's mineral interest remains unleased.

15.

That Section 38-08-08(3)(b) of the N.D.C.C. also provides that should the N.D.I.C. choose to impose a risk penalty, the penalty to be imposed on a nonparticipating owner's interest in the spacing unit, which is not based on a lease or other contract for development, is fifty percent of the nonparticipating owner's share of the reasonable actual costs of drilling and completing the well. Higginbotham's interest in the spacing unit is an

ownership interest in severed minerals and is not based on a lease or other contract for development.

16.

That by failing to make a good-faith attempt to lease the interest of Higginbotham, an unleased nonparticipating owner, Continental has not met a condition precedent to petition the Commission for an order of forced pooling or for authorization to impose a risk penalty.

**WHEREFORE**, Higginbotham requests the following:

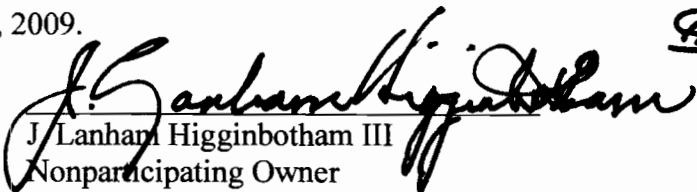
(a) That, because Continental has failed to make a good-faith attempt to lease Higginbotham's interest in the spacing unit, the Commission refuse to hear Continental's application for a pooling of interests and for imposition of a risk penalty in the hearing set for Thursday, January 14, 2010;

(b) That the Commission deny Continental's applications for any future hearing, concerning the above-referenced well, or application for rescheduling the January 14, 2010, hearing, insofar as it pertains to the Melgaard #1-14H well, until such time as Continental shows the Commission its good-faith attempts to lease the interests of all unleased nonparticipating owners in the spacing unit have been unsuccessful;

(c) That, in the alternative, should the Commission allow Continental's application to be heard on January 14, 2010, the Commission exercise its equitable powers under Section 38-08-08(3) of the N.D.C.C. by refusing to approve Continental's recovery of a risk penalty from Higginbotham's interest in any production from the Melgaard #1-14H well; and

(d) That thereafter the Commission issue an order granting the relief requested and such other and further relief as the Commission may deem appropriate.

**DATED** this 21<sup>st</sup> day of December, 2009.

  
J. Lanham Higginbotham III  
Nonparticipating Owner  
4204 Purdue Avenue  
Dallas, Texas 75225-6703

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

CASE NO. \_\_\_\_\_

**Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D. Admin. Code pooling all interests in a spacing unit described as Sections 14 and 23, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.**



**NOTICE OF HEARING**

PLEASE TAKE NOTICE that Continental Resources, Inc. filed the above-referenced application with the North Dakota Industrial Commission.

A hearing will be held at the regularly scheduled January 14, 2010 hearings at the Department of Mineral Resources Conference Room, Oil and Gas Division, 1016 East Calgary Avenue, Bismarck, North Dakota, to consider the request of Continental Resources, Inc.

As noted in the attached application, the applicant is requesting the authority to impose a risk penalty against any nonparticipating owner electing not to participate in the drilling of the contemplated well. Any nonparticipating owner may object to the risk penalty by responding in opposition to the application.

DATED this 14th day of December, 2009.

Fredrickson & Byrnes, P.A.

By

A large, bold, handwritten signature in black ink, appearing to read "LAWRENCE BENDER".

LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant,*  
*Continental Resources, Inc.*  
200 North 3<sup>rd</sup> Street, Suite 150  
P. O. Box 1855  
Bismarck, ND 58502-1855  
(701) 221-4020

December 14, 2009

Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310



**RE: APPLICATION OF  
CONTINENTAL RESOURCES,  
INC.  
Sections 14 and 23, Township 161  
North, Range 95 West, Divide  
County, North Dakota**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC. as described above.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,  
  
LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)  
Mr. Lynn Helms - (w/enc.)  
Mr. Todd Sattler - (w/enc.)  
Ms. Susan Mayberry - (w/enc.)

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**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

CASE NO. 12023

**Application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the N.D. Admin. Code pooling all interests in a spacing unit described as Sections 14 and 23, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the N.D.C.C. and such other and further relief.**



**APPLICATION OF CONTINENTAL RESOURCES, INC.**

Continental Resources, Inc. ("Continental"), respectfully shows the North Dakota Industrial Commission ("Commission") as follows:

1.

That Continental is an owner of an interest in the oil and gas leasehold estate in Sections 14 and 23, Township 161 North, Range 95 West, Divide County, North Dakota ("Sections 14 and 23").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in Sections 14 and 23.

3.

That a voluntary pooling of Sections 14 and 23 has not been accomplished.

4.

That all of Sections 14 and 23 has been designated as a spacing unit in the Sadler-Bakken Pool.

5.

That Section 38-08-08(1) of the North Dakota Century Code provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

7.

That it is anticipated that certain owners of interests in and under Sections 14 and 23 may have elected not to participate in drilling and completion operations.

8.

That Section 38-08-08(3) of the North Dakota Century Code provides that if an owner of an interest in a spacing unit elects not to participate in the risk and cost of drilling a well, the owner paying for the nonparticipating owner's share of the drilling and operation of a well may recover from the nonparticipating owner a risk penalty involved in drilling the well.

9.

That Continental therefore requests that the Commission enter its order pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code pooling all interests in a spacing unit for Sections 14 and 23, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota; authorizing the recovery from each nonparticipating owner a risk

penalty as provided by Section 38-08-08 of the North Dakota Century Code and such other and further relief as the Commission deems appropriate.

**WHEREFORE**, Continental requests the following:

(a) That this matter be set for the regularly scheduled January 2010 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Continental's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 14th day of December, 2009.

Fredrickson & Brien, P.A.

By 

LAWRENCE BENDER, ND Bar #03958  
*Attorneys for Applicant,*  
*Continental Resources, Inc.*  
200 North 3<sup>rd</sup> Street, Suite 150  
P. O. Box 1855  
Bismarck, ND 58502-1855  
(701) 221-4020







# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

## NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

February 3, 2010 ..... 218 lines @ .59 = 128.62

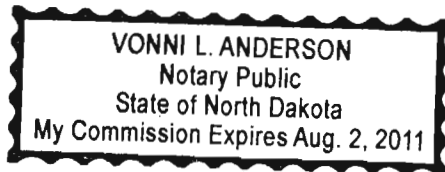
**TOTAL CHARGE.....\$128.62**

Signed \_\_\_\_\_

Steven J. Andrist, Publisher

Subscribed and sworn to before me February 3, 2010

Vonni L. Anderson  
Notary Public, State of North Dakota



# NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, March 25, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, March 12, 2010.

STATE OF NORTH DAKOTA  
TO:

Case No. 12311: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 14 and 23; Sections 26 and 35; Sections 27 and 34, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12312: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Hamlet-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 13 and 24, T.160N., R.97W.; Sections 18 and 19; and Sections 30 and 31, T.160N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and such other further relief as is appropriate.

Case No. 12313: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Dolphin-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.160N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12203: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create 2560-acre spacing units comprised of the following lands; Sections 3, 10, 15, and 22; Sections 27, 34, 26, and 35, T.160N., R.95W., Divide County; and Sections 3, 10, 2, and 11, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing

unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12204: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 13, 24, 25 and 36, T.160N., R.96W., Divide County, ND, authorizing the drilling of up to four horizontal wells from common well pad within the 2560-acre spacing unit; eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12325: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ness #29-32-163-98H, Sections 29 and 32, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 12326: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Almos Farms #01-12-162-99H, Sections 1 and 12, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 12023: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 12332: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Haugenoe #15-162-99H, Section 15, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty

as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12333: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sorenson #14-162-99H, Section 14, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12334: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Larson #3-162-99H, Section 3, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12335: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Egge #22-161-98H, Section 22, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12336: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Olson #5-161-98H, Section 5, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12337: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lindsey #4-161-98H, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12338: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hall #3-161-98H, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating

ing owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,  
John Hoeven, Governor  
Chairman,  
ND Industrial Commission

**NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 14, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 1, 2010.

**STATE OF NORTH DAKOTA TO:**

**Case No. 12022:** Application of Continental Resources, Inc. for an order amending the field rules for the Sadler and Stoneview-Bakken Pools for two 1280-acre spacing units comprised of Sections 27 and 34, T.161N., R.95W., and Sections 6 and 7, T.160N., R.95W., Divide County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements, and such other relief as is appropriate.

**Case No. 12023:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 12024:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.95W., Stoneview-Bakker Pool, Divide County, ND; authorizing

the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other and further relief.

**Case No. 12025:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Franklin #1-20H, Sections 20 and 29, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 12038:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Otis #1-13H, Sections 13 and 24, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12039:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12040:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fortier #1-17H, Sections 17 and 20, T.160N., R.96W., Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12041:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.160N., R.96W., Hamlet-Bakken

Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 11861:** (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Stoneview-Bakken Pool described as Sections 6 and 7, T.160N., R.95W., Divide County, ND, and such other relief as is appropriate.

**Case No. 12052:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

**Case No. 11691:** (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co., #1-31H Trigger, NENE, Section 31, T.160N., R.102W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Signed by,  
John Hoeven, Governor  
Chairman,  
ND Industrial Commission

(12-23)

**Publication**

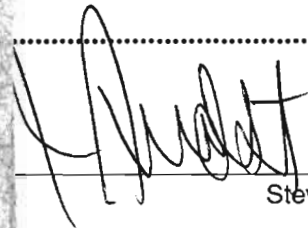
I, the undersigned, do hereby swear and affirm under oath, say that I am the publisher of The Journal, official newspaper of Divide County, State of North Dakota, and that the advertisement headed

**HEARING**

published in The Journal on the following dates:

..... 143 lines @ .59 = 84.37

.....\$84.37



Steven J. Andrist, Publisher

before me December 23, 2009

*Vonni L. Anderson*

Vonni L. Anderson  
Notary Public, State of North Dakota

VONNI L. ANDERSON  
Notary Public  
State of North Dakota  
My Commission Expires Aug. 2, 2011



**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 14, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 01, 2010.

**STATE OF NORTH DAKOTA TO:**

**Case No. 11853: (Continued)** Proper spacing for the development of the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Expl. & Prod. Co., Murex Petroleum Corp., Oasis Petroleum North America LLC, Sinclair Oil and Gas Co., Slawson Exploration Co., Inc.; Whiting Oil and Gas Corp.

**Case No. 12009:** Proper spacing for the development of the Bear Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Encore Operating, LP.

**Case No. 12010:** Proper spacing for the development of the Eldah-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Continental Resources, Inc.; Zenergy, Inc.

**Case No. 12011:** Proper spacing for the development of the Pershing-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Continental Resources, Inc.

**Case No. 12012:** Application of Encore Operating, LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12 and 13, T.144N., R.96W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing

STATE OF NORTH DAKOTA, County of Burleigh  
 Before me, a Notary Public for the State of North Dakota, personally appeared CK who being duly sworn and says that he (she) is the Clerk of Bismarck and that the publication(s) were made through Bismarck Tribune on the following 12/24 Signed Gregory P. Ziegler sworn and subscribed to before me this 24 day of December, 2009  
 Notary Public in and for the State of North Dakota

**GREGORY P. ZIEGLER**  
 Notary Public  
 State of North Dakota  
 My Commission Expires July 22, 2011

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Case No. 11853 Bismarck Tribune PO: Notice of

the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 11947: (Continued)** Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Banks, Eldah, and/or Silverston-Bakken Pools to create and establish thirty 1280-acre spacing units comprised of Sections 2 and 11; Sections 3 and 10; Sections 6 and 7; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; T.152N., R.98W., Sections 1 and 12; T.152N., R.99W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

**Case No. 12013:** Proper spacing for the development of the Rattlesnake Point-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

**Case No. 12014:** Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-31H Traxel, SESW Section 31, T.146N., R.89W., Mercer County, ND, define the field limits, and enact such special field rules as may be necessary.

**Case No. 12020:** Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool for two 1280-acre spacing units comprised of Sections 1 and 12; and Sections 13 and 24, T.146N., R.97W., Dunn County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements, and such other relief as is appropriate.

**Case No. 12021:** Application of Continental Resources, Inc. for an order amending the field rules for the Temple-Bakken Pool for two 1280-acre spacing units comprised of Sections 2 and 11; and Sections 14 and 23, T.159N., R.96W., Williams County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements, and such other relief as is appropriate.

**Case No. 12022:** Application of Continental Resources, Inc. for an order amending the field rules for the Sadler and Stoneview-Bakken Pools for two 1280-acre spacing units comprised of Sections 27 and 34, T.161N., R.95W., and Sections 6 and 7, T.160N., R.95W., Divide County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements, and such other relief as is appropriate.

**Case No. 12023:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 12024:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other and further relief.

**Case No. 12025:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Franklin #1-20H, Sections 20 and 29, T.160N., R.95W., Stoneview-Bakken Pool, Divide County,

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ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 12026:** Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of all of Sections 6, 7, 18, and 19, T.146N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit and also eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and such other relief as is appropriate.

**Case No. 12027:** Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 30 and 31, T.146N., R.95W., and Sections 6 and 7, T.145N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit, eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and/or such other and further relief as is appropriate.

**Case No. 12028:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.146N., R.95W., and Sections 6 and 7, T.145N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 12029:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18, and 19, T.146N., R.95W., Chimney Butte and Jim Creek-Bakken Pools, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 12030:** Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool to create a 2560-acre spacing unit comprised of Section 23, 26 and 35, T.147N., R.96W., and Section 2, T.146N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit, and also eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and/or such other and further relief as is appropriate.

**Case No. 12031:** Application of Continental

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Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23, 26 and 35, T.147N., R.96W., Okdale-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 12032:** Application of Continental Resources, Inc. for an order amending the field rules and extending the field boundaries for the Dimmick Lake-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., McKenzie County, ND; authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit, eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and/or such other and further relief as is appropriate.

**Case No. 12033:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., Dimmick Lake-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 12034:** Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 28 and 33, T.155N., R.98W., Williams County, ND; authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12035:** Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 21 and 28; and Sections 22 and 27, T.153N., R.99W., Williams County, ND; authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12036:** Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 16 and 21; and Sections 17 and 20, T.152N., R.99W., McKenzie County, ND; authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12037:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Northwest McGregor-Bakken Pool described as Sections 18 and 19, T.159N., R.95W., Williams County, ND; eliminating any tool error setback requirements, and such other relief as is appropriate.

**Case No. 12038:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Otis #1-13H, Sections 13 and 24, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12039:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12040:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fortier #1-17H, Sections 17 and 20, T.160N., R.96W., Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12041:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12042:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.159N., R.95W., Lindahl-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12043:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.155N., R.103W., Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12044:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other and further relief.

**Case No. 11854:** (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Pershing and North Fork-Bakken Pools for two 1280-acre spacing units comprised of Sections 13 and 24; and Sections 25 and 36, T.150N., R.97W., McKenzie County, ND; authorizing an increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units eliminating any tool error setback requirements and such other relief as is appropriate.

**Case No. 11866:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Norman #1-9H, Sections 4 and 9, T.150N., R.96W., Johnson Corner-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 11432:** (Continued) Application of Continental Resources, Inc. for an order allowing the production from the following wells: Jorgensen #21-4 NH, NENW, Section 4; Jorgensen #21-4 SH, NENW, Section 4; Beulah #21-5NH, NENW, Section 5; Beulah #21-5 SH, NENW, Section 5; Holecak #12-17NH, SWNW, Section 17, all in T.129N., R.104W.; Marsha #34-34NH, SWSE, Section 34; Marsha #34-34SH, SWSE, Section 34; Graham #43-35SH, NESE, Section 35, all in T.130N., R.104W., Bowman County, ND; Medicine Pole Hills West-Red River and/or Medicine Pole Hills South-Red River "B" Unit, to be produced into the Beulah Central Tank Battery or Production Facility located in Section 4, T.129N., R.104W., Bowman County, ND, as an exception to the provisions of NDAC §§ 43-02-03-48 and 43-02-03-48.1, and such other relief as is appropriate.

**Case No. 11722:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Radermecher #1-15H, Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 11861:** (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Stoneview-Bakken Pool described as Sections 6 and 7, T.160N., R.95W., Divide County, ND, and such other relief as is appropriate.

**Case No. 12045:** Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kouba #25-1H, Sections 25 and 36, T.144N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12046:** Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Riemer #2-1H, Sections 2 and 11, T.143N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12047:** Application of Hess Corp. for an order suspending and, after hearing, revoking the permit issued to Oasis Petroleum North America LLC to drill the Ruid #5493 42-23H well (File No. 17661), with a surface location in the SESEW of Section 23, T.154N., R.93W., Mountrail County, ND, and such other relief as is appropriate.

**Case No. 12048:** Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Midway-Bakken Pool to create an additional two 1280-acre spacing units comprised of Sections 16 and 21; and Sections 27 and 34, T.157N., R.96W., Williams County, ND; authorizing the drilling of not more than two horizontal wells on each spacing unit, and such other relief as is appropriate.

**Case No. 12049:** Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Sorkness-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.157N., R.93W., Mountrail County, ND; authorizing the drilling of not more than two horizontal wells on said spacing unit and such other relief as is appropriate.

**Case No. 12050:** Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Grinnell-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.153N., R.97W., McKenzie County, ND; authorizing the drilling of not more than two horizontal wells on said spacing unit and such other relief as is appropriate.

**Case No. 12051:** Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Heart Butte-Bakken Pool to create and establish two 1280-acre spacing units comprised of Section 13, T.148N., R.92W., and Section 18, T.148N., R.91W., and Sections 6 and 7, T.148N., R.91W., Dunn County, ND; authorizing the drilling of not more than two horizontal wells on each 1280-acre spacing unit, and such other relief as is appropriate.

**Case No. 12052:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

**Case No. 12053:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

**Case No. 12054:** Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lyla #24X-10, Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12055:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 15 and 22; and Sections 34 and 35, T.157N., R.95W., and on the 960-acre spacing unit described as Section 15 and the N/2 of Section 22, T.158N., R.95W., Tioga-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

**Case No. 12056:** Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kathy #31X-15, Section 15 and the N/2 of Section 22, T.158N., R.95W., Tioga-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12057:** Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Donnelly #24X-35, Sections 26 and 35, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12058:** Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Clarence Federal #34X-7, Sections 6 and 7, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12059:** Application of Anschutz Exploration Corp. for an order amending the field rules for the Fayette-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 23 and 26, T.143N., R.96W., Dunn County, ND; authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, and such other relief as is appropriate.

**Case No. 11893:** (Continued) Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Martin #34-31H, Sections 30 and 31, T.144N., R.96W., Cabernet-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12060:** Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Alger-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 8; and Sections 6 and 7, T.155N., R.92W., Mountrail County, ND; authorizing the drilling of one horizontal well on each spacing unit, and such other further relief as is appropriate.

**Case No. 12061:** Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Johnson 33 #1-H, Section 33, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12062:** Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hynek 2 #1H, Section 2, T.155N., R.93W., Alger-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12063:** Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Anderson 28-33 #1-H, Sections 28 and 33, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.



Case No. 12064: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Strobeck 27-34 #1-H, Sections 27 and 34, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12065: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Carluft 22 #1-H, Section 22, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12066: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hallingstad 27 #1-H, Section 27, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 11862: (Continued) Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Strand 16-9 #1-H, Sections 9 and 16, T.155N., R.102W., Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 11870: (Continued) Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lee 16-21 #1-H, Sections 16 and 21, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 11872: (Continued) Application of Brigham Oil & Gas, L.P. for an order creating a 1280-acre drilling unit comprised of Sections 20 and 29, T.154N., R.102W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.

Case No. 11873: (Continued) Application of Brigham Oil & Gas, L.P. for an order creating a 1280-acre drilling unit comprised of Section 33, T.151N., R.100W. and Section 4, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.

Case No. 12067: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 12068: Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Prod. Co., #1-33H Canal, NWNW Section 33, T.154N., R.100W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12069: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Larsen #1-16H, Section 16, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12070: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgenson #1-15H,

Section 15, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12071: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jorgenson #1-10H, Section 10, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 11691: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co., #1-31H Trigger, NENE, Section 31, T.160N., R.102W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12072: Application of Simray GP LLC for an order authorizing the completion and production of the Roberts Trust 1-13H well in the SWSW of Section 13, T.148N., R.94W., Dunn County, ND, as an exception to any field rules for the McGregory Buttes-Bakken Pool and the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.

Case No. 12073: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Parshall-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 9, 10 and 11; three 1600-acre spacing units comprised of the W/2 of Section 14 and all of Sections 15 and 16; all of Sections 21 and 22; and the W/2 of Section 23, and the W/2 of Section 26 and all of Sections 27 and 28, a 1280-acre spacing unit comprised of Sections 34 and 35 and, three 320-acre spacing units comprised of the E/2 of Section 14; the E/2 of Section 23; and the E/2 of Section 26, T.151N., R.91W., Mountrail County, ND; authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 12074: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Austin #101-15H, Sections 14 and 15, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12075: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Vayzetta #102-02H, Sections 1 and 2, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12076: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Souris-Spearfish/Madison Pool to create and establish nineteen 320-acre spacing units comprised of Sections 25, 26 and 27, the N/2 and S/2 of Sections 34, 35 and 36, T.164N., R.78W.; Section 30, and the N/2 and the S/2 of Section 31, T.164N., R.77W.; the N/2 and the S/2 of Sections 1, 2, and 3, T.163N., R.78W.; and the N/2 of Section 6, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12077: Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool to create and establish two 320-acre spacing units comprised of the E/2 and the W/2 of Section 3, T.157N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12078: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Clearwater #100-19H, Section 19, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12079: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 8, T.157N., R.89W., Clear Water-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12080: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 23, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 11673: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc., #35-32H Fertile, SESE Section 32, T.151N., R.90W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12081: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #35-32H, Section 32, T.151N., R.90W., Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12082: Temporary spacing to develop an oil and/or gas pool discovered by the Prima Exploration, Inc., #32-30 MacTavish, SWNE Section 30, T.160N., R.83W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 11764: (Continued) Application of Eagle Operating, Inc. for an order granting an area permit for underground injection of fluids into the unitized formation of the Woburn-Madison Unit, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by:  
John Hoeven, Governor  
Chairman, ND Industrial Commission  
12/24 - 404847

# The Bismarck Tribune

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## The Finder

### OIL & GAS DIVISION

600 E BLVD AVE #405  
BISMARCK ND 58505

Date	Order #	Tvpe	Order Amt
02/04/10	20418171	INV	995.04

Amount Paid:	CK #:
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PLEASE DET

Date	Date	Times Run	Description
02/04/10	02/04/10	1	Case No. 12140/604968 Bismarck Tribune PO:Notice of Hearing

**Affidavit of Publication**  
State of North Dakota ) SS County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared Gregory P. Ziegler who being duly sworn, depose  
and says that he (she) is the Clerk of Bismarck Tribune Co  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
2/14 Signed Gregory P. Ziegler  
sworn and subscribed to before me this 14  
day of FEBRUARY 2010  
Notary Public in and for the State of North Dakota

**GREGORY P. ZIEGLER**  
Notary Public  
State of North Dakota  
My Commission Expires July 22, 2015

### NOTICE OF HEARING. N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, February 25, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, February 12, 2010.

#### STATE OF NORTH DAKOTA TO:

Case No. 12140: Proper spacing for the development of the Oakdale-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Continental Resources, Inc.

Case No. 11853: (Continued) Proper spacing for the development of the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Expl. & Prod. Co.; Murex Petroleum Corp.; Oasis Petroleum North America LLC; Sinclair Oil and Gas Co.; Stawson Exploration Co., Inc.; Whiting Oil and Gas Corp.

Case No. 12009: (Continued) Proper spacing for the development of the Bear Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Encore Operating, LP

Case No. 12010: (Continued) Proper spacing for the development of the Elidah-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Continental Resources, Inc.; Zenergy, Inc.

Case No. 12011: (Continued) Proper spacing for the development of the Pershing-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Continental Resources, Inc.

Case No. 12141: Temporary spacing to develop an oil and/or gas pool discovered by the Zenergy, Inc. #1-35H Aagvik, SESE Section 27, T.152N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12142: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods and/or Squires-Bakken Pools to create and establish one 1280-acre spacing unit comprised of Sections 29 and 30, T.155N., R.102W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 12143: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Banks-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 1 and 2; Sections 11 and 12; and Sections 20 and 21, T.152N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12144: Application of Zenergy, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 4 and 9, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit, and such other relief as is appropriate.

Case No. 12145: Application of Zenergy Operating Co., LLC for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Dakota-3 Pennington #16-15H, Section 15, T.152N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12146: Proper spacing for the development of the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Peak ND LLC; Zenergy Operating Co., LLC

Case No. 12147: Application of Peak ND, LLC for an order extending the field boundaries and amending the field rules for the Spotted Horn-Bakken Pool to create and establish two 640-acre spacing units comprised of Section 11 and Section 36, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12148: Proper spacing for the development of the Foothills-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 12149: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 13 and 24, T.163N., R.99W.; Sections 18 and 19, T.163N., R.98W.; and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12150: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Blooming Prairie-Bakken Pool to create and establish twelve 1280-acre spacing and/or drilling units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 26 and 35; Sections 27 and 34; T.163N., R.98W.; Sections 1 and 12; and Sections 2 and 11, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing and/or drilling unit, and such other relief as is appropriate.

Case No. 12151: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish eight 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; and Sections 16 and 21, T.163N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12152: Application of Samson Resources Co. for an order creating a 1280-acre drilling unit comprised of Sections 14 and 15, T.152N., R.89W., Mountrail County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

Case No. 12153: Application of Brigham Oil & Gas, LP for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Jackson 35-34 #1-H, SESE of Section 35, T.154N., R.102W., Williams County, ND, define the field limits, enact such special field rules as may be necessary, and such other relief as is appropriate.

Case No. 12154: Application of Brigham Oil & Gas, LP for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility, until the same can be connected, and such other relief as is appropriate.

Case No. 12155: Application of Brigham Oil & Gas, LP for an order amending the field rules for the Bull Butte-Bakken Pool, Williams County, ND, to allow the flaring of

gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.

Case No. 12156: Application of Brigham Oil & Gas, LP for an order amending the field rules for the Catwalk-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.

Case No. 12157: Application of Brigham Oil & Gas, LP for an order creating a 1280-acre drilling unit comprised of Section 34, T.151N., R.100W. and Section 3, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within said

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drilling unit at a location not less than 500 feet from the boundary of said drilling unit, and such other relief as is appropriate.

**Case No. 12158:** Application of Brigham Oil & Gas, LP, for an order creating three 1280-acre drilling units comprised of Sections 21 and 28; Sections 22 and 27; and Sections 23 and 26, T.156N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12159:** Application of Brigham Oil & Gas, LP, for an order creating two 1280-acre drilling units comprised of Sections 14 and 23; and Sections 15 and 22, T.155N., R.101W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12160:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12161:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12162:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit described as Section 2, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12163:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit described as Section 9, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12164:** Application of Golden Eye Resources, LLC for an order creating sixteen 1280-acre drilling units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 25 and 36, T.156N., R.101W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12165:** Application of Zavanna, LLC for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.

**Case No. 12166:** Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.

**Case No. 12167:** Application of Hunt Oil Co. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the King #35-4H, Section 35, T.157N., R.90W., and the W/2 of Section 4, and the E/2 of Section 5, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12168:** Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Sanish and Van Hook-Bakken Pools in conjunction with two 640-acre spacing units comprised of Sections 9 and 16, T.152N., R.91W., Mountrail County, ND, eliminating the 500-foot setbacks from boundary lines between the two spacing units, and such other relief as is appropriate.

**Case No. 12169:** Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 28 and 33, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, and such other relief as is appropriate.

**Case No. 11921:** (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit in the Bazooka #1-20H, Section 20, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

**Case No. 11922:** (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit in the Zephyr #1-36H, Section 36, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

**Case No. 11925:** (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Coyote #1-32H, Section 32, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

**Case No. 11928:** (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Wombat #1-25H, Section 25, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

**Case No. 12170:** Application of Tracker Resource Development II, LLC for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create and establish 1280-acre spacing units and/or amend existing 1280-acre spacing units to allow the drilling of not more than three horizontal wells on each of the existing or

proposed 1280-acre spacing units comprised of the following lands in Dunn County, ND: Secs. 1 and 12; Secs. 2 and 11; Secs. 3 and 10; Secs. 13 and 24; Secs. 14 and 23; Secs. 15 and 22; Secs. 16 and 21; Secs. 25 and 36; Secs. 27 and 34; Secs. 28 and 33, T.144N., R.95W.; Secs. 6 and 7; Secs. 13 and 24; Secs. 14 and 23; Secs. 15 and 22; Secs. 16 and 21; Secs. 17 and 20; Secs. 18 and 19; Secs. 25 and 36; Secs. 26 and 35; Secs. 27 and 34; Secs. 28 and 33; Secs. 29 and 32; Secs. 30 and 31, T.144N., R.94W.; Secs. 16 and 21; Secs. 17 and 20; Secs. 18 and 19; Secs. 28 and 33; Secs. 29 and 32; Secs. 30 and 31, T.143N., R.95W.; Secs. 2 and 11; Secs. 3 and 10; Secs. 4 and 9; Secs. 5 and 8; Secs. 6 and 7; Secs. 12 and 13; Secs. 14 and 23; Secs. 15 and 22; Secs. 16 and 21; Secs. 17 and 20; Secs. 18 and 19; Secs. 24 and 25; Secs. 26 and 35; Secs. 28 and 33; Secs. 30 and 31, T.143N., R.94W.; Secs. 1 and 12; Secs. 2 and 11; Secs. 3 and 10; Secs. 4 and 9; Secs. 5 and 8; Secs. 6 and 7; Secs. 13 and 24; Secs. 14 and 23; Secs. 15 and 22; Secs. 16 and 21; Secs. 17 and 20; Secs. 18 and 19; Secs. 25 and 36; Secs. 26 and 35; Secs. 27 and 34; Secs. 28 and 33; Secs. 29 and 32; Secs. 30 and 31, T.143N., R.93W.; Secs. 18 and 19; Secs. 28 and 33; Secs. 29 and 32; Secs. 30 and 31, T.143N., R.92W., and such other relief as is appropriate.

**Case No. 10792:** (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Development II, LLC, #13-1H Dressler, NENW Section 13, T.142N., R.92W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

**Case No. 12171:** Application of Anschutz Exploration Corp. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Kathleen Stroh #1-20-17H-143-95, Sections 17 and 20, T.143N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12172:** Application of Anschutz Exploration Corp. for an order extending the field boundaries and amending the field rules for the Fayette, Murphy Creek, Russian Creek, and/or Willmen-Bakken Pools to create and establish thirty-one 1280-acre spacing and/or drilling units comprised of the following lands in Dunn County, ND: Section 36, T.143N., R.96W. and Section 1, T.142N., R.96W.; Section 35, T.143N., R.96W. and Section 2, T.142N., R.96W.; Sections 29 and 32; Sections 30 and 31, T.143N., R.95W.; Sections 1 and 12; Sections 3 and 10; Sections 11 and 14; Sections 13 and 24; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 23 and 26; Sections 27 and 34; Sections 28 and 33; Sections 30 and 31, T.142N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 11 and 14; Sections 12 and 13; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 23 and 26; Sections 24 and 25, T.142N., R.96W.; Sections 5 and 8; Sections 6 and 7; Sections 17 and 20, T.142N., R.95W., authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, and such other relief as is appropriate.

**Case No. 12173:** Application of XTO Energy Inc. for an order amending the field rules for the Mondak-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 1 and 2; and Sections 11 and 12, T.148N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

**Case No. 12174:** Application of XTO Energy Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Mondak Federal #11X-14, Sections 14 and 23, T.148N., R.105W., Mondak-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12175:** Application of XTO Energy Inc. for an order amending the field rules for the Bear Creek and/or Gorral Creek-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 29 and 30; and Sections 31 and 32, T.148N., R.95W., Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

**Case No. 12176:** Application of XTO Energy Inc. for an order amending the field rules for the Morgan Draw-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 5 and 6, T.143N., R.102W., Billings County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

**Case No. 12177:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 26 and 35, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

**Case No. 12178:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 25 and 36, T.157N., R.96W.; and Sections 5 and 8, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

**Case No. 12179:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 23 and 26; and Sections 24 and 25, T.154N., R.95W., Charlson-Bakken Pool, McKenzie and Williams Counties, ND, and such other relief as is appropriate.

**Case No. 12180:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 20 and 21, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

**Case No. 12181:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 6 and 7, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

**Case No. 12182:** Application of XTO Energy Inc. for an order creating two 1280-acre drilling units comprised of Sections 20 and 29; and Sections 28 and 33, T.153N., R.101W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12183:** Application of XTO Energy Inc. for an order creating two 1280-acre drilling units comprised of Sections 16 and 21, T.153N., R.98W., Williams County; and Sections 25 and 36, T.153N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other and further relief.

**Case No. 12058:** (Continued) Application of XTO Energy Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Clarence Federal #34X-7, Sections 6 and 7, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty

as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12184:** Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods and/or Squires-Bakken Pools to create and establish fifteen 1280-acre spacing units comprised of Sections 7 and 18, T.155N., R.103W.; Sections 19 and 30; Sections 20 and 29, T.155N., R.102W.; Section 36, T.155N., R.102W. and Section 4, T.154N., R.102W.; Section 35, T.155N., R.102W. and Section 2, T.154N., R.102W.; Section 34, T.155N., R.102W. and Section 3, T.154N., R.102W.; Sections 1 and 12; Sections 13 and 24, T.154N., R.104W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 15 and 22; Sections 18 and 19, T.154N., R.103W.; Sections 5 and 8; and Sections 6 and 7, T.153N., R.103W., Williams County, ND, authorizing the drilling of not more than two horizontal wells on each spacing unit, and such other relief as is appropriate.

**Case No. 12185:** Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 28, T.155N., R.102W., Williams County, ND, authorizing the drilling of not more than two horizontal wells on said spacing unit and/or such other and further relief as is appropriate.

**Case No. 12186:** Application of EOG Resources, Inc. for an order amending the field rules for the Souris-Spearfish/Madison Pool to create a zone of spacing allowing the drilling of multiple wells in the spacing units comprised of the following lands: Sections 25, 26, and 27, and the N/2 and S/2 of Sections 34, 35, and 36, T.164N., R.78W.; Section 30, and the N/2 and the S/2 of Section 31, T.164N., R.77W.; the N/2 and the S/2 of Sections 1, 2, and 3, T.163N., R.78W., and the N/2 of Section 6, T.163N., R.77W., Bottineau County, ND, and such other relief as is appropriate.



**Case No. 12175:** Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool to create eleven 1280-acre spacing units comprised of Sections 7 and 18; Sections 13 and 24; Sections 17 and 20; Sections 19 and 30; Sections 21 and 28; Sections 22 and 27; Sections 29 and 32. T.158N., R.90W.; Sections 18 and 19; Sections 30 and 31. T.158N., R.89W.; Sections 5 and 6; and Sections 7 and 18. T.157N., R.90W., Mountrail County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit, and such other relief as is appropriate.

**Case No. 12188:** Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 31 and 32. T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, and such other relief as is appropriate.

**Case No. 12189:** Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #37-07H, Section 7, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12190:** Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Palermo #2-18H, Sections 18 and 19, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12191:** Application of EOG Resources, Inc. for an order creating eight 1280-acre drilling units comprised of Sections 16 and 21; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33. T.153N., R.103W.; Sections 7 and 18; Sections 29 and 32. T.153N., R.102W., Williams County, and Sections 28 and 33, McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12192:** Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Fertile #1-12H well, SESE Section 12, T.151N., R.90W., Parshall Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

**Case No. 11673:** (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc., #35-32H Fertile, SESE Section 32, T.151N., R.90W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.

**Case No. 12193:** Application of North Plains Energy, LLC for an order removing from Zone II Sections 32 and 33 T.154N., R.98W., Williams County, ND, and amending the field rules for the Truax-Bakken Pool by adding to Zone III one 640-acre spacing unit comprised of all of Section 33, T.154N., R.98W., Williams County, ND, authorizing the drilling of two horizontal wells on the above spacing unit, to be drilled at any location not closer than 500 feet to the boundary of the above spacing unit, and such other relief as is appropriate.

**Case No. 12194:** Application of North Plains Energy, LLC for an order extending the field boundaries and amending the field rules for the Truax-Bakken Pool to a new 1280-acre spacing unit in Zone II comprised of Sections 8 and 9, T.153N., R.98W., Williams County, ND, authorizing the drilling of one horizontal well on the above spacing unit, to be drilled at any location not closer than 500 feet to the boundary on the above spacing unit, and such other relief as is appropriate.

**Case No. 12179:** Application of EOG Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 13, 24, 25, and 36. T.160N., R.96W., Divide County, ND, authorizing the drilling of up to four horizontal wells from a common well pad within the 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12196:** Application of TRZ Energy, LLC and Tracker Resource Development II, LLC, for an order suspending and, after hearing, revoking the permit issued to Continental Resources, Inc. to drill the Hegler #1-13T well (File No. 18515), with a surface location in Section 12, T.146N., R.97W., and a bottomhole location in Section 24, T.146N., R.97W., Dunn County, ND, and such other relief as is appropriate.

**Case No. 12197:** Application of TRZ Energy, LLC and Tracker Resource Development II, LLC, for an order suspending and, after hearing, revoking the permit issued to Continental Resources, Inc. to drill the Roger #1-18H well (File No. 17585), with a surface location in Section 18, T.147N., R.96W., and a bottomhole location in Section 7, T.147N., R.96W., Dunn County, ND, and such other relief as is appropriate.

**Case No. 12198:** Application of Continental Resources, Inc. for an order pursuant to NDAC / 43-02-03-16.2 revoking a permit to drill issued to Encore Operating LP for the drilling of the Nelson #41-5H well (File No. 18435) with a surface location in Lot 1 of Section 5, T.152N., R.94W., McKenzie County, ND and directing the issuance of a permit for a well in the same spacing unit to Continental and such other relief as is appropriate.

**Case No. 12199:** Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Obert #1-13H, SESE Section 13, T.155N., R.104W., Williams County, ND, define the field limits, enact such special field rules as may be necessary, and such other relief as is appropriate.

**Case No. 12200:** Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Ole #1-29H, NENW Section 29, T.149N., R.96W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary, and such other relief as is appropriate.

**Case No. 12201:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sadler and/or Dolphin-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and eliminating any tool error setback requirements, and such other relief as is appropriate.

**Case No. 12202:** Application of Continental Resources, Inc. for an order amending the field rules for the Sauk, Lindahl, and North Tioga-Bakken Pools to create 2560-acre spacing units comprised of the following lands: Sections 8, 17, 20, and 29; Sections 9, 16, 21, and 28; Sections 15, 22, 27, and 34; and Sections 14, 23, 26, and 35, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12203:** Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create 2560-acre spacing units comprised of the following lands: Sections 3, 10, 15, and 22; Sections 27, 34, 26, and 35, T.160N., R.95W., Divide County, and Sections 3, 10, 2, and 11, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12204:** Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 13, 24, 25, and 36. T.160N., R.96W., Divide County, ND, authorizing the drilling of up to four horizontal wells from a common well pad within the 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12205:** Application of Continental Resources, Inc. for an order amending the field rules for the Northwest McGregor and Temple-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 1, 12, 13, and 24, T.159N., R.96W., Williams County, ND, authorizing the drilling of up to four horizontal wells from a common well pad within the 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12206:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Sauk-Bakken Pool described as Sections 15 and 22, T.159N., R.95W., Williams County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12207:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek and/or Elm Tree-Bakken Pools to create two 2560-acre spacing units comprised of all of Sections 16, 21, 28, and 33, T.154N., R.94W.; and Sections 25 and 36, T.154N., R.94W.; and Sections 1 and 12, T.153N., R.94W., McKenzie and Mountrail Counties, ND, authorizing the drilling of up to four horizontal wells from each well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12208:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Siverston or Elidah-Bakken Pools to create a 2560-acre spacing unit comprised of all of Sections 17, 20, 29, and 32, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12209:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool and Pershing-Bakken Pool to create two 2560-acre spacing units comprised of all of Sections 13, 24, 25, and 36, T.150N., R.97W.; and Sections 4 and 9, T.149N., R.96W. and Sections 28 and 33, T.150N., R.96W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from each well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12210:** Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool to create a 2560-acre spacing unit comprised of Section 32, T.148N., R.96W. and Sections 5, 8, and 17, T.147N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12211:** Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 11, 14, 23, and 26, T.146N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12212:** Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 4, 9, 16, and 21, T.146N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe

of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12213:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Union Center-Bakken Pool described as Sections 2 and 11, T.152N., R.96W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12214:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Keene-Bakken/Three Forks Pool described as Sections 3 and 10, T.152N., R.96W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12215:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 640-acre spacing unit for the Antelope-Bakken Pool described as Section 2, T.152N., R.94W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12216:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Elidah-Bakken Pool described as Sections 6 and 7, T.151N., R.97W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12217:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Blue Buttes-Bakken Pool described as Sections 13 and 24, T.151N., R.96W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12218:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Jim Creek-Bakken Pool described as Sections 21 and 28, T.146N., R.96W., Dunn County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12219:** Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool in conjunction with a 1280-acre spacing unit comprised of Section 35, T.146N., R.96W.

Section 2, T.145N., R.96W., Dunn County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12220: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Bear Creek-Bakken Pool described as Sections 11 and 14, T.147N., R.96W., Dunn County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12221: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Murphy Creek-Bakken Pool described as Sections 5 and 8, T.145N., R.95W., Dunn County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

Case No. 12222: Application of Continental Resources, Inc. for an order creating six 1280-acre drilling units comprised of Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.155N., R.98W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit; eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12223: Application of Continental Resources, Inc. for an order creating ten 1280-acre drilling units comprised of Sections 7 and 18; Sections 19 and 30; Sections 24 and 25, T.153N., R.99W., Williams County; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; and Sections 18 and 19, T.152N., R.99W., McKenzie County; and one 1600-acre drilling unit comprised of Sections 20 and 29 and the N/2 of Section 32, T.153N., R.99W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well within each drilling unit; eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12224: Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.95W., Lindahl-Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12225: Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Muir #1-27H, Sections 27 and 34, T.151N., R.97W., Dimmick Lake-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12226: Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Bailey #1-24H, Sections 13 and 24, T.150N., R.97W., Pershing-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12227: Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Kummer #1-31H, Sections 30 and 31, T.150N., R.95W., Blue Buttes-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12228: Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Ole #1-29H, Sections 29 and 32, T.149N., R.96W., McKenzie County, ND, authorizing the recovery from each nonparticipating owner

Cont. From Pg. 4B

a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12229: Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Roger #1-18H, Sections 7 and 18, T.147N., R.96W., Big Gulch-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12230: Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Kate #1-19H, Sections 19 and 30, T.147N., R.96W., Big Gulch-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12231: Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Carson Peak #44-2H, Section 35, T.147N., R.96W., and Section 2, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12232: Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Bang #1-33H, Section 33, T.147N., R.96W., and Section 4, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12233: Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Cuskelly 1-7H, Sections 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12234: Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Lundberg #1-8H, Sections 8 and 17, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12235: Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Arthur #1-12T, Sections 1 and 12, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12236: Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Hegler #1-13T, Sections 13 and 24, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12237: Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Dvirnak #14-6H, Sections 6 and 7, T.146N., R.95W., Chimney Butte-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 11722: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Radermecher #1-15H, Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

Case No. 12023: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 12028: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.146N., R.95W., and Sections 6 and 7, T.145N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 12029: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18, and 19, T.146N., R.95W., Chimney Butte and Jim Creek-Bakken Pools, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 12031: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23, 26 and 35, T.147N., R.96W., and Section 2, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 12033: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., Dimmick Lake-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

Case No. 12035: (Continued) Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 21 and 28; and Sections 22 and 27, T.153N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

Case No. 12014: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-31H Traxel, SESW Section 31, T.146N., R.89W., Mercer County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12021: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Temple-Bakken Pool for two 1280-acre spacing units comprised of Sections 2 and 11; and Sections 14 and 23, T.159N., R.96W., Williams County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 11854: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Pershing and North Fork-Bakken Pools for two 1280-acre spacing units comprised of Sections 13 and 24; and Sections 25 and 36, T.150N., R.97W., McKenzie County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units; and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units eliminating any tool error setback requirements and such other relief as is appropriate.

Case No. 11764: (Continued) Application of Eagle Operating, Inc. for an order granting an area permit for underground injection of fluids into the unutilized formation of the Woburn-Madison Unit, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 11965: (Continued) Application of Ward Williston Company for an order of the Commission determining that the plan of unitization for the Little Deep Creek-Madison Area, Renville County, North Dakota, has been signed, ratified or approved by owners of interest owning that percentage of the working interest and royalty interest within said unit as is required by applicable statutes and rules of the Commission.

Case No. 12068: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Prod. Co., #1-33H Chanel, NVNW Section 33, T.154N., R.100W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12082: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Prima Exploration, Inc., #32-30 MacTavish, SWNE Section 30, T.160N., R.83W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.

Signed by:  
John Hoeven, Governor  
Chairman, ND Industrial Commission  
7/4 - 604968

# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

**NOTICE OF CALL FOR BIDS  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

a printed copy of which is here attached, was published in The Journal on the following dates:

February 3, 2010 ..... 177 lines @ .59 = 104.43

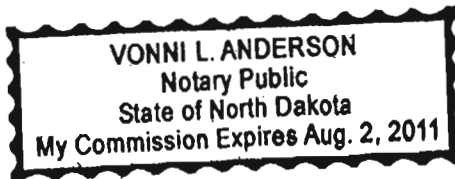
**TOTAL CHARGE.....\$104.43**



Signed *Steven J. Andrist*  
Steven J. Andrist, Publisher

Subscribed and sworn to before me February 3, 2010

*Vonni L. Anderson*  
Vonni L. Anderson  
Notary Public, State of North Dakota





## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, February 25, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, February 12, 2010. STATE OF NORTH DAKOTA TO:

Case No. 12149: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 13 and 24, T.163N., R.99W.; Sections 18 and 19, T.163N., R.98W.; and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12150: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Blooming Prairie-Bakken Pool to create and establish twelve 1280-acre spacing and/or drilling units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 26 and 35; Sections 27 and 34; T.163N.; R.98W.; Sections 1 and 12; and Sections 2 and 11, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing and/or drilling unit, and such other relief as is appropriate.

Case No. 12151: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish eight 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; and Sections 16 and 21, T.163N.,

R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12160: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12161: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12162: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 2, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12163: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 9, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12201: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sadler and/or Dolphin-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing

unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12203: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create 2560-acre spacing units comprised of the following lands: Sections 3, 10, 15, and 22; Sections 27, 34, 26, and 35, T.160N., R.95W., Divide County; and Sections 3, 10, 2, and 11, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12204: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 13, 24, 25, and 36, T.160N., R.96W., Divide County, ND, authorizing the drilling of up to four horizontal wells from a common well pad within the 2560-acre spacing unit; eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12023: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Signed by,  
John Hoeven, Gov  
Chairman,  
ND Industrial Commission

OIL & GAS DIVISION

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03/05/10	03/05/10	1	Case No. 12289/605102 Bismarck Tribune PO: Notice of Hearing	033.00	Legals	743.76	743.76

Affidavit of Publication  
State of North Dakota ) SS County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared CL who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
3/5 Signed Clara Huntz  
sworn and subscribed to before me this Ten  
day of MARCH 2010  
Notary Public in and for the State of North Dakota



**GREGORY P. ZIEGLER**  
Notary Public  
State of North Dakota  
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**NOTICE OF HEARING  
IND. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, March 25, 2010, at the Oil and Gas Division, 016, East Calgary Ave., Bismarck, N. D. At the hearing, the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. **PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, March 12, 2010.

**STATE OF NORTH DAKOTA**

**Case No. 12289:** Application of Hank Louis D'Vorak for an order declaring that Anschutz Exploration Corp. is not entitled to a risk penalty in a spacing unit for the Kathleen Smith #1-20-174H-43-95 well, Sections 7 and 20, T.143N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.  
**Case No. 12290:** Application of Flatrons Resources LLC for an order extending the field boundaries and amending the field rules for the Lake Darling-Madison Pool to create and establish a 640-acre spacing unit comprised of the E/2 of Section 1, T.158N., R.86W. and the W/2 of Section 6, T.158N., R.85W., Remville County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

**Case No. 12291:** Proper spacing for the development of the Saxon-Bakken Pool, Dunn County, ND, redefine the field limits and enact such special field rules as may be necessary. Tracker Resource Development II, LLC.

**Case No. 12292:** Application of Tracker Resource Development II, LLC for an order suspending and, after hearing, revoking the permit issued to Burlington Resources Oil & Gas Co. LP to drill the Franklin #24-30H well (File No. 18675) with a surface location in the SE1/4 of Section 36, T.147N., R.97W., Dunn County, ND, and such other relief as is appropriate.

**Case No. 12293:** Application of Tracker Resource Development II, LLC for an order suspending and, after hearing, revoking the permit issued to Burlington Resources Oil & Gas Co. LP to drill the Keene #14-35H well (File No. 18687) with a surface location in the SW1/4 of Section 35, T.147N., R.97W., Dunn County, ND, and such other relief as is appropriate.

**Case No. 12294:** Proper spacing for the development of the Kittleson Slough-Bakken Pool, Mountrail County, ND, redefine the field limits and enact such special field rules as may be necessary. Brigham Oil & Gas LP, Hess Corp., Slawson Exploration Co., Inc.

**Case No. 12295:** Application of Brigham Oil & Gas LP for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the EN-Skabo Trust-155-93 #0631H-1 well (File No. 18677) with a surface location in the SW1/4 of Section 6, T.155N., R.93W., Mountrail County, ND, and such other relief as is appropriate.

**Case No. 12296:** Application of Brigham Oil & Gas LP for an order suspending and, after hearing, revoking the permit, or permits issued or to be issued to the Hess Corp. to drill a well or wells in a 1280-acre spacing unit for the Alger-Bakken Pool, Sections 8 and 17, T.155N., R.93W., Mountrail County, ND, and such other relief as is appropriate.

**Case No. 12297:** Application of Brigham Oil & Gas LP for an order extending the field boundaries and amending the field rules for the Alger-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 16 and 17, T.156N., R.93W., and Sections 11 and 14, T.155N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

**Case No. 12298:** Application of Brigham Oil & Gas LP for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the RS-Panzer Farms-155-92 #3229H-1 well (File No. 18685) with a surface location in the SW1/4 of Section 32, T.155N., R.92W., Mountrail County, ND, and such other relief as is appropriate.

**Case No. 12299:** Application of Brigham Oil & Gas LP for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the RS-Panzer Farms-155-92 #3229H-1 well (File No. 18686) with a surface location in the SE1/4 of Section 32, T.155N., R.92W., Mountrail County, ND, and such other relief as is appropriate.

**Case No. 12158:** (Continued) Application of Brigham Oil & Gas LP for an order creating three 1280-acre drilling units comprised of Sections 21 and 28, Sections 22 and 27, and Sections 23 and 28, T.156N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.

**Case No. 12300:** Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create a 1280-acre spacing unit comprised of Section 33, T.152N., R.92W., and Section 4, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such other relief as is appropriate.

**Case No. 12275:** (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-18, pooling all interests in a spacing unit for the Coyote #1-32H, Section 32, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 12301:** Proper spacing for the development of the Simon-Burke-Bakken Pool, Dunn County, ND, redefine the field limits and enact such special field rules as may be necessary. Anschutz Exploration Corp.

**Case No. 12302:** Application of Panther Energy Co., LLC for an order extending the field boundaries and amending the field rules for the Banks-Bakken Pool to create and establish sixteen 1280-acre spacing units comprised of Sections 13 and 24, Sections 25 and 36, Sections 26 and 35, and Sections 27 and 34, T.153N., R.98W., McKenzie and Williams Counties, Sections 17 and 20, Sections 18 and 19, Sections 29 and 32, and Sections 30 and 31, T.153N., R.97W., Sections 2 and 11, Sections 4 and 9, Sections 5 and 8, Sections 6 and 7, Sections 15 and 22, Sections 16 and 21, Sections 17 and 20, and Sections 18 and 19, T.152N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

**Case No. 12303:** Application of XTO Energy Inc. for an order creating a 1280-acre drilling unit comprised of Sections 9 and 16, T.153N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and, such other relief as is appropriate.

**Case No. 12175:** (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Bear Creek and/or Corral Creek-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 29 and 30, and Sections 31 and 32, T.148N., R.95W., Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

**Case No. 12304:** Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool to create three 1280-acre spacing units comprised of Sections 19 and 30, Sections 28 and 33, and Sections 29 and 32, T.161N., R.92W., Burke County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and such other relief as is appropriate.

**Case No. 12148:** (Continued) Proper spacing for the development of the Foothills-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

**Case No. 12305:** Application of Newfield Production Co. for an order amending the field rules for the Silverston-Bakken Pool to create three 1280-acre spacing units comprised of Sections 1 and 12, T.150N., R.99W., Sections 6 and 7, and Sections 15 and 19, T.150N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and other relief as is appropriate.

**Case No. 12306:** Application of Newfield Production Co. for an order creating twenty-five 1280-acre drilling units comprised of Sections 1 and 12, Sections 2 and 11, Sections 3 and 10, Sections 4 and 9, T.156N., R.100W., Sections 2 and 11, Sections 3 and 10, Sections 5 and 8, Sections 6 and 7, Sections 14 and 21, Sections 15 and 22, Sections 16 and 21, Sections 17 and 20, Sections 18 and 19, Sections 23 and 36, Sections 25 and 35, T.156N., R.99W., Sections 1 and 12, Sections 6 and 7, Sections 18 and 19, Sections 30 and 31, T.155N., R.100W., Sections 1 and 12, Sections 14 and 23, Sections 15 and 22, Sections 17 and 20, Sections 18 and 19, T.155N., R.99W., and Sections 6 and 7, T.154N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other relief as is appropriate.

**Case No. 12307:** Application of Newfield Production Co. for an order creating two 1280-acre drilling units comprised of Section 2 and 11, and Sections 14 and 23, T.149N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of such drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.

**Case No. 12068:** (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Prod. Co., #1-33H, Chanel, NWNW Section 33, T.154N., R.100W., Williams County, ND, define the field limits and enact such special field rules as may be necessary.

**Case No. 12308:** Application of Encore Operating LP for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 10 and 15, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

**Case No. 12009:** (Continued) Proper spacing for the development of the Bear Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP, Encore Operating LP.

**Case No. 12140:** (Continued) Proper spacing for the development of the Oakdale-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP, Continental Resources, Inc.

**Case No. 12309:** Application of Vielsen Oil & Gas Co. for an order determining that applicant has agreed to participate in the drilling and completion of the Slopia #29-34H well NENW Section 34, T.158N., R.90W., Mountrail County, ND and compelling the operator of the well, EOG Resources, Inc. to provide the applicant the requested well information for the well and such other relief as is appropriate.

**Case No. 12310:** Application of EOG Resources, Inc. for an order amending the field rules for the Souris and/or Northeast Landa-Spearfish/Madison Pools to create a zone of spacing allowing the drilling of multiple wells in the spacing units comprised of the following lands: NE1/4 of Section 33 and NW1/4 of Section 34, NE1/4 of Section 34 and NW1/4 of Section 35, NE1/4 of Section 35 and SW1/4 of Section 36, SE1/4 of Section 34 and SW1/4 of Section 35, SE1/4 of Section 35 and SW1/4 of Section 36, T.164N., R.78W., SE1/4 of Section 31, T.164N., R.77W., and NE1/4 of Section 1, T.163N., R.78W., and NW1/4 of Section 6, T.163N., R.77W., Bottineau County, ND, eliminating the minimum 500-foot setbacks

to the spacing unit boundaries and such other relief as is appropriate.

**Case No. 12311:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 14 and 23, Sections 26 and 35, Sections 27 and 34, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 12312:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Hamlet-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 13 and 24, T.150N., R.97W., Sections 13 and 19, and Sections 30 and 31, T.150N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries and such other further relief as is appropriate.

**Case No. 12313:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Dolphin-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.160N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries and such other relief as is appropriate.

**Case No. 12314:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Temple-Bakken Pool to create and establish twelve 1280-acre spacing units comprised of Sections 3 and 10, Sections 13 and 24, Sections 14 and 23, Sections 15 and 22, Sections 25 and 36, T.159N., R.97W., Sections 8 and 8, Sections 6 and 7, Sections 17 and 20, Sections 18 and 19, Sections 28 and 33, Sections 29 and 32, and Sections 30 and 31, T.159N., R.96W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12315:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Camp-Bakken Pool to create and establish fourteen 1600-acre spacing units comprised of Sections 21, 28 and N/2 of Section 33, Sections 22, 27 and N/2 of Section 34, Sections 23, 26 and N/2 of Section 35, Sections 24, 25 and N/2 of Section 36, T.153N., R.99W., Sections 19, 30 and N/2 of Section 31, Sections 20, 29 and N/2 of Section 32, Sections 21, 28 and N/2 of Section 33, T.153N., R.98W., Section 3, N/2 of Section 10, T.152N., R.100W. and Section 31, T.153N., R.99W., Section 4 and N/2 of Section 9, T.152N., R.100W. and Section 26, T.153N., R.100W., Sections 1 and 12, T.152N., R.100W. and S/2 of Section 33, T.153N., R.99W., Sections 2 and 11, T.152N., R.100W. and S/2 of Section 32, T.153N., R.99W., Sections 15 and 22, and S/2 of Section 10, Sections 16 and 21, and S/2 of Section 9, T.152N., R.100W., and Sections 6 and 7, T.152N., R.99W. and S/2 of Section 34, T.153N., R.99W., McKenzie and Williams Counties, Inc. authorizing the drilling of one horizontal well on each spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12316:** Application of Continental Resources, Inc. for an order amending the field rules for the Big Gulch-Bakken Pool for two 1280-acre spacing units comprised of Sections 7 and 18, and Sections 19 and 30, T.147N., R.96W., Dunn County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.



spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #11H, Traxel, S5SW, Section 31, T.146N., R.89W., Mercer County, ND, define the field limits, exact such special field rules as may be necessary.

**Case No. 12200 (Continued).** Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Ole #1-29H, NENW, Section 29, T.149N., R.96W., McKenzie County, ND, define the field limits, exact such special field rules as may be necessary, and such other relief as is appropriate.

**Case No. 12202 (Continued).** Application of Continental Resources, Inc. for an order amending the field rules for the Salk, Lindahl, and North Tioga-Bakken Pools to create 2560-acre spacing units comprised of the following lands: Sections 8, 17, 20, and 29; Sections 9, 16, 21, and 28; Sections 15, 22, 27, and 34; and Sections 14, 23, 26, and 35, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit, eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12203 (Continued).** Application of Continental Resources, Inc. for an order amending the field rules for the Steview-Bakken Pool to create 2560-acre spacing units comprised of the following lands: Sections 7, 10, 15, and 22; Sections 27, 34, 26, and 35, T.160N., R.95W., Divide County, and Sections 3, 10, 2, and 11, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit, eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12204 (Continued).** Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 11, 24, 25, and 36, T.160N., R.96W., Divide County, ND, authorizing the drilling of up to four horizontal wells from a common well pad within the 2560-acre spacing unit, eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12205 (Continued).** Application of Continental Resources, Inc. for an order amending the field rules for the Northwest McGregor, and Temple-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 1, 12, 13, and 24, T.159N., R.96W., Williams County, ND, authorizing the drilling of up to four horizontal wells from a common well pad within the 2560-acre spacing unit, eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12207 (Continued).** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek and/or Elm Tree-Bakken Pools to create two 2560-acre spacing units comprised of all of Sections 16, 21, 28, and

33, T.154N., R.94W., and Sections 25 and 36, T.154N., R.94W., and Sections 1, and 12, T.153N., R.94W., McKenzie and Mountrail Counties, ND, authorizing the drilling of up to four horizontal wells from each well pad within each 2560-acre spacing unit, eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12208 (Continued).** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Siverston or Eldan-Bakken Pools to create a 2560-acre spacing unit comprised of all of Sections 17, 20, 29, and 32, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre

spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12209 (Continued).** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool and Pershing-Bakken Pool to create two 2560-acre spacing units comprised of all of Sections 13, 24, 25, and 36, T.150N., R.97W., and Sections 4 and 9, T.149N., R.96W., and Sections 28 and 33, T.150N., R.96W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from each well pad within each 2560-acre spacing unit, eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12210 (Continued).** Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool to create a 2560-acre spacing unit comprised of Section 32, T.148N., R.96W., and Sections 5, 8, and 17, T.147N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12211 (Continued).** Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 11, 14, 23, and 26, T.146N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12212 (Continued).** Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 4, 9, 16, and 21, T.146N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing unit boundaries, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12217.** Application of Sagebrush Resources, LLC for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Heller #6-31 well, located in the SENW of Section 31, T.162N., R.82W., Bottineau County, ND, define the field limits, exact such special field rules as may be necessary, and such other relief as is appropriate.

**Case No. 12218.** Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stockyard Creek-Bakken Pool to create and establish seven 1280-acre spacing and/or drilling units comprised of Sections 27 and 34, Sections 28 and 33, Sections 30 and 31, T.154N., R.99W., Section 32, T.154N., R.99W., and Section 5, T.153N., R.99W., Section 35, T.154N., R.99W., and Section 2, T.153N., R.99W., Section 36, T.154N., R.99W., and Section 1, T.153N., R.99W., and Sections 3 and 4, T.153N., R.99W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing and/or drilling unit, and such other relief as is appropriate.

**Case No. 12164 (Continued).** Application of Golden Eye Resources, LLC for an order creating 1280-acre drilling units comprised of Sections 6 and 7, T.153N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12082 (Continued).** Temporary spacing to develop an oil and/or gas pool discovered by the Frima Exploration, Inc. #32-30 Mactavish, SWNE Section 30, T.160N., R.83W., Bottineau County, ND, define the field limits, and exact such special field rules as may be necessary.

**Case No. 12219.** Application of Eagle Operating, Inc. for an order granting an area permit for underground injection of fluids into the unutilized formation of the Weyburn-Madison, Unit, Blaine County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

**Case No. 12265 (Continued).** Application of Seward Williston Company for an order of the Commission determining that the plan of unitization for the Little Deep Creek-Madison Area,enville County, North Dakota, has been signed, ratified, or approved by owners of interest owning that percentage of the working interest and royalty interest within said unit as is required by applicable statutes and rules of the Commission.

**Case No. 12319.** Application of the Girque Resources LP for an order authorizing the Red Lady #36-4H well to be drilled, completed and produced with a portion of its lateral located less than 500 feet to the north line of Section 36, T.160N., R.91W., Burke County, ND, as an exception to spacing orders for the Diamond-Bakken Pool, and such other relief as is appropriate.

**Case No. 12320.** Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Werre Trust #29-1H, Sections 29 and 32, T.144N., R.94W., Murphy Creek-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other and further relief as is appropriate.

**Case No. 12321.** Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Jackson 35-34 #1-H, Sections 34 and 35, T.154N., R.102W., Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12322.** Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the State 36 #1-H, Section 36, T.155N., R.100W., and Section 4, T.154N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 11921 (Continued).** Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Bazooka #1-20H, Section 20, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 11922 (Continued).** Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Zephyr #1-36H, Section 36, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 11928 (Continued).** Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Wombat #1-25H, Section 25, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 12323.** Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Emerson #1-24-25H-143-96, Sections 24 and 25, T.143N., R.96W., Fayette-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12324.** Application of XTO Energy Inc. for an order pursuant to NDAC § 43-

02-03-88, pooling all interests in a spacing unit for the Carol Federal #24X-6, Sections 1 and 2, T.149N., R.97W., Lost Bridge-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12325.** Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Ness #29-32-163-98H, Sections 29 and 32, T.161N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

**Case No. 12326.** Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Almos Farms #01-12-162-99H, Sections 1 and 12, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

**Case No. 12327.** Application of FOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for Section 11, T.157N., R.91W., Kirtleson Slough-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 12328.** Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Clearwater #14-31H, Section 31, T.157N., R.90W., the W/2 of Section 2, and the E/2 of Section 3, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12329.** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for Sections 5 and 8, T.159N., R.95W., unnamed Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is necessary.

**Case No. 12330.** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Lee #1-20H, as Sections 17 and 20, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12023 (Continued).** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 12237 (Continued).** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Dyrnak #14-6H, Sections 6 and 7, T.146N., R.95W., Chimney-Butte-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

**Case No. 12331.** Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Harstad #44-9H, Section 9, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other and further relief.

**Case No. 12332.** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Haugenoe #15-162-99H, Section 15, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12331: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Sorenson #141-66-99H, Section 14, T.152N., R.98W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12332: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Larson #3-162-99H, Section 2, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12333: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Egge #22-161-98H, Section 22, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12334: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Olson #5-161-98H, Section 5, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12335: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Lindsey #4-161-98H, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12336: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Hall #3-161-98H, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12337: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Hail #3-161-98H, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12338: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88, pooling all interests in a spacing unit for the Van Hook #16-15H, Section 15, T.152N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12339: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Section 36, T.155N., R.100W. and Section 4, T.154N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 12340: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 9 and 18, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 12341: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 640-acre spacing unit described as Section 35, T.155N., R.95W., and on each 1280-acre spacing unit described as Section 36, T.155N., R.95W. and Section 1, T.154N., R.95W., Sections 2 and 11, Sections 12 and 13, T.154N., R.95W., and Sections 17 and 18, T.154N., R.94W., Alkali Creek-Bakken Pool, Williams and Mountrail Counties, ND, and such other relief as is appropriate.

Case No. 12342: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 15 and 16, Sections 22 and 27, Sections 23 and 26, Sections 33 and 34, T.155N., R.95W., Section 1, T.154N., R.96W., and Section 36, T.155N., R.96W., and Sections 2 and 11, T.154N., R.96W., Capa-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 12343: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 12 and 13, Sections 24 and 25, T.154N., R.96W., Sections 17 and 18, Sections 19 and 30, and Sections 20 and 29, T.154N., R.95W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, and such other relief as is appropriate.

Case No. 12344: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 3 and 10, Sections 5 and 8, Sections 6 and 7, Sections 14 and 15, Sections 21 and 28, and Sections 22 and 27, T.154N., R.95W., Hofflund-Bakken Pool, Williams and McKenzie Counties, ND, and such other relief as is appropriate.

Case No. 12345: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 23 and 26, Sections 27 and 34, Sections 35 and 36, T.149N., R.96W., and Section 19, T.149N., R.95W., and Section 24, T.149N., R.96W., Bear Den-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 12346: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 1 and 2, Sections 11 and 12, Sections 26 and 35, T.148N., R.97W., Sections 2 and 3, Sections 5 and 6, Sections 7 and 18, Sections 8 and 17, Sections 19 and 30, Sections 20 and 29, and Sections 21 and 28, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 12347: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of an increase density well on each 640-acre spacing unit described as Section 4 and Section 10, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 12348: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Painted Woods-Bakken Pool described as Sections 25 and 36, T.154N., R.103W., Williams County, ND, and such other relief as is appropriate.

Case No. 12349: Application of IRM Resources, LLC for an order authorizing the conversion of the Masters Enterprises #1, SESE of Section 27, T.143N., R.96W., Fayette Field, Dunn County, ND, into a salt water disposal well for the purpose of injecting fluids into the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 12350: Application of Newfield Production Co. for an order allowing the production from the Wisness #1-4H well located in Section 4, T.152N., R.96W., Wisness Federal #2-4H well located or to be located in Section 4, T.152N., R.96W., and the Gladys #1-9H well located in Section 9, T.152N., R.96W., and the Gladys #2-9H well located or to be located in Section 9, T.152N., R.96W. into the Wisness #1-4H Central Tank Battery or production facility, Westberg Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, and such other relief as is appropriate.

Signed by:  
John Hoeven, Governor  
Chairman, ND Industrial Commission  
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