BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12925 ORDER NO. 15192

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1, POOLING ALL INTERESTS IN A SPACING UNIT FOR THE TANBERG #1-4H, SECTIONS 4 AND 9, T.161N., R.95W., SADLER-BAKKEN POOL, DIVIDE COUNTY, ND AS PROVIDED BY NDCC § 38-08-08, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of July, 2010.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Sadler-Bakken Pool described as all of Sections 4 and 9, Township 161 North, Range 95 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
 - (7) There were no objections to this application.

Case No. 12925 Order No. 15192

- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.
- (9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) All oil and gas interests in a spacing unit for the Sadler-Bakken Pool described as all of Sections 4 and 9, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.
- (2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.
- (3) The operator of the well for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.
- (4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.
- (5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.
- (6) In the event of any dispute as to such costs the Commission shall determine the proper cost.
- (7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.
- (8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Case No. 12925 Order No. 15192

Dated this 4th day of August, 2010.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 11th day of August, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 15192 the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 12925

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

LISA ALWERT CONTINENTAL RESOURCES PO BOX 1032 ENID, OK 73702

> Jeanette Bean Oil & Gas Division

On this 11th day of August, 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE
Notary Public
State of North Dakota
My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh

12925

Hicks, Bruce E.

From:

Entzi-Odden, Lyn [lodden@fredlaw.com]

Sent:

Monday, July 26, 2010 6:17 AM

To:

Hicks, Bruce E.

Cc:

Bender, Lawrence; Christi Wood

Subject:

CRI Case 12925

Attachments: CRI 12925_20100726051204.pdf

Bruce.

Please see the attached letter with regard to Case 12925.

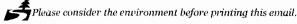
Thank you.

Lyn Entzi-Odden

Legal Assistant to Lawrence Bender and William P. Pearce Fredrikson & Byron, P.A. 200 North 3rd Street, Suite 150 Bismarck, ND 58501 lodden@fredlaw.com

Ph: (701) 221-4020 Fx: (701) 221-4040

This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.





July 21, 2010

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE: CASE NO. 12925

TO BE HEARD JULY 28, 2010

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1, pooling all interests in a spacing unit for the Tanberg #1-4II, Sections 4 and 9, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Dear Mr. Hicks:

I am writing to advise that Continental Resources, Inc. will be requesting an expedited order in the captioned matter, which will be heard on Wednesday, July 28, 2010.

Should you have any questions, please adv

LB/leo

cc: Ms. Christi Wood Via Email 4777350_1.DOC

> Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

Fredrikson & BYRON, P.A.

July 15, 2010

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: NDIC CASE NO. 12925 Continental Resources, Inc.

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF LISA J. ALWERT in regard to the captioned matter.

Should you have any questions, please

ease advise.

AWRENCY BENDER

LB/leo

Enclosure

cc: Ms. Christi Wood - (w/enc.) Via Email

4727828_1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12925

Application of Continental Resources, Inc. for an order pursuant to N.D.A.C. Section 43-02-03-88.1, pooling all interests in a spacing unit for the Tanberg 1-4H well described as Sections 4 and 9, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota as provided by N.D.C.C. Section 38-08-08 and such other and further relief.



AFFIDAVIT OF LISA J. ALWERT

STATE OF OKLAHOMA) ss COUNTY OF GARFIELD)

Lisa J. Alwert, being first duly sworn, deposes and states as follows:

1.

That I am a Northern Region Landman for Continental Resources, Inc. ("Continental") and that my business address is 302 N. Independence Avenue, P.O. Box 1032, Enid, Oklahoma 73702-1032, the applicant in the above-entitled matter.

2.

That in the course of my work as Northern Region Landman for Continental, I have become familiar with the mineral ownership and leasehold ownership in Sections 4 and 9, Township 161 North, Range 95 West, Divide County, North Dakota ("Sections 4 and 9").

3.

That Continental is the owner of an interest in the oil and gas leasehold estate in portions of Sections 4 and 9.

That all of Sections 4 and 9 have been designated as a spacing unit for the Tanberg 1-4H well in the Sadler-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 4 and 9.

6.

That a voluntary pooling in Sections 4 and 9 has not been accomplished.

DATED this	Lisa J. Alwert
E OF OKLAHOMA	

STAT) ss COUNTY OF GARFIELD

The foregoing instrument was acknowledged before me this $\frac{12}{2}$ day of July, 2010 by Lisa J. Alwert, Northern Region Landman, of Continental Resources, Inc.

4771920_1.DOC



June 24, 2010

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: APPLICATION OF

CONTINENTAL RESOURCES,

INC. FOR JULY 28, 2010

HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC. to be placed on the July 28, 2010 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please adv

LB/leo

cc:

Enclosure

Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.)

Mr. Todd Sattler - (w/enc.)

Ms. Susan Mayberry - (w/enc.)

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12925

Application of Continental Resources, Inc. for an order pursuant to N.D.A.C. Section 43-02-03-88.1, pooling all interests in a spacing unit for the Tanberg 1-4H well described as Sections 4 and 9, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota as provided by N.D.C.C. Section 38-08-08 and such other and further relief.



APPLICATION OF CONTINENTAL RESOURCES, INC.

Continental Resources, Inc. ("Continental"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Continental is an owner of an interest in the oil and gas leasehold estate in Sections 4 and 9, Township 161 North, Range 95 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Continental is the operator of the Tanberg 1-4H well, drilled or to be drilled as a horizontal well, with a surface location in Lot Three (Lot 3) of Section 4.

That Sections 4 and 9 constitute the spacing unit for the Tanberg 1-4H well in the Sadler-Bakken Pool.

6.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

7.

That Continental therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit for the Tanberg 1-4H well described as Sections 4 and 9, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, Continental requests the following:

- (a) That this matter be set for the regularly scheduled July 2010 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Continental's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 25 day of June, 2010.

FREDRIKSON & BYRON, P.A.

Bv

LAWRENGE BENDER, ND Bar #03908

Attorneys for Applicant
Continental Resources, Inc.
200 North 3rd Street, Suite 150

Post Office Box 1855

Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.

LAWRENCE BUNDER

day of June, 2010.

Subscribed and sworn to before me this

SHEILA A. LARSON Notary Public State of North Dakota My Commission Expires April 3, 2012 Notary Public

Burleigh County, North Dakota

My Commission Expires:

4764346 1.DOC

N.D. INDUST

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, July 28, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D.

At the hearing the Commission will receive testimony and exhibits Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July 15, 2010. STATE OF NORTH DAKOTA TO:

Case No. 12858: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to create and establish eight 1280-acre spacing units comprised of Sections 2 and 11; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12868: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish four 800-acre spacing units comprised of Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.164N., R.95W.; and six 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 31. T.163N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriSamson Resources Co. for an order creating five 800-acre drilling units comprised of Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.

Case No. 12870: Application of Samson Resources Co. for an order creating four 1280-acre drilling units comprised of Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.163N., R.95W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.

Case No. 12872: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish four 640-acre spacing units comprised of Sections 4, 5, 8, and 9, T.162N., R.99W.; and seven 1280-acre spacing units comprised of Sections 6 and 7; Section 16 and 21; Sections 17 and 20; Sections 18

Alort on A

Case No. 12923: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12924: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12925: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1, pooling all interests in a spacing unit for the Tanberg #1-4H, Sections 4 and 9, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12926: Application of Continental Resources, Inc. for an order authorizing the drilling, com-

NOTICE OF HEARING IAL COMMISSION - OIL AND GAS DIVISION

and 19; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 31, T.162N., R.99W., Divide County, ND, authorizing the drilling of a total of not more than three horizontal wells on each 640 or 1280-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12908: Application of Baytex Energy USA` Ltd. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the O'Brien #1-7 well, located in the SWSW of Section 7, T.161N., R.97W., Divide County, ND, to a salt water disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 12909: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12910: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12911: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND; as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12912: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.99W., Ambrose-Bakken

pleting and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12954: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hanson #17-20-163-98H, Sections 17 and 20, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12955: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Antonson #01-12-163-95H, Sections 1 and 12, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12956; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12957: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other and further relief.

Signed by, John Hoeven, Governor Chairman, ND Industrial Commission (7-7)



State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

TOTAL CHARGE.....\$135.00

Signed Steven J. Andrist, Publisher

Subscribed and sworn to before me July 7, 2010

Vonni L. Anderson

Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2011





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Bismarck Tribune

PO:Notice of Hearing

Affidavit of Publication State of North Dakota) SS County of Burleigh Before me, a Notary Public for the State of North Dakota personally appeared ______who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication (s) were made through the on the following dates: Signed __

1

sworn and subscribed to before me this...

Notary Publicum and the State of North Dakota

> GREGORY P. ZIEGLER Notary Public State of North Dakota My Commission Expires July 22, 2015

Please return invoice or p	ut order numbe	er on check.	Thank Y	ou.
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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

OIL AND GAS DIVISION
The North Dakota Industrial Commission
will hold a public hearing at 9.00 and
Wednesday July 28, 2010 at the N.D.
Gas Division, 1018 East Calgary Ave.
Bismarck, N. D. At the hearing the
Commission will receive testimony and
exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES:

the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July

\$7010, STATE OF NORTH DAKOTA TO: 10042 Temporary spacing Case No. 12843: Temporary spacing to develop an oil and/or gas pool discovered by the Rinchie Expl., Inc. #1-27 Sylvia, Lot. 2, Septime 27. T.164N., R.77W., Bottingay Court 10, define the field limits, and egact in the specific state of the septime 20. Got by ND, define the field limits, and epact such special field rules as may be netersary. Gate No. 12844: Temporary, spacing, to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #1-551 Hardscrabble, NENW Section 16.TISBN, R.103/W, Williams County, ND, define the field limits, and enact such special field limits.

as may be necessary.

Case No. 12845: Application of BOG
Respunces Inc. for an order amending the
field rules for the Parshall-Bakken Pol to
create a 1280-acre spacing unit comprised
of Septions 19 and 30, 1.154N., 1. of Seguens 19 and 30, his ring the Mountrail County, ND, authorizing the drilling of a horizontal well within seguents spacing unit setting the minimum setharks from the heel and toe" of the well to the spacing unit boundaries at 200 feet, and

such other relief as is appropriate. Case No. 12846: Application of Resources Inc. for an order amending the field rules for the Alger-Bakken Pool as create two 1280-acre spacing units comprised of Sections 16 and 17 and Sections 22 and 28, T.156N., R. 1884. Sections 4.72 and 28, 1.155N., N. 1.25N., V. 25 and 1.155N., N. 25 and el and toe" of the well to boundaries at 200 feet and

lef as is appropriate.

2847: Application of 1000 for an order amending the reference Bakken. Page 182 comprised of Sections 6, 7, and Sections 7, 17, and 18, T.156N., Res Mountrali County, ND, authorizing the drilling of a total of not more than six horizontal walls within each spacing unit, setting the minimum settages from

unit boundaries at 200 feet and such other relief as is appropriate.

Case No. 12848: Application of EOG Resources; Inc. for an order extending the field boundaries and amending the field boundaries and amending the field property of the Cottonwood and/or Agentalian appropriate the 250 areas the 250 areas and 250 areas the 250 areas at 150 areas and 250 areas at 150 Tiles for the Cottonwood and/or Agen-Bakker, Pools to create two 2560-acre spacing units comprised of Sections 33 and 34 771 R 92W, and Sections 5 and 6, 1150 R 92W, and Sections 34 and 35, 1150 R 92W, Mountrall County, ND, authorizing the drilling of a total of not spacing unit, setting the maintain acre spacing unit, setting the minimum setbacks from the "beel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12849: Application of EOG Resources, Inc. for an order amending the field rules for the Ross and Alger Ba Pools to refeate a 640-acre spacing comprised of the W/2 of Section

T.157N., R.91W., and the E/2 of Section 3. T.156N., R.92W., Mountrail County, MD. authorizing the drilling of a horizontal wel-within said spacing unit, setting the minious setbacks from the "heel and ros" of the well to the spacing unit boundaries at 200 feet, and such other relief as is

appropriate. Case No. 12850: Application of EQG Lase NO. 12801: Application of ESSE Resources, Inc. for an order amending the field rivis for the Clear Water-Bakken Food to authorize the drilling, completing, and producing of a total of not more than these weighing a 1280-acre spacing unit distributed as, Sections, 13 and 24, T,158N, R. 20V, Moupffall County, ND, and such other miles as is appropriate.

as a suppropriate.
Case No. 12539: (Continued) Application of Fo. Resources, Inc. for an order restation a 1440-acre drilling unit comprised of Sections 13, 24, and 25, T.15184, R. 9544. not less than 500 feet from the boung said drilling unit, reducing the minimus to the drilling unit boundaries, and such

other relief as is appropriate.

Case No. 12761: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing again producing of a total of not more than four producing of a total of not more than four values a 1920-acre spacing unit described as beginns 9, 10, and 11, T.151Ni, R. 14/2, on each 1600-acre spacing unit described as the W/2 of Section 14 and Sections 1, and 151Ni, R. 91W. Sections 21 and 2.1 and 1600 acres as a section 2.2 and 1800 acres as a section 2.2 and 2.2 and

as is appropriate. Gase 500, 12851: Temporary spating, to develop, an oil and/or gas pool discovered by the Cirque Resources, LP #44 Gunnison State, SESE Section 36, ILLEIN R.91W, Burke County, ND, define the limits, and enact such special field rules as

may be necessary. Case No. 12852: Temporary spacing to develop an oil and/or gas pool discovered by the Brigham Oil & Gas, L.P. #1-H Tjelde 29-32, NENW Section 29, T.151N., R 102W, McKenzie County, ND, define the field limits, and enact such special field rules

field limits, and enact such special field-rules as may be excepted.

Case No. 1621, Application of anglum Ole Gas. No. 1621, Application of anglum Ole Gas. In the said rules for the initiately find the field rules for the fie

appropriate. Case No. 12854: Application of Brigham Oil & Gas, LP for an order extending the field boundaries and amending the field rules for the Alger-Bakken Pool to create and establish a 1280-acre spaning unit comprised of Sections I and 12 T.155N., R.94W. Mountail County, ND, authorizing. the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 12855; Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Camp and/or Banks-Backen Pools to create and establish seven 1500-acresspacing units comprised of Sections 29 and 32 and the S/2 of Sections 28 and 33 and the S/2 of Sections 21, Sections 27 and 34 and the S/2 of Sections 27, 153N, R.99W; Sections 26 and 35, 153N, R.99W, and the N/2 of 5.T.152N, R.99W; and the N/2 of 3.T.153N, R.99W; and 36,T.153N, R.99W; and the N/2 of 3,T.153N, R.99W; and Sections 29 and 3,T.153N, R.99W; and Sect field boundaries and amending the field units comprised of the S/2 of Section 2 and Section 11; and the S/2 of Section 3 and Section 10, T.152N., R.99W. Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and

such other, relief as is appropriate. Case 16: 2836: Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool to crease a 2560-acre spacing unit comprises of Sections 2, 11, 14, and 23, T. 224, R. LOOW, McKenzle and Williams Countes, NIS, authorizing the drilling of up to four horizontal wells from said well pad within horzontal wells iroll said well paid said 1560 acre spacing unit, eliminating the 1220 setback rule, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet eliminating any tool error requirement

and such other relief as is appropriate, Case No. 12857: Application of Continenta Resolutes, inc. for an order extending the field boundaries and amending the field boundaries and amending the field rules for the Corinth-Bakken Pool to create and establish two 1280-acre spacing uptage comprised of Sections 16 and 21 and sections 26 and 35 T. I. Son. coreprised of Sections 16 and 24 and Sections 26 and 35, T.159N., R.37W., Williams, County, ND, authorizing the drilling of one horizontal well on season spacing unit; setting the minimum setback from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate. Gase Mo. 12858: Application of Continental

Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to pres rules for the Upland-Bakken Pool to great and establish eight 1280-acre spacing units comprised of Sections 2 and 11; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 4 Section 27 and 32; and Sections 30 and 3 T161 N. 896W. Divide County, NO authorizing the defiling of one horizontal well on each spacing unit, setting a minimum setbacks from the "heel and to of the well to the spacing unit boundaries at 200 feet, and such other relief, as it

Case Mo. 12859: Application of Continent Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool to rear a 2560-acre spacing unit comprised of Sections 22, 27, and 34, 1/47N., R.26W and Section 3, T.146N., R.96W. Dung County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit eliminating the 1220 setback rule, setting the minimum setbacks from the and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any too error requirements, and such other relief

as is appropriate.

Case No. 12860: Application of Continental Resources, Inc. for an order amending the field rules for the Pershing and North Fork. Bakken Pools to create a 2560-acre spacing unit comprised of Sections 13, 24, 25, and 36, T. (50N., R. 97W., McKenzie County, ND. authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback rule, setting the minimum setbacks from the "heel and toe" of the well setbacks from the need and to be of the west to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and study other relief as is appropriate.

Case No. 12861: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to

create a 2560-acre spacing unit comprised of Sections 14, 23, 26, and 35, T.153N., R.94W. McKenzie County, ND, authorizing the drilling of up to four horizontal well from said well pad within, said 2560-acro spacing unit, eliminating the 1220 setback the country of the minimum setbacks from the mediand toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other

as is appropriate.

se No. 12862: Application of Continental Resources, Inc. for an order amending the field triles for the Poker Jim-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, 1460, R.103W, McKenzie County, ND, authorizing the drilling of one horizontal all on said spacing unit, setting the unimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is

Appropriate. Case No. 12863: Application of Continental Resources, Inc. for an order extending the Resources Inc. for an order extending the field boundaries and amending the field rules for the Bicentennial-Bakken Pool to crosse and establish four 1280-acre spacing units comprised of Sections 29 and 32, 1/160 a. 1,103W; Sections 3 and 10; Sections 3 and 10; Sections 5 and 8; T.145N., R.103W.; and Sections 16 and 21, T.144N.; R.103W.; to once and Golden Valley Counties, MO, at the once the drilling of one horizontal g the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is

12864: Application of Continental Red boundaries and amending the field boundaries and amending the field halfs for the Squaw Gap-Bakken Root to crack as 1280-acre spacing unit comprised lessens 28 and 33, T.146N., R.104W., Moreover, and the County, ND, authorizing the driller of a horizontal well within said unit setting the minimum setbacks he "heel and toe" of the well to the such office and to the well-to the such office, and such office, relief as is appropriate.

Case No. 12316: (Continued) Application of Continuental Resources, Inc. for an order

the field rules for the Big Gulch-Bakken Pool for two 1280-acre Balken Pool for two 1280-acre spacing units comprised of Sections 7 and 18; and Sections 19 and 30, T.147N., R.96W., Dunn. with MD authorizing as increase density as afte drilling of up to four additional wens are drilling of up to four additional hostionical wells from the same well pad within said spacing units, eliminating the minimum setbacks from the "heel and toe," of the well to the spacing unit boundaries eliminating any tool error requirements, and such other relief as is appropriate.

and and other relief as is appropriate.

Case (in. 12751; (Continued) Temporary
spacing to develop an oil and/or gas pool
discovered by the Continental Resources,
in 141 Ravin, NWNE Section L.
Titolie T.M., McKenzie County, NID,
and miss, and enact such special

Case No. 12938: Application of Anschurg Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Jaeger State #1-34-27H144-97. Sections 27 and 34, T.144N. R.97W., Cabernet-Bakken Pool, Dunr County, ND as provided by NDCC \$38-08 08, and such other relief as is appropriate. Case No. 12939: Application of Anschire Case No. 12939: Application of Anschurz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kenneth Strong III. 12 11-14.2 97. Sections I and 12, Til-13N., R. 37W., Cabernet-Bakken, Pool, Dunn Connty, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 12940: Application of Anschitz Exploration Corp. for an order authorizing Exploration Corp. for an order auth the drilling, completing and profileting of florizontal increase density well-stone ach 1280-acre, spacing unit within the sa-Anthony-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells to each such spacing unit, eliminating and tool error requirements and also setting the minimum setbacks from the heel and too of the well to the spacing unit boundaries at 200 feet, and such other relief No. 12941: Application of A ation Corp. for an order a ling completing and pro-mal norease density wells cre spacing unit within Zo-ne Willimen Backen Pool, L Counties, ND, not to or six horizontal wells on a unit, eliminating and to spacing unit boundaries spacing unit boundaries such other relief as is a No. 12942: Application of auon Corp. for an order au miline, completing and a order increase density wells acre spacing unit within the Bakken Pool, Dünn Coliny d a total of six horizont rch spacing unit eliminati requirements and also m setbacks from the the well to the spacing unit bo feet, and such other reli

No 12943: Application of An County, ND, not to exceed a cut of the spacing unit withing and allowed and producing the definition of the county of the county, not to exceed a cut of the county, nD, not to exceed a cut of the county, nD, not to exceed a cut of the county, nD, not to exceed a cut of the county, nD, not to exceed a cut of the county, nD, not to exceed a cut of the county, nD, not to exceed a cut of the county, nD, not to exceed a cut of the county, nD, not to exceed a cut of the county, nD, not to exceed a cut of the county, nD, not to exceed a cut of the cut feet, and such other relief as is appropriate. Case No. 12941. Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each of the following 1280-acre spacing units lections 4 & 9. Sections 5 & 8. Sections 6 & tions 17 & 20; Sections 18 & 19; 142N., R.98W.; Sections 18 & 19; \$ 1.143N., R.98W.; Sections 13 & 24 1.8-23; Sections 15 & 22; Sections and Sections 26 & 35, T.143N., Demetrius-Bakken Pool, B ND, not to exceed a total of six ID, not to exceed a wells on each such spacing unit.

as is appropriate.
No. 12945: Application of Anschutz oration Corp. for an order authorizing of clinic completing and producing of onto increase deristry wells on each sace spacing unit within Zone Ir of the Eacken Pool, Dunit County, ND, not teed a total of six horizontal wells on ach such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heef and toe" of the well to the spacing unit boundaries at 100 feet and/or such other and further as appropriate.

any tool error requirements and the minimum servacks from the

and toe" of the well to the sp oundaries at 200 feet, and such

ase No. 12946: Application of Anschutz ration Corp for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280 acre spacing unit within Zones I and II of the Russian Creek-Bakken Pool, Duno County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error horizontal requirements and also setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12947: Application of Anschutz Exploration Corp. for an order authorizing the drilling completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Marining-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12948: Application of Anschutz Exploration Corp. for an order authoriz drilling, completing and producing of ctiontal increase density wells on each 100 acre spacing unit within Zone II of the open Bakken Pool, Dunn County, ND, 1170 exceed a total of six horizontal wells

eth such spacing thit, elimina eror requirements and also minimum setbacks from th toe of the well to the pa taries at 200 feet, and such other No. 12949: Application of A

ation Corp for an order auth drilling, completing and producing completing and producing completing and producing containing completing within Zones IV of the Murphy Creek-Banken Pour County, ND, not to exceed a prorizontal wells on each and containing contain unit, eliminating any tool rements and also setting the min cks trops the "heel and toe" of the

the spacing unit boundaries et, and such other relief as is appropri Case No. 12950: Application of 11. For an order pursuant to NDAC 10.23-88. pooling all interests in a sparinit for the Gary #1-24H, Section 11.14Ni, R.99W. Stockyard Creek Black Post Williams County, ND and also co-consider a petition for a risk jensity requesting an order authorizing the recovery of a risk penalty from terrain recovery of a risk penalty from the animon-participating owners in the dillium and completion of the Gary. #F-24FI will as a movided by NDCC § 38 08 08, and such their relief as is appropriate.

Case No. 1295. Application of Zavanna, ELC for an order pursuant to NDAC § 43-92-03-88. Pooling all interests in a spacing unit for the Hanson 28-33 #FH. Section 28 and 38 TEAN R 98W Stockers 18.

and 33, T.154N., R.99W. Stockyard Creek-Bakken Pool, Williams County, ND; and also to consider a petition for a risk penal requesting an order authorizing a recovery of a risk penalty from comnon-participating owners in the drilling ar completion of the Hanson 28-33 #114 w as provided by NDCC § 38 08 08 of the NDCC, and such other relief as is ppropriate

ase No. 12952: Application of Fidelity Prod. Co. for an order pursuant to ND \$43-02-03-88.1 pooling all interest in a spacing unit for the Lynn #19-20 291 Sections 19 20 29 and 30 T.154N. Sanish Bakken Pool, Mountrall County as provided by NIDCC § 38-08-08; and s other relief as is appropriate.

Case No. 12953: Application of Fidelity Exp & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Domaskin #19-30-29H, Sections 19, 20, 29, and 30, T. I 54N, R. 92W, Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as it spaces and sections.

other relief as is appropriate.
Case No. 12954: Application of Samson
Resources Co. for an order pursuant to
NBAC § 43-02-03-88.1 pooling all Interests In a spacing unit for the Hanson #17201 163-98H, Sections 17 and 20, T163N, R198W, Blooming Prairie-Bakken Pool, Dride County, ND as provided by NDCC 1980 183 and such other relief as is

appropriate. Case No. 12955: Application of Samson Resources Co, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Antonson #01-12-163-95H, Sections I and I2, T.163N, R.95W, Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-88-08-09 and the provided by NDCC § 38-88-09 and NDCC § 3 Case No: 12956: Application of samson Resources Co. for an automotive samson Resources Co. for an order pursuant to NDAC 5 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11.1, 163N., R.95W., Forthun-Baldien Pool. ivide County, ND as provided by NDCC 38-08-08, and such other relief as is ropriate

The state of the s Pool Divide County, ND as provided by NDCC 38-08-08 and such other and

se No. 12958; Application of Slawson provided Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 puering interests in a spacing unit described as Sections 29 and 32, T.151N., R.92W, Big Mountrail County, NO. Bend-Bakker Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such

as provided by NDCC § 38-08-08, and such enther nellef as is appropriate.

Case No. 12959: Application of Stavish Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pouling all interests in a spacing unit described as Section 32, T.151N., R.92W., Big Bendbatton, Pool, Mountrail County, NDP, as provided by NDCC § 38-08-08, and such enther nellef axis appropriate.

other relief as is appropriate. Case No. 12960: Application of Tracker Case No. 12907. Application of Trader Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 17 and 20, T.153N., R.98W., Truss-Bakken Pool, Williams County, ND as

passiven Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

ase No. 12961: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-86 1 couling all interests in a spacing unit described as Sections 18 and 19, T153N, R.98W, Truax-land Pool, Williams County All Indiana. Backen Pool, Williams County, ND as provided by NDCC § 38-08-08, and such

other relief as is appropriate. Case No. J2962: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.151N., R.162W. Ek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such either relief as is appropriate.

Case No. 12963: Application of Tracker Resource Development II, LLC for an order

pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Danielle #12-1H, Sections 1 and 12, 1,145N, R.97W, Little Knife-Bakken Feel, Dunn County, ND, and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Danielle #12-1H well as provided by NDCC 5 38 08 08, and such other relief as

is appropriate. Case No. 12964: Application of Newfield Production Co. for an order authorizing the drilling completing and producing of a total of not more than four wells on lands within a 1280-acre spacing unit described as Sections 29 and 32 T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, and such further and additional relief



Case No. 12752: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources. Inc.#I-6M Miles, SWSE Section 31, T.151N. R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case: No. 12447: (Continued)

pacing for the development of the Ranch Dulee-Bakken Pool, McKenzie County, Predefine the field limits, and enact such ecial field rules as may be necessary ntal Resources, Inc.

Case No. 12014: (Continued) Temporary species to develop an oil and/or gas pool le R 89W. Mercer County ND, define and limits, and enact such special field

* 15 may be necessary.

No. 12553: (Continued) Application from the party Resources, Inc. for an order of the party Resources. to speed to Sinclair Oil and Gas Co le Rajorlie #1-2H well (File N in the surface location in Lot 4 of the surface location in Lot 4 of the surface in Section 11,T.146N, R.98W, and a bottom the surface outpy, ND, and such other reflections of the surface outpy, ND, and such other reflections outpy, ND, and

11.865: Application of Encore and 9, 1, 15 2 N., R. 10 I W., McKenzie County grizing the drilling of a horizontal acks from the "heel and to stacks from the "heel and the spacing unit boundar and such other relief as is

12866: Application of Encare ne 4.2 for an order amending the less for the Murphy Creek-Bakken screens and establish a 1280-agre-ment amonths of Sections 27 and Market Sections 27 and County, 80 drilling of a horizontal seal

1967: Application of Encare for an order extending the andaries and amending the field far Siverston-Bakken Pool to and establish three 1280-acre second 21 and Sections 30 and 31 and 21 and Sections 30 and 31 MeKenzie County, ND ing the drilling of one horizontal said paring unit, and such other

Application of Samson Co. for an order extending sh denies and amending the field fi four 800-acre spacing units sections 27 and 34; Sections 1005 29 and 32; and Sections ons 29 and 32; and Sections (41), R.95W; and six (28) is comprised of Sections 35, and 35, Sections 27, and 33, Sections 29 and 32, and 31, T163N., R. 958V., and 31, T163N., R. 958V. of the self on said spacing units of the self of the s

ores drilling units comprised of an 35; Sections 27 and 35; Sections 27 and 35; Sections 29 and 32; and 33; Sections 29 and 32; and 34; Sections 29 and 32; and 34; Sections 29 and 32; and 32; Sections 29 and 32; and 33; Sections 29 and 32; and 34; Sections 29 and 32; Sections 29 an Resource 800-agre and 31,T.164N., R.98W., Dayige II., authorizing the drilling of a well within each drilling unit, and such offer relief as is appropriate. See No. 12870: Application of Samsa Resources Co. for application of Samsa

Resources Go, for an order creating for 1280 acre deliling units comprised elections 5 and 8; Sections 6 and 7; Sections 7 and 20; and Sections 18 and 19, T. 1638 i. 1.95/M, Divide County ND, authorizing the office of a horizontal well within each lailing wait, and such other relief as is

age No. 12871: Application of Slawson relocation Co., Inc. for an order amending xploration Co., Inc. for an order amending ag field rules for the Big Bend-Bakken Pool

o create and establish a 1280-acre spur git, comprised of Sections 29 and 154A: R.92W. Mountcall County, with the first delling of a horizonal a supresenting unit, and such other relief bariate.

Continued from Pg. 7C

12872: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the rules for the Ambrose-Bakken Pool to create and establish four 640-acre spacing units comprised of Sections 4, 5, 8, and 9, 1,162N., R.99W.; and seven 1280-acre spacing units comprised of Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 34; T.162N. R.99W. Divide County ND authorizing the drilling of a total of rect fore than three horizontal wells on each 640 or 1280-acre spacing unit, climinating

any tool error requirements, and such their relief as is appropriate.

See No. 12873: Application of Newhield Tools or diffice unit content of the content o 1280-sere drilling unit comprises of Sections 2 and 11, T.150N., R. HOW McKenzie County, ND, authorizing the drilling of a total of not more than three ntal wells within said drilling unit and Such other relief as is appropriate.
Case No. 12511: (Continued) Tempo

tpacing as develop an oil and/or gas solutions and the solution of the Newfield Production of the HI-12H Manta Ray, SESW Section 12 1501, R. 100W. McKenzie County MD are field limits, and such other solid

Milropriate. 28. No. 12874: Application of Australian Secure Corp. for an order amer applicable field orders for the Ba to the search of the following fleds: Little life, Hangy Man Butte, St. Benetitive, Gaberiet, Fayette, Manual Butte, Caberiet, Fayette, Manual Butte, Caberiet, Russian Creek, Sincol Butte, Capital Butter, Caberiet, Page 1 His St. Anthony, Durin, Billing and McKenziel Counties, ND; to provide the fee defidition of the pool limits be spand the include an additional 39 feet of the provide the feet of the formation and self-limits and the feet of the formation and self-limits.

consisting of Sections | & 125 Sections 5 & 8; Sections 6 & 7; F 84 070143N; R98W; Sections 4 & 9; B Sections 4 & 7. B Sections 6 & 7. Sections 4 & 7. tions 18 & 75. Sections 28 & 43. 10 Se 31.T.144N. R.97W. Sections 20 & 43. tions 18 & 19. Sections 20 & 43. tions 18 & 33. Sections 30 & 31. 4. sations 12 & 13. Sections 20 & 31. Sections 28 & 33. 1 llings and Dunn Countries IND at Billings and Dunit County

The dralling of up to six her land to the county of the cou

inc. for an order of 640-acre drilling o 640-acre drilling of Sections 1, 4, 9, 12, 13, 75, 1 21, 24, 25, 28, 29, 30, 31 12N., R.91W., and Sections (1) 1N., R.90W., Burke Courty No. the drilling of a horizon at well of drilling unit, and such wifer

appropriate.

Ap die Ner-Bakken Pool, McKenzie County The property of the state of th comprised of Sections 11 and 12, T. 147N. comprised of Sections II and I2, T.1499.

R. 1449V. McKenzie County, ND, authorizing
the arming of a horizontal well on said
speaking unit, and such other relief as its
appropriate.

Case No. 12529: (Continued) Application of XTO Energy Inc. for an order suspen and, after hearing revoking the serming issued to Burlington Resources Off 3 Gas Co. LP to drill the Olympian #14-35H well (File No. 18470), with a surface location in the SWSW of Section 35, T.147N., R.94W. Dunn County, ND, and such other relief as

Case No. 12772: (Continued) Application of Pride Energy Co. for an order amending the field rules for the Saxon-Bakken Pool to create and establish a 1280-acre space trift comprised of Sections 25 and 35 CT.145N., R.93W., Dunn County, N. authorizing the drilling of a horizontal well on said spacing unit, and such other relie

Case No. 12785: (Continued) In the marrier of the petition of Armstrong Operating fine pursuant to NDCC § 38-08-09 to an order providing for the voluntary management, operation, and fill development of the Patterson Lodgepole Unit Area, consisting of within Stark County, ND; for approximate the voluntary unit agreement and operating agreement, for approximation of operation, vacating applicable spacing orders, and such work applicable spacing orders, and such work applicable spacing orders.

application spacing continued of the spacing for the development of the Bakken Pool. Durin Courty, NO. the field limits, and enact such specifies as may be necessary.

Resource Dévelopment II, LLC Case No. 12748: (Continued) A of Tracker Resource Developmen for an order suspending and, after revoking the permit issued to retrieve to the permit issued to retrieve the terminal that the termit is the termit is the terminal that th T.1574, R. 100W. Williams County, NO. ver relief as is appropriate. sech oner reier as is appropriated for the 12746: (Continued) And Tracker the Secretary LLC and Tracker the Secretary LLC to arrived the rules for the Big Gulch Bakker Post Secretary LLC and the second second second sec

rules for the Big Guich Bakken-Protect County. ND to establish a Zone Iff to County. ND to establish a Zone Iff to Hardy R. 164 M. authorizing a tofour wells in the spacing unit and other relate as is appropriate. Case No. 12879 Application of TRE I LLC and Tacker Resources Development of the County Co I, LEC, for an order revoking Ren 19133 of Baytex Energy USA 44 the NAMEW of Section 25, T. 157

det distincting Tracker Resident III. LLC as operator sells in the desiling unit completely 25 and 36, T.157ki, Country Country Country MTS and 15, T.157ki, Coun County, ND, and such pittle V 742 400

This course of the species of the Antelope Sarish Pool to the Sarish P well on the spacing unit, and sitten the as is appropriate. an order terminating cut a

TITSON., R.94W.; Sections 1 1.54W. McKenzie County II 154W. McKenzie County II 1551 if four 640 acre de line dange use of sald Sections 4. 5 1. 1551 if the drilling of a basic salt authorizing the drilling of a horizon within each drilling unit ar a local less than 200 feet from the boun-case uning unit, and such other

Appropriate.

12882: Application of the local state Daking Group of the Shell Creek #146 SWED well, SESW Section 1, T158N R.90W. Parshall Field, Mountrall Count NE participat to NBAC Chapter 43-00-0 and such other relief as is appropriate.

Case No. 1/1003: Application of EOG Resources, inc. for an order pursuant to NDAG \$3:02-03-88.1 pooling all interests in a pacing unit for the Clearwater #17-011 Sections I and 2,T.157N., R.90VV. Clear Water-Bakken Pool, Mountrail Codings, ND as provided by NDCC \$38-18-08, and such other relief as is appropriate. Case No. 1284: Application of EOG Resources, Inc. for an order pursuant to NDAG \$13-02-03-88.1 pooling all interests in spacing unit for the Ross #100-09H, or 8 and 9, T.156N., R.92VV. Algertical Flool, Mountrall County, ND as pooling as a pooling as a proper provided to the Ross #100-09H, or 8 and 9, T.156N., R.92VV. Algertical Flool, Mountrall County, ND as pooling as provided to the Ross #100-09H, or 8 and 9, T.156N., R.92VV. Algertical Flool, Mountrall County, ND as provided to the relief as is appropriate. other relief as is appropriate. Gase 1845: 12885: Application of ECG Resources, Inc. for an order pursuant for NASAC's 43-02-03-88, I pooling all interests in a spacing unit for the Ross #20-181, Section 16, T.156N., R.92W. Alger Bakken Poot Mountrail County, ND; and also to

Section 16, T:156N., R:92W. Alger Bakken foot, "Hounfrail County, ND; and also to consider a petition for a risk penality requiresting an order authorizing the resident of a risk penality from defrain and systematical powers in the defining and systematic powers in the Burke powers in the Burke powers in the Burke powers in the systematic powers in the Burke powers in the systematic powers

a petition for 1 ris again useling an order authorizing of the order of the deliberation owners in the deliberation of the Auton #30-1961 well-authorized well-authorized

float of the Autin #30-198 stell and by NDCC 1 38 08 08 and but the relief as is appropriate.

Se No. 12888 Application of 10 3 and but the relief as is appropriate.

Se No. 12888 Application of 10 3 and 10 3 a ng unit described as 10 County: ND as provided by 38-08-08, and such other relief as

Tyo. 12889; Application of POG fine for an order pursuant to 13:02-03-88. I pooling all interests ing unit for the Liberty #2411. If, T.ISIN., R.9TV., Parshall-Tool, Mountrall County, MS as ted by NDCC § 38-08 and such and rurther relief.

No. 12890: Application of ROS Inc. for an order pursuant to 43-02-03-88.1 pooling all measures g unit for the Fertile #107 4914 w and 5, T.151N., R.90W. Parshall-Pool, Mountrail County, NO as by NDCC § 38-08-08, and seek

roller as is appropriate.
[Na. 12891: Application of POG rees inc for an order pursuant to \$48-02:03-88. I poofing all interests backing unit for the Fertile #51-10H, in F8, T.151N. R.90W. Parshall-Pool, Mountrail County, ND as

Pool. Prountrain County, ND as the NDCC § 38-08-06, and such unrelief as is appropriate.

To No. 12892: Application of EOG test inc. for an order pursuant to \$2.03-08. I pooling all interests in a packing unit for the Fertile #34-384. Scient 31, 7151N.; R.90W. Parshall Basileen

Summal County, ND; and also to

a petitlon for a risk penalty
requesting an order authorizing the an order authorizing the stepping of a risk penalty from certain some rain the drilling and stepping owners in the drilling and stepping of the Parcile #34-31H well as a portopolate.

Case No. 12893. Application of Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 poeting all interests in a spacing unit for the liberty LR #14-23H, Sections 21 and 22 and the W/2 Section 23, T.191N., R.91W. of Section 23, T.191N., R.91W., Van Hook-Bakken Pool, Mountrall County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

such other relief as is appropriate.

Case No. 12894: Application of EQG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit for the Mandaree #10-051.
Section S. T.149N., R.94W. Squaw Creek Bakken Pool, McKenzie County, ND; and also to estisider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from effeating the recovery of a risk penalty from effects. non-participating owners in the drilling and completion of the Mandaree #10-05H well

completion of the Mandaree #10-USH well as provided by NDCC § 38 08 08, and such other relief as is appropriate.

Case No. 12895: Application of Brigham Oil & Gas. L.P. for an order pursuant to NDAC § 48.02-09488. I pooling all interests in a spacing unit for the Ross-Alger 6-7 #19-14, Sections 6 and 7, T.155N., R.92W. Algersections, 6 and 7, 1,155N, R.92W, Alger-Baldien Pool, Mountrial County, NO as provided by NOCC § 38-08-08, and such other reflet §s 18 appropriate. Case Noe 12896: Application of Brigham Oil & Cas. L.8: for ith order pursuant to 1000 § 43-02-03-88.1 pooling all flutaries in 14

spacing unit for the lack Cyanteirs 1948 #1417 echisms to and 19, 1155 htt 2000/07 Alger Balden Pool, Modifical County Mo as provided by NDCC § 3848 4874 feets

as provided by NLCC 9 38-que-poyante soon other relief as is appropriate.

Case No. 12897. Application of Brigans of 8. Case No. 12897 an order pursuint to NLCC 9. 38-que poyant to NLCC 9. 38-que Gounty NE as provided by NDGCS 18008 08 and such other relief as is appropriate. Case No. 42898: Application of Brigham Oil & Gas, LR for an order authorizing whe drilling, completing and producing of not more than a total of three wells on a 1280-acre spating unit described as Section 34, acre spating unit described as Section 34, T-158N, B.91W and Section 3, T-159N, R.91W (styleson Slough-Bakken Parth. Mouseral County, ND, eliminating desired and eliminating any test entering in the first well of the first well

appropriate.
Case 1/2 1/2899: In the matter of the periods for a risk penalty pursuant to NUDAC 5 43-02-03-88.1 of Sackhorston Resources, LLC requesting an order authorizing the recovery of a visit market from cerain non-participating on a provided by NECC 5 38418-0 h seeking and completing of the Kallier 1/14, well societé in a spacing office described 48-feedigh 16, T.159N., R-90W, Frahm societé 18, T.159N., R-90W, Frahm son Lakes-halken Pool. Burke County, NO. Lake Bakken Pool, Burke County NO.

appropriate
Case No. 12900: Application of Sage
Resource, LLC in accordance with a
Sage of Sag u County, ND, to a sale water well in the Dakota Group pur suant of NDAC Chapter 43-02-05, and butch other fellef as is appropriate. Case No. 12901: Application of Sagebrush

Resources, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the NDAC § 73-02-03-00.1 authorizing the conversion to enhanced recovery into the Kuroki-Madison Unit of the Wright #13-12 well, NWSW Section 12, E163N, R.B. Kuroki Field, Bottineau County, pursuant to NDAC Chapter 43-02-05, and

pursuant to NIPAE Chapter 43-02-05, and such other relief as is appropriate.

Case No. 12907: Application of XTO Energy Inc. for an order authorizing the distinguishment of the distinguishment of the such or a 1280 constant unit described exercises of the RAMM. Assessment of the RAMM. Assessment of the RAMM. Assessment of the RAMM. Assessment of the RAMM.

Case No. 12903: Application of XTO Energy Inc. for an order algebraizing the drillin completing and producing of not more that a total of shore wells on a 1280 acvels, on a 1280 ed as Security 17

pachs unit described its account and not 20. TLETNLES FIX. SCALE IN SECTION POOL BURSE County ND and spen strengles its appropriate.

Case No. 12904: Application of XFO Energy in the second and produced of not more than a social of chire-expells on a 1280-lice spaning unit described as Sections 16, and 21, TLETNLES XV, Big Burte-Bakken Fool Mountail County, ND, and such other relief as is anbropriate.

as is appropriate. Case No. 12905:Application of XTO Energy linc. for an order authorizing the drilling completing and producing of not more than a total of three wells on a 1280 am spacing unit described as Sections, 20 and 33, T.T.S.O., R.96W, Dollar Joe-Balde

Pool Williams County, ND and such of relief as is appropriate.

Case No. 12906: Application of XTO Print Case No. 12906: Application of Arts the spiling fire spiling for all order authorizing the spiling completing and producing of not migretily a total of three wells on a 1280 scie spacing unit described as Sections 24 and 25, T.155N, R.95W, Capa-Bakken 1008 Williams County, ND, and such other relief as a section of the pelical section of the section

Williams County, 1 and 2 department of XTO This by the Case No. 12907: Application of XTO This by line, for an order authorizing the distinguished and producing of not more than a total off three wells on a 1260 area.

total on three wers on a 1449 and the control of th

Case No. 1291 P. Application of Bull 1999.

Description | 1294 | Application of Barrier | 1294 | Applicati

No. 12912: Application of USA Ltd. for an order puri-tion of 41-02-03-88,1 pooling all in it a spacing unit described as Section 19, ET62N., R.99W. Aritiros e County, ND; as provide NDCC § 38-08-08, and such other of

as is appropriate. Case No. 12913: Application of Resources, Inc. for an order pulsuant. NEAC § 43-02-03-88.1 pooling all increases in a spacing unit described as Second T.138N., R.96W., Charlson-Bakken 4 Mile County, ND as provided by NDCC § 38-08-08, and such other resid as

is appropriate.
(Case No. 12914: Application of Bentury Resources, Inc. for an order pursuant to NIDAC § 43-02-03-88. I pooling all infertes in a specing unit described as Section FI, TISIN, R.96W, Charlson-Bakken Pool. Fenzie County, ND as provided by NDCC \$ 38-98-98, and such offer rental as

Case No. 19915: Application of Densury Resources, Inc. for an order persuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 12, T.153N., R.96W., Charlson-Bakker Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as

Case No. 12916: Application of Denbury Resources, Inc. for an order pursition of NDAC \$43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.153N., R.96W. Sand Tiperestaken Pool, McKenzie County, ND as provided by N.D.C.C. § 38-08-08 and such other and further relief.

Case No. 12917: Application of Denbury Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T. J. S. W., R. 101 W., Camp-Bakken, Pool. Mickenzie County, ND as provided by NDGC § 38-08-08, and such other relief as

is appropriate.

Case No. 12918; Application of Denburg Resources. Inc. for an order pursuant to NDAC \$43-02-03-88.1 pooling all interest in a spacing unit described as Sections 3 and 16, 7.152N., R.101W., Camp-Bakken Roo McKenzie County, ND as provided by NDCC § 18-08-08, and such other relief as

B appropriate.

Case No. 1239: Application of Seeking
Securities Inc. for an order pursuant
NDAC \$ 43-02-03-88, pooling all fineint a specimen with described as Sections 5 as
8, TLSN, R94W, Antélope Sanish po ckenzie County, ND as provide b IDOC \$ 38-08-08 and such other and the relief.

for their cellet.

Case No. 12970: Application of Denburghestern Co. 10 an order pursuant of Missac 4 43-02-03-88, r. pooling all interest if a special unit described as Sections. In C. T. 150N, R.98W, Siverston-Bakken from County, ND, as provider NDCC 4 38-08-08, and such eather pair as appropriate. as is appropriate. Case No. 12921: Application of Q

Case No. 12921: Application of Case Resources Inc. for an order pursuing a large pursuing a second of the company of the compa

1724 / aplication of Con-1724 / aplication of Con-1724 / application of Con-1724

Application of Control of Ship Processing all in Unit described as Section ON R. 860V. Flamete County ND as provided 08-08, and such other re

25:Application of Continess?

125:Application of Continess.

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other relief as is appropriate. Case No. 12926: Application of Contine resources, Inc. for an order authorizing illing completing and producing of a spacing unit described as Sections 26 and 30 T. 64N., R.95W., Sadler-Bakken Divide County, ND, setting the minimum setbacks from the "field and cook fits well to the spating and setbacks from the "field and cook fits well to the spating and setbacks from the "field and cook fits well to the spating and setbacks from the "field as is set to the spating and setbacks and such other relief as is

Case No. 12927: Application of Continental Resources, Inc. for an order authorizing the drilling completing and producing of a total of not more than two wells on a 1280-acre stating unit described as Sections 4 and 9, 1143N., R.96W., Fayette-Bakken Pool, Durin County, ND, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, continuing any tool error sethal united at 200 feet, continuing any tool error sethal united and such to the relief as is appropriate.

Tigge No. 12928: Application of Anschutz Editoration Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Sadowsky #34-12H, Sections 1 and 12 T.141N., R.97W., St. Aathony-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is anordonate. other relief as is appropriate.

Case No. 12929: Application of Anschutz

epidoration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wolberg #21-18H, Sections 18 and 19, T.141N., R.95W, Simon

in a spating unit for the Raphael Stroll #1-#2 24 14 15 17, Sections 13 and 24 Trains R97W. Tayette Bakken Pool. Quint County, ND as provided by NDCC & 2888 08 and such other relief as is

Na. 12932 Application of Anschure London Corp. for an order pursuant to the state of the st R.96%, Fayette-Bakken Pool more county NO as provided by NO.00 3.00 and such other relief as is

No F2739: Application of Arison for an order porsual C 43 02-03-68. I pooling all in C 43-02-03-08. I pooling alf in the state #1-II all a spleine white for the State #1-II all a specific pooling alf in the state #1-II all a specific pooling alf interests.

15 Application of American Application of America

for the sense of 13 mg. 12 mg. 12 mg. 13 mg.

4.07-03-88.1 pooling all interest point unit for the William Sadows 1-96, Sections 4 and 9, 7, 1, 20, Manning-Bafkeen: Pool, Drint ND as provided by NIBCC 5-88-04 took other trelief at 5s appearance to 12935 Application; of revenues 15-02-03-88.1 pooling all careing unit for the Pyoria 143-02-03-88.5 pooling all careing unit for the Pyoria 1-142-96, Sections 45 and 170, 8,96W, Manning Bakken Pool

E/42N, 8,96W, Manning Bakken Pool, Dunn County, ND as provided by NDCC § 38-88-88, and such other relief as is

in a space of the Evelyn Kery #1-15 12H-144-97, Sections 15 and 22, T.141N., Cabernet Bakken Pool. Dum Comp 105 as provided by NBCC \$ \$6 00-105 and such other relief as is appropriated.