

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 12201  
ORDER NO. 14455

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER EXTENDING THE FIELD BOUNDARIES AND AMENDING THE FIELD RULES FOR THE SADLER AND/OR DOLPHIN-BAKKEN POOLS TO CREATE AND ESTABLISH A 1280-ACRE SPACING UNIT COMPRISED OF SECTIONS 17 AND 20, T.161N., R.95W., DIVIDE COUNTY, ND, AUTHORIZING THE DRILLING OF ONE HORIZONTAL WELL ON SAID SPACING UNIT, ELIMINATING THE MINIMUM SETBACKS FROM THE "HEEL AND TOE" OF THE WELL TO THE SPACING UNIT BOUNDARIES, AND ELIMINATING ANY TOOL ERROR SETBACK REQUIREMENTS, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 25th day of February, 2010. At that time due to the length of the docket, the hearing examiner left the record open until February 26, 2010, at which time testimony and evidence was heard.

(2) The witnesses for Continental Resources, Inc. (Continental) provided telephonic testimony in this matter pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. Telephonic Communication Affidavits were received on March 4, 2010; therefore, such testimony may be considered evidence.

(3) Continental made application to the Commission for an order extending the field boundaries and amending the field rules for the Sadler and/or Dolphin-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, Township 161 North, Range 95 West, Divide County, North Dakota (Sections 17 and 20), authorizing the drilling of one horizontal well on said spacing unit, eliminating the minimum setbacks from the "heel" and

"toe" of the well to the spacing unit boundaries, eliminating any tool error setback requirements, and such other relief as is appropriate.

(4) Continental is the owner of an oil and gas leasehold estate in Sections 17 and 20.

(5) Order No. 14041 entered in Case No. 11860, the most recent spacing order for the Sadler-Bakken Pool, established proper spacing for the development of Zone I at one well per 160 acres, Zone II at one horizontal well per 640 acres, Zone III at one horizontal well per 1280 acres, and Zone IV at up to two horizontal wells per 1280 acres.

(6) Section 17 and the N/2 of Section 20 are within the Sadler Field and within Zone I in the Sadler-Bakken Pool. Section 17 is also within Zone II in the Sadler-Bakken Pool.

(7) Order No. 14039 entered in Case No. 11858, the most recent spacing order for the Dolphin-Bakken Pool, established proper spacing for the development of Zone I at one well per 160 acres, Zone II at one horizontal well per 1280 acres, Zone III at one horizontal well per 640 acres, Zone IV at up to three horizontal wells per 1280 acres, and Zone V at up to two horizontal wells per 1280 acres.

(8) The S/2 of Section 20 is within the Dolphin Field and within Zone I in the Dolphin-Bakken Pool. Currently Section 20 is a 640-acre spacing unit in Zone III in the Dolphin-Bakken Pool and comprises Zone III in its entirety. There has not been a well permitted in the Dolphin-Bakken Pool in Section 20.

(9) The Continental #1-17R Robert Heuer well, located 600 feet from the south line and 822 feet from the east line of Section 17, is completed horizontally in the middle member of the Bakken Formation in Zone II in the Sadler-Bakken Pool on a spacing unit described as Section 17. Continental requested the Robert Heuer #1-17R well be allowed to continue to produce on its existing spacing unit.

(10) The Condor Petroleum, Inc. #1 Heuer 41-20 well, located 660 feet from the north line and 660 feet from the east line of Section 20, produced 109,320 barrels of oil from the Sadler-Madison Pool on a spacing unit described as the NE/4 of Section 20.

(11) The Chesapeake Operating, Inc. #1-20 Prince well, located 888 feet from the south line and 648 feet from the west line of Section 20, produced 915 barrels of oil from the Dolphin-Madison Pool on a spacing unit described as the SW/4 of Section 20.

(12) It is not customary practice of the Commission to move wells that have had production from one field to another.

(13) There are no other wells currently permitted to, producing from, or that have produced from any pool in Sections 17 or 20. Since Section 17 is a current spacing unit in the Sadler-Bakken Pool, the NE/4 of Section 20 produced 109,320 barrels of oil from the Sadler-Madison Pool, and the SW/4 of Section 20 produced 915 barrels of oil from the Dolphin-Madison Pool, the Sadler and Dolphin Field boundaries should not be changed but a 1280-acre spacing unit consisting of Sections 17 and 20 should be established in the Dolphin-Bakken Pool, overlapping into the Sadler Field.

(14) Continental plans to develop the upper Three Forks Formation in the Bakken Pool underlying Sections 17 and 20 by drilling a single-lateral horizontal well from a surface location approximately 200 feet from the south line and 1980 feet from the west line of Section 20. The casing will be set horizontally in the Bakken Pool north of the surface location at a legal location and the lateral will then be drilled to bottom a hole location approximately 200 feet from the north line and 1980 feet from the west line of Section 17. Utilization of horizontal drilling technology as proposed would result in the well being completed at a location or locations not in compliance with current applicable spacing orders for the Dolphin or Sadler-Bakken Pools. The surface and bottom hole locations herein depicted may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the proposed spacing unit.

(15) Evidence and testimony presented to the Commission indicates that the proposed horizontal well will produce oil that might otherwise not be produced.

(16) Allowing the Robert Heuer #1-17R well to continue to produce on its existing spacing unit, described as Section 17, will provide maximum ultimate recovery from the pool in a manner that will protect correlative rights.

(17) Continental requested a 200-foot setback requirement from the north and south boundaries of the spacing unit. Allowing a 200-foot setback requirement on the north and south boundaries of the standup spacing unit will allow Continental to more efficiently develop the reservoir.

(18) Continental requested any tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral drilled in the proposed spacing unit be waived.

(19) Waiving potential tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral drilled in the proposed spacing unit will allow Continental to more efficiently develop said spacing unit.

(20) Flexibility with respect to spacing unit size and the location of wells in the Dolphin-Bakken Pool is essential to efficiently produce as much recoverable oil and gas as economically possible.

(21) Pursuant to Section 38-08-07 of the North Dakota Century Code, spacing units must be of uniform size and shape for the entire pool, except when found necessary to prevent waste, avoid the drilling of unnecessary wells, or to protect correlative rights, the Commission is authorized to divide any pool into zones and establish spacing units for each zone, which units may differ in size and shape from those established in any other zone.

(22) Zones of different spacing within the Dolphin-Bakken Pool will allow the flexibility needed for utilization of horizontal drilling.

(23) Granting flexibility in spacing unit size and in locating and drilling horizontal wells will result in economic and efficient development of the oil and gas resources in a manner that prevents waste and protects correlative rights.

(24) If Continental's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

(25) There were no objections to this application.

(26) Approval of this application will prevent waste, avoid the drilling of unnecessary wells, and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) Sections 17 and 20, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby established as a 1280-acre spacing unit for the exclusive purpose of drilling one horizontal well within said spacing unit within the Dolphin-Bakken Pool and Zone II is hereby extended to include said spacing unit. Existing and future vertical and directional wells drilled within the spacing unit herein established shall conform to the applicable spacing requirements providing for the orderly development of Zone I in the Dolphin or Sadler-Bakken Pool. Note that Section 17 and the N/2 of Section 20 will remain in the Sadler Field. Zone III in the Dolphin-Bakken Pool is hereby eliminated and Zones IV and V are redefined as Zones III and IV.

(2) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280-acre spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(3) The Dolphin Field is hereby defined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM  
ALL OF SECTIONS 18, 19, 29, 30, 31 AND 32, AND THE S/2 OF SECTION 20,

TOWNSHIP 160 NORTH, RANGE 96 WEST, 5TH PM  
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10 AND 11, AND THE W/2 AND SE/4 OF SECTION 12.

(4) The Dolphin-Bakken Pool is hereby redefined as the following described tracts of land in Divide County, North Dakota:

ZONE I (160)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM  
ALL OF SECTIONS 18, 19, 29, 30, 31 AND 32, AND THE S/2 OF SECTION 20,

TOWNSHIP 160 NORTH, RANGE 96 WEST, 5TH PM

ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10 AND 11, AND THE W/2 AND SE/4 OF SECTION 12.

ZONE II (1280H)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM  
ALL OF SECTIONS 17\*, 20\*, 29 AND 32,

\*Section 17 and the N/2 of Section 20 are within the Sadler Field.

TOWNSHIP 160 NORTH, RANGE 96 WEST, 5TH PM  
ALL OF SECTIONS 2, 3, 4, 5, 8, 9, 10 AND 11.

ZONE III (3/1280H)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM  
ALL OF SECTIONS 18, 19, 30 AND 31.

ZONE IV (2/1280H)

TOWNSHIP 160 NORTH, RANGE 96 WEST, 5TH PM  
ALL OF SECTIONS 1 AND 12\*.

\*The NE/4 of Section 12 is within the Hayland Field.

(5) The Dolphin-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 50 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(6) The proper spacing for the development of Zone I in the Dolphin-Bakken Pool is hereby set at one well per 160 acres.

(7) All wells hereafter drilled in Zone I in the Dolphin-Bakken Pool shall be located not less than 500 feet from a spacing unit boundary.

(8) Spacing units hereafter created in Zone I in the Dolphin-Bakken Pool shall consist of a governmental quarter section or governmental lots corresponding thereto.

(9) Zone I in the Dolphin-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(10) Provisions established herein for Zone II in the Dolphin-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone II in paragraph (4) above shall conform to the applicable spacing requirements for the orderly development Zone I in the Dolphin or Sadler-Bakken Pool.

(11) The proper spacing for the development of Zone II in the Dolphin-Bakken Pool is hereby set at one horizontal well per 1280 acres.

(12) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone II in the Dolphin-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit with the exception of the exceptions outlined in paragraph (13) below. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well drilled in the spacing unit consisting of Sections 17 and 20, Township 161 North, Range 95 West, Divide County, North Dakota, need not be considered.

(13) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone II in the Dolphin-Bakken Pool in the spacing unit described as Sections 17 and 20, Township 161 North, Range 95 West, Divide County, North Dakota, shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit.

(14) Sections 17\* and 20\*; Sections 29 and 32, Township 161 North, Range 95 West; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, Township 160 North, Range 96 West, Divide County, North Dakota, are hereby designated 1280-acre spacing units in Zone II in the Dolphin-Bakken Pool.

\*Note Section 17 and the N/2 of Section 20, Township 161 North, Range 95 West, Divide County, North Dakota, are within the Sadler Field.

(15) Spacing units hereafter created in Zone II in the Dolphin-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(16) Zone II in the Dolphin-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(17) Provisions established herein for Zone III in the Dolphin-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone III in paragraph (4) above shall conform to the applicable spacing requirements for the orderly development of Zone I in the Dolphin-Bakken Pool.

(18) The proper spacing for the development of Zone III in the Dolphin-Bakken Pool is hereby set at up to three horizontal wells per 1280 acres.

(19) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone III in the Dolphin-Bakken Pool in the spacing unit described as Sections 18 and 19, Township 161 North, Range 95 West, Divide County, North Dakota, shall be no closer than 500 feet to the north, west, and east boundaries and 50 feet to the south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone III in the Dolphin-Bakken Pool in the spacing unit described as Sections 30 and 31, Township 161 North, Range 95 West, Divide County, North Dakota, shall be no closer than 500

feet to the south, west, and east boundaries and 50 feet to the north boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(20) Applications for permits to drill the four horizontal wells located on the east side of the spacing units consisting of Sections 18 and 19; and Sections 30 and 31, Township 161 North, Range 95 West, Divide County, North Dakota, to be drilled from a common drilling pad shall be submitted simultaneously.

(21) Sections 18 and 19; and Sections 30 and 31, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby designated 1280-acre spacing units in Zone III in the Dolphin-Bakken Pool.

(22) Spacing units hereafter created in Zone III in the Dolphin-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(23) Zone III in the Dolphin-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(24) Provisions established herein for Zone IV in the Dolphin-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone IV in paragraph (4) above shall conform to the applicable spacing requirements for the orderly development of the Hayland-Bakken Pool or Zone I in the Dolphin-Bakken Pool, whichever is applicable.

(25) The proper spacing for the development of Zone IV in the Dolphin-Bakken Pool is hereby set at up to two horizontal wells per 1280 acres.

(26) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone IV in the Dolphin-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(27) Sections 1 and 12\*, Township 160 North, Range 96 West, Divide County, North Dakota, are hereby designated a 1280-acre spacing unit in Zone IV in the Dolphin-Bakken Pool.

\*Note the NE/4 of Section 12, Township 160 North, Range 96 West, Divide County, North Dakota is within the Hayland Field.

(28) Spacing units hereafter created in Zone IV in the Dolphin-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(29) Zone IV in the Dolphin-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(30) The operator of any horizontally drilled well in the Dolphin-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance

with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(31) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Dolphin-Bakken Pool.

(32) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Dolphin-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and, (3) make such further amendments or modifications to the spacing requirements for the Dolphin-Bakken Pool as the Commission deems appropriate.

(33) No well shall be drilled or produced in the Dolphin-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(34) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Dolphin-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21;
- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;



- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(35) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Dolphin-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 6300 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(36) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(37) All wells in the Dolphin-Bakken Bay Pool shall be allowed to produce at a maximum efficient rate for a period of 30 days commencing on the first day oil is produced through wellhead equipment into tanks from the ultimate producing interval after casing has been run; thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 90 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(38) If the flaring of gas produced with crude oil from the Dolphin-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(39) This order shall cover all of the Dolphin-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and shall continue in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 15th day of April, 2010.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH


I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 26<sup>th</sup> day of April, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 14455 the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 12201

LAWRENCE BENDER  
FREDRICKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502-1855

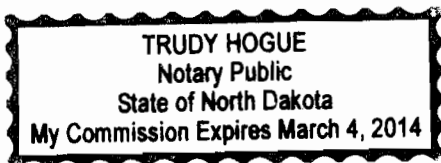
LISA ALWERT  
CONTINENTAL RESOURCES  
PO BOX 1032  
ENID, OK 73702

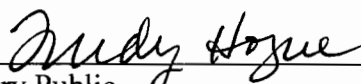
LARRY CAMPBELL  
CONTINENTAL RESOURCES  
PO BOX 1032  
ENID, OK 73702

STAN WILSON  
CONTINENTAL RESOURCES  
PO BOX 1032  
ENID, OK 73702

  
Jeanette Bean  
Oil & Gas Division

On this 26<sup>th</sup> day of April, 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



  
\_\_\_\_\_  
Notary Public  
State of North Dakota, County of Burleigh

Case 12201

# Fredrikson

& BYRON, P.A.

March 3, 2010



Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

**RE: NDIC CASE NO. 12201  
CONTINENTAL RESOURCES, INC.**

Dear Mr. Hicks:

Please find enclosed herewith for filing the original fully executed TELEPHONIC COMMUNICATION AFFIDAVITS in the captioned matter.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "Lawrence Bender".

LAWRENCE BENDER

LB/mk

Enclosures

cc: Ms. Susan Mayberry – (w/o enc.) *Via Email*

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Bismarck, North Dakota  
58501-3879

**BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

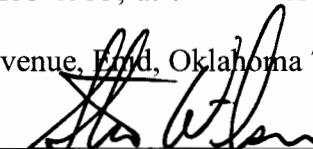
**Case No. 12201**

**Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sadler and/or Dolphin- Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and eliminating any tool error setback requirements, and such other relief as is appropriate.**



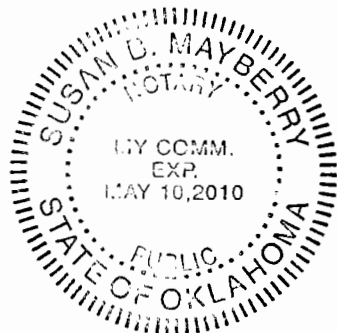
**TELEPHONIC COMMUNICATION AFFIDAVIT**

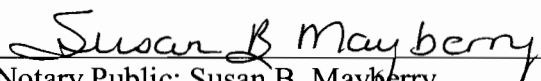
Stan Wilson, being first duly sworn deposes and states as follows: That on February 26, 2010, I testified under oath before the North Dakota Industrial Commission in Case No. 12201. My testimony was presented by telephone from (580) 233-8955, at the offices of and on behalf of Continental Resources, Inc., 302 N. Independence Avenue, ~~Enid~~, Oklahoma 73702-1032.

  
\_\_\_\_\_  
STAN WILSON

STATE OF OKLAHOMA     )  
  )ss:  
COUNTY OF GARFIELD    )

On 3-1, 2010, Stan Wilson of Continental Resources, Inc., known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



  
Notary Public: Susan B. Mayberry  
County of Garfield, State of Oklahoma  
My Commission Expires: 5-10-2010

**BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION**  
**OF THE STATE OF NORTH DAKOTA**


**Case No. 12201**

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**TELEPHONIC COMMUNICATION AFFIDAVIT**

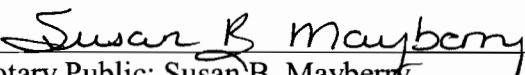
Larry Campbell, being first duly sworn deposes and states as follows: That on February 26, 2010, I testified under oath before the North Dakota Industrial Commission in Case No. 12201. My testimony was presented by telephone from (580) 233-8955, at the offices of and on behalf of Continental Resources, Inc., 302 N. Independence Avenue, Enid, Oklahoma 73702-1032.

  
\_\_\_\_\_  
LARRY CAMPBELL

STATE OF OKLAHOMA        )  
  )ss:  
COUNTY OF GARFIELD    )

On 3-1, 2010, Larry Campbell of Continental Resources, Inc., known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



  
\_\_\_\_\_  
Notary Public: Susan B. Mayberry  
County of Garfield, State of Oklahoma  
My Commission Expires: 5-10-2010

BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

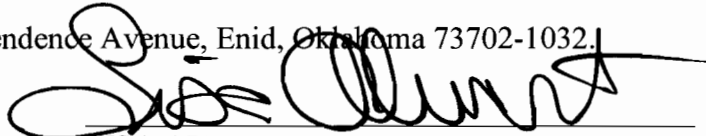
Case No. 12201

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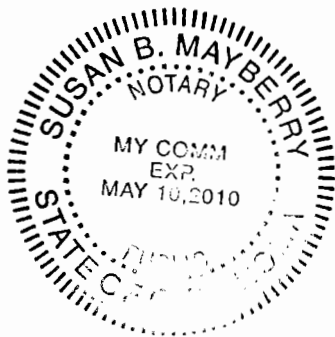
TELEPHONIC COMMUNICATION AFFIDAVIT


Lisa Alwert, being first duly sworn deposes and states as follows: That on February 26, 2010, I testified under oath before the North Dakota Industrial Commission in Case No. 12201. My testimony was presented by telephone from (580) 233-8955, at the offices of and on behalf of Continental Resources, Inc., 302 N. Independence Avenue, Enid, Oklahoma 73702-1032.

  
LISA ALWERT

STATE OF OKLAHOMA     )  
   )ss:  
COUNTY OF GARFIELD    )

On 3-1, 2010, Lisa Alwert of Continental Resources, Inc., known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



  
Notary Public: Susan B. Mayberry  
County of Garfield, State of Oklahoma  
My Commission Expires 5-10-2010

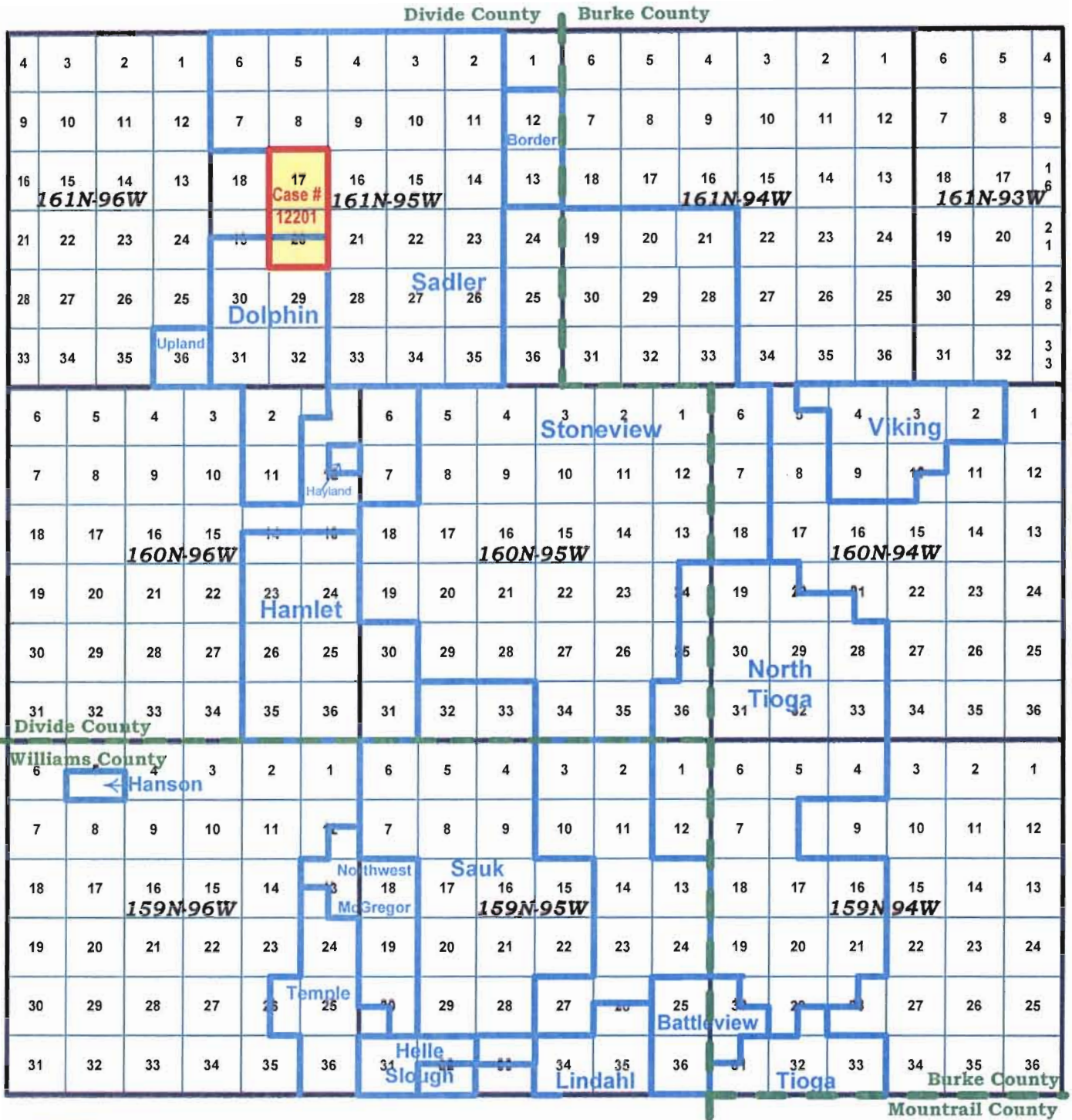



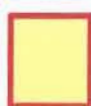

**Case No. 12201**

Application for an order extending the field boundaries and amending the field rules  
to create a 1280-acre spacing unit  
All of Sections 17 & 20-161N-95W  
Divide County, North Dakota

Before the North Dakota Industrial Commission  
February 25, 2010





-  Field Outlines
-  Proposed Spacing Unit
-  County Boundaries

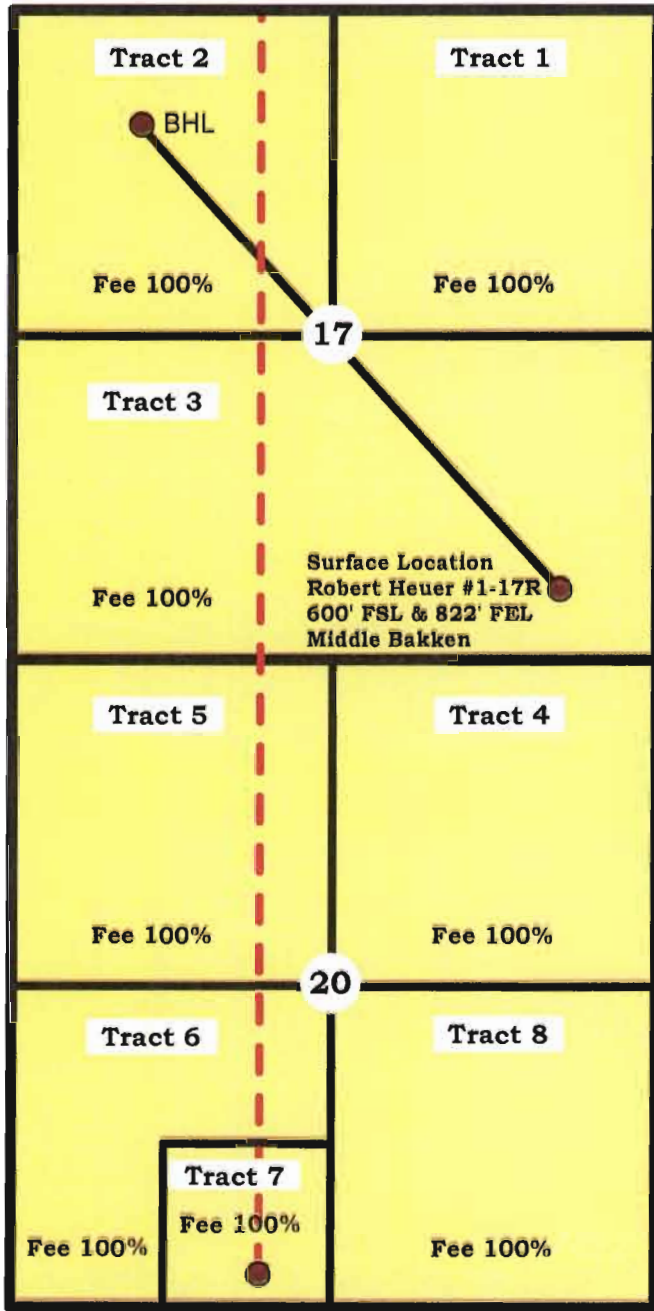
INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 DATE 2/24/10 CASE NO. 12201  
 Introduced By Capt. Trent M...  
 Exhibit \_\_\_\_\_  
 Identified By Alwert



# General Locator Map

# Land Plat

Township 161 North, Range 95 West  
 All of Sections 17 & 20  
 Divide County, North Dakota



Unit Acreage Total - 1,280.00 Acres



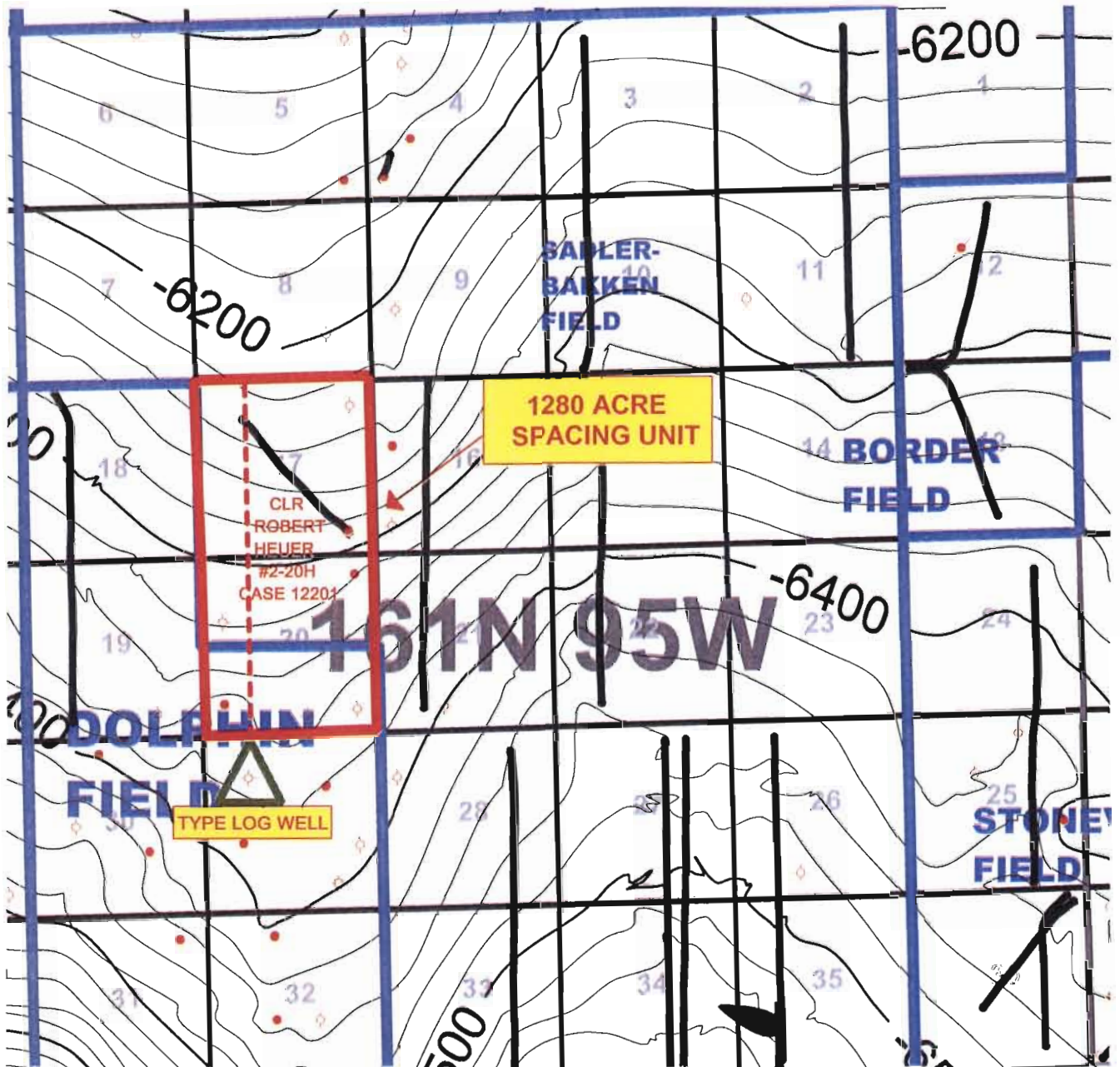
Proposed Spacing Unit

## Working Interest in Unit Area

<u>Leasehold Owner</u>	<u>Interest</u>
Continental Resources, Inc.	72.65%
Samson Resources Company	17.15%
Others	3.67%
Wheatland Oil, Inc.	2.14%
Great Northern Energy, Inc.	1.75%
Northern Oil & Gas, Inc.	1.38%
Rayford T. Reid	0.93%
XTO Energy, Inc.	0.33%
	100.00%

INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 DATE 2/26/10 CASE NO. 12201  
 Introduced By Continental  
 Exhibit 2  
 Identified By Alworth



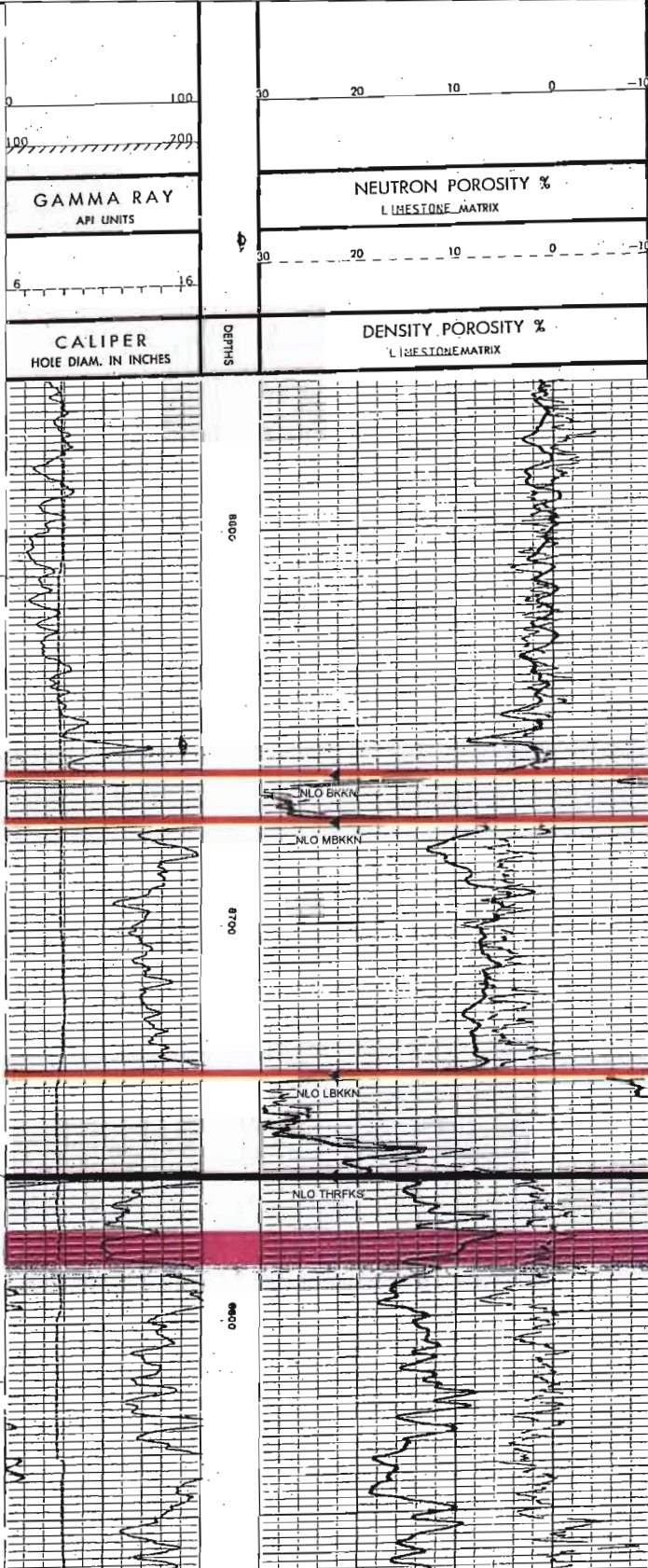


INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 DATE 2/26/10 CASE NO. 12201  
 Introduced By Continental Resources  
 Exhibit 3  
 Identified By Campbell

<b>Continental Resources Inc.</b>		
Top Bakken Structure C.I. = 20' Case # 12201 Exhibit 3		
Larry Campbell		Date: 09 February, 2010
NDIC # 12201		

3302300123000  
 ASHLAND OIL INC  
 1320 FNL 1320 FWL  
 TWP: 161 N - Range: 95 W - Sec. 29  
 Field=WILDCAT

INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 DATE 2/26/10 CASE NO. 12201  
 Introduced By Continental  
 Exhibit 4  
 Identified By Campbell



**BAKKEN POOL**

50'

50'

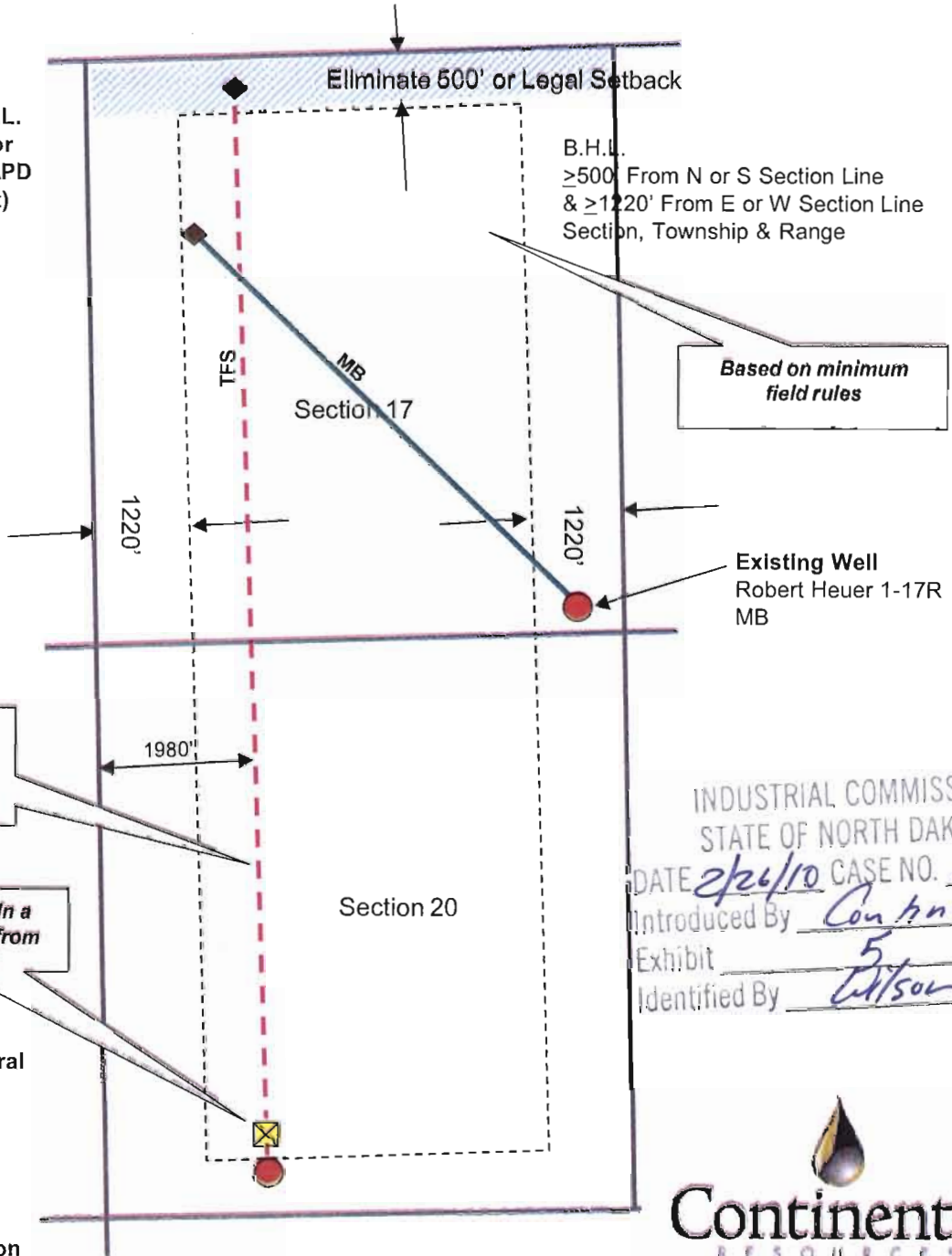
Continental Resources, Inc.  
 Type Log  
 Case #12201  
 Exhibit 4

# PROPOSED DIRECTIONAL WELL PLOT

## Robert Heuer 2-20H

Section 17 & 20, Township 161N & Range 95W  
Divide County, ND

Note: The B.H.L and S.H.L.  
Are non specific, made for  
field rules found on the APD  
(Approved Drilling Permit)



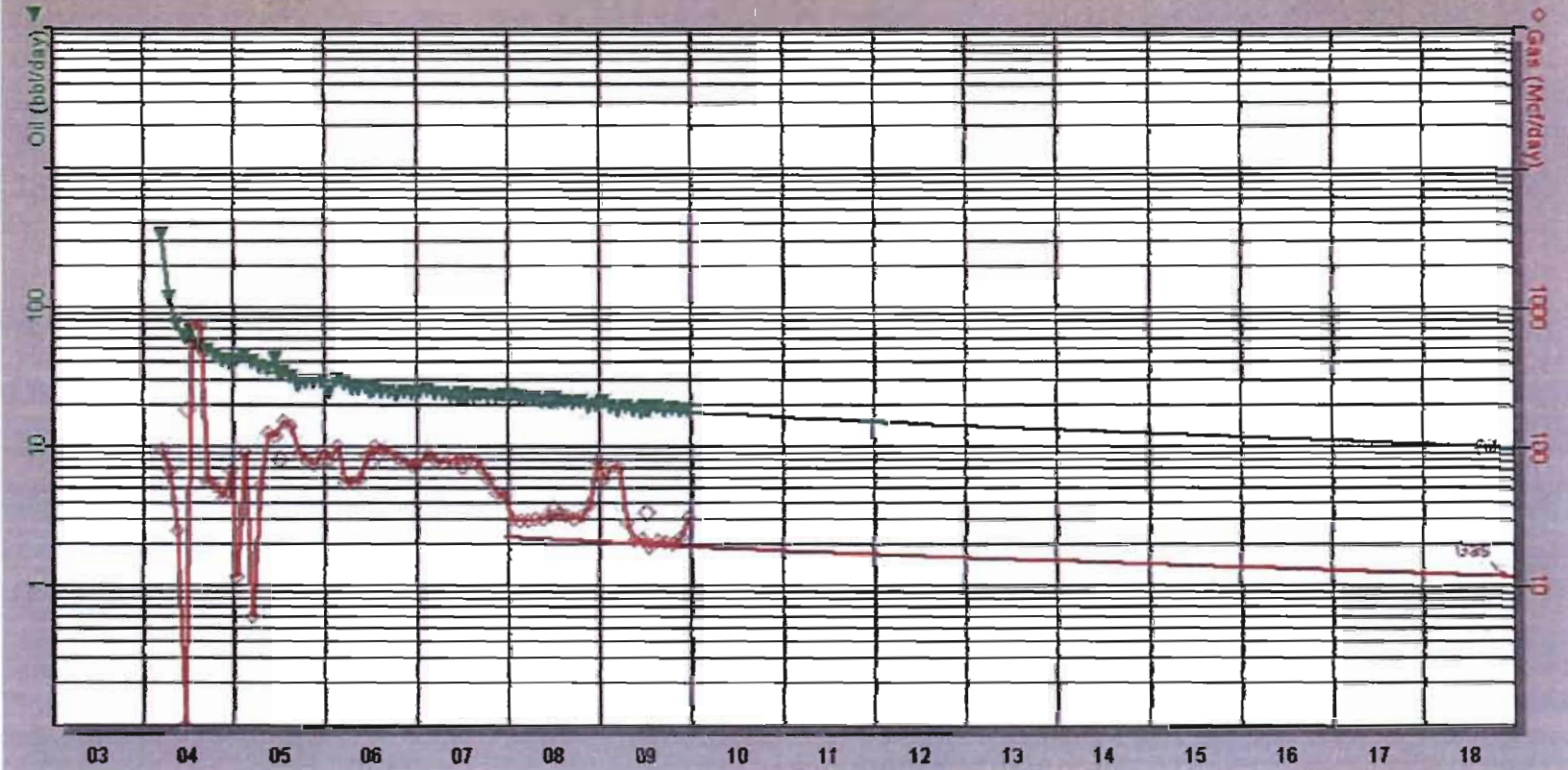
INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 2/26/10 CASE NO. 12201  
Introduced By Continental  
Exhibit 5  
Identified By Wilson

- Middle Bakken Lateral
- Three Forks Lateral
- 7" Casing Point
- Surface Location
- ◆ Bottom Hole Location
- Section Line
- Township Line



Case # 12201  
Exhibit 5

ROBERT HEUER 1-17R



Hist Oil Cum: 63.23 Mbbl  
Hist Gas Cum: 165.59 MMcf

**Production Curve**  
Robert Heuer 1-17R  
All of Sections 17 and 20  
Township 161 North, Range 95 West  
Divide County, North Dakota

Identified By Wilson  
Exhibit 1  
Introduced By Coatman PC  
DATE 2/26/10 CASE NO. 12201  
INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA



**Continental Resources, Inc.**  
**1280-Acre Spacing Unit**  
**Robert Heuer 1-17R**  
**Section 17-161N-95W**  
**Divide County, North Dakota**

**RESERVES BASIS:**

<u>Existing Well</u>		
Reservoir	<b>Bakken</b>	
Initial Rate	150	BOPD
Final rate	4	BOPD
Decline Rate	95%	%
Exponent	1.5	
GOR	1,840	SCF/BBL

**GROSS ECONOMICS**

Oil Price	\$65.00	\$/bbl Wellhead
Gas Price	\$4.75	\$/mcf Wellhead
Drilling Costs	5,000	M\$
Operating Cost	5,000	\$/month
Working Interest	100	%
Revenue Interest	83	%
EUR Oil	140	MBO
EUR Gas	257	MMCF
PV@10%	-1,020	M\$
IRR	5	%
Payout	10.8	Years

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 2/26/10 CASE NO. 12201  
Introduced By Continental  
Exhibit 7  
Identified By Wilson



**Continental Resources, Inc.**  
**Increased Density**  
**Robert Heuer 2-20H**  
**Sections 17 & 20-161N-95W**  
**Divide County, North Dakota**

RESERVES BASIS:

Reservoir	Three Forks	
Initial Rate	460	BOPD
Final rate	5	BOPD
Decline Rate	99%	%
Exponent	1.5	
GOR	1,299	SCF/BBL

GROSS ECONOMICS

Oil Price	\$65.00	\$/bbl Wellhead
Gas Price	\$4.75	\$/mcf Wellhead
Drilling Costs	5,186	M\$
Operating Cost	5,000	\$/month
Working Interest	100	%
Revenue Interest	83	%
EUR Oil	374	MBO
EUR Gas	486	MMCF
PV@10%	4,128	M\$
IRR	34	%
Payout	2.1	Years

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 2/26/10 CASE NO. 12201  
Introduced By Continental  
Exhibit 8  
Identified By Wilson



**Exhibit 8**  
**Case No. 12201**

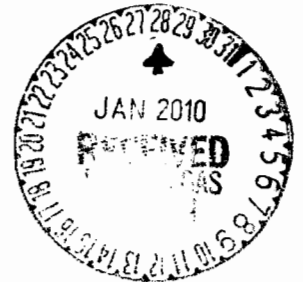


# Fredrikson

& BYRON, P.A.

January 25, 2010

Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310



**RE: APPLICATION OF  
CONTINENTAL RESOURCES,  
INC.  
Sections 17 and 20, Township 161  
North, Range 95 West, Divide  
County, North Dakota**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC. as described above.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental Resources, Inc. requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)  
Mr. Lynn Helms - (w/enc.)  
Mr. Todd Sattler - (w/enc.)  
Ms. Susan Mayberry - (w/enc.)

4684245\_1.DOC

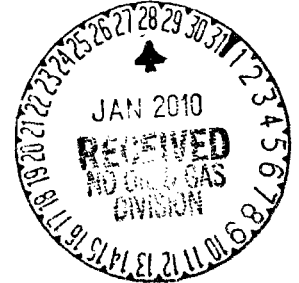
Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

Case No. 12201

**Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sadler-Bakken Pool and/or Dolphin-Bakken Pool so as to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, Township 161 North, Range 95 West, Divide County, North Dakota, authorizing the drilling of one horizontal well on said spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and eliminating any tool error setback requirements and/or such other and further relief as appropriate.**



**APPLICATION OF CONTINENTAL RESOURCES, INC.**

Continental Resources, Inc. ("Continental"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Continental is the owner of an interest in the oil and gas leasehold estate in Sections 17 and 20, Township 161 North, Range 95 West, Divide County, North Dakota (the "Subject Lands").

2.

That the Subject Lands are near the area defined by the Commission as the field boundaries for the Sadler-Bakken Pool and/or Dolphin-Bakken Pool.

3.

That Continental desires to utilize the horizontal drilling technique to further develop the Sadler-Bakken Pool and/or Dolphin-Bakken Pool underlying the above described property.

4.

That it is the opinion of Continental that use of the horizontal drilling technique to further develop the Sadler-Bakken Pool and/or Dolphin-Bakken Pool underlying the above described property will increase the ultimate recovery of the reservoir.

5.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

6.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, the field boundaries for the Sadler-Bakken Pool and/or Dolphin-Bakken Pool should be extended and a 1280-acre spacing unit should be created and established for the Sadler-Bakken Pool and/or Dolphin-Bakken Pool for Sections 17 and 20, Township 161 North, Range 95 West, authorizing the drilling of one horizontal well on said spacing unit.

7.

That Continental, therefore, requests that the Commission extend the field boundaries and amend the field rules for the Sadler-Bakken Pool and/or Dolphin-Bakken Pool so as to create and establish a 1280-acre spacing unit comprised of all of Sections 17 and 20, Township 161 North, Range 95 West, Divide County, North Dakota, and authorizing the drilling of one horizontal well on said spacing unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and eliminating any tool error setback requirements and/or such other and further relief as appropriate.



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

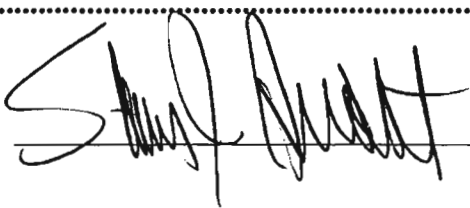
**NOTICE OF CALL FOR BIDS  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

a printed copy of which is here attached, was published in The Journal on the following dates:

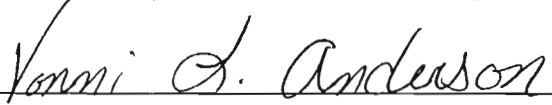
February 3, 2010 ..... 177 lines @ .59 = 104.43

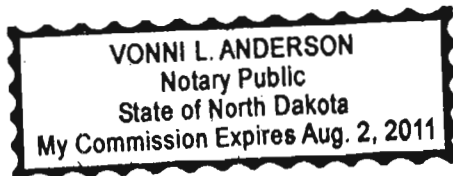
**TOTAL CHARGE.....\$104.43**



Signed  Steven J. Andrist, Publisher

Subscribed and sworn to before me February 3, 2010

  
Vonni L. Anderson  
Notary Public, State of North Dakota



## NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, February 25, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, February 12, 2010.

STATE OF NORTH DAKOTA TO:

Case No. 12149: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 13 and 24, T.163N., R.99W.; Sections 18 and 19, T.163N., R.98W.; and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12150: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Blooming Prairie-Bakken Pool to create and establish twelve 1280-acre spacing and/or drilling units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 26 and 35; Sections 27 and 34; T.163N.; R.98W.; Sections 1 and 12; and Sections 2 and 11, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing and/or drilling unit, and such other relief as is appropriate.

Case No. 12151: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish eight 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; and Sections 16 and 21, T.163N.,

R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 12160: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12161: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12162: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 2, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12163: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 9, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12201: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sadler and/or Dolphin-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing

unit, eliminating the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries, and eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12203: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create 2560-acre spacing units comprised of the following lands: Sections 3, 10, 15, and 22; Sections 27, 34, 26, and 35, T.160N., R.95W., Divide County; and Sections 3, 10, 2, and 11, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12204: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 13, 24, 25, and 36, T.160N., R.96W., Divide County, ND, authorizing the drilling of up to four horizontal wells from a common well pad within the 2560-acre spacing unit; eliminating the minimum setbacks from the "heel and toe" of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12023: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Signed by,  
John Hoeven, Governor  
Chairman,  
ND Industrial Commission

# The Bismarck Tribune

www.bismarcktribune.com

## The Finder

OIL & GAS DIVISION

600 E BLVD AVE #405  
BISMARCK ND 58505

Date	Order #	Type	Order Amt
02/04/10	20418171	INV	995.04

Amount Paid:	CK #:
--------------	-------

PLEASE DETACH

Date	Date	Times Run	Description
02/04/10	02/04/10	1	Case No. 12140/604968 Bismarck Tribune PO:Notice of Hearing

Affidavit of Publication  
State of North Dakota ) SS County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared Gregory P. Ziegler who being duly sworn, depose  
and says that he (she) is the Clerk of Bismarck Tribune Co  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
2/4 Signed Gregory P. Ziegler  
sworn and subscribed to before me this 16  
day of FEBRUARY 2010  
Notary Public in and for the State of North Dakota

**GREGORY P. ZIEGLER**  
Notary Public  
State of North Dakota  
My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You

Remarks

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### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, February 25, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.  
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, February 12, 2010.

#### STATE OF NORTH DAKOTA TO:

**Case No. 12140:** Proper spacing for the development of the Oakdale-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP, Continental Resources, Inc.

**Case No. 11853:** (Continued) Proper spacing for the development of the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Expl. & Prod. Co.; Murex Petroleum Corp.; Oasis Petroleum North America LLC; Sinclair Oil and Gas Co.; Slawson Exploration Co., Inc.; Whiting Oil and Gas Corp.

**Case No. 12009:** (Continued) Proper spacing for the development of the Bear Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Encore Operating, LP

**Case No. 12010:** (Continued) Proper spacing for the development of the Eldah-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Continental Resources, Inc.; Zenergy, Inc.

**Case No. 12011:** (Continued) Proper spacing for the development of the Pershing-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co LP; Continental Resources, Inc.

**Case No. 12141:** Temporary spacing to develop an oil and/or gas pool discovered by the Zenergy, Inc. #1-35H Aagvik, SESE Section 27, T.152N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

**Case No. 12142:** Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods and/or Squires-Bakken Pools to create and establish one 1280-acre spacing unit comprised of Sections 29 and 30, T.155N., R.102W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

**Case No. 12143:** Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Banks-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 1 and 2; Sections 11 and 12; and Sections 20 and 21, T.152N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

**Case No. 12144:** Application of Zenergy, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 4 and 9, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of said drilling unit, and such other relief as is appropriate.

**Case No. 12145:** Application of Zenergy Operating Co., LLC for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Dakota-3 Pennington #16-15H, Section 15, T.152N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12146:** Proper spacing for the development of the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Peak ND LLC; Zenergy Operating Co., LLC

**Case No. 12147:** Application of Peak ND, LLC for an order extending the field boundaries and amending the field rules for the Spotted Horn-Bakken Pool to create and establish two 640-acre spacing units comprised of Section 11 and Section 36, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

**Case No. 12148:** Proper spacing for the development of the Foothills-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

**Case No. 12149:** Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 13 and 24, T.163N., R.99W.; Sections 18 and 19, T.163N., R.98W.; and Sections 6 and 7, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

**Case No. 12150:** Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Blooming Prairie-Bakken Pool to create and establish twelve 1280-acre spacing and/or drilling units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 26 and 35; Sections 27 and 34; T.163N.; R.98W.; Sections 1 and 12; and Sections 2 and 11, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing and/or drilling unit, and such other relief as is appropriate.

**Case No. 12151:** Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish eight 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; and Sections 16 and 21, T.163N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

**Case No. 12152:** Application of Samson Resources Co. for an order creating a 1280-acre drilling unit comprised of Sections 14 and 15, T.152N., R.89W., Mountrail County, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12153:** Application of Brigham Oil & Gas, LP for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Jackson 35-34 #1-H, SESE of Section 35, T.154N., R.102W., Williams County, ND, define the field limits, enact such special field rules as may be necessary, and such other relief as is appropriate.

**Case No. 12154:** Application of Brigham Oil & Gas, LP for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility, until the same can be connected, and such other relief as is appropriate.

**Case No. 12155:** Application of Brigham Oil & Gas, LP for an order amending the field rules for the Bull Butte-Bakken Pool, Williams County, ND, to allow the flaring of

gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.

**Case No. 12156:** Application of Brigham Oil & Gas, LP for an order amending the field rules for the Catwalk-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.

**Case No. 12157:** Application of Brigham Oil & Gas, LP for an order creating a 1280-acre drilling unit comprised of Section 34, T.151N., R.100W. and Section 3, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within said

Net Amt Due	5.04	995.04
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995.04
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drilling unit at a location not less than 500 feet from the boundary of said drilling unit, and such other relief as is appropriate.

**Case No. 12158:** Application of Brigham Oil & Gas, L.P. for an order creating three 1280-acre drilling units comprised of Sections 21 and 28; Sections 22 and 27; and Sections 23 and 26, T.156N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12159:** Application of Brigham Oil & Gas, L.P. for an order creating two 1280-acre drilling units comprised of Sections 14 and 23; and Sections 15 and 22, T.155N., R.101W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12160:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12161:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12162:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit described as Section 2, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12163:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit described as Section 9, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12164:** Application of Golden Eye Resources, LLC for an order creating sixteen 1280-acre drilling units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 25 and 36, T.156N., R.101W., Sections 5 and 8; Sections 6 and 7; Sections 18 and 19; Sections 30 and 31, T.156N., R.100W.; Sections 1 and 12, T.155N., R.101W., Williams County, and Sections 6 and 7, T.153N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12165:** Application of Zavanna, LLC for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.

**Case No. 12166:** Application of Hunt Oil Co. for an order amending the field rules for the Marshall-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.

**Case No. 12167:** Application of Hunt Oil Co. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the King #35-4H, Section 35, T.157N., R.90W., and the W/2 of Section 4, and the E/2 of Section 5, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12168:** Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Sanish and Van Hook-Bakken Pools in conjunction with two 640-acre spacing units comprised of Sections 9 and 16, T.152N., R.91W., Mountrail County, ND, eliminating the 500-foot setbacks from boundary lines between the two spacing units, and such other relief as is appropriate.

**Case No. 12169:** Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 28 and 33, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, and such other relief as is appropriate.

**Case No. 11921:** (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Bazooka #1-20H, Section 20, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

**Case No. 11922:** (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Zephyr #1-36H, Section 36, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

**Case No. 11925:** (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Coyote #1-32H, Section 32, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

**Case No. 11928:** (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Wombat #1-25H, Section 25, T.152N., R.90W., Marshall-Bakken Pool, Mountrail County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

**Case No. 12170:** Application of Tracker Resource Development II, LLC for an order extending the field boundaries and amending the field rules for the Murphy Creek-Bakken Pool to create and establish 1280-acre spacing units and/or amend existing 1280-acre spacing units to allow the drilling of not more than three horizontal wells on each of the existing or

proposed 1280-acre spacing units comprised of the following lands in Dunn County, ND: Secs. 1 and 12; Secs. 2 and 11; Secs. 3 and 10; Secs. 13 and 24; Secs. 14 and 23; Secs. 15 and 22; Secs. 16 and 21; Secs. 25 and 36; Secs. 27 and 34; Secs. 28 and 33; T.144N., R.95W.; Secs. 6 and 7; Secs. 13 and 24; Secs. 14 and 23; Secs. 15 and 22; Secs. 16 and 21; Secs. 17 and 20; Secs. 18 and 19; Secs. 25 and 36; Secs. 26 and 35; Secs. 27 and 34; Secs. 28 and 33; Secs. 29 and 32; Secs. 30 and 31, T.144N., R.93W.; Secs. 1 and 12; Secs. 2 and 11; Secs. 3 and 10; Secs. 14 and 23; Secs. 15 and 22; Secs. 16 and 21; Secs. 17 and 20; Secs. 25 and 36; Secs. 26 and 35; Secs. 28 and 33; T.143N., R.95W.; Secs. 2 and 11; Secs. 3 and 10; Secs. 4 and 9; Secs. 5 and 8; Secs. 6 and 7; Secs. 12 and 13; Secs. 14 and 23; Secs. 15 and 22; Secs. 16 and 21; Secs. 17 and 20; Secs. 18 and 19; Secs. 24 and 25; Secs. 26 and 35; Secs. 28 and 33; Secs. 30 and 31, T.143N., R.94W.; Secs. 1 and 12; Secs. 2 and 11; Secs. 3 and 10; Secs. 4 and 9; Secs. 5 and 8; Secs. 6 and 7; Secs. 13 and 24; Secs. 14 and 23; Secs. 15 and 22; Secs. 17 and 20; Secs. 18 and 19; Secs. 25 and 36; Secs. 26 and 35; Secs. 27 and 34; Secs. 28 and 33; Secs. 29 and 32; Secs. 30 and 31, T.143N., R.93W.; Secs. 18 and 19; Secs. 28 and 33; Secs. 29 and 32; Secs. 30 and 31, T.143N., R.92W., and such other relief as is appropriate.

**Case No. 10792:** (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Development II, LLC, #13-1H Dressler, NENW Section 13, T.142N., R.92W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

**Case No. 12171:** Application of Anschutz Exploration Corp. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Kathleen Stroh #1-20-17H-143-95, Sections 17 and 20, T.143N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12172:** Application of Anschutz Exploration Corp. for an order extending the field boundaries and amending the field rules for the Fayette, Murphy Creek, Russian Creek, and/or Willmen-Bakken Pools to create and establish thirty-one 1280-acre spacing and/or drilling units comprised of the following lands in Dunn County, ND: Section 36, T.143N., R.96W. and Section 1, T.142N., R.96W.; Section 35, T.143N., R.96W. and Section 2, T.142N., R.96W.; Sections 29 and 32; Sections 30 and 31, T.143N., R.95W.; Sections 1 and 12; Sections 3 and 10; Sections 11 and 14; Sections 13 and 24; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 23 and 26; Sections 27 and 34; Sections 28 and 33; Sections 30 and 31, T.142N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 11 and 14; Sections 12 and 13; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 23 and 26; Sections 24 and 25, T.142N., R.96W.; Sections 5 and 8; Sections 6 and 7; Sections 17 and 20, T.142N., R.95W., authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, and such other relief as is appropriate.

**Case No. 12173:** Application of XTO Energy Inc. for an order amending the field rules for the Mondak-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 1 and 2; and Sections 11 and 12, T.148N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

**Case No. 12174:** Application of XTO Energy Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Mondak Federal #1X-14, Sections 14 and 23, T.148N., R.105W., Mondak-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12175:** Application of XTO Energy Inc. for an order amending the field rules for the Bear Creek and/or Corral Creek-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 29 and 30; and Sections 31 and 32, T.148N., R.95W., Dunn County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

**Case No. 12176:** Application of XTO Energy Inc. for an order amending the field rules for the Morgan Draw-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 5 and 6, T.143N., R.102W., Billings County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

**Case No. 12177:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 26 and 35, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

**Case No. 12178:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 25 and 36, T.157N., R.96W.; and Sections 5 and 8, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

**Case No. 12179:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on each 1280-acre spacing unit described as Sections 23 and 26; and Sections 24 and 25, T.154N., R.95W., Charlson-Bakken Pool, McKenzie and Williams Counties, ND, and such other relief as is appropriate.

**Case No. 12180:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 20 and 21, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

**Case No. 12181:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of not more than two additional increase density wells on a 1280-acre spacing unit described as Sections 6 and 7, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

**Case No. 12182:** Application of XTO Energy Inc. for an order creating two 1280-acre drilling units comprised of Sections 20 and 29; and Sections 28 and 33, T.153N., R.101W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12183:** Application of XTO Energy Inc. for an order creating two 1280-acre drilling units comprised of Sections 16 and 21, T.153N., R.98W., Williams County; and Sections 25 and 36, T.153N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit and such other and further relief.

**Case No. 12058:** (Continued) Application of XTO Energy Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Clarence Federal #34X-7, Sections 6 and 7, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12184:** Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods and/or Squires-Bakken Pools to create and establish fifteen 1280-acre spacing units comprised of Sections 7 and 18, T.155N., R.103W.; Sections 19 and 30; Sections 20 and 29, T.155N., R.102W.; Section 36, T.155N., R.102W. and Section 1, T.154N., R.102W.; Section 35, T.155N., R.102W. and Section 2, T.154N., R.102W.; Section 34, T.155N., R.102W. and Section 3, T.154N., R.102W.; Sections 13 and 24, T.154N., R.104W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 15 and 22; Sections 18 and 19, T.154N., R.103W.; Sections 5 and 8; and Sections 6 and 7, T.153N., R.103W., Williams County, ND, authorizing the drilling of not more than two horizontal wells on each spacing unit, and such other relief as is appropriate.

**Case No. 12185:** Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 28, T.155N., R.102W., Williams County, ND, authorizing the drilling of not more than two horizontal wells on said spacing unit and/or such other and further relief as appropriate.

**Case No. 12186:** Application of EOG Resources, Inc. for an order amending the field rules for the Souris-Sparfish/Madison Pool to create a zone of spacing allowing the drilling of multiple wells in the spacing units comprised of the following lands: Sections 25, 26, and 27, and the N/2 and S/2 of Sections 34, 35, and 36, T.164N., R.78W.; Section 30, and the N/2 and the S/2 of Section 31, T.164N., R.77W.; the N/2 and the S/2 of Sections 1, 2, and 3, T.163N., R.78W.; and the N/2 of Section 6, T.163N., R.77W., Bottineau County, ND, and such other relief as is appropriate.

**Case No. 12187:** Application of EOG Resources, Inc. for an order amending the field boundaries and amending the field rules for the Painted Woods-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 28, T.155N., R.102W., Williams County, ND, authorizing the drilling of not more than two horizontal wells on said spacing unit and/or such other and further relief as appropriate.

**Case No. 12188:** Application of EOG Resources, Inc. for an order amending the field rules for the Souris-Sparfish/Madison Pool to create a zone of spacing allowing the drilling of multiple wells in the spacing units comprised of the following lands: Sections 25, 26, and 27, and the N/2 and S/2 of Sections 34, 35, and 36, T.164N., R.78W.; Section 30, and the N/2 and the S/2 of Section 31, T.164N., R.77W.; the N/2 and the S/2 of Sections 1, 2, and 3, T.163N., R.78W.; and the N/2 of Section 6, T.163N., R.77W., Bottineau County, ND, and such other relief as is appropriate.

**Case No. 12189:** Application of EOG Resources, Inc. for an order amending the field boundaries and amending the field rules for the Painted Woods-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 28, T.155N., R.102W., Williams County, ND, authorizing the drilling of not more than two horizontal wells on said spacing unit and/or such other and further relief as appropriate.



**Case No. 12187:** Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool to create eleven 1280-acre spacing units comprised of Sections 7 and 18, Sections 13 and 24; Sections 17 and 20; Sections 19 and 30; Sections 21 and 28; Sections 22 and 27; Sections 29 and 32, T.158N., R.90W.; Sections 18 and 19; Sections 30 and 31, T.158N., R.89W.; Sections 5 and 6; and Sections 7 and 18, T.157N., R.90W., Mountrail County, ND, authorizing the drilling of a horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit, and such other relief as is appropriate.

**Case No. 12188:** Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 31 and 32, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit, and such other relief as is appropriate.

**Case No. 12189:** Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #37-07H, Section 7, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12190:** Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 pooling all interests in a spacing unit for the Palermo #2-18H, Sections 18 and 19, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12191:** Application of EOG Resources, Inc. for an order creating eight 1280-acre drilling units comprised of Sections 16 and 21; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33, T.153N., R.103W.; Sections 7 and 18; Sections 29 and 32, T.153N., R.102W., Williams County, and Sections 28 and 33, McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12192:** Application of EOG Resources, Inc. for an order pursuant to NDAC / 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Fertile #1-12H well, SESE Section 12, T.151N., R.90W., Parshall Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

**Case No. 11673:** (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc., #35-32H Fertile, SESE Section 32, T.151N., R.90W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.

**Case No. 12193:** Application of North Plains Energy, LLC for an order removing from Zone II Sections 32 and 33, T.154N., R.98W., Williams County, ND, and amending the field rules for the Truax-Bakken Pool by adding to Zone III one 640-acre spacing unit comprised of all of Section 33, T.154N., R.98W., Williams County, ND, authorizing the drilling of two horizontal wells on the above spacing unit, to be drilled at any location not closer than 500 feet to the boundary of the above spacing unit, and such other relief as is appropriate.

**Case No. 12194:** Application of North Plains Energy, LLC for an order extending the field boundaries and amending the field rules for the Truax-Bakken Pool to a new 1280-acre spacing unit in Zone II comprised of Sections 8 and 9, T.153N., R.98W., Williams County, ND, authorizing the drilling of one horizontal well on the above spacing unit, to be drilled at any location not closer than 500 feet to the boundary on the above spacing unit, and such other relief as is appropriate.

**Case No. 12195:** Application of viersen and Gas Co. for an order holding that the applicant has agreed to participate in the drilling and completion of the James Hill #4-10H well located in Section 10, T.157N., R.91W., Mountrail County, ND, and compelling the operator of the well, EOG Resources, Inc., to provide the Applicant the requested well information for the well, and such other relief as is appropriate.

**Case No. 12196:** Application of TRZ Energy, LLC and Tracker Resource Development II, LLC, for an order suspending and, after hearing, revoking the permit issued to Continental Resources, Inc. to drill the Hegler #1-13T well (File No. 18515), with a surface location in Section 12, T.146N., R.97W., and a bottomhole location in Section 24, T.146N., R.97W., Dunn County, ND, and such other relief as is appropriate.

**Case No. 12197:** Application of TRZ Energy, LLC and Tracker Resource Development II, LLC, for an order suspending and, after hearing, revoking the permit issued to Continental Resources, Inc. to drill the Roger #1-18H well (File No. 17585), with a surface location in Section 18, T.147N., R.96W., and a bottomhole location in Section 7, T.147N., R.96W., Dunn County, ND, and such other relief as is appropriate.

**Case No. 12198:** Application of Continental Resources, Inc. for an order pursuant to NDAC / 43-02-03-16.2 revoking a permit to drill issued to Encore Operating LP for the drilling of the Nelson #41-5H well (File No. 18435) with a surface location in Lot 1 of Section 5, T.152N., R.94W., McKenzie County, ND and directing the issuance of a permit for a well in the same spacing unit to Continental and such other relief as is appropriate.

**Case No. 12199:** Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Obert #1-13H, SESW Section 13, T.155N., R.104W., Williams County, ND, define the field limits, enact such special field rules as may be necessary, and such other relief as is appropriate.

**Case No. 12200:** Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Ole #1-29H, NENW Section 29, T.149N., R.96W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary, and such other relief as is appropriate.

**Case No. 12201:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sadler and/or Dolphin-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, T.161N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and eliminating any tool error setback requirements, and such other relief as is appropriate.

**Case No. 12202:** Application of Continental Resources, Inc. for an order amending the field rules for the Sauk, Lindahl, and North Tioga-Bakken Pools to create 2560-acre spacing units comprised of the following lands: Sections 8, 17, 20, and 29; Sections 9, 16, 21, and 28; Sections 15, 22, 27, and 34; and Sections 14, 23, 26, and 35, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12203:** Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create 2560-acre spacing units comprised of the following lands: Sections 3, 10, 15, and 22; Sections 27, 34, 26, and 35, T.160N., R.95W., Divide County; and Sections 3, 10, 2, and 11, T.159N., R.95W., Williams County, ND, authorizing the drilling of up to four horizontal wells from each common well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12204:** Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 13, 24, 25, and 36, T.160N., R.96W., Divide County, ND, authorizing the drilling of up to four horizontal wells from a common well pad within the 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12205:** Application of Continental Resources, Inc. for an order amending the field rules for the Northwest McGregor and Temple-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 1, 12, 13, and 24, T.159N., R.96W., Williams County, ND, authorizing the drilling of up to four horizontal wells from a common well pad within the 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12206:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Sauk-Bakken Pool described as Sections 15 and 22, T.159N., R.95W., Williams County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12207:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek and/or Elm Tree-Bakken Pools to create two 2560-acre spacing units comprised of all of Sections 16, 21, 28, and 33, T.154N., R.94W.; and Sections 25 and 36, T.154N., R.94W.; and Sections 1 and 12, T.153N., R.94W., McKenzie and Mountrail Counties, ND, authorizing the drilling of up to four horizontal wells from each well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12208:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Siverston or Eldah-Bakken Pools to create a 2560-acre spacing unit comprised of all of Sections 17, 20, 29, and 32, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12209:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool and Pershing-Bakken Pool to create two 2560-acre spacing units comprised of all of Sections 13, 24, 25, and 36, T.150N., R.97W.; and Sections 4 and 9, T.149N., R.96W.; and Sections 28 and 33, T.150N., R.96W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from each well pad within each 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12210:** Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool to create a 2560-acre spacing unit comprised of Section 32, T.148N., R.96W., and Sections 5, 8, and 17, T.147N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12211:** Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of Sections 11, 14, 23, and 26, T.146N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12212:** Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 4, 9, 16, and 21, T.146N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating the minimum setbacks from the heel and toe

of the wells to the spacing units boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12213:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Union Center-Bakken Pool described as Sections 2 and 11, T.152N., R.96W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12214:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Keene-Bakken/Three Forks Pool described as Sections 3 and 10, T.152N., R.96W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12215:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 640-acre spacing unit for the Antelope-Bakken Pool described as Section 2, T.152N., R.94W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12216:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Eldah-Bakken Pool described as Sections 6 and 7, T.151N., R.97W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12217:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Blue Buttes-Bakken Pool described as Sections 13 and 24, T.151N., R.96W., McKenzie County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12218:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Jim Creek-Bakken Pool described as Sections 21 and 28, T.146N., R.96W., Dunn County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12219:** Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool in conjunction with a 1280-acre spacing unit comprised of Section 35, T.146N., R.96W.

and Section 2, T.145N., R.96W., Dunn County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12220:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Bear Creek-Bakken Pool described as Sections 11 and 14, T.147N., R.96W., Dunn County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12221:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit for the Murphy Creek-Bakken Pool described as Sections 5 and 8, T.145N., R.95W., Dunn County, ND, eliminating any tool error requirements and also eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries, and such other relief as is appropriate.

**Case No. 12222:** Application of Continental Resources, Inc. for an order creating six 1280-acre drilling units comprised of Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.155N., R.98W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit; eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12223:** Application of Continental Resources, Inc. for an order creating ten 1280-acre drilling units comprised of Sections 7 and 18; Sections 19 and 30; Sections 24 and 25, T.153N., R.99W., Williams County; Sections 13 and 24; Sections 14 and 23, T.152N., R.100W.; and Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; and Sections 18 and 19, T.152N., R.99W., McKenzie County; and one 1600-acre drilling unit comprised of Sections 20 and 29 and the N/2 of Section 32, T.153N., R.99W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well within each drilling unit; eliminating the minimum setbacks from the heel and toe of the well to the spacing unit boundaries; eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 12224:** Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.95W., Lindahl-Bakken Pool, Williams County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12225:** Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Muri #1-27H, Sections 27 and 34, T.151N., R.97W., Dimmick Lake-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12226:** Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Bailey #1-24H, Sections 13 and 24, T.150N., R.97W., Pershing-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12227:** Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Kummer #1-31H, Sections 30 and 31, T.150N., R.95W., Blue Buttes-Bakken Pool, McKenzie County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12228:** Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Ole #1-29H, Sections 29 and 32, T.149N., R.96W., McKenzie County, ND, authorizing the recovery from each nonparticipating owner

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a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12229:** Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Roger #1-18H, Sections 7 and 18, T.147N., R.96W., Big Gulch-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12230:** Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Kate #1-19H, Sections 19 and 30, T.147N., R.96W., Big Gulch-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12231:** Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Carson Peak #44-2H, Section 35, T.147N., R.96W. and Section 2, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12232:** Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Bang #1-33H, Section 33, T.147N., R.96W. and Section 4, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12233:** Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Cuskelly 1-7H, Sections 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12234:** Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Lundberg #1-8H, Sections 8 and 17, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12235:** Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Arthur #1-12T, Sections 1 and 12, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12236:** Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Hegler #1-13T, Sections 13 and 24, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12237:** Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Dvirkak #14-6H, Sections 6 and 7, T.146N., R.95W., Chimney Butte-Bakken Pool, Dunn County, ND, authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 11722:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit for the Radermecher #1-15H, Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08, and such other relief as is appropriate.

**Case No. 12023:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

**Case No. 12028:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.146N., R.95W., and Sections 6 and 7, T.145N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

**Case No. 12029:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18, and 19, T.146N., R.95W., Chimney Butte and Jim Creek-Bakken Pools, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

**Case No. 12031:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23, 26 and 35, T.147N., R.96W., and Section 2, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

**Case No. 12033:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC/43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., Dimmick Lake-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC / 38-08-08 and such other relief as is appropriate.

**Case No. 12035:** (Continued) Application of Continental Resources, Inc. for an order creating two 1280-acre drilling units comprised of Sections 21 and 28; and Sections 22 and 27, T.153N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well within each drilling unit at a location not less than 500 feet from the boundary of each drilling unit, and such other relief as is appropriate.

**Case No. 12014:** (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-31H Traxel, SESW Section 31, T.146N., R.89W., Mercer County, ND, define the field limits, and enact such special field rules as may be necessary.

**Case No. 12021:** (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Temple-Bakken Pool for two 1280-acre spacing units comprised of Sections 2 and 11; and Sections 14 and 23, T.159N., R.96W., Williams County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units, eliminating any tool error setback requirements, and such other relief as is appropriate.

**Case No. 11854:** (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Pershing and North Fork-Bakken Pools for two 1280-acre spacing units comprised of Sections 13 and 24; and Sections 25 and 36, T.150N., R.97W., McKenzie County, ND, authorizing as increase density wells the drilling of up to four additional horizontal wells from the same well pad within said spacing units and also eliminating the minimum setbacks from the north and south boundary lines of both 1280-acre spacing units eliminating any tool error setback requirements and such other relief as is appropriate.

**Case No. 11764:** (Continued) Application of Eagle Operating, Inc. for an order granting an area permit for underground injection of fluids into the unitized formation of the Woburn-Madison Unit, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

**Case No. 11965:** (Continued) Application of Ward Williston Company for an order of the Commission determining that the plan of unitization for the Little Deep Creek-Madison Area, Renville County, North Dakota, has been signed, ratified or approved by owners of interest owning that percentage of the working interest and royalty interest within said unit as is required by applicable statutes and rules of the Commission.

**Case No. 12068:** (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Prod. Co., #1-33H Chanel, NWNW Section 33, T.154N., R.100W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

**Case No. 12082:** (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Prima Exploration, Inc., #32-30 MacTavish, SWNE Section 30,

T.160N., R.83W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.

Signed by:  
John Hoeven, Governor  
Chairman, ND Industrial Commission  
2/4 - 604968