

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 12979
(CONTINUED)
ORDER NO. 15246

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF PETRO-HUNT, L.L.C. FOR AN ORDER EXTENDING THE FIELD BOUNDARIES AND AMENDING THE ORDERS FOR THE BURG-BAKKEN POOL TO ESTABLISH 1280-ACRE SPACING UNITS CONSISTING OF SECTION 13 AND 24; SECTIONS 25 AND 36, T.161N., R.99W.; SECTIONS 1 AND 12; SECTIONS 2 AND 11; SECTIONS 3 AND 10; SECTIONS 4 AND 9; SECTIONS 5 AND 8; SECTIONS 13 AND 24; SECTIONS 14 AND 23; SECTIONS 15 AND 22; SECTIONS 16 AND 21; SECTIONS 17 AND 20; SECTIONS 25 AND 36; SECTIONS 26 AND 35; SECTIONS 27 AND 34; SECTIONS 28 AND 33; SECTIONS 29 AND 32, T.160N., R.99W., DIVIDE COUNTY; AND SECTIONS 4 AND 9, T.159N., R.99W., WILLIAMS COUNTY, ND, FOR THE DRILLING OF ONE HORIZONTAL WELL WITHIN EACH SAID SPACING UNIT, AND SUCH OTHER RELIEF AS MAY BE APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 29th day of July, 2010. At that time, counsel for Petro-Hunt, LLC (Petro-Hunt) requested this case be continued to the regularly scheduled hearing in August, 2010. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on August 25, 2010.

(2) The geology and engineering witnesses for Petro-Hunt provided telephonic testimony in this matter pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. Telephonic Communication Affidavits were received on September 7, 2010; therefore, such testimony may be considered evidence.

(3) Petro-Hunt made application to the Commission for an order extending the field boundaries and amending the orders for the Burg-Bakken Pool to establish 1280-acre spacing units consisting of Section 13 and 24; Sections 25 and 36, Township 161 North, Range 99 West; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, Township 160 North, Range 99 West, Divide County; and Sections 4 and 9, Township 159 North, Range 99 West, Williams County, North Dakota, for the drilling of one horizontal well within each said spacing unit, and such other relief as may be appropriate.

(4) Order No. 12862 entered in Case No. 10869, the most recent spacing order for the Burg-Bakken Pool, established proper spacing for its development at one horizontal well per 640 acres.

(5) All of the sections listed in paragraph (3) above are within the Burg Field and are 640-acre spacing units in the Burg-Bakken Pool except for Section 13, Township 161 North, Range 99 West, Divide County; and Section 9, Township 159 North, Range 99 West, Williams County, North Dakota, which are adjacent to the Burg Field and within the buffer zone of the Burg-Bakken Pool.

(6) Petro-Hunt presented evidence the Burg-Bakken Pool underlies Section 13, Township 161 North, Range 99 West, Divide County; and Section 9, Township 159 North, Range 99 West, Williams County, North Dakota; therefore, the boundary of the Burg Field should be extended to include such lands.

(7) The Petro-Hunt #17B-2-1H Ingvald Mork Trust well (File No. 16545) is a single-lateral horizontal well completed in the upper Three Forks Formation in the Burg-Bakken Pool on a spacing unit described as Section 17, Township 160 North, Range 99 West, Divide County, North Dakota, from a surface location 300 feet from the north line and 300 feet from the west line of said Section 17 to a bottom hole location in the SE/4 SE/4 of said Section 17. Petro-Hunt requested this well remain on its existing 640-acre spacing unit.

(8) The Petro-Hunt #24B-2-1H Willard Johnson Trust well (File No. 16458) is a single-lateral horizontal well completed in the upper Three Forks Formation in the Burg-Bakken Pool on a spacing unit described as Section 24, Township 160 North, Range 99 West, Divide County, North Dakota, from a surface location 690 feet from the north line and 380 feet from the west line of said Section 24 to a bottom hole location in the SE/4 SE/4 of said Section 24. Petro-Hunt requested this well remain on its existing 640-acre spacing unit.

(9) The Baytex Energy USA Limited #4B-2-2H Fursberg well (File No. 16575) is a single-lateral horizontal well completed in the upper Three Forks Formation in the Burg-Bakken Pool on a spacing unit described as Section 4, Township 159 North, Range 99 West, Williams County, North Dakota, from a surface location 300 feet from the north line and 300 feet from the west line of said Section 4 to a bottom hole location in the SE/4 SE/4 of said Section 4. Petro-Hunt requested this well remain on its existing 640-acre spacing unit.

(10) There are no other wells currently permitted to or producing from the Bakken Pool in the lands listed in paragraph (3) above.

(11) Petro-Hunt plans to develop the middle member of the Bakken Formation in the Bakken Pool underlying Section 13 and 24; Sections 25 and 36, Township 161 North, Range 99 West; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, Township 160 North, Range 99 West, Divide County; and Sections 4 and 9, Township 159 North, Range 99 West, Williams County, North Dakota, by drilling single-lateral horizontal wells approximately 1320 feet from the west boundary of the proposed 1280-acre spacing units. Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Burg-Bakken Pool. The horizontal well design proposed may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the proposed spacing unit.

(12) The Commission will take administrative notice of the testimony given in Case No. 12246 which was scheduled on a motion of the Commission to consider amending the current Bakken Pool field rules to eliminate or reduce the setbacks currently established for the heel and toe of horizontal wells in North Dakota, and such other relief as is appropriate, heard on March 23, 2010. Order No. 14498 entered in Case No. 12246 amended all current 660 or 500-foot setback requirements in any established Bakken Pool spacing unit or drilling unit relative to the heel and toe of a horizontal well to 200 feet.

(13) There were no objections to this application.

(14) If Petro-Hunt's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

IT IS THEREFORE ORDERED:

(1) Section 13 and 24; Sections 25 and 36, Township 161 North, Range 99 West; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, Township 160 North, Range 99 West, Divide County; and Sections 4 and 9, Township 159 North, Range 99 West, Williams County, North Dakota, are hereby established as 1280-acre spacing units for the exclusive purpose of drilling one horizontal well within each said spacing unit within the Burg-Bakken Pool and Zone II is hereby created to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall not be subject to this order.

(2) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280-acre spacing units herein established has justified the creation of such unit, to require amendments or modifications to the

permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(3) Provisions established herein for the Burg-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (4) below shall not be subject to this order.

(4) The Burg Field is hereby redefined as the following described tracts of land in Divide and Williams Counties, North Dakota:

TOWNSHIP 161 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 13, 24, 25 AND 36,

TOWNSHIP 160 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36,

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

together with those additional sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

(5) The Burg-Bakken Pool is hereby redefined as the following described tracts of land in Divide and Williams Counties, North Dakota:

ZONE I (640H)

TOWNSHIP 160 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 17 AND 24,

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTION 4,

together with those additional sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

ZONE II (1280H-STANDUP)

TOWNSHIP 161 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 13, 24, 25 AND 36,

TOWNSHIP 160 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36,

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM

ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE.

(6) The Burg-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 50 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(7) The proper spacing for the development of Zone I in the Burg-Bakken Pool is hereby set at one horizontal well per 640 acres.

(8) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone I in the Burg-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(9) Spacing units hereafter created in Zone I in the Burg-Bakken Pool shall consist of a governmental section.

(10) Sections 13 and 24; Sections 17 and 20, Township 160 North, Range 99 West, Divide County; and Sections 4 and 9, Township 159 North, Range 99 West, Williams County, North Dakota, are also designated 1280-acre spacing units in Zone II in the Burg-Bakken Pool.

(11) The proper spacing for the development of Zone II in the Burg-Bakken Pool is hereby set at one horizontal well per 1280 acres.

(12) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone II in the Burg-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(13) Section 13 and 24; Sections 25 and 36, Township 161 North, Range 99 West; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, Township 160 North, Range 99 West, Divide County; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, Township 159 North, Range 99 West, Williams County, North Dakota, are hereby designated 1280-acre spacing units in Zone II in the Burg-Bakken Pool.

(14) Spacing units hereafter created in Zone II in the Burg-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(15) Section 17; Section 24, Township 160 North, Range 99 West, Divide County; and Section 4, Township 159 North, Range 99 West, Williams County, North Dakota, are also designated 640-acre spacing units in Zone I in the Burg-Bakken Pool.

(16) Zone II in the Burg-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(17) The operator of any horizontally drilled well in the Burg-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(18) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Burg-Bakken Pool.

(19) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Burg-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and, (3) make such further amendments or modifications to the spacing requirements for the Burg-Bakken Pool as the Commission deems appropriate.

(20) No well shall be drilled or produced in the Burg-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(21) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Burg-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21;
- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and

cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(22) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Burg-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 6500 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(23) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(24) All wells in the Burg-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from

the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(25) If the flaring of gas produced with crude oil from the Burg-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(26) This order shall cover all of the Burg-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 30th day of November, 2010.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

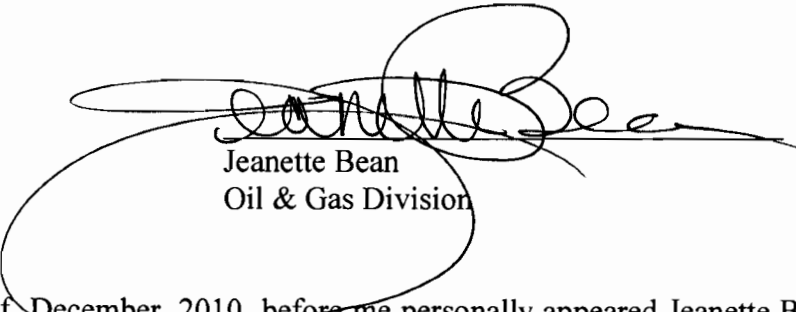
AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

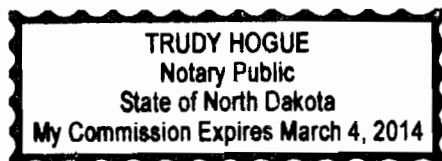
I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 2ND day of December, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 15246 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 12979 :

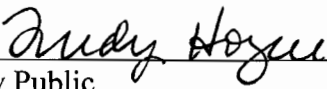
JOHN MORRISON
CROWLEY FLECK PLLP
PO BOX 2798
BISMARCK ND 58502-2798

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855


Jeanette Bean
Oil & Gas Division

On this 2ND day of December, 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

TELEPHONIC COMMUNICATION AFFIDAVIT
Industrial Commission of North Dakota
Oil and Gas Division
600 East Boulevard, Dept. 405
Bismarck, ND 58505-0840



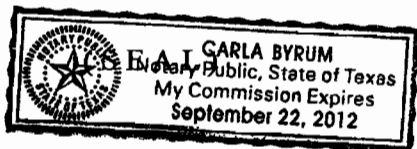
This affidavit is made to comply with North Dakota Administrative Code Section 43-02-03-88.2.

I, Ed Stacey, do hereby confirm that I presented testimony under oath in North Dakota Industrial Commission Case Numbers 12975, 12978, 12979, 13035, 13040, 13041, 13042, 13043 & 13044 on August 25, 2010. My testimony was presented by telephone from (214) 880-7156, Petro-Hunt, L.L.C., 3400 Thanksgiving Tower, 1601 Elm Street, Dallas, Texas, 75201.

Ed Stacey
(Affiant's Signature)

STATE OF TEXAS)
COUNTY OF Dallas) ss.

On September 2, 2010, Ed Stacey, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



Garla Byrum
Notary Public
State of Texas, County of Dallas
My Commission Expires: 9-22-10

Case 12979

CROWLEY | FLECK PLLP
ATTORNEYS

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P.O. Box 2798
Bismarck, ND 58502-2798
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July 22, 2010

Via Electronic Mail

Mr. Bruce Hicks
Oil & Gas Division
ND INDUSTRIAL COMMISSION
600 E. Blvd. Ave., Dept. 405
Bismarck, ND 58505-0840



**In re: Case Nos. 12978 & 12979
Petro-Hunt, L.L.C**

Dear Mr. Hicks:

Please be advised that on July 29, 2010, Petro-Hunt, L.L.C., intends to request that the captioned cases be continued until the regularly-scheduled August 2010 hearings.

Please let me know if you have any questions. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "John W. Morrison".

John W. Morrison



cc: Jeff Herman

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA



In the matter of the application of Petro-)
Hunt, L.L.C. for an order amending the)
orders for the Burg-Bakken pool, located in)
Divide and Williams Counties, North)
Dakota, so as to establish stand-up, on-)
pattern 1280-acre spacing units for new)
horizontal wells, or for such other and)
further relief as may be appropriate.)

APPLICATION

COMES NOW the applicant, Petro-Hunt, L.L.C., and respectfully alleges as follows:

1. It is the owner of an interest in the oil and gas leasehold estate underlying numerous lands included within the Burg field, located in Divide and Williams Counties, North Dakotas.
2. Spacing for the Burg-Bakken pool is currently established on the basis of one horizontal well per 640-acres. Applicant intends to further develop the Burg-Bakken pool and believes that the flexibility afforded by 1280-acre spacing is essential to allow for economic development.
3. Applicant believes that orderly development of the pool would result from establishing stand-up "on-pattern" 1280-acre spacing units and allowing wells to be drilled at any location thereon subject to a 200 foot set-back for the toe and heel and a 500 foot set-back for the remaining spacing unit boundaries. Applicant also believes that the wells which have been previously drilled on 640-acre spacing units should remain on those 640-acre spacing units for purposes of continued allocation of production, but that such 640-acre spacing units should also be included in the 1280-acre spacing units requested in this application for the purpose of drilling additional wells. In applicant's opinion, such will prevent waste, protect correlative rights, and prevent the drilling of unnecessary wells.

**NOTICE OF HEARING - N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, August 25, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, August 12, 2010.

STATE OF NORTH DAKOTA TO:
Case No. 13044: Application of Petro-Hunt, L.L.C. for an order extending the outline and amending the orders for the Burg-Bakken Pool, Divide and Williams Counties, ND, to include T.159N., R.99W., within the Burg Field and establish stand-up, on-pattern 1280-acre spacing units for new horizontal wells within such township, and such other relief as is

appropriate.

Case No. 12979: (Continued) Application of Petro-Hunt, L.L.C. for an order extending the field boundaries and amending the orders for the Burg-Bakken Pool, to establish 1280-acre spacing units consisting of Section 13 and 24; Sections 25 and 36, T.161N., R.99W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.160N., R.99W., Divide County; and Sections 4 and 9, T.159N., R.99W., Williams County, ND, for the drilling of one horizontal well within each said spacing unit, and such other relief as may be appropriate.

Case No. 13062: Application of SM Energy Co. for an order pursuant

to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wolter #16-23 SWD well, SESE, Section 23, T.163N., R.100W., West Ambrose Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate. Case No. 13088: Application of North Plains Energy, LLC for an order creating four 1280-acre drilling units for the Bakken Formation consisting of Sections 6 and 7; Sections 17 and 20; Sections 18 and 19, T.159N., R.97W., Williams County; and Sections 16 and 21, T.160N., R.97W., Divide County, ND, and allowing one horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission

State of North Dakota, County of Divide, ss:
I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of the Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

August 4, 2010..... 81 lines @ .59 = 47.79

TOTAL CHARGE..... \$47.79

Signed



Steven J. Andrist, Publisher

Subscribed and sworn to before me August 4, 2010



Vonni L. Anderson
Notary Public, State of North Dakota

VONNI L. ANDERSON
Notary Public
State of North Dakota
My Commission Expires Aug. 2, 2011



Aug 25-10

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. on Wednesday, August 25, 2010, at the N.D. Oil and Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons having any interest in the cases listed below, please give notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 1-328-8038 by Thursday, August 12, 2010.

STATE OF NORTH DAKOTA TO:
Case No. 13031: Application of Hess Corp. for an order rescinding Order No. 11206, which relates to commingling of oil and gas produced from the Manitou-Bakken Pool inountrail and Williams Counties, ND, to include T.159N., R.99W., within the Burg Field and establish stang-up, on-pattern 1280-acre spacing units for new horizontal wells within each township, and such other relief as is appropriate.

Case No. 13044: Application of Petro-Hunt, L.C. for an order extending the outline and amending the orders for the Burg-Bakken Pool, Divide and Williams Counties, ND, to include T.159N., R.99W., within the Burg Field and establish stang-up, on-pattern 1280-acre spacing units for new horizontal wells within each township, and such other relief as is appropriate.

Case No. 12979: (Continued) Application of Petro-Hunt, L.L.C. for an order extending the old boundaries and amending the orders for the Burg-Bakken Pool, to establish 1280-acre spacing units consisting of Section 13 and 24; Sections 25 and 36, T.161N., R.99W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.160N., R.99W., Divide County; and Sections 4 and 9, T.159N., R.99W., Williams County, ND, for the drilling of one horizontal well within each said spacing unit, and such other relief as may be appropriate.

Case No. 13046: Temporary spacing to develop an oil and/or gas pool discovered by the Oasis Petroleum North America LLC (5602 11-13H Njos Federal, NWNW Section 3, T.156N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13047: Application of Oasis Petroleum North America LLC for an order establishing two 1280-drilling units consisting of Sections 2 and 11, T.155N., R.101W.; and Sections 25 and 36, T.156N., R.101W., Williams County, ND, allowing a horizontal well to be drilled in the Bakken

Formation at any location not closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary, and such other relief as is appropriate.

Aug 25

Williams Co.

AFFIDAVIT OF PUBLICATION

PRISCILLA PORTHEN

being first

duly sworn, deposes and says: That (he) (she) is the Agent to the Publisher of the WILLISTON HERALD a newspaper printed and published six days a week in the County of Williams, State of North Dakota, and of general circulation in the city of Williston, County of Williams, State of North Dakota and elsewhere, and the hereto attached

NOTICE OF HEARING
ND COMMISSION
OIL & GAS DIVISION



was printed and published correctly in the regular and entire issue of said WILLISTON

HERALD for 1 issues, that the first was

made on the 3rd day of AUGUST 20 10

and the last publication thereof was made on the 3rd day of

AUGUST 20 10 that said publication

was made on each of the following dates, to wit:

08/03/10

Request of

N D INDUSTRIAL COMMISSION

Williston Herald

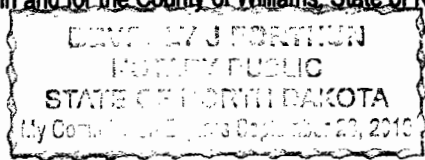
By *Priscilla Porthen*

Subscribed sworn to before me this 3rd day of AUGUST

20 10

Deborah J. Fisher

Notary Public in and for the County of Williams, State of North Dakota



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Case No. 13050: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Squires-Bakken Pool described as Sections 6 and 7, T.155N., R.102W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13051: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Squires-Bakken Pool described as Sections 13 and 24, T.155N., R.102W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13067: Application of BTA Oil Producers, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Paulson 20711 #9-42 SWD well (formerly Paulson #9-42), SENE Section 9, T.154N., R.99W., Stockyard Creek Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 13080: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Ray-Red River Pool described as the N/2 of Section 2, T.156N., R.97W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13081: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Ray-Red River Pool described as the W/2 of Section 11, T.156N., R.97W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13087: Application of American Oil & Gas, Inc. for an order establishing two 1280-drilling units consisting of Sections 1 and 12; and Sections 13 and 24, T.156N., R.99W., Williams County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location thereon not closer than 500 feet to the east and west boundaries of the drilling unit and 200 feet to the north and south boundaries, and such other relief as is appropriate.

Case No. 13026: (Continued) Application of Paul Rankin Inc. for an order allowing a well to be drilled to and completed in the Lodgepole Formation at a location approximately 150 feet from the north line and 500 feet from the east line of Section 29, T.152N., R.103W., Williams and McKenzie Counties, ND, as an exception to the requirements of NDAC §43-02-03-18, or granting such other and further relief as the Commission deems appropriate.

Case No. 13088: Application of North Plains Energy, LLC for an order creating four 1280-acre drilling units for the Bakken Formation consisting of Sections 6 and 7; Sections 17 and 20; Sections 18 and 19, T.159N., R.97W., Williams County; and Sections 16 and 21, T.160N., R.97W., Divide County, ND, and allowing one horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman, ND Industrial Commission
(August 3, 2010)

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and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
8/5 Signed Carrie Buntz
sworn and subscribed to before me this 10
day of August 20 10
Darci Ellwein
Notary Public in and for the State of North Dakota



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**N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, August 25, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, August 12, 2010.

STATE OF NORTH DAKOTA TO:

Case No. 13030: Proper spacing for the development of the Spencer-Bakken Pool, Ward County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp

Case No. 13031: Application of Hess Corp. for an order rescinding Order No. 11206, which relates to commingling of oil and gas produced from the Manitou-Bakken Pool in Mountrail and Williams Counties, ND in the Hegland 60-100 Central Tank Battery, and such other relief as is appropriate.

Case No. 13032: Application of Hess Corp. for an order rescinding Order No. 12964, which relates to commingling of oil and gas produced from the Big Butte-Bakken Pool in Mountrail County, ND in the Ed Will Trust 68-98 Bakken Facility Central Tank Battery, and such other relief as is appropriate.

Case No. 13033: Application of Hess Corp. for an order rescinding Order Nos. 11274 and 11658, which relate to commingling of oil and gas produced from the Hawkeye and Blue Buttes-Bakken Pools, located in McKenzie County, ND in the Hepper 36-107 Central Tank Battery, and such other relief as is appropriate.

Case No. 13034: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Blue Buttes-Bakken Pool described as Sections 21 and 22, T.151N., R.95W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13035: Proper spacing for the development of the Union Center-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Petro-Hunt, LLC

Case No. 13036: Application of Burlington Resources Oil & Gas Co. LP for an order suspending, and after hearing revoking, a permit issued to Anschutz Exploration Corp. for the drilling of the Evelyn Stroh #1-17-20H-143-96 well on a spacing unit consisting of Sections 17 and 20, T.143N., R.96W., Dunn County, ND, alternatively, designating Burlington Resources Oil & Gas Co. LP as operator of said well, and such other relief as is appropriate.

Case No. 13037: Application of Burlington Resources Oil & Gas Co. LP for an order suspending, and after hearing revoking, a permit issued to Anschutz Exploration Corp. for the drilling of the Harry Stroh #1-8-5H-143-96 well on a spacing unit consisting of Sections 5 and 8, T.143N., R.96W., Dunn County, ND, alternatively, designating Burlington Resources Oil & Gas Co. LP as operator of said well, and such other relief as is appropriate.

Case No. 13038: Application of Burlington Resources Oil & Gas Co. LP for an order suspending, and after hearing revoking, a permit issued to Anschutz Exploration Corp. for the drilling of the Cecilia Stroh #1-18-19H-143-96 well on a spacing unit consisting of Sections 18 and 19, T.143N., R.96W., Dunn County, ND, alternatively, designating Burlington Resources Oil & Gas Co. LP as operator of said well, and such other relief as is appropriate.

Case No. 13039: Application of Burlington Resources Oil & Gas Co. LP for an order suspending, and after hearing revoking, a permit issued to Anschutz Exploration Corp. for the drilling of the Elizabeth Stroh #1-7-6H-143-96 well on a spacing unit consisting of Sections 6 and 7, T.143N., R.96W., Dunn County, ND; alternatively, designating Burlington Resources Oil & Gas Co. LP as operator of said well, and such other relief as is appropriate.

LLC. for an order allowing up to seven horizontal wells to be drilled on a spacing unit for the Union Center-Bakken Pool described as Sections 13 and 24, T.152N., R.96W., McKenzie County, ND, without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 13041: Temporary spacing to develop an oil and/or gas pool discovered by the Petro-Hunt, LLC #148-94-9D-04-1H Fort Berthold, SESE Section 9, T.148N., R.94W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13042: Application of Petro-Hunt, LLC. for an order amending the applicable orders for the Charlson-Bakken Pool to include Sections 17 and 18, T.153N., R.95W., McKenzie County, ND in Zone VII, for which spacing has been established on the basis of up to two horizontal wells per 640-acres, and such other relief as is appropriate.

Case No. 13043: Application of Petro-Hunt, LLC. for an order amending the applicable orders for the Charlson-Bakken Pool to include Sections 21 and 28, T.153N., R.95W., McKenzie County, ND in Zone III, for which spacing has been established on the basis of up to three horizontal wells per 1280-acres, and such other relief as is appropriate.

Case No. 13044: Application of Petro-Hunt, LLC. for an order extending the outline and amending the orders for the Burg-Bakken Pool, Divide and Williams Counties, ND, to include T.159N., R.99W., within the Burg Field and establish stand-up, on-pattern 1280-acre spacing units for new horizontal wells within such township, and such other relief as is appropriate.

Case No. 12979: (Continued) Application of Petro-Hunt, LLC. for an order extending the field boundaries and amending the orders for the Burg-Bakken Pool, to establish 1280-acre spacing units consisting of Section 13 and 24; Sections 25 and 36, T.161N., R.99W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.160N., R.99W., Divide County, and Sections 4 and 9, T.159N., R.99W., Williams County, ND, for the drilling of one horizontal well within each said spacing unit, and such other relief as may be appropriate.

Case No. 13045: Application of Petro-Hunt LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Clear Creek-Bakken Pool described as Sections 14 and 23, T.152N., R.96W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12978: (Continued) Application of Petro-Hunt, LLC. for an order allowing up to seven horizontal wells to be drilled on each of four spacing units within Zone IV of the Clear Creek-Bakken Pool described as Sections 14 and 23; Sections 26 and 35; Sections 28 and 33, T.152N., R.96W.; and Sections 3 and 10, T.151N., R.96W., McKenzie County, ND, without regard to the Commission's tool error policy, and for such other and further relief as may be appropriate.

Case No. 12975: (Continued) Proper spacing for the development of the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Petro-Hunt, LLC; Peak ND LLC

Case No. 13046: Temporary spacing to develop an oil and/or gas pool discovered by the Oasis Petroleum North America LLC #5602 11-13H Njos Federal, NWNW Section 13, T.156N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Petroleum North America LLC for an order establishing two 1280-drilling units consisting of Sections 2 and 11, T.155N., R.101W.; and Sections 25 and 36, T.156N., R.101W., Williams County, ND, allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary, and such other relief as is appropriate.

Case No. 13048: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Cottonwood-Bakken Pool described as Sections 33 and 34, T.158N., R.92W., Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13049: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Cottonwood-Bakken Pool described as Sections 1 and 2, T.157N., R.92W., Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13050: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Squires-Bakken Pool described as Sections 6 and 7, T.155N., R.102W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13051: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Squires-Bakken Pool described as Sections 13 and 24, T.155N., R.102W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13055: Application of SM Energy Co. for an order amending the applicable orders for the Croff-Bakken Pool to allow up to seven horizontal wells to be drilled on a 1280-acre spacing unit consisting of Sections 13 and 14, T.149N., R.96W., McKenzie County, ND, at any location not closer than 500 feet to the north or south boundary and 200 feet to the east or west boundary of the spacing unit without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 13056: Application of SM Energy Co. for an order amending the applicable orders for the Bear Den-Bakken Pool to allow up to seven horizontal wells to be drilled on a 1280-acre spacing unit consisting of Sections 30 and 31, T.149N., R.95W., McKenzie County, ND, at any location not closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 13057: Application of SM Energy Co. for an order amending the applicable orders for the Charlson-Bakken Pool to allow up to seven horizontal wells to be drilled on a 1280-acre spacing unit consisting of Sections 19 and 20, T.153N., R.95W., McKenzie County, ND, at any location not closer than 500 feet to the north or south boundary and 200 feet to the east or west boundary of the spacing unit without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 13058: Application of SM Energy Co. for an order amending the applicable orders for the Sivertston-Bakken Pool to allow up to seven horizontal wells to be drilled on a 1280-acre spacing unit consisting of Sections 3 and 10, T.150N., R.97W., McKenzie County, ND, at any location not closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 13060: Application of SM Energy Co. for an order amending the applicable orders for the Dimmick Lake-Bakken Pool to allow up to seven horizontal wells to be drilled on two 1280-acre spacing units consisting of Sections 29 and 32, T.151N., R.96W.; and Sections 25 and 36, T.151N., R.97W., McKenzie County, ND, at any location not closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 13060: Application of SM Energy Co. for an order establishing a 1280-acre drilling unit consisting of Sections 27 and 34, T.151N., R.102W., McKenzie County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location thereon not closer than 500 feet

to the east or west boundary and 200 feet to the north or south boundary of the drilling unit, and such other relief as is appropriate.

Case No. 13061: Application of SM Energy Co. for an order suspending, and after hearing revoking, a permit issued to Continental Resources, Inc. for the drilling of the Seattle #1-35H well on a spacing unit consisting of Sections 26 and 35, T.152N., R.100W., McKenzie County, ND, alternatively, designating SM Energy Co. as operator of said well, and for such other relief as is appropriate.

Case No. 13062: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wolter #16-23 SWD well, SESE, Section 23, T.163N., R.100W., West Ambrose Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 13063: Application of Kodiak Oil & Gas (USA) Inc. for an order allowing up to two Bakken horizontal wells to be drilled on a drilling unit described as Sections 5 and 6, T.151N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 13064: Application of Marathon Oil Co. for an order amending the applicable orders for the Antelope-Sanish pool to designate Sections 25 and 26 and Sections 35 and 36, T.152N., R.94W., McKenzie County, ND, as 1280-acre spacing units and allow up to two horizontal wells to be drilled thereon, and such other relief as is appropriate.

Case No. 13065: Application of Marathon Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Rohde USA 14-20H well described as Sections 17 and 20, T.146N., R.92W., Dunn County, ND, Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13066: Application of Marathon Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Paul Rohde #21-29H well described as Sections 29 and 32, T.146N., R.92W., Dunn County, ND, Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13067: Application of BTA Oil Producers, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Paulson 20711 #9-42 SWD well (formerly Paulson #9-42), SENE Section 9, T.154N., R.99W., Stockyard Creek Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 13068: Application of Sequel Energy, LLC for an order allowing an additional well to be drilled on a spacing unit for the Rider-Madison Pool described in the S/2 of Section 13, T.140N., R.103W., Golden Valley County, ND, and such other relief as is appropriate.

Case No. 13069: Application of Whiting Oil & Gas Corp. for an order extending the field and amending the applicable orders for the Sand Creek-Bakken Pool to include Sections 17, 18, 19, and 20, T.153N., R.96W., McKenzie County, ND, and further including said Sections 17 and 20 and Sections 18 and 19 within Zone III, for which spacing has been established on the basis of up to two horizontal wells per 1280-acres, and such other relief as is appropriate.

Bismarck Tribune Aug 25, 2010

Case No. 13070: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in two spacing units for the Sand Creek-Bakken Pool described as Sections 17 and 20 and Sections 18 and 19, T.153N., R.96W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13071: Application of Whiting Oil & Gas Corp. for an order extending the field and amending the applicable orders for the Westberg-Bakken Pool to include Sections 3, 4, 9, and 10, T.152N., R.97W., McKenzie County, ND, and further including said Sections 3 and 10; and Sections 4 and 9 within Zone V, for which spacing has been established on the basis of up to two horizontal wells per 1280-acres, and such other relief as is appropriate.

Case No. 13072: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in two spacing units for the Westberg-Bakken Pool described as Sections 3 and 10 and Sections 4 and 9, T.152N., R.97W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13073: Application of Whiting Oil & Gas Corp. for an order amending the applicable orders for the Elkhorn Ranch-Bakken Pool to include Sections 19 and 20; Sections 15 and 22; Sections 27 and 34, T.143N., R.101W.; and Section 2, T.142N., R.101W, and Section 35, T.143N., R.101W., Billings County, ND, as 1280-acre spacing units within Zone V, for which spacing has been established on the basis of one horizontal well per 1280-acres, and such other relief as is appropriate.

Case No. 13074: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in four spacing units for the Elkhorn Ranch-Bakken Pool described as Sections 19 and 20; Sections 15 and 22; and Sections 27 and 34, T.143N., R.101W.; and Section 2, T.142N., R.101W, and Section 35, T.143N., R.101W., Billings County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13075: Application of Whiting Oil & Gas Corp. for an order extending the field and amending the applicable orders for the Bicentennial-Bakken Pool to include Sections 4, 5, 7, 8, 28, and 29, T.145N., R.104W., and Sections 11 and 12, T.145N., R.105W., McKenzie County, ND, and further including said Sections 4 and 5; Sections 7 and 8; Sections 28 and 29; and Sections 11 and 12 within Zone VI, for which spacing has been established on the basis of one horizontal well per 1280-acres, and such other relief as is appropriate.

Case No. 13076: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in four spacing units for the Bicentennial-Bakken Pool described as Sections 4 and 5; Sections 7 and 8; Sections 28 and 29, T.145N., R.104W.; and Sections 11 and 12, T.145N., R.105W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13077: Application of Whiting Oil & Gas Corp. for an order extending the field and amending the applicable orders for the DeMores-Bakken Pool to include Sections 9, 10, 15, and 16, T.141N., R.102W., Billings County, ND, and further including said Sections 9 and 16; and Sections 10 and 15 within Zone III, for which spacing has been established on the basis of one horizontal well per 1280-acres, and such other relief as is appropriate.

Case No. 13078: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in two spacing units for the DeMores-Bakken Pool described as Sections 9 and 16; and Sections 10 and 15, T.141N., R.102W., Billings County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13079: Application of Whiting Oil & Gas Corp. for an order extending the field and amending the applicable orders for the Sanish-Bakken Pool to allow up to six horizontal wells to be drilled on a spacing unit described as Sections 17 and 18, T.153N., R.91W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 13080: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Ray-Red River Pool described as the N/2 of Section 2, T.156N.,

R.97W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13081: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Ray-Red River Pool described as the W/2 of Section 11, T.156N., R.97W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13082: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Morgan Draw-Bakken Pool described as Sections 1 and 12, T.143N., R.103W., Golden Valley County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13083: Application of Whiting Oil & Gas Corp. for an order establishing three 1280-acre drilling units consisting of Sections 17 and 20; Sections 28 and 33; and Sections 29 and 32, T.144N., R.101W., Billings County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary, and such other relief as is appropriate.

Case No. 13084: Application of Whiting Oil & Gas Corp. for an order establishing four 1280-acre drilling units consisting of Sections 7 and 18; Sections 8 and 17; Sections 20 and 29, T.142N., R.100W.; and Section 6, T.141N., R.100W, and Section 31, T.142N., R.100W., Billings County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary, and such other relief as is appropriate.

Case No. 13085: Temporary spacing to develop an oil and/or gas pool discovered by the PDC Corp. #34-14H Jepsen, SWSE Section 14, T.161N., R.90W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13086: Application of PDC Corp. for an order pursuant to NDAC § 43-02-03-88.1, pooling all interests in a spacing unit for the Jepsen #34-14H well described as Section 14, T.161N., R.90W., Burke County, ND, in accordance with NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13087: Application of American Oil & Gas, Inc. for an order establishing two 1280-acre drilling units consisting of Sections 1 and 12; and Sections 13 and 24, T.156N., R.99W., Williams County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location thereon not closer than 500 feet to the east and west boundaries of the drilling unit and 200 feet to the north and south boundaries, and such other relief as is appropriate.

Case No. 13026: (Continued) Application of Paul Rankin Inc. for an order allowing a well to be drilled to and completed in the Lodgepole Formation at a location approximately 150 feet from the north line and 500 feet from the east line of Section 29, T.152N., R.103W., Williams and McKenzie Counties, ND, as an exception to the requirements of NDAC §43-02-03-18, or granting such other and further relief as the Commission deems appropriate.

Case No. 13088: Application of North Plains Energy, LLC for an order creating four 1280-acre drilling units for the Bakken Formation consisting of Sections 6 and 7; Sections 17 and 20; Sections 18 and 19, T.159N., R.97W., Williams County; and Sections 16 and 21, T.160N., R.97W., Divide County, ND, and allowing one horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, and such other relief as is appropriate.

Case No. 13089: Application of Peak ND, LLC for an order amending the field rules for McGregory Buttes-Bakken Pool by including Sections 20 and 29, T.148N., R.93W., Dunn County, ND, in Zone II and removing said Section 29 from Zone I and removing said Section 20 from Zone III, and such other relief as is appropriate.

Case No. 13090: Application of Peak ND, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool to include Sections 2 and 11, T.148N., R.95W., Dunn County, ND, in Zone III, which allows one horizontal well per 1280 acres, and such other relief as is appropriate.

Case No. 13091: Temporary spacing to develop an oil and/or gas pool discovered by the Peak Grasslands, LLC #8-24H Schilke, SESW, Section 8, T.149N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13092: Application of Peak Grasslands, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sondrol #30-21H, Sections 30 and 31, T.149N., R.98W., McKenzie County, ND, Bakken Pool, and authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC §38-08-08, and such other relief as is appropriate.

Case No. 13093: Application to consider the confiscation, under NDCC §§ 38-08-04 and 38 08 04.9, of all production-related equipment and salable oil at the Robert #2 well, NESE Section 2, T.161N., R.72W., Rolette County, ND, operated by LaMae Oil & Gas, Corp., or any working interest owner.

Case No. 12248: (Continued) Application of Gregory Tank to determine if Continental Resources, Inc. is authorized to recover from each nonparticipating owner of interests in a spacing unit in the Johnson Corner-Bakken Pool consisting of Sections 4 and 9, T.150N., R.96W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12249: (Continued) Application of Gregory Tank to determine if Burlington Resources Oil & Gas Co. LP is authorized to recover from each nonparticipating owner of interests in a spacing unit in the Camel Butte-Bakken Pool consisting of Sections 27 and 34, T.151N., R.96W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman, ND Industrial Commission
8/5 - 605761

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and says that he (she) is the Clerk of Bismarck Tribune Co.,
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 29, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 16, 2010.

STATE OF NORTH DAKOTA TO:

Case No. 12965: Proper spacing for the development of the Forthun-Bakken Pool, Burke and Divide Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.

Case No. 12966: Application of Hess Corp. for an order extending the boundaries and amending the applicable orders for either the Manitou, or Alkali Creek-Bakken Pool: (1) to either establish three 2560-acre spacing units consisting of Sections 1, 12, 13 and 24; Sections 17, 20, 29, and 32; and Sections 14, 23, 26, and 35, T.155N., R.94W, Mountrail County, ND, and allow up to six wells to be drilled on each such spacing unit at any location not closer than 500 feet to the east and west boundary of the spacing unit and 200 feet to the north and south boundary of the spacing unit; or alternatively establishing six 1280-acre spacing units consisting of said Sections 1 and 12; Sections 13 and 24; Sections 17 and 20; Sections 29 and 32; Sections 14 and 23; and Sections 26 and 35 and allow up to three wells to be drilled on each such 1280-acre spacing unit with the same setback and in such manner that the "heel" of each well may be located as close as 50 feet to the boundary of the spacing unit; or on either a 2560-acre spacing unit or 1280-acre spacing unit allowed to be drilled without regard to the Commission's 1220-foot setback or tool error policy; or alternatively establishing a 1280-acre spacing unit consisting of Sections 15 and 22, T.155N., R.94W, and allowing up to three wells to be drilled on such 1280-acre spacing unit at any location not closer than 500 feet to the east or west boundaries or 200 feet to the north or south boundaries of the spacing unit and without regard to the Commission's 1220-foot setback or tool error policy, and such other relief as is appropriate.

Case No. 12967: Application of Hess Corp. for an order amending the applicable orders for the Big Butte-Bakken Pool either establish one 2560-acre spacing unit consisting of Sections 13, 24, 25, and T.157N., R.94W, Mountrail County, ND, and allow up to six wells to be drilled on such spacing unit at any location not closer than 500 feet to the east and west boundary of the spacing unit and 200 feet to the north and south boundary of the spacing unit; or alternatively establishing two 1280-acre spacing units consisting of said Sections 13 and 24; and Sections 25 and 36 and allow up to three wells to be drilled on such 1280-acre spacing unit, and further allow three wells to be drilled in the same manner on an existing 1280-acre spacing unit described as Sections 4 and 9, T.156R.94W, all in such manner that the "heel" of each well may be located as close as 50 feet to the boundary of the spacing unit, or wells on either a 2560-acre spacing unit or a 1280-acre spacing unit allowed to be drilled without regard to the Commission's 1220-foot setback or tool error policy, and such other relief as is appropriate.

Case No. 12968: Application of Hess Corp. for an order amending the applicable orders for the Manitou-Bakken Pool allow up to three wells to be drilled on a spacing unit described as Sections 18 and 19, T.155N., R.94W, Mountrail County, ND, at any location not closer than 500 feet to the east and west boundaries of the spacing unit or 200 feet to the north and south boundaries of the spacing unit, with regard to the Commission's 1220-foot setback or tool error policy, and such other relief as is appropriate.

Case No. 12969: Application of Hess Corp. for an order amending the applicable orders for the Alkali Creek-Bakken Pool to allow up to three wells to be drilled on five spacing units described as Sections 3 and 10; Sections 4 and 9; Sections 5 and 8, T.154N., R.94W; Sections 27 and 34; and Sections 28 and 33, T.155N., R.94W, Mountrail County, ND, at any location not closer than 500 feet to the east and west boundaries or 200 feet to the north and south boundaries of the spacing unit, without regard to the Commission's 1220-foot setback or tool error policy, and such other relief as is appropriate.

Case No. 12970: Application of Hess Corp. for an order extending the outline and amending the applicable orders for the Robinson Lake-Bakken Pool to (1) establish one 1280-acre spacing units consisting of Sections 11 and 14; and Sections 23 and 24, T.154N., R.93W, Mountrail County, ND; (2) allow up to three wells to be drilled on each such 1280-acre spacing unit and eight other 1280-acre spacing units described as Section 36, T.155N., R.93W, and Section 11, T.154N., R.93W; Section 35, T.155N., R.93W, and Section 2, T.154N., R.93W; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 12 and 13; Sections 15 and 22; Sections 26 and 35, T.154N., R.93W, Mountrail County, ND, all in such manner that the "heel" of each well may be located as close as 50 feet to the boundary of the spacing unit and the toe as close as 200 feet to the boundary of the spacing unit and without regard to the Commission's 1220-foot setback or tool error policy, and such other relief as is appropriate.

Case No. 12971: Application of Hess Corp. for an order extending the boundaries and amending the applicable orders for the Toga-Bakken Pool to either establish one 2560-acre spacing unit consisting of Sections 5, 8, 17, and 20, T.157N., R.94W, Mountrail County, ND, and allow up to six wells to be drilled on such spacing unit at any location not closer than 500 feet to the east and west boundaries of the spacing unit and 200 feet to the north and south boundaries of the spacing unit; or alternatively allowing up to three wells to be drilled on one existing 1280-acre spacing unit consisting of said Sections 5 and 8 and a new spacing unit consisting of Sections 17 and 20 in such manner that the "heel" of each well may be located as close as 50 feet to the boundary of the spacing unit with wells on either a 2560-acre spacing unit or a 1280-acre spacing unit allowed to be drilled without regard to the Commission's 1220-foot setback or tool error policy, and such other relief as is appropriate.

Case No. 12972: Application of Hess Corp. for an order amending the applicable orders for the White Earth-Bakken Pool to allow up to three wells to be drilled on a spacing unit described as Sections 4 and 9, T.157N., R.94W, Mountrail County, ND, at any location not closer than 500 feet to the east and west boundaries or 200 feet to the north and south boundaries; without regard to the Commission's 1220-foot setback or tool error policy, and such other relief as is appropriate.

Case No. 12973: Application of Hess Corp. for an order establishing a drilling unit consisting of Sections 29 and 32, T.157N., R.94W, Mountrail County, ND, and allow up to three wells to be drilled in the Bakken formation at any location not closer than 500 feet to the unit boundary except that the toe and heel should be allowed to be located 200 feet from the boundary of the drilling unit, without regard to the Commission's 1220-foot setback or tool error policy, and such other relief as is appropriate.

Case No. 12974: Application of Hess Corp. for an order allowing up to three horizontal wells to be drilled on a drilling unit or spacing unit described as Sections 26 and 35, T.156N., R.94W, Mountrail County, ND, with said wells allowed to be drilled at any location not closer than 500 feet to the east and west unit boundary and 200 feet to the north and south unit boundary, and without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 12975: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Westberg-Bakken Pool, Sections 17 and 20, T.152N., R.96W, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12976: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Charison-Bakken Pool to create a 2560-acre spacing unit consisting of Sections 1 and 12, T.153N., R.95W, and Sections 6 and 7, T.153N., R.94W, McKenzie County, ND, and allow up to two additional wells to be drilled on such spacing unit, and such other relief as is appropriate.

Case No. 12977: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Charison-Bakken Pool to include Sections 4 and 9; and Sections 15 and 22, T.153N., R.95W, McKenzie County, ND in Zone III, for which spacing has been established on the basis of up to three horizontal wells per 1280-acres, or for such other and further relief as may be appropriate.

Case No. 12978: Application of Petro-Hunt, L.L.C. for an order allowing up to seven horizontal wells to be drilled on each of four spacing units within Zone IV of the Clear Creek-Bakken Pool described as Sections 14 and 23; Sections 26 and 35; Sections 28 and 33, T.152N., R.96W; and Sections 3 and 10, T.151N., R.96W, McKenzie County, ND, without regard to the Commission's tool error policy, and for such other and further relief as may be appropriate.

Case No. 12979: Application of Petro-Hunt, L.L.C. for an order extending the field boundaries and amending the orders for the Burg-Bakken Pool, to establish 1280-acre spacing units consisting of Section 13 and 24; Sections 25 and 36, T.161N., R.99W; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.160N., R.99W., Divide County; and Sections 4 and 9, T.159N., R.99W, Williams County, ND, for the drilling of one horizontal well within each said spacing unit, and such other relief as may be appropriate.

Case No. 12980: Application of Petro-Hunt, L.L.C. for an order establishing two 1280-acre drilling units consisting of Sections 26 and 35; and Sections 27 and 34, T.151N., R.102W., McKenzie County, ND, and allowing a horizontal well to be drilled in the Bakken Pool at any location thereon not closer than 500 feet to the boundary or 200 feet for the toe and heel, or for such other and further relief as may be appropriate.

Case No. 12981: Temporary spacing to develop an oil and/or gas pool discovered by the Oasis Petroleum North America LLC #5602 11-13H Sandaker, NWNW Section 13, T.156N., R.102W, Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12982: Temporary spacing to develop an oil and/or gas pool discovered by the Oasis Petroleum North America LLC #11-7H Rebne, Lot 1, Section 7, T.162N., R.92W, Burke County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12983: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Cottonwood-Bakken Pool, Mountrail and Burke Counties, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith for an additional six months, and such other relief as is appropriate.

Case No. 12984: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Sorkest-Bakken Pool, Mountrail County, ND, to allow all wells to produce oil at an unrestricted rate and flare gas produced in association therewith for an additional six months, and such other relief

Case No. 12985: Temporary spacing to develop an oil and/or gas pool discovered by the American Oil and Gas, Inc. #1-25H RonVall, SWSE Section 25, T.156N., R.98W, Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12722: (Continued) Application of American Oil and Gas, Inc. for an order amending the applicable orders for the Bear Creek-Bakken Pool to include Section 15, T.147N., R.96W., Dunn County, ND, within Zone IV, for which spacing has been established on the basis of up to 4 wells per 640-acres, and such other relief as may be appropriate.

Case No. 12986: Application of Marathon Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool to allow up to four horizontal wells to be drilled on a spacing unit described as Sections 26 and 35, T.146N., R.95W., Dunn County, ND, or for such other and further relief as may be appropriate.

Case No. 12987: Application of Marathon Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Bailey-Bakken Pool described as Sections 30 and 31, T.145N., R.93W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12988: Application of Marathon Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Bailey-Bakken Pool, Sections 5 and 8, T.144N., R.94W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12989: Application of Marathon Oil Co. for an order amending the applicable orders for the Reunjon Bay-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow up to two horizontal wells to be drilled on each 1280-acre spacing unit in Zone II and each 1600-acre spacing unit in Zone IV, or for such other and further relief as may be appropriate.

Case No. 12990: Application of Marathon Oil Co. for an order amending the applicable orders for the Big Bend-Bakken Pool, Mountrail County, ND, to allow up to two horizontal wells to be drilled on each 1280-acre spacing unit in Zone II, or for such other and further relief as may be appropriate.

Case No. 12991: Application of Marathon Oil Co. for an order amending the applicable orders to create four drilling units consisting of Sections 1 and 2; Sections 3 and 4; Sections 9 and 10; and Sections 11 and 12, T.147N., R.98W., McKenzie County, ND, and allow a horizontal well to be drilled in the Bakken Pool thereon at any location not closer than 500 feet to the boundaries of the drilling unit except that the toe and heel of each well should be allowed to be located as close as 200 feet to the boundaries of the drilling unit, and granting such other and further relief as may be appropriate.

Case No. 13017: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in fifteen spacing units for the Sanish-Bakken Pool described as (1) Sections 2, 3, 10, and 11, T.154N., R.92W.; (2) Sections 6 and 7, T.154N., R.91W. and Sections 1 and 12, T.154N., R.92W.; (3) Sections 14, 15, 22, and 23, T.154N., R.91W.; (4) Sections 26, 27, 34, and 35, T.154N., R.91W.; (5) Sections 8, 9, 16, and 17, T.154N., R.92W.; (6) Sections 5, 6, 7, and 8, T.152N., R.92W.; (7) Sections 4, 5, 8, and 9, T.154N., R.91W.; (8) Sections 30 and 31, T.153N., R.92W. and Sections 25 and 36, T.153N., R.93W.; (9) Sections 2, 3, 10, and 11, T.152N., R.92W.; (10) Sections 7 and 18, T.153N., R.90W. and Sections 12 and 13, T.153N., R.91W.; (11) Sections 7 and 18, T.154N., R.91W. and Sections 12 and 13, T.154N., R.92W.; (12) Sections 28, 29, 32, and 33, T.153N., R.92W.; (13) Sections 8, 9, 16, and 17, T.154N., R.91W.; (14) Sections 6 and 7, T.152N., R.91W. and Sections 1 and 12, T.152N., R.92W.; and (15) Sections 26, 27, 34, and 35, T.153N., R.92W., Mountrail County, ND, as provided by NDCC §38-08-08, and such other relief as is appropriate.

Case No. 13018: Application of Whiting Oil and Gas Corp. for an order establishing seven 1280-acre drilling units described as Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, T.139N., R.97W.; Sections 4 and 9; Sections 6 and 7, T.138N., R.97W.; Sections 1 and 12, T.138N., R.98W.; and Sections 25 and 36, T.139N., R.98W., Stark County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location thereon not closer than 200 feet to the spacing unit boundary offsetting the toe and heel of the well and 500 feet to any other boundary, and such other relief as is appropriate.

Case No. 13019: Application of Whiting Oil and Gas Corp. for an order establishing 1280-acre drilling units described as Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.139N., R.99W., Stark County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location thereon not closer than 200 feet to the spacing unit boundary offsetting the toe and heel of the well and 500 feet to any other boundary, and such other relief as is appropriate.

Case No. 13020: Application of Whiting Oil & Gas Corp. for an order extending the outline of the Dutch Henry Butte Field and amending the applicable orders for the Dutch Henry Butte-Bakken Pool to establish 1280-acre spacing units consisting of Sections 3 and 10; Sections 4 and 9; Sections 7 and 18; Sections 8 and 17; Sections 16 and 21; Sections 15 and 22, T.140N., R.97W.; and Sections 13 and 24, T.140N., R.98W., Stark County, ND, allowing one horizontal well to be drilled in the Bakken Pool, and such other relief as is appropriate.

Case No. 13021: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in six spacing units for the Dutch Henry Butte-Bakken Pool described as Sections 3 and 10; Sections 4 and 9; Sections 7 and 18; Sections 8 and 17; Sections 16 and 21; Sections 15 and 22, T.140N., R.97W.; and Sections 13 and 24, T.140N., R.98W., Stark County, ND, as provided by NDCC §38-08-08, and such other relief as is appropriate.

Case No. 13022: Application of Whiting Oil and Gas Corp. for an order establishing a 1280-acre drilling unit described as Sections 16 and 21, T.140N., R.98W., Stark County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location thereon not closer than 200 feet to the spacing unit boundary offsetting the toe and heel of the well and 500 feet to any other boundary, and such other relief as is appropriate.

Case No. 13023: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit for the Morgan Draw-Birdbear Pool described as Section 7, T.143N., R.102W., Billings County, and Section 13, T.143N., R.103W., Golden Valley County, ND, as provided by NDCC §38-08-08, and such other relief as is appropriate.

Case No. 13024: Temporary spacing to develop an oil and/or gas pool discovered by the Questar Expl. and Prod. Co. #1-06-311-150-92 MHA, SESW Section 6, T.149N., R.92W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13025: Application of Questar Expl. and Prod. Co. for an order amending

the field rules for a portion of the Deep Water Creek Bay Field to create two 560-acre spacing units described as the E/2 NW/4 and NE/4 of Section 31 and N/2 of Section 32; the E/2 SW/4 and SE/4 of Section 31 and S/2 of Section 32, T.150N., R.90W., in McLean County, ND, allowing a horizontal well to be drilled through the Bakken Pool at any location not closer than 200 feet to the boundary of each spacing unit, and for such other and further relief as may be appropriate.

Case No. 13026: Application of Paul Rankin Inc. for an order allowing a well to be drilled to and completed in the Lodgepole Formation at a location approximately 150 feet from the north line and 500 feet from the east line of Section 29, T.152N., R.103W., Williams and McKenzie Counties, ND, as an exception to the requirements of NDAC §43-02-03-18, or granting such other and further relief as the Commission deems appropriate.

Case No. 13027: Application of Saltwater Disposal of ND, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SDIND #1 well, NENE Section 26, T.156N., R.92W., Ross Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 13028: Application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders for the Twin Buttes Field to include the E/2 of Sections 16 and 21, T.147N., R.92W., Dunn County, ND, as a 640-acre spacing unit in the Twin Buttes-Bakken Pool, and such other relief as is appropriate.

Case No. 12248: (Continued) Application of Gregory Tank to determine if Continental Resources, Inc. is authorized to recover from each nonparticipating owner of interest in a spacing unit in the Johnson Corner-Bakken Pool consisting of Sections 4 and 9, T.150N., R.96W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12249: (Continued) Application of Gregory Tank to determine if Burlington Resources Oil & Gas Co. LP is authorized to recover from each nonparticipating owner of interests in a spacing unit in the Camel Butte-Bakken Pool consisting of Sections 27 and 34, T.151N., R.96W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08, and such other relief as is appropriate.

Signed by:
John Haeven, Governor
Chairman, ND Industrial Commission
717 - 805653

Case No. 12364: (Continued) Application of Marathon Oil Co. for an order amending the applicable orders for the Spotted Horn-Bakken Pool to include Sections 11 and 12, T.150N., R.94W., McKenzie and Mountrail Counties, ND as a 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 12992: Application of Cornerstone Natural Resources LLC for an order amending the applicable orders for the Lignite-Madison Pool to establish a 320-acre spacing units described as the W/2 of Section 10, T.162N., R.91W., Burke County, ND, and allow a horizontal well to be drilled thereon at any location not closer than 500 feet to the boundary of the spacing unit, or for such other and further relief as may be appropriate.

Case No. 12993: Application of Cornerstone Natural Resources LLC for an order extending the outline and amending the applicable orders for the Woburn-Madison Pool to establish three 640-acre spacing units in Zone II described as Sections 12, 13, and 24, T.162N., R.91W., Burke County, ND, or for such other and further relief as may be appropriate.

Case No. 12994: Application of Cornerstone Natural Resources LLC for an order establishing two 640-acre drilling units consisting of Sections 5 and 8, T.163N., R.91W., Burke County, ND and allowing a horizontal well to be drilled thereon in the Bakken Formation at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be located as close as 200 feet to the boundary of the drilling unit, or for such other and further relief as may be appropriate.

Case No. 12995: Application of Cornerstone Natural Resources LLC for an order establishing two 640-acre drilling units consisting of Sections 25 and 36, T.163N., R.90W., Burke County, ND and allowing a horizontal well to be drilled thereon in the Bakken Formation at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be located as close as 200 feet to the boundary of the drilling unit, or for such other and further relief as may be appropriate.

Case No. 12996: Application of Cornerstone Natural Resources LLC for an order establishing two 640-acre drilling units consisting of Sections 13 and 24, T.162N., R.91W., Burke County, ND and allowing a horizontal well to be drilled thereon in the Bakken Formation at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be located as close as 200 feet to the boundary of the drilling unit, or for such other and further relief as may be appropriate.

Case No. 12997: Application of Cornerstone Natural Resources LLC for an order establishing two 640-acre drilling units consisting of Sections 14 and 23, T.162N., R.91W., Burke County, ND and allowing a horizontal well to be drilled thereon in the Bakken Formation at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be located as close as 200 feet to the boundary of the drilling unit, or for such other and further relief as may be appropriate.

Case No. 12998: Application of Cornerstone Natural Resources LLC for an order establishing two 640-acre drilling units consisting of Sections 17 and 20, T.162N., R.90W., Burke County, ND and allowing a horizontal well to be drilled thereon in the Bakken Formation at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be located as close as 200 feet to the boundary of the drilling unit, or for such other and further relief as may be appropriate.

thereon at any location not closer than 500 feet to the boundary thereof except that the heel and toe of each well should be permitted to be located as close as 200 feet to the boundary thereof, without regard to the Commission's 1220-foot setback or tool error policy, further amending the stratigraphic definition of said pools to include the interval from fifty feet above the top of the Bakken Formation to 100 feet below the top of the Three Forks Formation, and such other relief as is appropriate.

Case No. 13005: Application of Burlington Resources Oil and Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Blue Buttes-Bakken Pool described as Sections 13 and 24, T.151N., R.96W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13006: Application of Burlington Resources Oil and Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Blue Buttes-Bakken Pool described as Sections 34 and 35, T.151N., R.95W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13007: Application of Burlington Resources Oil and Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Ellendale-Bakken Pool described as Sections 1 and 12, T.151N., R.98W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13008: Application of Burlington Resources Oil and Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Haystack Butte-Bakken Pool described as Sections 13 and 24, T.148N., R.98W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13009: Application of Burlington Resources Oil and Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Westberg-Bakken Pool described as Sections 15 and 22, T.152N., R.97W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13010: Application of Burlington Resources Oil and Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Corral Creek-Bakken Pool described as Sections 18 and 19, T.147N., R.95W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13011: Application of Burlington Resources Oil and Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Little Knife-Bakken Pool described as Sections 3 and 10, T.147N., R.97W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13012: Application of Burlington Resources Oil and Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Little Knife-Bakken Pool described as Sections 25 and 36, T.147N., R.97W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13013: Application of Burlington Resources Oil and Gas Co. LP for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Little Knife-Bakken Pool described as Sections 26 and 33, T.147N., R.97W., Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13014: Application of Whiting Oil and Gas Corp. for an order establishing five 2560-acre spacing units in the Sanish-Bakken Pool consisting of (1) Sections 5, 6, 7, and 8; (2) Sections 7, 8, 17, and 18; (3) Sections 3, 4, 9, and 10; (4) Sections 9, 10, 15, and 16; and (5) Sections 20, 21, 28, and 29, T.153N., R.91W., Mountrail County, ND, for purposes of allowing an additional horizontal well to be drilled between two existing 1280-acre spacing units at any location not closer than 500 feet to the boundary of the new proposed spacing unit, and such other relief as is appropriate.

Case No. 13015: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in five spacing units for the Sanish-Bakken Pool described as (1) Sections 5, 6, 7, and 8; (2) Sections 7, 8, 17, and 18; (3) Sections 3, 4, 9, and 10; (4) Sections 9, 10, 15, and 16; and (5) Sections 20, 21, 28, and 29, T.153N., R.91W., Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13016: Application of Whiting Oil and Gas Corp. for an order establishing fifteen 2560-acre spacing units in the Sanish-Bakken Pool consisting of (1) Sections 2, 3, 10, and 11, T.154N., R.92W.; (2) Sections 6 and 7, T.154N., R.91W. and Sections 1 and 12, T.154N., R.92W.; (3) Sections 14, 15, 22, and 23, T.154N., R.91W.; (4) Sections 26, 27, 34, and 35, T.154N., R.91W.; (5) Sections 8, 9, 16, and 17, T.154N., R.92W.; (6) Sections 5, 6, 7, and 8, T.152N., R.92W.; (7) Sections 4, 5, 8, and 9, T.154N., R.91W.; (8) Sections 30 and 31, T.153N., R.92W. and Sections 25 and 36, T.153N., R.92W.; (9) Sections 2, 3, 10, and 11, T.152N., R.92W.; (10) Sections 7 and 8, T.153N., R.90W. and Sections 12 and 13, T.154N., R.91W.; (11) Sections 7 and 18, T.154N., R.91W. and Sections 12 and 13, T.154N., R.92W.; (12) Sections 28, 29, 32, and 33, T.153N., R.92W.; (13) Sections 8, 9, 16, and 17, T.154N., R.91W.; (14) Sections 6 and 7, T.152N., R.91W. and Sections 1 and 12, T.152N., R.92W.; and (15) Sections 26, 27, 34, and 35, T.153N., R.92W., Mountrail County, ND, for purposes of allowing an additional horizontal well to be drilled between two existing 1280-acre spacing units at any location not closer than 500 feet to the boundary of the new proposed spacing unit, and such other relief as is appropriate.

Case No. 12999: Application of Cornerstone Natural Resources LLC for an order establishing two 640-acre drilling units consisting of Sections 26 and 35, T.162N., R.90W., Burke County, ND and allowing a horizontal well to be drilled thereon in the Bakken Formation at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be located as close as 200 feet to the boundary of the drilling unit, or for such other and further relief as may be appropriate.

Case No. 13000: Application of Cornerstone Natural Resources LLC for an order establishing two 640-acre drilling units consisting of Sections 17 and 20, T.161N., R.89W., Burke County, ND and allowing a horizontal well to be drilled thereon in the Bakken Formation at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be located as close as 200 feet to the boundary of the drilling unit, or for such other and further relief as may be appropriate.

Case No. 13001: Application of SM Energy Co. for an order establishing two 1280-acre drilling or spacing units described as Sections 25 and 36, T.153N., R.104W.; and Sections 4 and 9, T.152N., R.104W., Williams County, ND, allowing the drilling of a horizontal well in the Bakken Formation at any location not closer than 500 feet, or 200 feet for the toe and heel of each well, to the boundary of each drilling or spacing unit, or granting such other relief as is appropriate.

Case No. 13002: Application of Burlington Resources Oil and Gas Co. LP for an order amending the applicable orders for the North Fork-Bakken Pool to establish a 2560-acre spacing unit consisting of Sections 3, 10, 15, and 22, T.149N., R.96W., McKenzie County, ND, and allow up to six horizontal wells to be drilled thereon at any location not closer than 500 feet to the boundary thereof except that the heel and toe of each well should be permitted to be located as close as 200 feet to the boundary thereof, without regard to the Commission's 1220-foot setback or tool error policy, further amending the stratigraphic definition of said pool to include the interval from fifty feet above the top of the Bakken Formation to 100 feet below the top of the Three Forks Formation, and such other relief as is appropriate.

Case No. 13003: Application of Burlington Resources Oil and Gas Co. LP for an order amending the applicable orders for the Johnson Corner and Blue Buttes-Bakken Pools to establish a 2560-acre spacing unit consisting of Sections 15, 22, 27, and 34, T.150N., R.96W., McKenzie County, ND, and allow up to six horizontal wells to be drilled thereon at any location not closer than 500 feet to the boundary thereof except that the heel and toe of each well should be permitted to be located as close as 200 feet to the boundary thereof, without regard to the Commission's 1220-foot setback, or tool error policy, further amending the stratigraphic definition of said pools to include the interval from fifty feet above the top of the Bakken Formation to 100 feet below the top of the Three Forks Formation, and such other relief as is appropriate.

Case No. 13004: Application of Burlington Resources Oil and Gas Co. LP for an order amending the applicable orders for the Johnson Corner and Camel Butte-Bakken Pools to establish a 2560-acre spacing unit consisting of Sections 27 and 34, T.151N., R.96W., McKenzie County, ND, and allow up to six horizontal wells to be drilled

**NOTICE OF HEARING
N.D. INDUSTRIAL
COMMISSION**

OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 29, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 16, 2010. STATE OF NORTH DAKOTA TO:

Case No. 12965: Proper spacing for the development of the Forthun-Bakken Pool, Burke and Divide Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.

Case No. 12979: Application of Petro-Hunt, L.L.C. for an order extending the field boundaries and amending the orders for the Burg-Bakken Pool, to establish 1280-acre spacing units consisting of Section 13 and 24; Sections 25 and 36, T.161N., R.99W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.160N., R.99W., Divide County; and Sections 4 and 9, T.159N., R.99W., Williams County, ND, for the drilling of one horizontal well within each said spacing unit, and such other relief as may be appropriate.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

July 7, 2010 52 lines @ .59 = 30.68

TOTAL CHARGE.....\$30.68

Signed Steven J. Andrist
Steven J. Andrist, Publisher

Subscribed and sworn to before me July 7, 2010

Vonni L. Anderson
Vonni L. Anderson
Notary Public, State of North Dakota

