BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12926 ORDER NO. 15193

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION OF **APPLICATION** CONSIDER THE CONTINENTAL RESOURCES, INC. FOR AN AUTHORIZING THE DRILLING, COMPLETING AND PRODUCING OF A TOTAL OF NOT MORE THAN TWO WELLS ON A 1280-SPACING UNIT DESCRIBED ACRE SECTIONS 26 AND 35, T.161N., R.95W., SADLER-BAKKEN POOL, DIVIDE COUNTY, ND, SETTING THE MINIMUM SETBACKS FROM THE "HEEL" AND "TOE" OF THE WELL TO THE SPACING UNIT BOUNDARIES AT 200 FEET, ELIMINATING ANY TOOL ERROR REQUIREMENTS, AND SETBACK SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 28th day of July, 2010.
- (2) Continental Resources, Inc. (Continental) provided exhibits and testimony in this matter by sworn affidavits.
- (3) Continental made application to the Commission for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 26 and 35, Township 161 North, Range 95 West, Divide County, North Dakota (Sections 26 and 35), Sadler-Bakken Pool, setting the minimum setbacks from the "heel" and "toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error setback requirements, and such other relief as is appropriate.
- (4) Order No. 14041 entered in Case No. 11860, the most recent spacing order for the Sadler-Bakken Pool, established proper spacing for the development of Zone I at one well per 160 acres, Zone II at one horizontal well per 640 acres, Zone III at one horizontal well per 1280 acres, and Zone IV at up to two horizontal wells per 1280 acres.
- (5) Sections 26 and 35 are currently a 1280-acre spacing unit in Zone III in the Sadler-Bakken Pool.
- (6) The Continental #1-35H Bratlien well (File No. 17666) is completed as a single-lateral horizontal producer in the upper Three Forks Formation in the Sadler-Bakken Pool on the

spacing unit described as Sections 26 and 35, from a surface location 420 feet from the south line and 1320 feet from the west line of Section 35 to a bottom hole location in the NE/4 NW/4 of Section 26.

- (7) Continental proposes to drill an additional single-lateral horizontal well in the 1280-acre spacing unit described as Sections 26 and 35 in the middle member of the Bakken Formation in the Sadler-Bakken Pool approximately 660 feet from the west spacing unit boundary. Utilization of horizontal drilling technology as proposed would result in the well being completed at a location or locations not in compliance with current applicable spacing orders for the Sadler-Bakken Pool. The horizontal well design proposed may be preliminary and could be changed for various reasons which is permissible.
- (8) Continental requested any tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral in the proposed spacing unit be waived.
- (9) The Commission enforces a tool error policy which requires measurement inaccuracies in the directional survey equipment be considered when the angle between the horizontal lateral and the corresponding spacing unit boundary is ten degrees or less.
- (10) Waiving potential tool error in the directional survey equipment when calculating the bottom hole location of any horizontal well drilled in spacing units which allow multiple horizontal wells will allow said spacing units to be more efficiently developed.
- (11) The Commission will take administrative notice of the testimony given in Case No. 12246 which was scheduled on a motion of the Commission to consider amending the current Bakken Pool field rules to eliminate or reduce the setbacks currently established for the heel and toe of horizontal wells in North Dakota, and such other relief as is appropriate, heard on March 23, 2010. Order No. 14498 entered in Case No. 12246 amended all current 660 or 500-feet setback requirements in any established Bakken Pool spacing unit or drilling unit relative to the heel and toe of a horizontal well to 200 feet.
 - (12) There were no objections to this application.
- (13) If Continental's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

IT IS THEREFORE ORDERED:

- (1) Sections 26 and 35, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby established as a 1280-acre spacing unit for the exclusive purpose of drilling up to two horizontal wells within said spacing unit within the Sadler-Bakken Pool, and Zone IV is hereby extended to include said spacing unit. Existing and future vertical and directional wells drilled within the spacing unit herein established shall conform to the applicable spacing requirements providing for the orderly development of Zone I in the Sadler-Bakken Pool.
- (2) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280-acre spacing unit herein

established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(3) The Sadler Field is hereby defined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM ALL OF SECTIONS 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 21, 22, 23, 26, 27, 28, 33, 34 AND 35, AND THE N/2 OF SECTION 20.

(4) The Sadler-Bakken Pool is hereby redefined as the following described tracts of land in Divide County, North Dakota:

ZONE I (160)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM
ALL OF SECTIONS 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 21, 22, 23, 26, 27, 28, 33, 34 AND 35, AND THE N/2 OF SECTION 20*.

*Note Section 20 is part of a 1280-acre spacing unit consisting of Sections 17 and 20, Township 161 North, Range 95 West, Divide County, North Dakota, in the Dolphin-Bakken Pool.

ZONE II (640H)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM ALL OF SECTION 17.

ZONE III (1280H-STANDUP)

<u>TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM</u> ALL OF SECTIONS 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 16, 21, 23, 28 AND 33.

ZONE IV (2/1280H-STANDUP)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM ALL OF SECTIONS 15, 22, 26, 27, 34 AND 35.

- (5) The Sadler-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 50 feet below the top of the Three Forks Formation within the limits of the field as set forth above.
- (6) The proper spacing for the development of Zone I in the Sadler-Bakken Pool is hereby set at one well per 160 acres.
- (7) All wells hereafter drilled in Zone I in the Sadler-Bakken Pool shall be located not less than 500 feet from a spacing unit boundary. Wells presently permitted to or producing from the pool that do not conform to this spacing pattern shall be considered exceptions.

(8) Spacing units in Zone I in the Sadler-Bakken Pool shall consist of a governmental quarter section or governmental lots corresponding thereto.

- (9) Zone I in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.
- (10) Provisions established herein for Zone II in the Sadler-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone II in paragraph (4) above shall conform to the applicable spacing requirements for the orderly development of Zone I in the Sadler-Bakken Pool.
- (11) The proper spacing for the development of Zone II in the Sadler-Bakken Pool is hereby set at one horizontal well per 640 acres.
- (12) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone II in the Sadler-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit that the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit that the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.
- (13) Section 17, Township 161 North, Range 95 West, Divide County, North Dakota, is hereby designated a 640-acre spacing unit in Zone II in the Sadler-Bakken Pool.
- (14) Spacing units in Zone II in the Sadler-Bakken Pool shall consist of a governmental section or governmental lots corresponding thereto.
- (15) Sections 17 and 20, Township 161 North, Range 95 West, Divide County, North Dakota, are also designated a 1280-acre spacing unit in the Dolphin-Bakken Pool.
- (16) Zone II in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.
- (17) Provisions established herein for Zone III in the Sadler-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone III in paragraph (4) above shall conform to the applicable spacing requirements for the orderly development of Zone I in the Sadler-Bakken Pool.
- (18) The proper spacing for the development of Zone III in the Sadler-Bakken Pool is hereby set at one horizontal well per 1280 acres.
- (19) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone III in the Sadler-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when determined necessary by the Director.
- (20) Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 16 and 21; and Sections 28 and 33, Township 161 North,

Range 95 West, Divide County, North Dakota, are hereby designated 1280-acre spacing units in Zone III in the Sadler-Bakken Pool.

- (21) Spacing units hereafter created in Zone III in the Sadler-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections or governmental lots corresponding thereto.
- (22) Zone III in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.
- (23) Provisions established herein for Zone IV in the Sadler-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone IV in paragraph (4) above shall conform to the applicable spacing requirements for the orderly development of Zone I in the Sadler-Bakken Pool.
- (24) The proper spacing for the development of Zone IV in the Sadler-Bakken Pool is hereby set at up to two horizontal wells per 1280 acres.
- (25) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone IV in the Sadler-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.
- (26) Sections 15 and 22; Sections 26 and 35; and Sections 27 and 34, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby designated 1280-acre spacing units in Zone IV in the Sadler-Bakken Pool.
- (27) Spacing units hereafter created in Zone IV in the Sadler-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.
- (28) Zone IV in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.
- (29) The operator of any horizontally drilled well in the Sadler-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with North Dakota Administrative Code (NDAC) Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.
- (30) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Sadler-Bakken Pool.
- (31) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review

the spacing requirements for the Sadler-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and, (3) make such further amendments or modifications to the spacing requirements for the Sadler-Bakken Pool as the Commission deems appropriate.

- (32) No well shall be hereafter drilled or produced in the Sadler-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.
- (33) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Sadler-Bakken Pool:
 - (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21;
 - (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such manner to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and to isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure shall have dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
 - (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
 - (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.
- (34) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Sadler-Bakken Pool if deemed necessary by the Director. Drill stem test

pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 6280 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

- (35) No saltwater, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.
- (36) All wells in the Sadler-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 30 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 90 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.
- (37) If the flaring of gas produced with crude oil from the Sadler-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.
- (38) This order shall cover all of the Sadler-Bakken Pool common source of supply of crude oil and/or natural gas as herein defined, and all provisions of the pool shall continue in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 7th day of October, 2010.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 15th day of October, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 15193 the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 12926

LAWRENCE BENDER FREDRICKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

LISA ALWERT CONTINENTAL RESOURCES PO BOX 1032 ENID, OK 73702

STAN WILSON CONTINENTAL RESOURCES PO BOX 1032 ENID, OK 73702

LARRY CAMPBELL CONTINENTAL RESOURCES PO BOX 1032 ENID, OK 73702

Jeanette Bean

Oil & Gas Division

On this 15th day of October 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE
Notary Public
State of North Dakota
My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh



July 16, 2010



Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE: Continental Resources, Inc.

NDIC CASE NO. 12926

Dear Mr. Hicks:

Please find enclosed herewith pre-filed exhibits and affidavits with regard to the above-captioned increase density hearing, scheduled to be heard on July 28, 2010. The Exhibit "A" to the Affidavit of Lawrence Bender is also being forwarded in Word format via email to you.

Should you have any questions, please

LB/leo

Enclosure

cc: Ms. Christi Wood – (w/enc.) *Via Email* 4774823 1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com / Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

AFFIDAVIT OF LAWRENCE BENDER

STATE OF N	ORTH DAKOTA) JUL 20
COUNTY OF)ss. BURLEIGH)
Lawre	nce Bender, being first duly sworn, deposes and states as follows:
(1)	That I am an officer and shareholder with the firm of Fredrikson & Byron, P. A., P.O. Box 1855, Bismarck, North Dakota, attorneys of record for Continental Resources, Inc., in Case No. 12926.
(2)	That I have reviewed the Affidavit of Lisa Alwert in Case 12926;
(3)	That I have reviewed the Affidavit of Stan Wilson in Case 12926;
(4)	That I have reviewed the Affidavit of Larry Campbell in Case 12926;
(5)	That I have reviewed Exhibits 1 through 9 in Case 12926; and
(6)	That based upon the above-referenced affidavits and exhibits, the attached Exhibit "A" represents appropriate findings for the Commission in support of an order in this case.
D.A.TO	VD 41' 164 1 v CL 1 2010

DATED this 16th day of July, 2010.

LAWRENCY BENDER

Subscribed and sweet before me this 16th day of July, 2010.

Notary Public

My Commission Expires:

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EXHIBIT A

- (1) Testimony and evidence in this matter was presented to the Commission by sworn affidavits on July 28, 2010.
- (2) Continental Resources, Inc. ("CLR") made application to the Commission for an order authorizing the drilling, completing and producing of an increase density well on a 1280-acre spacing unit described as Sections 26 & 35, Township 161 North, Range 95 West, Divide County, North Dakota (Sections 26 & 35), and such other relief as is appropriate.
- (3) Order No. 11625 entered in Case No. 9876, the most recent spacing order for the Sadler Bakken Pool, established proper spacing for the development of Zone III at one horizontal well per 1280 acres.
- (4) Sections 26 & 35 constitute a 1280-acre spacing unit in Zone III in the Sadler Bakken Pool.
- (5) CLR drilled and completed their Bratlien 1-35H well (File No. 17666) as a single-lateral horizontal producer in the Three Forks Formation in the Sadler Bakken Pool on the spacing unit described as Section(s) 26 & 35. The well was drilled from a surface location 420 feet from the South line and 1320 feet from the West line of Section 35. The intermediate casing was set horizontally in the Bakken Pool at approximately 992 feet from the South and 1376 feet from the West line of Section 35 and the lateral was then drilled to a bottom hole location approximately 532 feet from the North line and 1331 feet from the West line of Section 26.
- (6) CLR proposes to drill one additional horizontal well(s) in the 1280-acre spacing unit described as Section(s) 26 & 35 in the Middle Member of the Bakken Formation in the Sadler Bakken Pool from a surface location 250 feet from the South line and 660 feet from the West line of Section 35. The casing will be set horizontally in the Bakken Pool at a legal location and the lateral will then be drilled to a bottom hole location approximately 200 feet from the North line and 660 feet from the west line of Section West. Utilization of horizontal drilling technology as proposed would result in the well being completed at a location or locations not in compliance with current applicable spacing orders for the Sadler Bakken Pool. The surface and bottom hole locations herein depicted may be preliminary and could be changed for various reasons which is permissible.
- (7) CLR requested any tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral drilled in the proposed spacing unit consisting of Section(s) 26 & 35 be waived.
- (8) Waiving potential tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral drilled in the proposed

spacing unit consisting of Section(s) 26 & 35 will allow CLR to more efficiently develop said spacing unit.

- (9) CLR presented evidence the proposed additional well will recover additional reserves and will be economic.
- (10) Flexibility with respect to spacing unit size and location of wells in the Sadler Bakken Pool is essential to efficiently produce as much recoverable oil and gas as economically possible.
- (11) Pursuant to North Dakota Century Code Section 38-08-07, spacing units must be of uniform size and shape for the entire pool, except when found necessary to prevent waste, avoid the drilling of unnecessary wells, or to protect correlative rights, the Commission is authorized to divide any pool into zones and establish spacing units for each zone, which units may differ in size and shape from those established in any other zone.
- (12) Zones of different spacing within the Sadler Bakken Pool will allow the flexibility needed for utilization of horizontal drilling.
- (13) Granting flexibility in spacing unit size and in locating and drilling additional wells will result in economic and efficient development of the oil and gas resources in a manner that prevents waste and protects correlative rights.
- (14) If CLR's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.
 - (15) There were no objections to this application.
- (16) Approval of this application will prevent waste, avoid the drilling of unnecessary wells, and protect correlative rights.
- (17) Continental requested a 200-feet setback requirement from the north and south boundaries of the spacing unit. Allowing a 200-feet setback requirement on the north and south boundaries of the standup spacing unit will allow Continental to more efficiently develop the reservoir.

AFFIDAVIT OF LISA ALWERT

STATE OF Oklahoma)	Case No. 12926
) ss	
COUNTY OF Garfield)	

Lisa Alwert, being first duly sworn, deposes and states as follows:

- 1. That I am a Petroleum Landman and possess the professional qualifications and experience to serve as an expert witness on behalf of Continental Resources, Inc., 302 N. Independence, Enid, OK, 73703, and have testified before the North Dakota Industrial Commission on numerous occasions.
- 2. That I supervised preparation of and reviewed all documents pertaining to Exhibits 1 through 2 in Case No. 12926.
- 3. That I certify, to the best of my knowledge, that the documents are true and correct.

Lisa Alwert

STATE OF Oklahoma

COUNTY OF Garfield

On the 4 day of 000, 2010, Lisa Alwert, Petroleum Landman of Continental Resources, Inc., known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

Notary Public

My Commission Expires:



AFFIDAVIT OF STAN WILSON

STATE OF Oklahor	<u>.</u>	Case No. 12926
COUNTY OF Garfi) ss feld)	
Stan Wilson	, being first duly sworn, deposes	and states as follows:
1. That	I am an Engineer and possess t	the professional qualifications and experience
to serve as an expe	ert witness on behalf of Contine	ental Resources, Inc., 302 N. Independence,
Enid, OK, 73703, at	nd have testified before the North	h Dakota Industrial Commission on numerous
occasions.		
2. That	I supervised preparation of	and reviewed all documents pertaining to
Exhibits 7 through 9	in Case No. 12926.	
3. That	I certify, to the best of my l	knowledge, that the documents are true and
correct.		Stan Wilson
STATE OF Oklahor	ma)	
COUNTY OF Garfi		
Inc., known to me	to be the person described in	n Wilson, Engineer of Continental Resources, and who executed the foregoing instrument, that he executed the same as a free act and Notary Public My Commission Expires:

AFFIDAVIT OF LARRY CAMPBELL

STATE OF Oklahoma	Case No. 12926
COUNTY OF Garfield)	SS
Larry Campbell, being fi	irst duly sworn, deposes and states as follows:
1. That I am a Geo	ologist and possess the professional qualifications and experience
to serve as an expert witness of	on behalf of Continental Resources, Inc., 302 N. Independence,
Enid, OK, 73703 and have testing	fied before the North Dakota Industrial Commission on numerous
occasions.	
2. That I supervis	sed preparation of and reviewed all documents pertaining to
Exhibits 3 through 4 in Case No	. 12926.
3. That I certify, t	to the best of my knowledge, that the documents are true and
correct.	Larry Campbell
STATE OF Oklahoma COUNTY OF Garfield)) ss)
	to be the person described in and who executed the foregoing before me and acknowledged that he executed the same as a free Notary Public My Commission Expires: 3/23/13





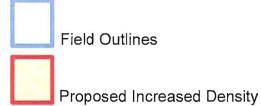
Case No. 12926

Application for an order authorizing the drilling, completing and producing of an increased density well on a 1280-acre spacing unit

All of Sections 26 & 35-161N-95W Divide County, North Dakota

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Mountrail County



_ _ County Boundaries

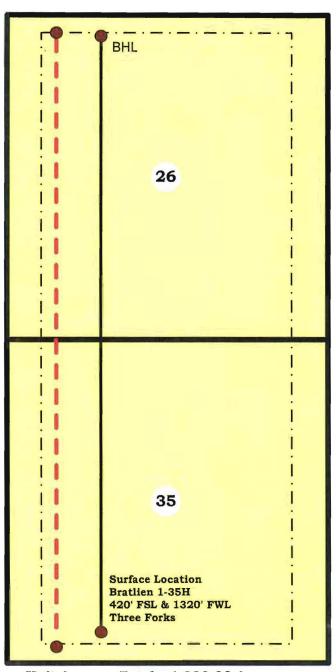
General Locator Map



Exhibit 1 Case No. 12926

Land Plat

Township 161 North, Range 95 West All of Sections 26 & 35 Divide County, North Dakota



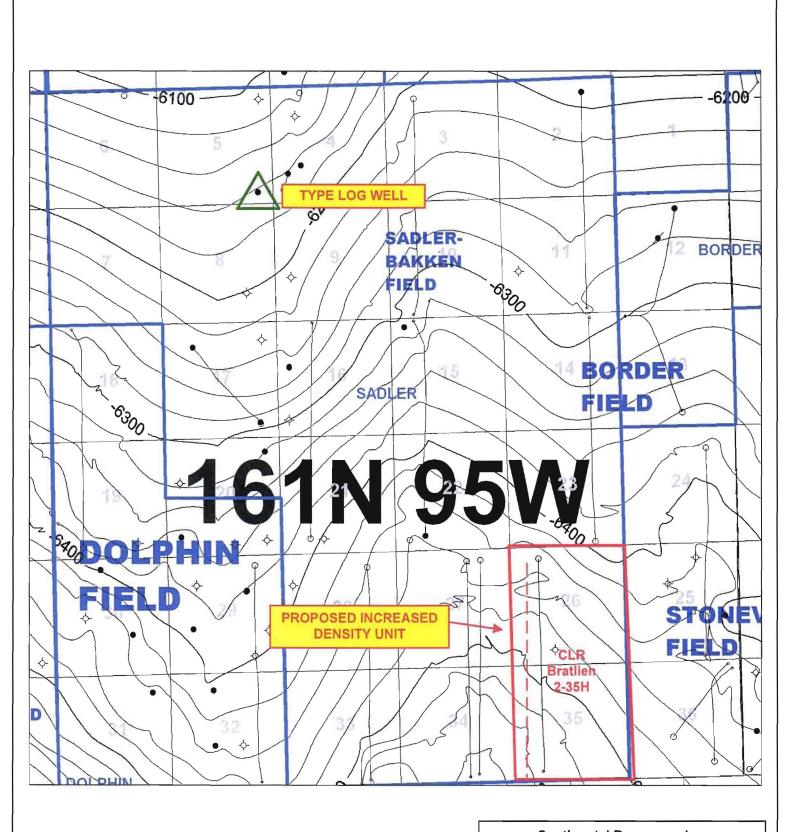
Working Interest in Unit Area

<u>Leasehold Owner</u>	<u>Interest</u>
Continental Resources, Inc.	45.74%
Samson Resources Company	25.17%
Northern Oil & Gas, Inc.	13.95%
XTO Energy, Inc.	9.38%
Wheatland Oil, Inc.	3.77%
Dorchester Minerals	1.16%
Rayford T. Reid	0.75%
Fasken Foundation	0.08%
	100.00%

Unit Acreage Total - 1,280.00 Acres







Continental Resources Inc.

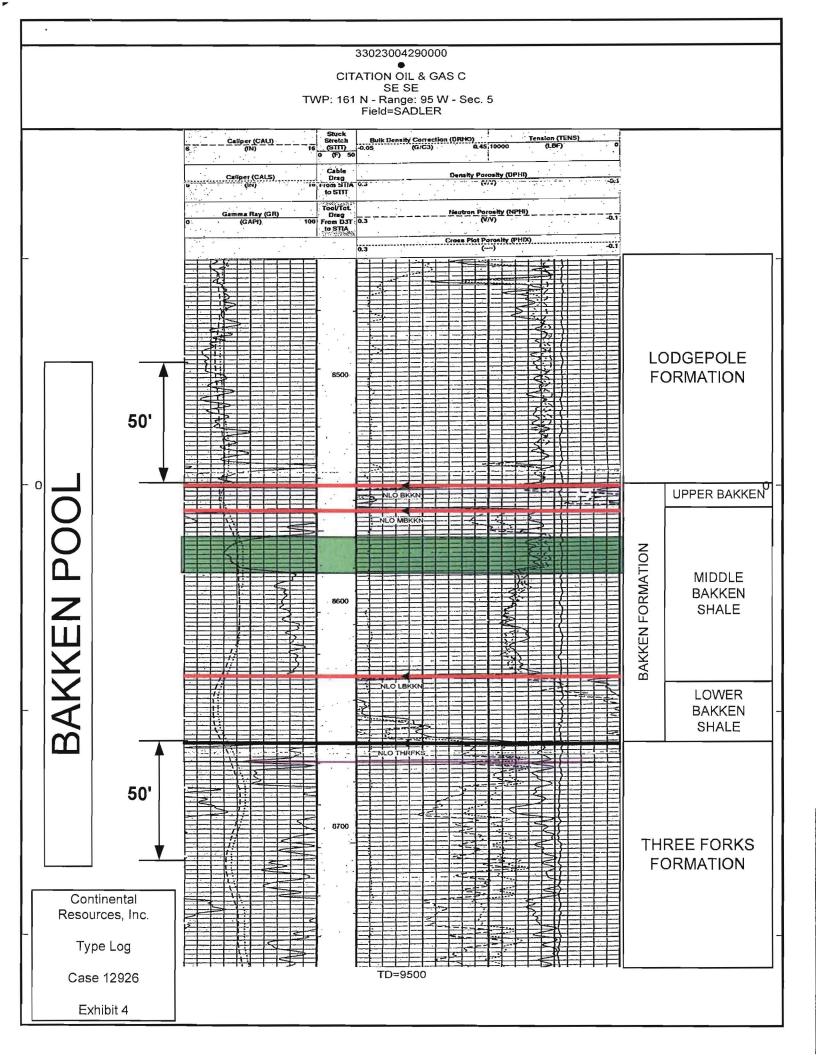
Top Bakken Structure C.I. = 20' Case # 12926

Exhibit 3

Larry Campbell ND

NDIC # 12926

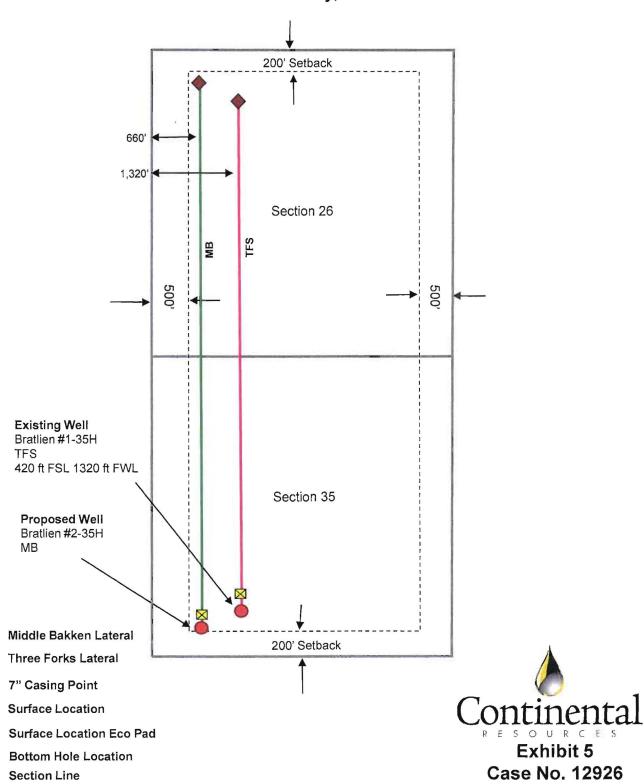
Date: July 13, 2010

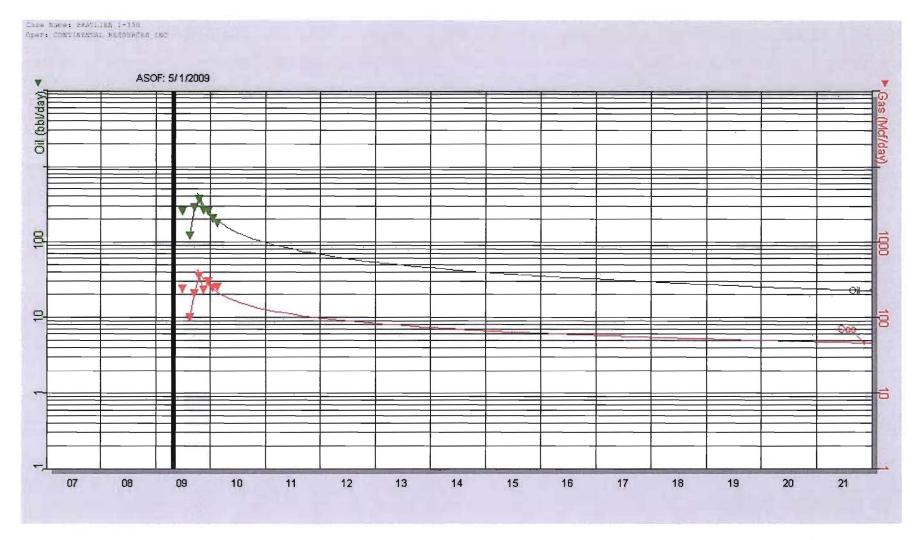


PROPOSED DIRECTIONAL WELL PLOT

Increased Density Bratlien 2-35H

Section 26 & 35, Township 161N & Range 95W Divide County, ND





Production Curve Bratlien 1-35H

Section 26 & 35, Township 161N & Range 95W Divide County, ND



Continental Resources, Inc.

1280 Spacing Unit
Bratlien 1-35H
Sections 26 & 35-161N-95W
Divide County, North Dakota

RESERVES BASIS:

	Existing Well	
Reservoir	TF	
Initial Rate	440	BOPD
Final rate	5	BOPD
Decline Rate	99.0%	%
Exponent	1.5	
GOR	1,700	SCF/BBL

GROSS ECONOMICS

Oil Price	\$65.00	\$/bbl Wellhead
Gas Price	\$4.75	\$/mcf Wellhead
Drilling Costs	6,000	м\$
Operating Cost	5,000	\$/month
Working Interest	100	%
Revenue Interest	83	%
EUR Oil	354	мво
EUR Gas	600	MMCF
PV@10%	4,054	М\$
IRR	33	%
Payout	2.2	Years



Continental Resources, Inc.

Increased Density
Bratlien 2-35H
Sections 26 & 35-161N-95W
Divide County, North Dakota

RESERVES BASIS:

	Proposed Well	
Reservoir	MB	
Initial Rate	460	BOPD
Final rate	5	BOPD
Decline Rate	99.1%	%
Exponent	1.5	
GOR	1,300	SCF/BBL

GROSS ECONOMICS

		•
Oil Price	\$65.00	\$/bbl Wellhead
Gas Price	\$4.75	\$/mcf Wellhead
Drilling Costs	6,000	M\$
Operating Cost	5,000	\$/month
Working Interest	100	%
Revenue Interest	83	%
EUR Oil	374	мво
EUR Gas	486	MMCF
PV@10%	3,315	M\$
IRR	26	%
Payout	2.7	Years



Continental Resources, Inc.

Proposed Increased Density
Bratlien 2-35H
Sections 26 & 35-161N-95W
Divide County, North Dakota

Well Status

Estimated Spud Date 9/25/2010
Rig Name Patterson 490



Exhibit 9 Case No. 12926



June 28, 2010

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: <u>APPLICATION OF</u>
<u>CONTINENTAL RESOURCES,</u>
<u>INC. FOR JULY 28, 2010</u>
HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental Resources, Inc. requests that its witnesses be allowed to participate at the hearing by telephonic means. ALSO, PLEASE BE ADVISED THAT CONTINENTAL WILL BE REQUESTING AN EXPEDITED ORDER IN THIS MATTER.

Should you have any questions, please advise.

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)

Mr. Lynn Helms - (w/enc.)

Mr. Todd Sattler - (w/enc.)

Ms. Christi Wood - (w/enc.)

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 12924

Application of Continental Resources, Inc. for an order of the Commission authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 26 and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, ND, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error setback requirements and/or such other and further relief as appropriate.



APPLICATION OF CONTINENTAL RESOURCES, INC.

Continental Resources, Inc. ("Continental"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

Continental is the owner of interest in Sections 26 and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota.

2.

Sections 26 and 35, Township 161 North, Range 95 West, constitute a spacing unit in the Sadler-Bakken Pool.

3.

Continental is desirous of drilling and completing a total of not more than two wells on the above-described spacing unit for the Sadler-Bakken Pool.

That in order to increase the ultimate recovery of the reservoir, prevent waste, and protect correlative rights, Continental hereby requests that the Commission enter an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 26 and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, MDivide County, North Dakota.

WHEREFORE, Continental requests the following:

- (a) That this matter be set for the regularly scheduled July 28, 2010 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Continental's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue an order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this day of June, 2010.

REDRIKSON & BYRON, P.A.

LAWRENC'S BENDER

Attorneys for Applicant Continental Resources, Inc.

200 North 3rd Street, Suite 157

Post Office Box 1855

Bismarck, North Dakota 58502-18157

STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affant's knowledge and belief.

LAWRENCY BENDER

Subscribed and sworn to before me this

day of June, 2010.

Commission
Expires
June 26, 2011
OF NORTH

Notary Public

My Commission Expires:

4765821_1.DOC





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NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission Will hold a public hearing at 2:00 Wednesday, July 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Avenue 28, 2010, at the N.D. Gas Division, 1016 East Calgary, Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES:

the hearing you need special facilities of assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July 15, 2010

STATE OF NORTH DAKOTA TO Case No. 12843: Temporary spacing to develop an oil and/or gas pool discovered by the Rinchie Expl., Inc. #1-27 Sylvia, Lot. 2, Section. 27, T.164N., R.77W., Bottlineau Gount ND, define the field limits, and epact Chunt AD, define the field limits, and epact such special field rules as may be necessary.

12844: Temporary spacing, to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #1-651 Hardscrabble, NENW Section 16, T.153N., R.163W., Williams County, ND, define the field limits and anatt such special field since and special field field limits and enact such special field i

Case No. 12845; Application of FGG Respurces Inc. for an order amending the field relias for the Parshall-Bakken Respu neto, rules, for the rarshall-bakken most to create a 1280-acre spacing unit constitute of Septiops 19 and 30, T.154N, R. 2007. Mountrall County, ND, authorizing, the drilling of a horizontal well within as a spacing unit, setting the minimum sethacks from the heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12846: Application of FOG

Resources Inc. for an order-amending the field rules for the Alger-Bakken Pool as create two 1280-acre spacing units commissed of Sections 16 and 17 and 27 and 28, T.156N., R. 230 Mountail County, ND, authorizing of a horizontal well within ear spacing unit, setting the minimum settlage. ng unit, setting the minimum settiages the freed and toe" of the well set the second boundaries at 200 feet, and

elief as is appropriate.

2847: Application of FOG.

for an order amending also
or the Algen-Bakken Page 18 field the first the Alger-Bakken Park and County for 1920, acre spacing entire comprised of Sections 6, 7, and 8 and 5 and 18 T.156M. By Mountrait County, ND, authorizing dedrilling of a total of not more than sx horizontal walks within each spacing unit, setting the milimum setbacks from the median and the art the milimum setbacks from the median and the art the milimum setbacks from the milimum setbacks from the milimum setbacks from the milimum setbacks from the milimum setbacks. unit boundaries at 200 feet and such other relief as is appropriate.

Case No. 12848: Application of EOG

Case No. 12848: Application of most Resources; Inc. for an order extending the field boundaries and amending the field boundaries and amending the field rules for the Cottonwood and/or Alger-Bakken; Pools to create two 2560-acre spacing and so comprised of Sections 33 and 34 and 35, 23W, and Sections 34 and 35, 23W, and 35W, and 3 T.15 III, 6.92W, and Sections 4 and 5. T.16 III, 6.92W, Mountrail County, N.2. authorzine the drilling of a total of hot more than six horizontal wells within each more train six horizontal wells within each spacing junit, setting the iminimum setbacks from the "beel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case: No. 12849: Application of EOS

Resources, Inc. for an order amending the eld rules for the Ross and Alter Bakker ools to create a 640-acre specing un-omprised of the W/2 of Section 3

Comprised of the W/2. of Section 3. T.157N., R.91W., and the E/2 of Section 3. T.156N., R.92W., Mountral County, MD. authorizing the drilling of a horizontal well and the control of the within said spacing unit, setting the minimum setbacks from the "heel and toe of the well to the spacing unit boundaries as 200 feet, and such other relief as is appropriate.

Case No. 12850: Application of EOG Case No. 1280: Application of easier Resources, inc. for an order amending the field rules for the Clear Water-Balden Food to, authorize the drilling, completing and producing of a total of not more than these well sin a 1280-acre spacing unit alternated as, Sections, 13 and 24, T.J.Son, 8, 2007. as, Sections 13 and 24, T. 158N., 4,90V Mountrail County, ND, and such other rel

as is appropriate. Case No. 12539: (Continued) Application of IGG Resources, Inc. for an order of 100 resources, inc. for an open creating a 1440-acre drilling unit commissed of Sections 13, 24, and 25, T.151N. R. S. C. less Lots 1, 2, 3, and 4 in each section McKenzie County. ND, authorising, the drilling of not more than six horizontal wells within said drilling unit at a legistical net less shan 500 feet from the boundary of said drilling unit, reducing the minimus to the drilling unit boundaries, and such

other relief as is appropriate.

Gate No. 12761: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than four appropriate the continue of t we to ma 1920-acre spacing unit described as sections 9, 10, and 11, T.151N.; R.3. W. on each 1600-acre spacing unit described as the V.2 of Section 14 and Sections 15, and the V.2 of Section 22 and 22 and the V.2 of Section 23 and 22 and the V.2 of Section 24 and 25 acres 24 and 25 acres 25 acres 27 and 25 acres 25 acres 27 and 25 acres 26 acres 27 acres 28 acres 27 acres 28 acres 27 acres 27 acres 28 ac on a 1920-acre spacing unit of

by the Cirque Resources, LP #14 bill Gunison State, SESE Section 36, T. 1611. R.91W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12852 Temporary spacing so develop an oil and/or gas pool discovered by the Brigham Oil & Gas, LP, #1-H Tjelde 29-32, NENW Section 29, T.154N., R.102W., McKenzle County, ND, define the field limits, and epact such special field rules

as may be necessary.

Case No. 1283 I Application of Brigham Of & Gas. I P. for in order extending the field boundaries and amending the field poundaries and amending the field rules for the food-fishion Pool to construct and establish a 1280 agree spacing with comprised of Sections 2 and 11. 1151ly. R. 101W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is

spacing unit, and section of Brigham Oil
Case No. L2854 Application of Brigham Oil
& Gas, LP for an order extending the field
boundaries and amending the field rules
for the Alger-Bakken Pool to create and
establish a 1280-acre spacing unit
comprised of Sections I and I.2. T.155N,
R. 94W, Mountrail County, ND, authorizing
the deilling of one horizontal well on said the drilling of one horizontal well on said spacing unit, and such other relief as is

Case No. 12855: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Camp and/or Banks-Bakker Pools to create and establish seven 1600 Pools to create and establish seven 1600-sere spacing units comprised of Sections 29 and 22 and the S/2 of Section 20; Sections 28 and 37 and the S/2 of Section 21; Sections 27 and 34 and the S/2 of Section 22, 153N, R.99W; Sections 26 and 35, 153N, R.99W and the N/2 of 5, T.152N, R.99W; Sections 25 and 36, T.153N, R.99W R.99W, Sections 25 and 36,T.153N, R.99W, and the N/Z of Section 4,T.152N, R.99W, and the N/Z of 3,T.152N, R.99W, and Sections 30 and 31,T.153N, R.98W, and the N/Z of 3,T.152N, R.99W, and the N/Z of 2,T.152N, R.99W; and two 960-acre spacing units comprised of the S/Z of Section 2 and Section 3 and Section 11; and the S/2 of Section 3 and Section 10, T.152N., R.99W., Williams, and McKenzie Counties, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setback from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other, relief as is appropriate. Case No. 12856: Application of Contin

Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool to create a 2560-acre spacing unit come actions 2, 11, 14, and 23, T. 52N 100W, McKenzie and Williams Cou NO, authorizing the drilling of up to love horizontal wells from said well pad within said \$560 acre spacing unit, eliminating the 1220 setback rule, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief as is appropriate. Case No. 12857: Application of Condinental

Resolutes, Inc. for an order extending the field boundaries and amending the field rules for the Corinth-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 16 and 21. uns 26 and 35, T.159N., R.97W. williams. County, ND, authorizing endiffing of one horizontal well on each spacing unit, setting the minimum settings from the "hel and toe" of the well to the help and toe at 200 feet, and liams County, ND, authorizing the spacing unit boundaries at 200 feet, and

such other relief as is appropriate.

Gase No. 12856: Application of Continenta
Resputees, Inc. for an order extending the
field boundaries and amending the field rules for the Upland-Bakken Pool to press and establish eight 1280-acre spacing unit comprised of Sections 2 and 11; Sections 15 comprised of Sections 2 and 11; Sections 12 and 22; Sections 16 and 21; Sections 18 and 23; Sections 28 and 32; Sections 29 and 32; and Sections 30 and 31 L161Na; R96W., Divide County, NS authorizing the drilling of one horizon well on each spacing unit, setting the maintain setbacks from the "heel and use of the well to the spacing unit boundaries at 200 feet, and such other relief as

appropriate.
Case No. 12859: Application of Continenta arces, Inc. for an order amending the field rules for the Qakdale-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 22, 27, and 34, T.147N., R.96W. and Section 3, T.146N., R.96W. Dung County, ND, authorizing the drilling of section four horizontal wells from said wells. pad within said 2560-acre spacing with liminating the 1220 setback rule, settle the minimum setbacks from the and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief

as is appropriate.

Case No. 12860: Application of Continental Resources, Inc. for an order amending the field rules for the Pershing and North Fork

Bakken Pools to create a 2560-acre spacing unit comprised of Sections 13, 24, 25, and 36, T.150N., R.97W., McKenzie County, N.D. authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback rule, setting the minimum setbacks from the "heel and toe" of the well separacs from the neet and toe of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief as is appropriate. As 12861: Application of Continental Resoluties, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to greate a 2560-acre spacing unit comprised of Sections 14, 23, 26, and 35, T.153N., R.94W. McKenzie County, ND, authorizing the drilling of up to four horizontal well from said well pad within said 2560-acre spacing unit, eliminating the 1220 setback rule setting the minimum setbacks from the "heel and the" of the well, to the seating unit boundaries at 200 feet, eliminating any tool error requirements, and such other nelief as is appropriate.

ase No. 12862: Application of Continents Resources, Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 1280-acre spacing this comprised of Sections 17 and 20 1461, R.103W, McKenzie County, ND, entherizing the drilling of one horizontal well on said spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 teet, and such other relief as is

appropriate. Case No. 12863: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Bicentennial Bakken Pool to create and establish four 1280-acre spacing The second of Sections 29 and 32, 1460, R.103W; Sections 3 and 10, Sections 5 and 8, T.145N., R.103W; and Sections 16, and 21, T.144N, R.103W; McKenzie and Golden Valley Counties, ND ing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries of the well to the spacing unit boundaries at 200 feet, and such other relief as is

12864: Application of Continental Research, INC for an order extending the field boundaries and amending the field number for the Squaw Gap-Bakken flows to create a 1280-acre spacing unit comprised of Sections 28 and 33, T.146N., R.104W., McCennie County, ND, authorizing the draling of a horizontal well within said ing unit setting the minimum serbacks such of the walt to the walt to the such of the walt to the walt t

the field rules for the Big Guich-Bakken Pool for two 1280-acre spacing units comprised of Sections 7 and 18; and Sections 19 and 30, T.147N., R.96W., Dunn ounty ND, authorizing as increase density wells are drilling of up to four additional horizontal wells from the same well pad within said spacing units, eliminating the militing setbacks from the "heel and toe." of the well to the spacing unit boundaries, any tool arror requirements eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12751: (Continued) Temporary

case No. 12751; (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, in the Ravin, NAVNE Section 1, 1874, McKenzie County, NO, de ine she field limits, and enact such special liefe rules as may be necessary.

Case No. 12752: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-614 Miles, SWSE Section 31, T.151N., R.96W, McKenzie County, ND, define the field limits, and enact such special field rules

as may be necessary.

Case: No. 12447: (Continued) spacing for the development of the Ranch Crules Bakken Pool, McKenzie County hD redefine the field limits, and enact such ntal Resources, Inc.

Case No. 12014: (Continued) Temporary

as may be necessary.

Applicated Applicated tinental Resources, Inc. for an order ing and, after hearing, revoking the Pajorlie #1-2H well (File TIAON., R.98W., and a bottom Market In Section 11, T.146N., R.9814 bunty, ND, and such other reflet

to 12865: Application of Engage 12865: Application of Engage 1280: 1286 unit comprised of Sections orizing the drilling of a horizontal acks from the "heel and to to the spacing unit boundaries and such other relief as it

12866: Application of Encare of the Murphy Creek-Bakken and establish a 1280-asts emprised of Sections 27 sectio de drilling of a horizontal sel

6867: Application of Energy for an order extending the daries and amending the fi Siverston-Bakken Pool to establish three 1280-acte on prised of Sections 4 and 3 and 21 and Sections 30 and 31 and 32 w. McKenzie County, http://dx.doi.org/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.100/10.1 as the drilling of one horizones

Application of Samson Co. for an order extending the he for thun Bakken Pool to create Sections 27 and 34; Sections 29 and 32; and Sections 48, R. 95W.; and six 1280 s comprised of Section 36 and 35; Sections 27 an ns 1 and 33, Sections 29 and 31, ins 30 and 31, T163N., R.954V. other relief as is appropriate.

1869: Application of Samsen

Application of samples of form or order creating by drilling units comprised of the company of t and 31, T.164N., R.98W., Double authorizing the drilling of within each drilling unit, and sch other relief as is appropriate.

Recurres Co. for an order creating for L280acre adulling units comprised of creating for the creating for th

Application of Slawson relocation Co., Inc. for an order amending a field rules for the Big Bend-Bakken Pool ag little rules for the big bend-bakken roc a create and establish a 1280-acre space its comprised of Sections 29 and the section of Sections 29 and the section of Sections 29 and the section of Sections 29 and Section of Section o

Continued from Pg. 7C

Case No. 12872: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field 12872: Application of Bayto rules for the Ambrose-Bakken Pool to preate and establish four 640-acre spacing units comprised of Sections 4, 5, 8, and 9, 1,162N., R.99W., and seven 1280 acre specing units comprised of Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 48 and 19; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 34; T. 162N: R. 99W. Divide County 110 authorizing the drilling of a total of normal three horizontal wells on that 640 or 1280-acre spacing unit, eliminati

in tool error requirements, and such their relief as is appropriate.

1038 No. 12873: Application of Newfield Production Co. for an order creating a 1280-tere drilling unit comprises of Sections 2 and 11, T.150N., R.180W. McKenzie County, ND, authorizing the drilling of a total of not more than times for pooreal wells within said drilling unit; and

Schrönker Wells with a six appropriate.

Chief Rec. 12511: (Continued) Temporary

sachines develop an oil and/or (as people so develop an #1-1214 Manta Ray, SESW Section 42 #1-1214 Manta Ray, SESW Section 42 #1-1214 E 100W; McKenzie County 110 #100 Methods and such other will #100 Methods and such other will

No. 12874: Application of Arts faration Corp. for an order am of the sach of the following fletter it delines the sach of the following fletter it delines the sach of the following fletter it delines the sach of BE Anthony, Dunn, Biffings to the telephone Counties, ND; to provide that telephone to include an additional to rect of the telephone to include an additional to the telephone to include an additional to the telephone to the te

reflet Pappropriate.

1 2875: Application of Antonia

1 2875: fiventy two 1280 acre special Sections 5 & 8; Sections 6 7; 8 22; Sections 16 & 21/3 ections 3 7; 1 (3) 1, 18/98W; Sections 4 8 7; ## 143N, #394V; Sections ###

88 Sections 6 & 7; Sections

10 & 31, T.144N, R.974V; Sections 10 gs and Dunii Counties III a

o. 12876: Application of of, Inc. for an order of the 640-acre drilling of Sections 1, 4, 9, 12, 13, 13, 24, 24, 25, 28, 29, 36, 31, 3 2N., R.91W., and Section 30 2N., R.90W., Burke County the drilling of a horizon. drilling unit, and such our

appropriate.

12877: Application of Zeneral The der authorizing the drain authorizing the drain authorizing of a hottom 1289-acre spacing unit description 29 and 32 T149N, Research e Nest-Bakken Pool, McKenzie Co many Near-Banken Pool, Pickenzie County, ND, without regard to the 1220 settler, and such other relief as is appropriate. Case \$10, 12878. Application of XTO Early Inc. for an order amending the field rule in the BonDak Bakken Pool to create the searblish a 1280-acre spacing unit comprised of Sections 11 and 12, TIMPA, HOW, McKenzie County, ND, authorising the Bulling of a hericontail wall on safe diffing of a horizontal well on ing unit, and such other relief as is

Case No. 12529: (Continued) Application of XTO Energy Inc. for an order suspending and, after hearing, revoking the issued to Burlington Resources Oil.

Co. LP to drill the Olympian #14.951 well (File No. 18470), with a surface location the SWSW of Section 35, T.147N., R.94W. Dunn County, ND, and such other relievas

is appropriate. Case No. 12772: (Continued) Application of Pride Energy Co. for an order ame the field rules for the Saxon-Bakken Ro create and establish a 1280-acre space unit contrised of Sections 25 and 16, T.145N., R.93W., Dunn County, ND authorizing the drilling of a horizontaliw on said spacing unit, and such other relied as is appropriate.

Case No. 12785: (Continued) In the market

of the petition of Armstrong Operating the pursuant to NDCC § 38-08-09 for all order providing for the voluntary management, operation, and development of the Patterson Lodgepole Unit Area, consisting of within Stark County, ND; for appropriate voluntary unit agreement and operating agreement for approval described to the country of the c voluntary plan of operation, vacating applicable spacing orders, and such relief as is appropriate.

Case No. 12291 (Continued). Proceedings of the process of the process

spacing for the development of the Bakken Pool, Dunn County, ND, re the field limits, and enact such spletta rules as may be necessary. Resource Development II, LLC Case No. 12748: (Continued) A of Tracker Resource Develop for an order suspending and after revoking the permit issued to Petil LLC, to drill the NJOS #157-109 thi well (file No. 19041), with \$ and the new in the NWNW of Settle 115781, R. 100W, Williams County, NO. such other relief as is appropriate. Case No. 12746: (Continued) A TRE Energy LLC and Tracker Development II, LLC to amend I rules for the Big Gulch Bakken-Per County, ND to establish a Zone W Harring unit comprised of Sections 18, T. 1471, R.96W., authorizing a 18, T.14791, R.96W., authorizing aid four wells in the spacing unit, and other relief as is appropriate.

Case No. 12879-Application of T.Z. is lack and Macker Resources Developing the LEC, for an order revolding Fernil 19133 of Baytex Energy USA Meditals #25-157-99H well to the the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of the TYMNIW of Section 25 T is a second of th the TVMNVV of Section 25,T. 157 designating Tracker Revelopment II. LLC as operator in the desilling unit combined 25 and 35, T157M. County, NO and such a

as apprentice.

A solution of the solution of 18, T.151N., R.94W., M ND as a 640 acre space of the drilling of one of the spacing unit, and such Milet as is appropriate.
Case No. 12881: Application of Talk
an order terminating the in ling units consisting of sections 1. 1750N., R.94W.; Sections 1. 1750N., R.94W., McKenzie Count, N. 1750N., R.94W., McKenzie Count, N. 1750N., R.94W., McKenzie Count, N. 1750N., McKenzie Count, McKen unionizing the drilling of a horizon each offling unit, and such other and appropriate.

One 12882: Application of E

Inc. for an order pursually 43-02-03-88.1 authorizing n to saltwater disposal int Conservation to sativater disposal into Barking Group of the Shell Creek #145 SWES weel, SESW Section 1, 7.1528 R. 909W. Parshall Field, Mountrall Countries MB parsonait to NBAC Chapter 43-00-6 and such other relief as is appropriate.

Reduces, inc. for an order pursuant to NPAC 4 (3402-03-88.1 pooling all interests in a spacing unit for the Clearwater HTTO III, Sections I and 2, TISTN. R. 90W. Clear Water-Bakken Pool, Mountrail Compt. ND as provided by NDCC 5 38-08-09, and such other relief as is appropriate. Case: No. 12884. Application of EOG. Case No. 12884: Application of EOG Resources, Inc. for an order pursuant to NBAC \$ 43-02-03-88.1 pooling all interests g no-v2-v3-88.1 pooling all interests that specing unit for the Ross #100-09H, sections 8 and 9, T155N, R.92W, Algeration Book, Mountrall County, 10 as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Resources, Inc. for an order pursuant to NPACC \$43-02-03-88.1 pooling all interests to a spacing unit for the Ross #20-16H, Section 16, T.156N., R.92VV, Alger Bakken Pool Mountrail County, ND, and also to consider a petition for a risk penalty

consider a petition for a risk penalty registering an order authorizing the resolution of a risk penalty from defiall not be tall to be a risk penalty from defiall not be tall not be a risk penalty from defiall not be a risk penalty from defialling and considered by NDCC § 38 08 08, and yet has refler as is appropriate.

No. 12886: Application of CC inc. for an order, plustains as 302-03-88. I pooling all not see a 302-03-88. I pooling all not see a 135N, 8. 90W Stall of the Bucket Cont. B. TISSN, R. 90W Stall of the pountral County, ND; and the appetition for a risk penalty an order authorizing the contains or order authorizing the contains of the results. W NDCC 1

otheral County ND at ing an order authorized of a risk penalty from order the drifting owners in the drifting a factor #30-1987 wellan order authorit

Floation (the Austin #30.1 startum as the first him to the filled as is appropriate). The first him to the filled as is appropriate. The first him to the first

real County, ND as provided by \$38.08.08, and such other relief as

No. 12889: Application of BOG 43-02-03-88.1 pooling all links cing unit for the Liberty #2+114, 11, T. ISIN., R. 9TW., Parshall-Pool Mountrall County NO as by NDCC § 38-08-08 and such No. 12890: Application of BOG

16665, Inc. for an order persuant to 443-02-03-88. I pooling all mesessions nating unit for the Fertile #101 644, ns 4 and 5, T.151N., R.90W., Parshell Pool, Mountrail County, ND as by NDCC § 38-08-08, and such

No. 12891: Application of BOG tes, Inc. for an order pursuant to 44-02-03-88: I pooling all interests of spacing unit for the Fertile #11-10H, pooling 18, TISIN., R.90W., Parshall-Pool, Mountrail County, ND as

No. 12892: Application of FOG inc. Tor an order pursuant to 44-02-03-88. I pooling at history at 12892: Application of FOG inc. Tor an order pursuant to 44-02-03-88. I pooling at history at 12892: Application of FOG inc. Tor an order pursuant to 12892: Application of FOG inc. Tor an order pursuant to 12892: Application of FOG inc. Tor an order pursuant to 12892: Application of FOG inc. Torse in Co. Application of F the County ND; and also to person a petition for a risk penalty equisibility an order authorizing the county of a risk penalty from certain on a risk penalty from certain on a risk penalty from certain on a risk penalty from a of by NDCC § 38 08 08, and such Miletas is appropriate.

Continued on Pg. 8C

Case No. 12893: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. Pooling all interests in a spacing unit for the Decry R. #14-23H, Sections 21 and 22 and the W/2 of Section 23, T-151N., R91W., Van Hook-Bakken Pool, Mountrail Courty, ND are residual to 1800 Co. ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12894: Application of E008

Case No. 12894: Application of the Resources, inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all inc. in a specing unit for the Mandaree #10-051, Section 5, 7:149N., R-94W. Squaw Grade Balkken Pool, McKenzie County, ND, and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Mandaree #10-05H well as provided by NDCC § 38 08 08, and such

as provided by NDCC § 38 08 08, and such other relief as its appropriate.

Case No. 1,2895: Application of Brigham Oil & Gas, L.P. for an order pursuant to NBAC § 43-02-09-88. I pooling all interests in a spating unit for the Ross-Alger 6-7. RF4H, Sections 6 and 7, T,155N, R,92W, Alger-Bakken-Pool, Mountrail County, MO as provided by NDCC § 38-08-08, and such other relief as 18 appropriate.

Case No. 18996: A parameter of the band of the Country of the

43 02 03-88:1 pobling all interests in a

Panted Woods-Bakker Pool, Williams
Count ND us provided by NDCC\$ 130 up
to other relief as is apprehensed as 12898: Application of Britain On
8. Gas. L.f. for an order authorating the
drilling, completing and producing of not
more after a total of three wells on a 1280acre of sing unit described as Section 34.
TISSU, R. 9 IW and Section 3, TISFN,
R. Intereson Slough Bakker Posts,
R. I. Intereson Slough Bakker Posts,
Mountain County, ND, elliminating the
1220 settack rule for the first well
or list and eliminating any total entire
converses.

appropriate.
Case No. 12899: In the matter of the period for a risk penalty persuant to MDAC (* 43-02-03-88.1 of a submission for the control of the control

Case No. 12900 Application of Sard Records LLC in accordance and ADA 98.1 for an order authorize the control of the Lyle #1 well for a in the SE of Section 1, T. 163N. R.B. W.

By the section It T163N, Respectively to a safe 4-varied to a safe 5-varied to a safe 5-v

pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 12902 Application of XTO Energia.

Inc. for an oxider authorizing the drilling completing and procedure of not more harm a total of three well on a 1200 cm shalling unit described.

State County, ND and such other 151 is appropriate.

Case No. 12903: Application of XTO Energy Inc. for an order authorizing the drilling completing and producing of not more than a total of three wells on a 1280 are that for three wells on a 1280 are that for three wells Sections 47 and

a total of three wells on a 1280 are total of three wells account 47 m 1 20 d at the count of the county 85 km 20 d at the county 140 d and soon of the total as is appropriate.

Case No. 12904-Application of XTO English 150 d and soon of the county 150 d and soon of the county 150 d at 150 as is appropriate.
Case No. 12905: Application of XTO Energy

his for an order authorizing the drilling completing and producing of not more than a total of three wells on a 1280 are spacing unit described as Sections 28 and 37, T156N., R96W. Dollar fipe-tasken Pool Williams County, ND, and such orn

relief as is appropriate.

Case No. 12906 Application of XTO Energy Case No. 12906 Application of XNO Energy inc. for an order authorizing the drilling completing and producing of not more than a total of three wells on a 1280 are specific unit described as Sections 24 and 25, T155N, R95W, Capa-Bakken Post Williams County, ND, and such other relief

williams county, the area and the properties.

Case No. 12907; Application of XTO the rey line, for an order authorizing the drilling completing and producing of not more than a total of three wells on a 1280-acre

total off-three wells on a 1480-acre
none unit described as Scribons 2 and
1.466N, 1297W. Dott Godes Erken
of Third County, NO and supplied the
scriptomage.

2007 Application of Bayes
one County accordance were block Duris B. For an order un conversor of the Obran a ted in the SWSW W. Davide County ND to said and wall in the Dalora Grouppe

By M. Dwide-Gothic, ND of the part of the part of the Paleon Group R/99W. Ambrose-Balston, ND: as provided a strict such other in the strict of the stric

in a specific unit described as Titothia Ri99VV, Amproparitation Divide County, IND; as provided by Ni 1898-88, and such when your list

control of B. vis.

Grant Mo. 12711: Application of B. vis.

Energy USA Ett.: for an Order pursuant

BLAC § 4. 02-03-88. I pooling all merces

In spacing unit described as Section

1. 167M., R.199V. Anhorse Ball

Black County, ND; as provided to visible

6. 100-06 and such other relief

phate, 10, 12912: Application of Bay 143. 1272: Application of the control of the contro

at is appropriate.
Case No. 12913: Application of Dentile Resources, Inc. for an order pullwant MOAC \$43,02-03-88. pooling all in the second process of the in a spinoing unit described as Security 1. Miscourie County, ND as provided by NGCC § 38-08-08, and such other relief as

Ease No. 12914: Application of Dentitry Resources, the for an order pursuant to NQAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section FI, TIBSN, R.96W, Charlson-Bakken Pool, MCC 9 38-08-08, and such officer relief as

Resources, The for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 12, T.153N., R.96W., Charlson-Bakker Pool. McKenzie County, ND as provided by NDCC 38-08-08, and such other relief as

is appropriate.

Case No. 12916: Application of Denbury Case No. 12716: Application of Denburg Resources, Inc. for an order pursuant to NDAC 43-02-03-88. I pooling all interests in a spacing unit described as Sections 10. and 15, T.153N., R.96W., Sand Greek-Balken Pool, McKenzie County, NS as provided by N.D.C.C. § 38-08-08 and such other and further relief. Case No. 12917: Application of Benbury

Resources, Inc. for an order pursuant to NDAC \$43-02-03-88. I pooling all interests in a spacing unit described as Sections 2 and 11, TJSZN., R. 101W., Camp-Bakken Fool. McKenzie County, ND as provided by ND C 5 38-08-08, and such other relief as

Case No. 12918; Application of Denbury case No. 12710. Application of Denning Resources Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interest in a spacing unit described as Sections 3 and 16, T132N. R. IOIW. Camp-Bakken Recounty, ND as provided by NDAC § 18-08-08, and such other relief as

By property of the control of the co MoKenzie County, ND as provided by NDC 5 38-08-08 and such other and

No 12920 Application of Denbi Case No. 1777/W Application or "Pension No. 1884; in C. 67 an order pursuant" NISAC + 43-02-03-88; pooling all finetees if a spacing with described as Sections 189 - 1150 N., R.98W, Sherston-Bakker County, NIS, 11, provider NISAC + 38-08-08, and such expert religious for the second state.

as is appropriate. Case No. 12921: Application of Di

Case No. 12921: Application of Parameter Inc. for an order pursual No. 203-88.1 pooling all inc. in a specific purity Resource unit described as Sectional 21. RT50N, R. 789V, Siverston Parameter County, ND; as provided to the specific purity of the county ND; as provided as the county ND; as provided

B458-08, and such of con-sistent and such as a such of con-less of the such as a such of con-less of the such of the such of the DAC STATE OF THE SUCH OF T

Application of Con-fev an order pursual 203-88,1 pooling all in unit described as Section 6N, 7,96W, Hamile Coundy NID as provide 0848, and such other reli

725 Application of Continental for an order pursuant to 12-93-98 (pooling all interests in spaces of the Tanberg #3-41), so 14-4 and 9. T. [61N., K.95W. Sadies, and 190]. Divide County. ND as provided by NDCC \$ 38-08-98, and other relief as is appropriate.

connected as is appropriate.

Case No. 12926: Application of Continent for the Completing and producing of a local fine more than two wells on a 1280 and spacing unit described as Sections 26 and 35, T.161N., R.95W., Sadler-Bakken Book Divide County, ND, setting the minimum setbacks from the "heal" and so of the well to the spatilly of the relief as is appropriate.

Case No. 12927: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 4 and 9, T. 43N., R. 96W., Fayette-Bakken Pool, Dunn County, ND, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, committing any tool error setback requirements, and suichtother relief as it appropriate.

No. 12928: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sadowsky #34-12H, Sections 1 and 12/T/41N, R.97W, St.

in a spacing unit for the Sadowsky #34-12H, Sections 1 and 12. T.(41N, R.97W, St. Anthony-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case, No. 12929. Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Wolberg #21-18H, Sections 18 and 19.T.(41N, R.95W, Simon Bittle-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Cise No. 12930. Application of American 18. NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Kadrmas #19.27H, Sections 27 and 34.T.(41N, R.95W, Simon Bittle-Bakken Pool, Dunn County, NDS (1986) and 1986. I pooling all interests in a spacing of the Sadom 1986. I pooling all interests in a spacing of the Sadom 1986. I pooling all interests the throng and for the Raphael Stroit #1-1997. Sections 13 and 24-1997.

in bacing any for the Raphael Stroth #1-12 11-14-97. Sections 13 and 24. 1-14-15. R97W. Payette-Bakken Pool, Drinn County, ND as provided by MDCC 6 18 00 0 and such other relief as is

The state of the s

No. 12931: Application of Ans C 1902-03-88. I pooling all in 15-02-03-88.1 pooling all interests of the property of the State #1-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-211-15-21

of the School of the comment of the ne relief as is appropriate.
No. 12 355 Application of Amenus
stion (1895) for an order pursuant to the Lorp, for an order pursuant of 102.03.88.1 pooling all later establishment of the William Sadows J. 12.96, Sections 4 and 9.71.43.1 Manning Backen Pool, Duning ND as provided by ND CC \$138.00 and seed other relief at scapped at 10, 129.36.4 Application of Assuments of 10, 129.36.5 Application of Assuments of 10, 129.36.8 I pooling all interests acting unit for the Dworld St. 141.246. Sections 46 and 111.142.96. Sec

appropriate. Case No. 12937: Application of Anschutz Cate No. 12937: Application of Anschize Exploration Corp. for an order pursuant con NDAC 5 43-02-03-88.1 pooling all interess in a spacing unterest the Evelyn Kary #1-15-21-14497, Sections 15 and 22, T.1449, 1974. Caberner Bakken Pool, Dainy NB as provided by NBCC 5 38 48 08 and such other relief as is an opposite.

Case No. 12938: Application of Anschu Exploration Corp. for an ofder pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Jaeger State #1-34-27H-144-97, Sections 27 and 34, T144N, R.97W., Cabernet-Bakken Pool, Dunn ty, ND as provided by NDCC 6 38-08 08, and such other relief as is appropriate, Case No. 12939: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88, I pooling all interests in a spacing unit for the Kenneth Strob. #1-12-14-143 77. Sections 1 and 12, TH4 N., R. Y.W. — Cabernet-Bakken Pool, Dunn County, ND as provided by NDCC § 38 08-08 and such other relief as is appropriate. Case No. 12940. Application of Anschub Exploration Corp. for an order authorizing the drilling completing and producing of horizontal increase density wells on each 1280 acrd, spacing unit within the As. Anthony-Bakken Pool, Dunn County ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any error requirements and also imum setbacks from the of the well to the space is at 200 feet, and such other propriate. 10. 12941: Application of A

n Corp. for an order a tion Corp. for an order aut ling, completing and prod tal increase density well-re spacing unit within Zon e Willmen Bakken Pool, D Countries, ND, not to six horizontal wells on

nents and also setting the stock the "neet and toe to spacing unit boundaries is such other relief as is app th other relief as application of the completing and process in the completing and process spacing unit within the spacing unit within the completing unit of the completing unit d a total of six horizon ch tpacing unit, eliminating u m setbacks from the "he rell to the spacing unit bot teet, and such other reli

by 12943. Application of Ancelurz boration Corp. for an order authorizing drilling, completing and producing of cortal increase density wells on each acre spacing unit within Zone II or un-Hungry Man Butte-Bakken Pool Billin County ND, not to exceed a total of s spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the 'heef and too' office well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate. Case No. 12944 Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each of recreate increase density wells on each of general field of the following [280-acre spacing units across 4 & 9; Sections 5 & 8; Sections 6 & 9; Sections 17 & 20; Sections 18 & 19; Sections 18 31. T.143N., R.98W.; Sections /3 & 24 14 & 23; Sections 15 & 22; Sections and Sections 26 & 35, T. F. J. Demetrius-Bakken Pool, Billings ND, not to exceed a total of six all wells on each such spacing unit, any tool error requirements and

e as is appropriate.

No. 12945: Application of Anschutz in the properties of an order audious of a specific and producing of a specific and a specif iceed a total of six horizontal wells on such spacing unit, eliminating any tool requirements and also setting the num setbacks from the "heef and too" well to the spacing unit boundaries at test and/or such other and further s appropriate.

any tool error requirements and the minimum setbacks from the

toe" of the well to the spacin

buntaries at 200 feet, and such on

ase No. 12946: Application of Anschutz sploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280 acre spacing unit within Zones I and II of the Russian Creek-Balken Pool. Duno of the Russian Creek-backen root, punit County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.
Case No. 12947: Application of Anschutz
Exploration Corp. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Manning-Bakken Pool, Dunn County, ND, not to exceed a total of six horizontal wells on the state of the stat each such spacing unit, eliminating any tool error requirements and also setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12948: Application of Anschutz Exploration Corp. for an order authorizing the dolling, completing and producing of horizontal increase density wells on each 1280 acre spacing unit within Zone IF of the Gabernet-Bakken Pool, Durin County, ND, not to exceed a total of six horizontal wells.

ern such spacing that, effirmation or requirements and also minimum serbacks from the toe' of the well to spe spacin marries at 200 feet, and such other appropriate.

case No. 12949: Application of Anciporation Corp. for an order authorities drilling, completing and product of the Murphy Greek-Balken Punn County, ND, not to exceed the North Consumption of the Murphy Greek-Balken Punn County, ND, not to exceed the North Consumption of the Murphy Greek-Balken Punn County, ND, not to exceed the North County wells on each county unit, eliminating any too establishments and also setting the must be spacing unit, eliminating any too the spacing unit boundaries of the spacing unit boundaries feet, and such other relief as is appropriate No. 12950: Application of Zave Vo. 12949: Application of A

Case No. 12950: Application of Zava LLC for an order pursuant to NDAC 02-03-88.1 pooling all Interests in a spart unit for the Gary #1-24H, Section 7.154N, R.99W, Stockyard Creek Balk Pool, Williams County, ND; and also consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from containing the recovery of a risk penalty from t non-participating owners in the drilling and completion of the Gary #1-2411 well as provided by NDCC § 38'08'08, and such other relief as is appropriate.

Case No. 1295 [: Application of Zavanna,

Case No. 12951. Application of Zavanna, LLC for an order pursuant to NBAC § 43-02-03-88. I pooling all interests in a spacing unit for the Hanson 28-33 #III, Sections 28 and 33, T.154N., R.99W. Stockyard CreekBakken Pool, Williams County, ND, and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from octuan. recovery of a risk penalty from ce non-participating owners in the drilling and completion of the Hanson 28-33 #H-I well as provided by NDCC \$ 38 08 08 of the NDCC, and such other relief as is

the NDCC, and such outer rener appropriate.

Case No. 12952:Application of Fidelity Exol. & Prod. Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lynn #19-20-291, Sections 19-20-292, and 30, T154N. Sanish-Bukken Pool, Mountrall County D as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12953: Application of Fidelity Expl. Case No. 12953: Application of Fidelity Expl. & Prod. Co. for an order pursuant to NDAC § 43°02-03-88.1 pooling all interests in a spacing furt for the Domaskin #19-30-29H, Sections 19, 20, 29, and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other bridges is appropriate.

other relief as is appropriate. Case No. 12954: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all Intern in a spacing unit for the Hanson #17-00 163-98H, Sections 17 and 20, 7:163N. R198W. Blooming Prairie-Bakken Pool, Dride County ND as provided by NDCC \$ 34 08 00 and such other relief as is

Case No. 12955: Application of Samson Case No. 12955: Application of Samson Resources Co, for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Antonson #01-12-163-9514, Sections I and I2, T.163N., Porthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08, and such other relief as is appropriate. Case No. 12956: Application of Samson Resources Co, for an order province. No. 12730: Application of same on Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests life a spacing unit described as Sections 2 and 11, T. 163N., R. 95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC 38-08-08, and such other relief as is priate

Application of Sanson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a speading unit described as Sections 15 and 22, T.163N., R.95W., Forthun-Bakken Pool Divide County, ND as provided by NDCC \$ 38-08-08 and such other and

Case No. 12958: Application of Blawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.151N., R.92W., Big Bend Bakker Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such

as provided by NDCC § 38-08-08, and such ordior nellef as is appropriate.

Gase No. 12959: Application of Sawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 32, T.151N., R.92W, Big Bendlasten, Pool, Mountrail County, ND; as provided by NDCC § 38-08-08, and such other rulef as its appropriate.

other relief as is appropriate.

Case No. 12960: Application of Tracker Resource Development II; LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.153N., R.98W. Truss-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such

other relief as is appropriate.

Case No. 12961: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Security 19 and 19, T.153N., R.98W, Truax-fackers Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

other relief as is appropriate. Case No. 12962: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.151N., R.102W. Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such

other relief as is appropriate. Case No. 12963: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88-1 pot all interests in a spacing unit for the Danielle #12-1H, Sections f and 12, 1,145N, R.97W, Little Knife-Bakken Pool, Dunn County, ND, and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Dantelle #12-1H well as provided by NDCC § 38 08 08, and such other relief as

is appropriate. Case No. 12964: Application of Newfield Production Co. for an order authorizing the drilling completing and producing of a total of not more than four wells on lands within a 1280-acre spacing unit described 35 Sections 29 and 32.T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, and such further and additional relief

NOTICE OF HEARING N - OIL AND GAS DIVISION

COMMIS.

d 19: Sections 28 and 33: Sections and 32; and, Sections 30 and 31, 62N., R.99W., Divide County, ND. thorizing the drilling of a total of t more than three horizontal wells each 640 or 1280-acre spacing it, eliminating any tool error reirements, and such other relief as appropriate.

Case No. 12908: Application of vtex Energy USA Ltd. in accornce with NDAC § 43-02-03-88.1 r an order authorizing the converon of the O'Brien #1-7 well, located the SWSW of Section 7, T.161N., 97W., Divide County, ND, to a salt ater disposal well in the Dakota roup pursuant to NDAC Chapter -02-05, and such other relief as is propriate.

Case No. 12909: Application of aytex Energy USA Ltd. for an order irsuant to NDAC § 43-02-03-88.1 poling all interests in a spacing nit described as Section 4, T.162N., .99W., Ambrose-Bakken Pool, ivide County, ND; as provided by DCC § 38-08-08, and such other

lief as is appropriate. Case No. 12910: Application of aytex Energy USA Ltd. for an order arsuant to NDAC § 43-02-03-88.1 ooling all interests in a spacing

nit described as Section 5, T.162N., .99W., Ambrose-Bakken Pool, ivide County, ND; as provided by DCC § 38-08-08, and such other

lief as is appropriate.

Case No. 12911: Application of aytex Energy USA Ltd. for an order ursuant to NDAC § 43-02-03-88.1 ooling all interests in a spacing nit described as Sections 6 and 7, '162N., R.99W., Ambrose-Bakken ool, Divide County, ND; as providd by NDCC § 38-08-08, and such ther relief as is appropriate.

Case No. 12912: Application of Saytex Energy USA Ltd. for an order ursuant to NDAC § 43-02-03-88.1 ooling all interests in a spacing init described as Sections 18 and 19, 1.162N., R.99W., Ambrose-Bakken

pleting and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error setback requirements, and such other relief as is appropriate.

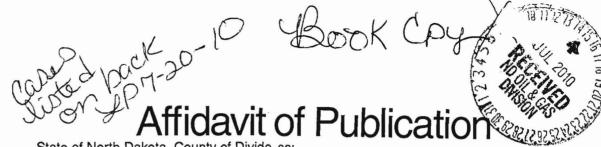
Case No. 12954: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hanson #17-20-163-98H, Sections 17 and 20, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12955: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Antonson #01-12-163-95H, Sections 1 and 12, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12956; Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12957: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.163N., R.95W., Forthun-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other and further relief.

Signed by, John Hoeven, Governor Chairman, ND Industrial Commission



State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

TOTAL CHARGE.....\$135.00

Steven J. Andrist, Publisher

Subscribed and sworn to before me July 7, 2010

Vonni L. Anderson

Notary Public, State of North Dakota

VONNI L. ANDERSON Notary Public State of North Dakota My Commission Expires Aug. 2, 2011

N.D. INDUST

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, July 28, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, July 15, 2010. STATE OF NORTH DAKOTA TO:

Case No. 12858: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Upland-Bakken Pool to create and establish eight 1280-acre spacing units comprised of Sections 2 and 11; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.161N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, and such other relief as is appropriate.

Case No. 12868: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish four 800-acre spacing units comprised of Sections 27 and 34; Sections 28 and 33: Sections 29 and 32; and Sections 30 and 31, T.164N., R.95W.; and six 1280-acre spacing units comprised of Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and, Sections 30 and 31, T.163N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropri-

ouse No. 12869: Application of Samson Resources Co. for an order creating five 800-acre drilling units comprised of Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.

Case No. 12870: Application of Samson Resources Co. for an order creating four 1280-acre drilling units comprised of Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.163N., R.95W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other

relief as is appropriate.

Case No. 12872: Application of Baytex Energy USA Ltd. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish four 640-acre spacing units comprised of Sections 4, 5, 8, and 9, T.162N., R.99W.; and seven 1280-acre spacing units comprised of Sections 6 and 7; Section 16 and 21; Sections 17 and 20; Sections 18

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Case No. 12923: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12924: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12925: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1, pooling all interests in a spacing unit for the Tanberg #1-4H, Sections 4 and 9, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12926: Application of Continental Resources, Inc. for an order authorizing the drilling, com-