

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 13044
ORDER NO. 15311

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF PETRO-HUNT, L.L.C. FOR AN ORDER EXTENDING THE OUTLINE AND AMENDING THE ORDERS FOR THE BURG-BAKKEN POOL, DIVIDE AND WILLIAMS COUNTIES, ND, TO INCLUDE T.159N., R.99W., WITHIN THE BURG FIELD AND ESTABLISH STAND-UP, ON-PATTERN 1280-ACRE SPACING UNITS FOR NEW HORIZONTAL WELLS WITHIN SUCH TOWNSHIP, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 25th day of August, 2010.
- (2) The geology and engineering witnesses for Petro-Hunt, LLC (Petro-Hunt) provided telephonic testimony in this matter pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. Telephonic Communication Affidavits were received on September 7, 2010; therefore, such testimony may be considered evidence.
- (3) Petro-Hunt made application to the Commission for an order extending the outline and amending the orders for the Burg-Bakken Pool, Divide and Williams Counties, North Dakota, to include Township 159 North, Range 99 West, within the Burg Field and establish stand-up, on-pattern 1280-acre spacing units for new horizontal wells within such township, and such other relief as is appropriate.
- (4) Order No. 12862 entered in Case No. 10869, the most recent spacing order for the Burg-Bakken Pool, established proper pacing for its development at one horizontal well per 640 acres.
- (5) Section 4, Township 159 North, Range 99 West, Williams County, North Dakota, is currently a 640-acre spacing unit in the Burg-Bakken Pool. The Baytex Energy USA Limited #4B-2-2H Fursberg well (File No. 16575) is a single-lateral horizontal well completed in the upper Three Forks Formation in the Burg-Bakken Pool on the spacing unit described as said

Section 4, from a surface location 300 feet from the north line and 300 feet from the west line of said Section 4 to a bottom hole location in the SE/4 SE/4 of said Section 4. Petro-Hunt requested this well remain on its existing 640-acre spacing unit.

(6) Case No. 12979, also on today's docket, is an application by Petro-Hunt for an order extending the field boundaries and amending the orders for the Burg-Bakken Pool to establish 1280-acre spacing units consisting of Section 13 and 24; Sections 25 and 36, Township 161 North, Range 99 West; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, Township 160 North, Range 99 West, Divide County; and Sections 4 and 9, Township 159 North, Range 99 West, Williams County, North Dakota, for the drilling of one horizontal well within each said spacing unit, and such other relief as may be appropriate.

(7) Order No. 15246 entered in Case No. 12979, established Sections 4 and 9, Township 159 North, Range 99 West, Williams County, North Dakota, as a 1280-acre spacing unit in the Burg-Bakken Pool.

(8) Sections 1, 2, 3, 5, 6, 7, 8, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, and 36, Township 159 North, Range 99 West, Williams County, North Dakota, are contiguous to the Burg Field to the south.

(9) Petro-Hunt presented evidence the Burg-Bakken Pool underlies Sections 1, 2, 3, 5, 6, 7, 8, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, and 36, Township 159 North, Range 99 West, Williams County, North Dakota; therefore, the boundary of the Burg Field should be extended to include such lands.

(10) There are no wells currently permitted to or producing from the Bakken Pool in Sections 1, 2, 3, 5, 6, 7, 8, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, and 36, Township 159 North, Range 99 West, Williams County, North Dakota.

(11) Petro-Hunt plans to develop the middle member of the Bakken Formation in the Bakken Pool underlying Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, Township 159 North, Range 99 West, Williams County, North Dakota, by drilling single-lateral horizontal wells approximately 1320 feet from the west boundary of the proposed 1280-acre spacing units. Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Burg-Bakken Pool. The horizontal well design proposed may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the proposed spacing unit.

(12) The Commission will take administrative notice of the testimony given in Case No. 12246 which was scheduled on a motion of the Commission to consider amending the current Bakken Pool field rules to eliminate or reduce the setbacks currently established for the heel and

toe of horizontal wells in North Dakota, and such other relief as is appropriate, heard on March 23, 2010. Order No. 14498 entered in Case No. 12246 amended all current 660 or 500-foot setback requirements in any established Bakken Pool spacing unit or drilling unit relative to the heel and toe of a horizontal well to 200 feet.

(13) There were no objections to this application.

(14) If Petro-Hunt's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

IT IS THEREFORE ORDERED:

(1) Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, Township 159 North, Range 99 West, Williams County, North Dakota, are hereby established as 1280-acre spacing units for the exclusive purpose of drilling one horizontal well within each said spacing unit within the Burg-Bakken Pool and Zone II is hereby created to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall not be subject to this order.

(2) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280-acre spacing units herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(3) Provisions established herein for the Burg-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (4) below shall not be subject to this order.

(4) The Burg Field is hereby redefined as the following described tracts of land in Divide and Williams Counties, North Dakota:

TOWNSHIP 161 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 13, 24, 25 AND 36,

TOWNSHIP 160 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36,

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

together with those additional sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set

forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

(5) The Burg-Bakken Pool is hereby redefined as the following described tracts of land in Divide and Williams Counties, North Dakota:

ZONE I (640H)

TOWNSHIP 160 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 17 AND 24,

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTION 4,

together with those additional sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

ZONE II (1280H-STANDUP)

TOWNSHIP 161 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 13, 24, 25 AND 36,

TOWNSHIP 160 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35 AND 36,

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE.

(6) The Burg-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 50 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(7) The proper spacing for the development of Zone I in the Burg-Bakken Pool is hereby set at one horizontal well per 640 acres.

(8) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone I in the Burg-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(9) Spacing units hereafter created in Zone I in the Burg-Bakken Pool shall consist of a governmental section.

(10) Sections 13 and 24; Sections 17 and 20, Township 160 North, Range 99 West, Divide County; and Sections 4 and 9, Township 159 North, Range 99 West, Williams County, North Dakota, are also designated 1280-acre spacing units in Zone II in the Burg-Bakken Pool.

(11) The proper spacing for the development of Zone II in the Burg-Bakken Pool is hereby set at one horizontal well per 1280 acres.

(12) All portions of the well bore not isolated by cement of any horizontal well hereafter drilled in Zone II in the Burg-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(13) Sections 13 and 24; Sections 25 and 36, Township 161 North, Range 99 West; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, Township 160 North, Range 99 West, Divide County; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, Township 159 North, Range 99 West, Williams County, North Dakota, are hereby designated 1280-acre spacing units in Zone II in the Burg-Bakken Pool.

(14) Spacing units hereafter created in Zone II in the Burg-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(15) Section 17; Section 24, Township 160 North, Range 99 West, Divide County; and Section 4, Township 159 North, Range 99 West, Williams County, North Dakota, are also designated 640-acre spacing units in Zone I in the Burg-Bakken Pool.

(16) Zone II in the Burg-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(17) The operator of any horizontally drilled well in the Burg-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(18) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Burg-Bakken Pool.

(19) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review

the spacing requirements for the Burg-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and, (3) make such further amendments or modifications to the spacing requirements for the Burg-Bakken Pool as the Commission deems appropriate.

(20) No well shall be drilled or produced in the Burg-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(21) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Burg-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21;
- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(22) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any

well completed in the Burg-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 6500 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(23) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(24) All wells in the Burg-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days, thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(25) If the flaring of gas produced with crude oil from the Burg-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(26) This order shall cover all of the Burg-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 30th day of November, 2010.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

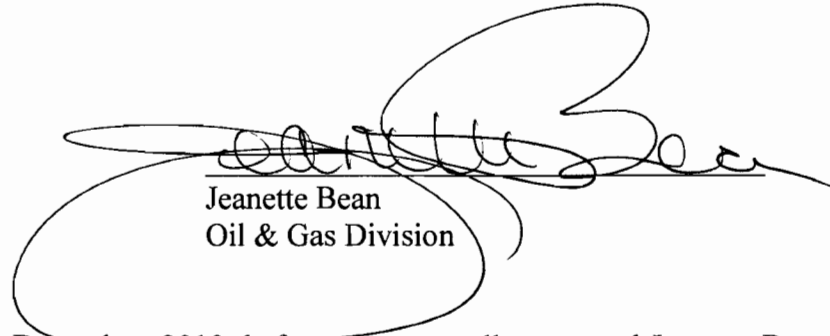
AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

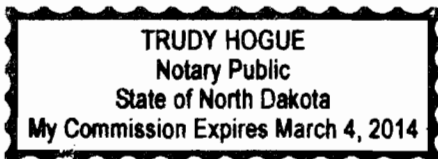
I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 2ND day of December, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 15311 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 13044 :

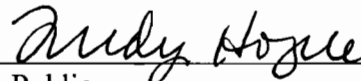
JOHN MORRISON
CROWLEY FLECK PLLP
PO BOX 2798
BISMARCK ND 58502-2798

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855


Jeanette Bean
Oil & Gas Division

On this 2ND day of December, 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

TELEPHONIC COMMUNICATION AFFIDAVIT
Industrial Commission of North Dakota
Oil and Gas Division
600 East Boulevard, Dept. 405
Bismarck, ND 58505-0840



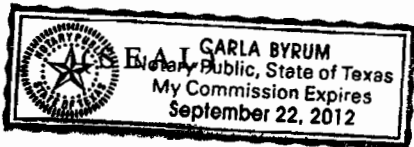
This affidavit is made to comply with North Dakota Administrative Code Section 43-02-03-88.2.

I, Ed Stacey, do hereby confirm that I presented testimony under oath in North Dakota Industrial Commission Case Numbers 12975, 12978, 12979, 13035, 13040, 13041, 13042, 13043 & 13044 on August 25, 2010. My testimony was presented by telephone from (214) 880-7156, Petro-Hunt, L.L.C., 3400 Thanksgiving Tower, 1601 Elm Street, Dallas, Texas, 75201.

Ed Stacey
(Affiant's Signature)

STATE OF TEXAS)
COUNTY OF Dallas) ss.

On September 2, 2010, Ed Stacey, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



Carla Byrum
Notary Public
State of Texas, County of Dallas
My Commission Expires: 9-22-10

TELEPHONIC COMMUNICATION AFFIDAVIT
Industrial Commission of North Dakota
Oil and Gas Division
600 East Boulevard, Dept. 405
Bismarck, ND 58505-0840



This affidavit is made to comply with North Dakota Administrative Code Section 43-02-03-88.2.

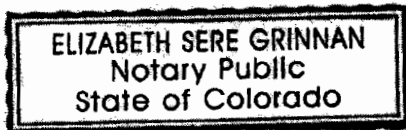
I, Steve Bressler, do hereby confirm that I presented testimony under oath in North Dakota Industrial Commission Case Numbers 12975, 12978, 12979, 13035, 13040, 13041, & 13044 on August 25, 2010. My testimony was presented by telephone from (303) 573-4162, Petro-Hunt, L.L.C., 600 17th Street, Suite 2550 S., Denver, Colorado 80202.

Steve Bressler
(Affiant's Signature)

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

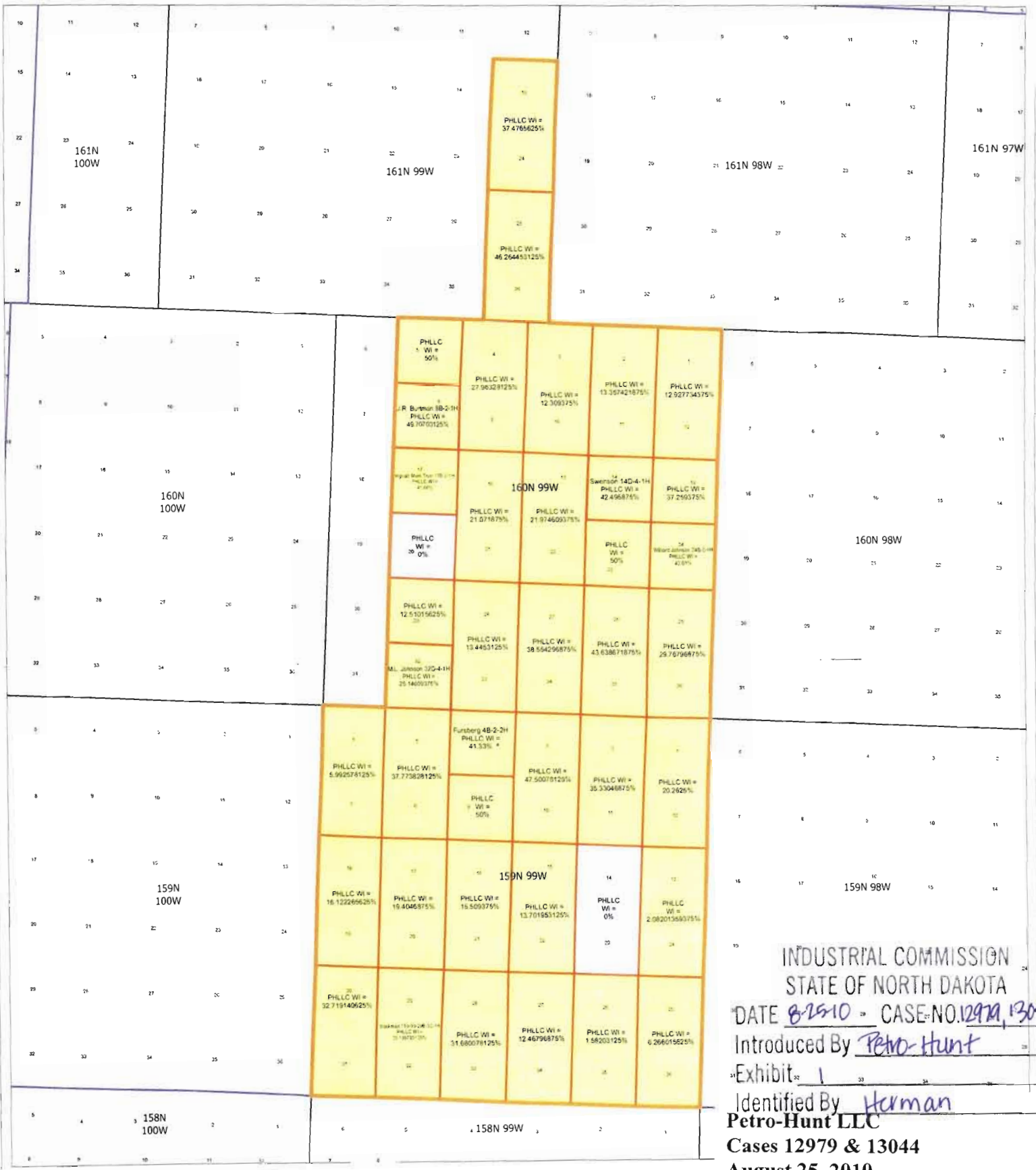
On September 3, 2010, Steve Bressler, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

(SEAL)



My Commission Expires 2/26/2010

Elizabeth Sere Grinnan
Notary Public
State of Colorado, County of Denver
My Commission Expires: 2/26/2014



INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 8-25-10 CASE NO. 12979, 13044
 Introduced By Petro-Hunt
 Exhibit 1
 Identified By Herman
Petro-Hunt LLC
Cases 12979 & 13044
August 25, 2010
Exhibit 1



1 in = 0.48 miles

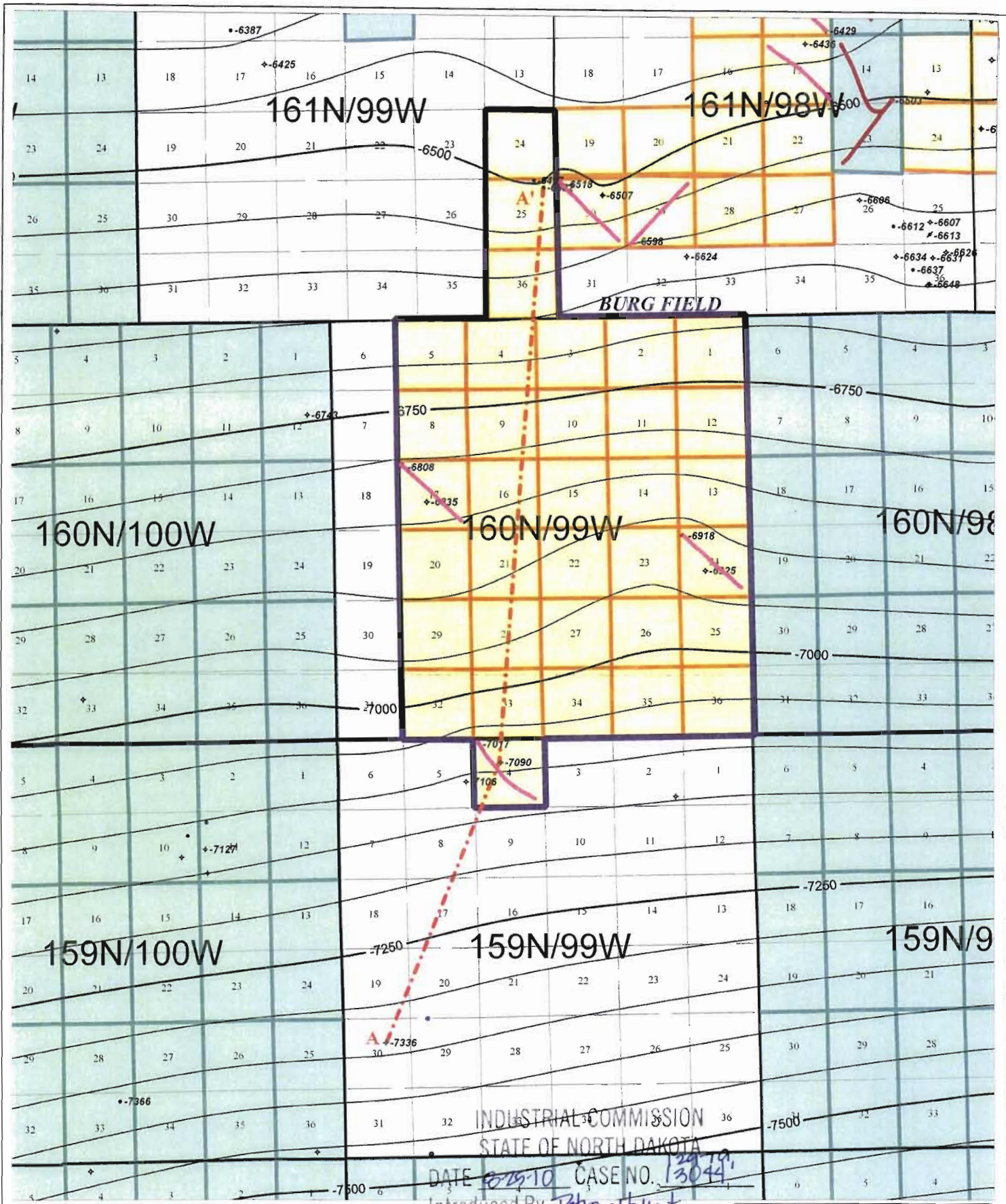


Burg Field Units
 Divide & Williams Co., North Dakota
 Division, Petroleum Department Date 08/24/2010

Prepared by
Petro-Hunt, L.L.C.
 1601 Elm Street, Suite 3400
 Thanksgiving Tower Dallas, Texas 75201-7201
 Tel: 214-880-9400 Fax: 214-880-7101

Legend
 [Light Blue Box] Bright
 [Yellow Box] Burg_Field_Units

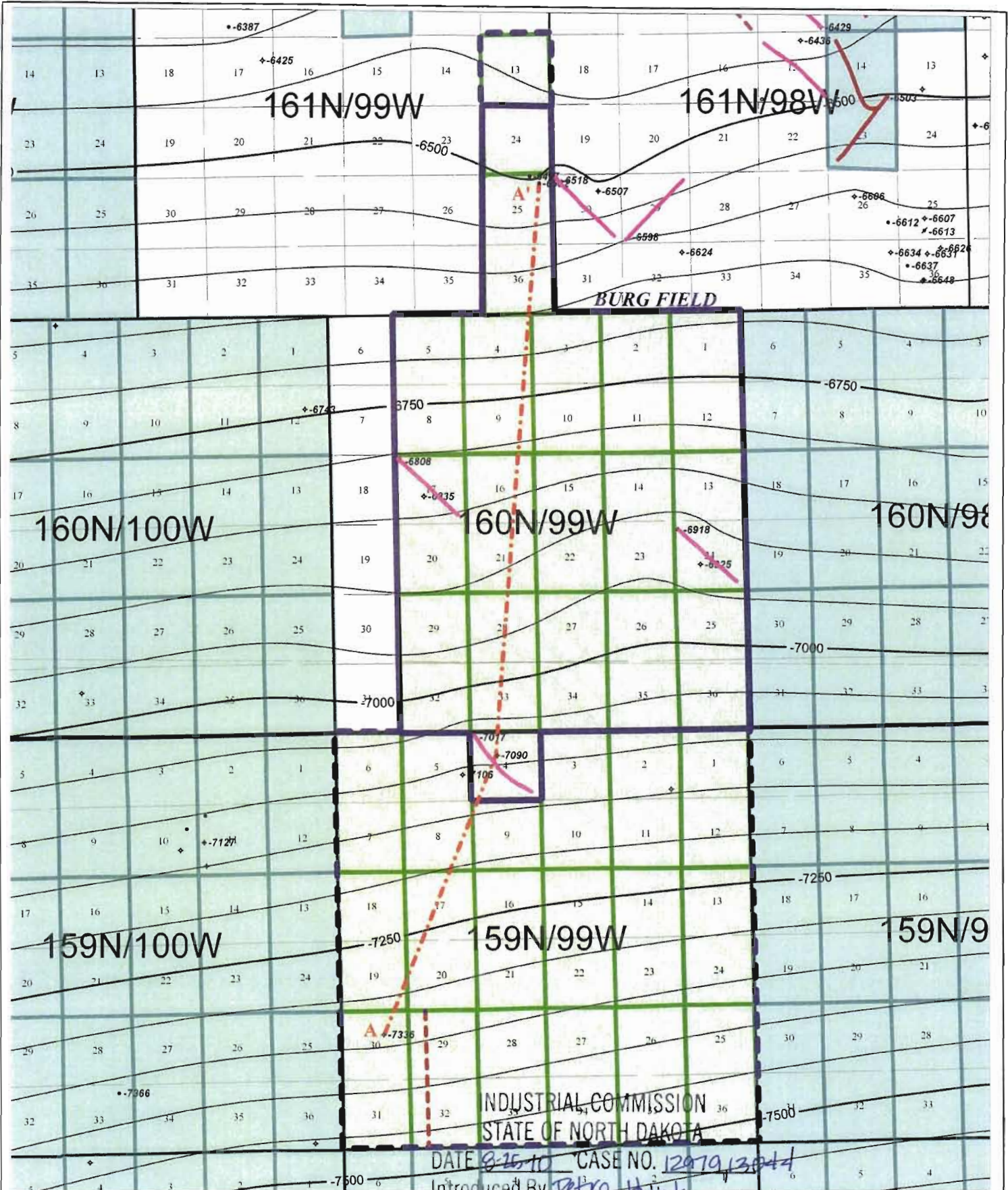
This document contains proprietary and confidential information which is the exclusive property of Petro-Hunt, L.L.C. Do not copy, distribute or disclose this document, or any portion of it, to anyone without the prior express written permission of Petro-Hunt, L.L.C.



Current Burg Field Outline - Solid Blue
 Existing 640-acre units shaded tan
 Existing 1280-acre units shaded blue-green

INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 8/25/10 CASE NO. 13044
 Introduced By Petro-Hunt
 Exhibit 2
 Identified By Bressler
 Petro-Hunt LLC
 Cases 12979 & 13044
 August 25, 2010
 Exhibit 2

PETRO-HUNT, LLC
 CASES 12979 & 13044
 Burg Field- Bakken Pool
 Williams and Divide Counties, ND
 Structure Top Bakken Shale
 5' Contour Interval



Current Burg Field Outline - Solid Blue
 Proposed Burg Field expansion - Dashed Blue
 Existing 1280-acre units shaded blue-green
 Proposed new 1280 Units shaded light green

Introduced By Petro-Hunt
 Exhibit 3
 Identified By Petro-Hunt LLC Prossler
Cases 12979 & 13044
August 25, 2010
Exhibit 3

PETRO-HUNT, LLC
 CASES 12979 & 13044
 Burg Field- Balden Pool
 Williams and Divide Counties, ND
 Structure Top Bakken Slide
 50' Contour Interval

CASES 12979 & 13044 BURG FIELD - SOUTH TO NORTH STRATIGRAPHIC CROSS-SECTION DATUM = TOP BAKKEN SHALE

A
SOUTH

33105009340000
 TEXAS GAS EXPL CORP
 SOGARD 1-30
 1859 FNL 1851 FEL
 TWP: 159 N - Range: 99 W - Sec. 30

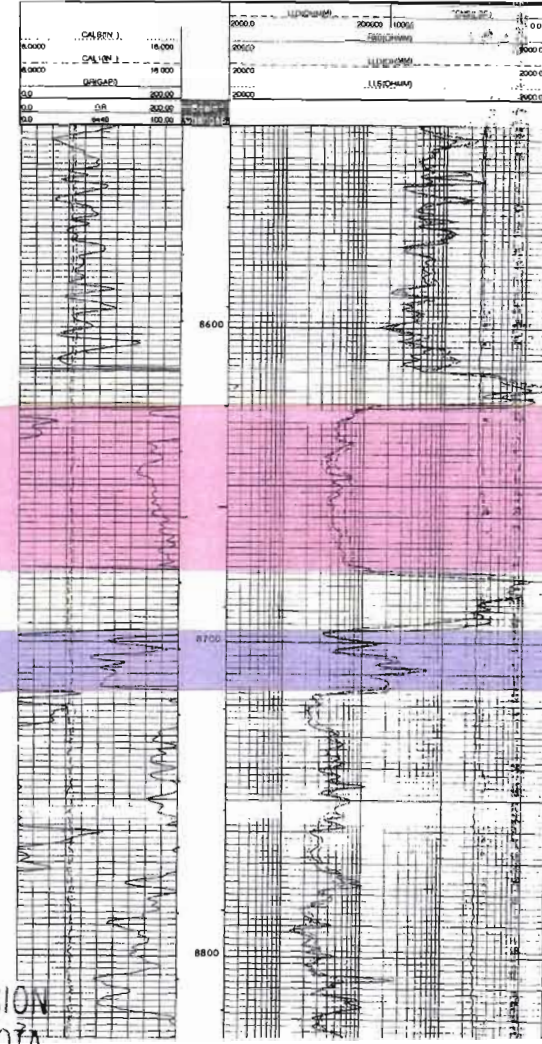
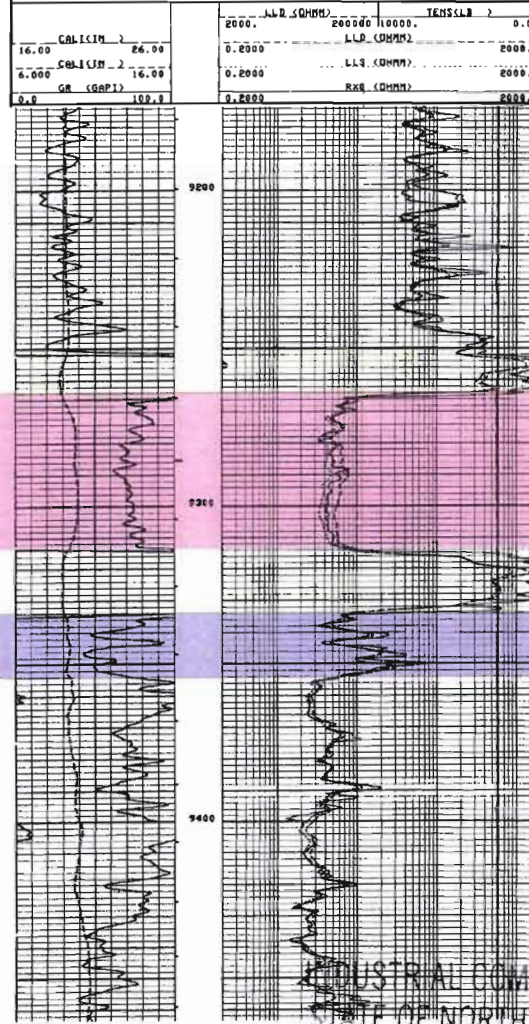
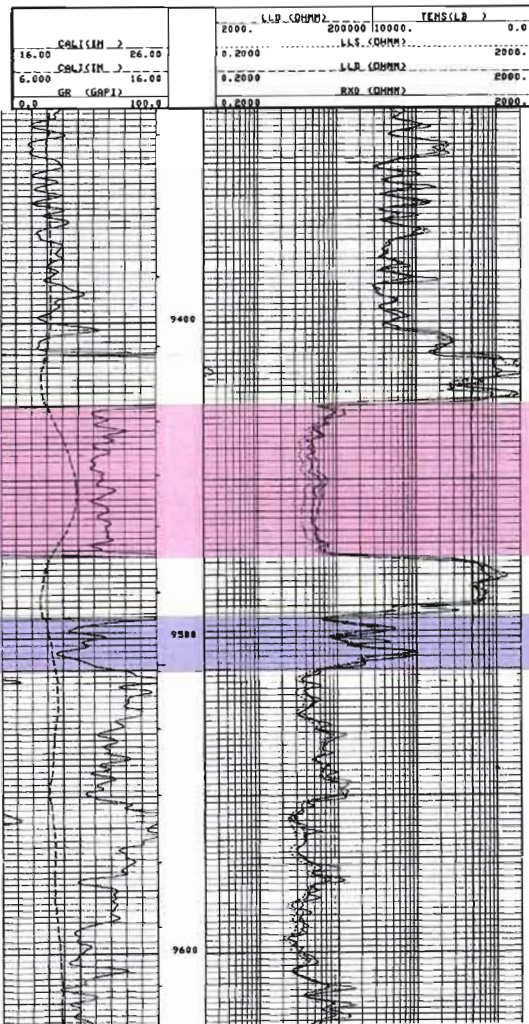
4.4 miles

33105009530000
 TERRA RESOURCES INC
 THORING 1-4
 1850 FNL 2000 FWL
 TWP: 159 N - Range: 99 W - Sec. 4

8.3 miles

33023004040000
 COLUMBIA GAS DEV CRP
 LUNDOQUIST 25-1
 660 FNL 955 FEL
 TWP: 161 N - Range: 99 W - Sec. 25

A'
NORTH



INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA

DATE 8-26-10 CASE NO. 12979, 13044
 Introduced By Petro-Hunt
 Exhibit 4
 Identified By Bressler

Petro-Hunt LLC
 Cases 12979 & 13044
 August 25, 2010
 Exhibit 4

**Expected Horizontal Well Economics
Petro-Hunt L.L.C.
Burg (Bakken) Field
Divide & Williams Counties, North Dakota**

| | |
|------------------------------|----------------|
| Proposed Target: | Middle Bakken |
| Spacing Unit: | 1,280 Acres |
| Initial Production Rate: | 375 BOPD |
| Gas-Oil-Ratio: | 1,000 SCF/STB |
| Estimated Ultimate Recovery: | 250 MBO |
| Projected Well Cost: | \$7,000,000 |
| Lease Operating Expenses: | \$10,000 / Mo. |
| Estimated Royalty Burden: | 17% |
| Estimated Oil Price: | \$60.00 |
| Estimated Gas Price: | \$5.00 |
| | |
| Payout Time: | 3.9 Years |
| Return-on-Investment: | 1.5 : 1 |
| Rate-of-Return: | 15% |

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 8-25-10 CASE NO. 12979, 13044
Introduced By Petro-Hunt
Exhibit 9
Identified By Stacey

**Petro-Hunt LLC
Cases 12979 & 13044
August 25, 2010
Exhibit 5**

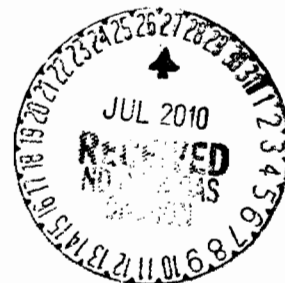
Case 13044

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

In the matter of the application of Petro-Hunt, L.L.C. for an order extending the outline and amending the orders for the Burg-Bakken pool, located in Divide and Williams Counties, North Dakota, so as to include all of T.159 N., R. 99 W. within the Burg field and establish stand-up, on-pattern 1280-acre spacing units for new horizontal wells within such township, or for such other and further relief as may be appropriate.

APPLICATION



COMES NOW the applicant, Petro-Hunt, L.L.C., and respectfully alleges as follows:

1. It is the owner of an interest in the oil and gas leasehold estate underlying numerous lands included within the Burg field, located in Divide and Williams Counties, North Dakotas and numerous lands located within Township 159 North, Range 99 West, Williams County, North Dakota.

2. Section 4 of Township 159 North, Range 99 West is included within the Burg field outline. The remainder of the township is adjacent to the Burg field outline. In applicant's opinion, the Bakken pool underlying the entire township is part of the common source of supply included within the Burg-Bakken pool.

3. Spacing for the Burg-Bakken pool is currently established on the basis of one horizontal well per 640-acres, although applicant has requested that spacing for horizontal wells be changed to 1280-acres. Applicant intends to further develop the Bakken pool underlying Township 159 North, Range 99 West, and believes that the flexibility afforded by 1280-acre spacing is essential to allow for economic development.

4. Applicant believes that orderly development of the pool would result from establishing stand-up "on-pattern" 1280-acre spacing units and allowing wells to be drilled at any location thereon subject to a 200 foot set-back for the toe and heel and a 500 foot set-back

for the remaining spacing unit boundaries. Applicant also believes that the wells which have been previously drilled on 640-acre spacing units should remain on those 640-acre spacing units for purposes of continued allocation of production, but that such 640-acre spacing units should also be included in the 1280-acre spacing units requested in this application for the purpose of drilling additional wells. In applicant's opinion, such will prevent waste, protect correlative rights, and prevent the drilling of unnecessary wells.

5. Applicant requests that it be allowed to present testimony by telephone pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code.

WHEREFORE, applicant respectfully requests that this matter be set for hearing at the regularly scheduled hearings in August, 2010 and that thereafter the Commission enter its order granting the relief requested.

Dated this 26th day of July, 2010.

PETRO-HUNT, L.L.C.

CROWLEY FLECK PLLP
 Attorneys for the Applicant
 Suite 600, 400 East Broadway
 P.O. Box 2798
 Bismarck, ND 58502

By: Wade Mann
 Wade Mann

STATE OF NORTH DAKOTA)
) ss.
 COUNTY OF BURLEIGH)

Wade Mann, being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, information and belief.

Wade Mann
 Wade Mann

Subscribed and sworn to before me this 26th day of ~~June~~^{July}, 2010.

(SEAL)



Beth Wald
Notary Public
Burleigh County, North Dakota
My Commission Expires:

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

Aug 25

Williams Co.

AFFIDAVIT OF PUBLICATION

PRISCILLA PORTHEN

being first

North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. on Wednesday, August 25, 2010, at the N.D. Oil and Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons having any interest in the cases listed below, please give notice.

DAKOTA)
MS)
:SS.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 1-328-8038 by Thursday, August 12, 2010.

STATE OF NORTH DAKOTA TO:
Case No. 13031: Application of Hess Corp. for an order rescinding Order No. 11206, which relates to commingling of oil and gas produced from the Manitou-Bakken Pool inountrail and Williams Counties, ND in the England 60-100 Central Tank Battery, and such other relief as is appropriate.

Case No. 13044: Application of Petro-Hunt, L.C. for an order extending the outline and amending the orders for the Burg-Bakken Pool, Divide and Williams Counties, ND, to include T.159N., R.99W., within the Burg Field and establish stand-up, on-pattern 1280-acre spacing units for new horizontal wells within such township, and such other relief as is appropriate.

Case No. 12979: (Continued) Application of Petro-Hunt, L.L.C. for an order extending the old boundaries and amending the orders for the Burg-Bakken Pool, to establish 1280-acre spacing units consisting of Section 13 and 24; Sections 25 and 36, T.161N., R.99W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.160N., R.99W., Divide County; and Sections 4 and 9, T.159N., R.99W., Williams County, ND, for the drilling of one horizontal well within each said spacing unit, and such other relief as may be appropriate.

Case No. 13046: Temporary spacing to develop an oil and/or gas pool discovered by the Oasis Petroleum North America LLC 15602 11-13H Njos Federal, NWNW Section 3, T.156N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13047: Application of Oasis Petroleum North America LLC for an order establishing two 1280-drilling units consisting of Sections 2 and 11, T.155N., R.101W.; and Sections 25 and 36, T.156N., R.101W., Williams County, ND, allowing a horizontal well to be drilled in the Bakken

Formation at any location not closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary, and such other relief as is appropriate.

duly sworn, deposes and says: That (he) (she) is the Agent to the Publisher of the WILLISTON HERALD a newspaper printed and published six days a week in the County of Williams, State of North Dakota, and of general circulation in the city of Williston, County of Williams, State of North Dakota and elsewhere, and the hereto attached

NOTICE OF HEARING
ND COMMISSION
OIL & GAS DIVISION



was printed and published correctly in the regular and entire issue of said WILLISTON

HERALD for 1 issues, that the first was

made on the 3rd day of AUGUST 20 10

and the last publication thereof was made on the 3rd day of

AUGUST 20 10 that said publication

was made on each of the following dates, to wit:

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Request of

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Williston Herald

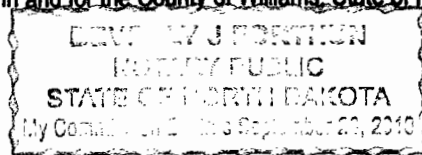
By PerNew

Subscribed sworn to before me this 3rd day of AUGUST

20 10

Devery J. Fisher

Notary Public in and for the County of Williams, State of North Dakota



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Case No. 13050: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Squires-Bakken Pool described as Sections 6 and 7, T.155N., R.102W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13051: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Squires-Bakken Pool described as Sections 13 and 24, T.155N., R.102W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13067: Application of BTA Oil Producers, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Paulson 20711 #9-42 SWD well (formerly Paulson #9-42), SENE Section 9, T.154N., R.99W., Stockyard Creek Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 13080: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Ray-Red River Pool described as the N/2 of Section 2, T.156N., R.97W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13081: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Ray-Red River Pool described as the W/2 of Section 11, T.156N., R.97W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13087: Application of American Oil & Gas, Inc. for an order establishing two 1280-drilling units consisting of Sections 1 and 12; and Sections 13 and 24, T.156N., R.99W., Williams County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location thereon not closer than 500 feet to the east and west boundaries of the drilling unit and 200 feet to the north and south boundaries, and such other relief as is appropriate.

Case No. 13026: (Continued) Application of Paul Rankin Inc. for an order allowing a well to be drilled to and completed in the Lodgepole Formation at a location approximately 150 feet from the north line and 500 feet from the east line of Section 29, T.152N., R.103W., Williams and McKenzie Counties, ND, as an exception to the requirements of NDAC §43-02-03-18, or granting such other and further relief as the Commission deems appropriate.

Case No. 13088: Application of North Plains Energy, LLC for an order creating four 1280-acre drilling units for the Bakken Formation consisting of Sections 6 and 7; Sections 17 and 20; Sections 18 and 19, T.159N., R.97W., Williams County; and Sections 16 and 21, T.160N., R.97W., Divide County, ND, and allowing one horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman, ND Industrial Commission
(August 3, 2010)

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Aug 25th

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Before me, a Notary Public for the State of North Dakota
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and says that he is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
8/5 Signed Carrie Buntz
sworn and subscribed to before me this 10
day of August 2010
Darci Ellwein
Notary Public in and for the State of North Dakota



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**N.D. INDUSTRIAL COMMISSION
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The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, August 25, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, August 12, 2010.

STATE OF NORTH DAKOTA TO:

Case No. 13030: Proper spacing for the development of the Spencer-Bakken Pool, Ward County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp

Case No. 13031: Application of Hess Corp. for an order rescinding Order No. 11206, which relates to commingling of oil and gas produced from the Manitou-Bakken Pool in Mountrail and Williams Counties, ND in the Hegland 60-100 Central Tank Battery, and such other relief as is appropriate.

Case No. 13032: Application of Hess Corp. for an order rescinding Order No. 12964, which relates to commingling of oil and gas produced from the Big Butte-Bakken Pool in Mountrail County, ND in the Ed Will Trust 68-98 Bakken Facility Central Tank Battery, and such other relief as is appropriate.

Case No. 13033: Application of Hess Corp. for an order rescinding Order Nos. 11274 and 11658, which relate to commingling of oil and gas produced from the Hawkeye and Blue Buttes-Bakken Pools, located in McKenzie County, ND in the Hepper 36-107 Central Tank Battery, and such other relief as is appropriate.

Case No. 13034: Application of Hess Corp. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Blue Buttes-Bakken Pool described as Sections 21 and 22, T.151N., R.95W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13035: Proper spacing for the development of the Union Center-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP, Petro-Hunt, LLC

Case No. 13036: Application of Burlington Resources Oil & Gas Co. LP for an order suspending, and after hearing revoking, a permit issued to Anschutz Exploration Corp. for the drilling of the Evelyn Stroh #1-17-20H-143-96 well on a spacing unit consisting of Sections 17 and 20, T.143N., R.96W., Dunn County, ND, alternatively, designating Burlington Resources Oil & Gas Co. LP as operator of said well, and such other relief as is appropriate.

Case No. 13037: Application of Burlington Resources Oil & Gas Co. LP for an order suspending, and after hearing revoking, a permit issued to Anschutz Exploration Corp. for the drilling of the Harry Stroh #1-8-5H-143-96 well on a spacing unit consisting of Sections 5 and 8, T.143N., R.96W., Dunn County, ND, alternatively, designating Burlington Resources Oil & Gas Co. LP as operator of said well, and such other relief as is appropriate.

Case No. 13038: Application of Burlington Resources Oil & Gas Co. LP for an order suspending, and after hearing revoking, a permit issued to Anschutz Exploration Corp. for the drilling of the Cecilia Stroh #1-18-19H-143-96 well on a spacing unit consisting of Sections 18 and 19, T.143N., R.96W., Dunn County, ND, alternatively, designating Burlington Resources Oil & Gas Co. LP as operator of said well, and such other relief as is appropriate.

Case No. 13039: Application of Burlington Resources Oil & Gas Co. LP for an order suspending, and after hearing revoking, a permit issued to Anschutz Exploration Corp. for the drilling of the Elizabeth Stroh #1-7-6H-143-96 well on a spacing unit consisting of Sections 6 and 7, T.143N., R.96W., Dunn County, ND, alternatively, designating Burlington Resources Oil & Gas Co. LP as operator of said well, and such other relief as is appropriate.

LLC, for an order allowing up to seven horizontal wells to be drilled on a spacing unit for the Union Center-Bakken Pool described as Sections 13 and 24, T.152N., R.96W., McKenzie County, ND, without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 13041: Temporary spacing to develop an oil and/or gas pool discovered by the Petro-Hunt, LLC #148-94-9D-04-1H Fort Berthold, SESE Section 9, T.148N., R.94W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13042: Application of Petro-Hunt, LLC, for an order amending the applicable orders for the Charlson-Bakken Pool to include Sections 17 and 18, T.153N., R.95W., McKenzie County, ND in Zone VII, for which spacing has been established on the basis of up to two horizontal wells per 640-acres, and such other relief as is appropriate.

Case No. 13043: Application of Petro-Hunt, LLC, for an order amending the applicable orders for the Charlson-Bakken Pool to include Sections 21 and 28, T.153N., R.95W., McKenzie County, ND in Zone III, for which spacing has been established on the basis of up to three horizontal wells per 1280-acres, and such other relief as is appropriate.

Case No. 13044: Application of Petro-Hunt, LLC, for an order extending the outline and amending the orders for the Burg-Bakken Pool, Divide and Williams Counties, ND, to include T.159N., R.99W., within the Burg Field and establish stand-up, on-pattern 1280-acre spacing units for new horizontal wells within such township, and such other relief as is appropriate.

Case No. 12979: (Continued) Application of Petro-Hunt, LLC, for an order extending the field boundaries and amending the orders for the Burg-Bakken Pool, to establish 1280-acre spacing units consisting of Section 13 and 24; Sections 25 and 36, T.161N., R.99W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.160N., R.99W., Divide County, and Sections 4 and 9, T.159N., R.99W., Williams County, ND, for the drilling of one horizontal well within each said spacing unit, and such other relief as may be appropriate.

Case No. 13045: Application of Petro-Hunt, LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Clear Creek-Bakken Pool described as Sections 14 and 23, T.152N., R.96W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12978: (Continued) Application of Petro-Hunt, LLC, for an order allowing up to seven horizontal wells to be drilled on each of four spacing units within Zone IV of the Clear Creek-Bakken Pool described as Sections 14 and 23; Sections 26 and 35; Sections 28 and 33, T.152N., R.96W.; and Sections 3 and 10, T.151N., R.96W., McKenzie County, ND, without regard to the Commission's tool error policy, and for such other and further relief as may be appropriate.

Case No. 12975: (Continued) Proper spacing for the development of the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Petro-Hunt, LLC; Peak ND LLC

Case No. 13046: Temporary spacing to develop an oil and/or gas pool discovered by the Oasis Petroleum North America LLC #5602 11-13H Njos Federal, NWNNV Section 13, T.156N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Petroleum North America LLC for an order establishing two 1280-drilling units consisting of Sections 2 and 11, T.155N., R.101W.; and Sections 25 and 36, T.156N., R.101W., Williams County, ND, allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary, and such other relief as is appropriate.

Case No. 13048: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Cottonwood-Bakken Pool described as Sections 33 and 34, T.158N., R.92W., Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13049: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Cottonwood-Bakken Pool described as Sections 1 and 2, T.157N., R.92W., Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13050: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Squires-Bakken Pool described as Sections 6 and 7, T.155N., R.102W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13051: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Squires-Bakken Pool described as Sections 13 and 24, T.155N., R.102W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13055: Application of SM Energy Co. for an order amending the applicable orders for the Croff-Bakken Pool to allow up to seven horizontal wells to be drilled on a 1280-acre spacing unit consisting of Sections 13 and 14, T.149N., R.96W., McKenzie County, ND, at any location not closer than 500 feet to the north or south boundary and 200 feet to the east or west boundary of the spacing unit without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 13056: Application of SM Energy Co. for an order amending the applicable orders for the Bear Den-Bakken Pool to allow up to seven horizontal wells to be drilled on a 1280-acre spacing unit consisting of Sections 30 and 31, T.149N., R.95W., McKenzie County, ND, at any location not closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 13057: Application of SM Energy Co. for an order amending the applicable orders for the Charlson-Bakken Pool to allow up to seven horizontal wells to be drilled on a 1280-acre spacing unit consisting of Sections 19 and 20, T.153N., R.95W., McKenzie County, ND, at any location not closer than 500 feet to the north or south boundary and 200 feet to the east or west boundary of the spacing unit without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 13058: Application of SM Energy Co. for an order amending the applicable orders for the Siverston-Bakken Pool to allow up to seven horizontal wells to be drilled on a 1280-acre spacing unit consisting of Sections 3 and 10, T.150N., R.97W., McKenzie County, ND, at any location not closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit without regard to the Commission's tool error policy, and such other relief as is appropriate.

Co. for an order amending the applicable orders for the Dimmick Lake-Bakken Pool to allow up to seven horizontal wells to be drilled on two 1280-acre spacing units consisting of Sections 29 and 32, T.151N., R.96W.; and Sections 25 and 36, T.151N., R.97W., McKenzie County, ND, at any location not closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit without regard to the Commission's tool error policy, and such other relief as is appropriate.

Case No. 13060: Application of SM Energy Co. for an order establishing a 1280-acre drilling unit consisting of Sections 27 and 34, T.151N., R.102W., McKenzie County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location thereon not closer than 500 feet

to the east or west boundary and 200 feet to the north or south boundary of the drilling unit, and such other relief as is appropriate.

Case No. 13061: Application of SM Energy Co. for an order suspending, and after hearing revoking, a permit issued to Continental Resources, Inc. for the drilling of the Seattle #1-35H well on a spacing unit consisting of Sections 26 and 35, T.152N., R.100W., McKenzie County, ND, alternatively, designating SM Energy Co. as operator of said well, and for such other relief as is appropriate.

Case No. 13062: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wolter #16-23 SWD well, SESE, Section 23, T.163N., R.100W., West Ambrose Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 13063: Application of Kodiak Oil & Gas (USA) Inc. for an order allowing up to two Bakken horizontal wells to be drilled on a drilling unit described as Sections 5 and 6, T.151N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 13064: Application of Marathon Oil Co. for an order amending the applicable orders for the Antelope-Sanish pool to designate Sections 25 and 26 and Sections 35 and 36, T.152N., R.94W., McKenzie County, ND, as 1280-acre spacing units and allow up to two horizontal wells to be drilled thereon, and such other relief as is appropriate.

Case No. 13065: Application of Marathon Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit for the Rohde USA 14-20H well described as Sections 17 and 20, T.146N., R.92W., Dunn County, ND, Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13066: Application of BTA Oil Producers, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Paulson 20711 #9-42 SWD well (formerly Paulson #9-42), SENE Section 9, T.154N., R.99W., Stockyard Creek Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 13068: Application of Sequel Energy, LLC for an order allowing an additional well to be drilled on a spacing unit for the Rider-Madison Pool described in the S2 of Section 13, T.140N., R.103W., Golden Valley County, ND, and such other relief as is appropriate.

Case No. 13069: Application of Whiting Oil & Gas Corp. for an order extending the field and amending the applicable orders for the Sand Creek-Bakken Pool to include Sections 17, 18, 19, and 20, T.153N., R.96W., McKenzie County, ND, and further including said Sections 17 and 20 and Sections 18 and 19 within Zone III, for which spacing has been established on the basis of up to two horizontal wells per 1280-acres, and such other relief as is appropriate.

Bismarck Tribune Aug 25, 2010

Case No. 13070: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in two spacing units for the Sand Creek-Bakken Pool described as Sections 17 and 20 and Sections 18 and 19, T.153N., R.96W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13071: Application of Whiting Oil & Gas Corp. for an order extending the field and amending the applicable orders for the Westberg-Bakken Pool to include Sections 3, 4, 9, and 10, T.152N., R.97W., McKenzie County, ND, and further including said Sections 3 and 10; and Sections 4 and 9 within Zone V, for which spacing has been established on the basis of up to two horizontal wells per 1280-acres, and such other relief as is appropriate.

Case No. 13072: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in two spacing units for the Westberg-Bakken Pool described as Sections 3 and 10 and Sections 4 and 9, T.152N., R.97W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13073: Application of Whiting Oil & Gas Corp. for an order amending the applicable orders for the Elkhorn Ranch-Bakken Pool to include Sections 19 and 20; Sections 15 and 22; Sections 27 and 34, T.143N., R.101W.; and Section 2, T.142N., R.101W. and Section 35, T.143N., R.101W., Billings County, ND, as 1280-acre spacing units within Zone V, for which spacing has been established on the basis of one horizontal well per 1280-acres, and such other relief as is appropriate.

Case No. 13074: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in four spacing units for the Elkhorn Ranch-Bakken Pool described as Sections 19 and 20; Sections 15 and 22; and Sections 27 and 34, T.143N., R.101W.; and Section 2, T.142N., R.101W. and Section 35, T.143N., R.101W., Billings County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13075: Application of Whiting Oil & Gas Corp. for an order extending the field and amending the applicable orders for the Bicentennial-Bakken Pool to include Sections 4, 5, 7, 8, 28, and 29, T.145N., R.104W., and Sections 11 and 12, T.145N., R.105W., McKenzie County, ND, and further including said Sections 4 and 5; Sections 7 and 8; Sections 28 and 29; and Sections 11 and 12 within Zone VI, for which spacing has been established on the basis of one horizontal well per 1280-acres, and such other relief as is appropriate.

Case No. 13076: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in four spacing units for the Bicentennial-Bakken Pool described as Sections 4 and 5; Sections 7 and 8; Sections 28 and 29, T.145N., R.104W.; and Sections 11 and 12, T.145N., R.105W., McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13077: Application of Whiting Oil & Gas Corp. for an order extending the field and amending the applicable orders for the DeMores-Bakken Pool to include Sections 9, 10, 15, and 16, T.141N., R.102W., Billings County, ND, and further including said Sections 9 and 16; and Sections 10 and 15 within Zone III, for which spacing has been established on the basis of one horizontal well per 1280-acres, and such other relief as is appropriate.

Case No. 13078: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in two spacing units for the DeMores-Bakken Pool described as Sections 9 and 16; and Sections 10 and 15, T.141N., R.102W., Billings County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13079: Application of Whiting Oil & Gas Corp. for an order extending the field and amending the applicable orders for the Sanish-Bakken Pool to allow up to six horizontal wells to be drilled on a spacing unit described as Sections 17 and 18, T.153N., R.91W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 13080: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ray-Red River Pool described as the N/2 of Section 2, T.156N.,

R.97W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13081: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ray-Red River Pool described as the W/2 of Section 11, T.156N., R.97W., Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13082: Application of Whiting Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Morgan Draw-Bakken Pool described as Sections 1 and 12, T.143N., R.103W., Golden Valley County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13083: Application of Whiting Oil & Gas Corp. for an order establishing three 1280-acre drilling units consisting of Sections 17 and 20; Sections 28 and 33; and Sections 29 and 32, T.144N., R.101W., Billings County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary, and such other relief as is appropriate.

Case No. 13084: Application of Whiting Oil & Gas Corp. for an order establishing four 1280-drilling units consisting of Sections 7 and 18; Sections 8 and 17; Sections 20 and 29, T.142N., R.100W.; and Section 6, T.141N., R.100W. and Section 31, T.142N., R.100W., Billings County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location not closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary, and such other relief as is appropriate.

Case No. 13085: Temporary spacing to develop an oil and/or gas pool discovered by the PDC Corp. #34-14H Jepsen, SWSE Section 14, T.161N., R.90W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13086: Application of PDC Corp. for an order pursuant to NDAC § 43-02-03-88.1, pooling all interests in a spacing unit for the Jepsen #34-14H well described as Section 14, T.161N., R.90W., Burke County, ND, in accordance with NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13087: Application of American Oil & Gas, Inc. for an order establishing two 1280-drilling units consisting of Sections 1 and 12; and Sections 13 and 24, T.156N., R.99W., Williams County, ND, and allowing a horizontal well to be drilled in the Bakken Formation at any location thereon not closer than 500 feet to the east and west boundaries of the drilling unit and 200 feet to the north and south boundaries, and such other relief as is appropriate.

Case No. 13026: (Continued) Application of Paul Rankin Inc. for an order allowing a well to be drilled to and completed in the Lodgepole Formation at a location approximately 150 feet from the north line and 500 feet from the east line of Section 29, T.152N., R.103W., Williams and McKenzie Counties, ND, as an exception to the requirements of NDAC § 43-02-03-18, or granting such other and further relief as the Commission deems appropriate.

Case No. 13088: Application of North Plains Energy, LLC for an order creating four 1280-acre drilling units for the Bakken Formation consisting of Sections 6 and 7; Sections 17 and 20; Sections 18 and 19, T.159N., R.97W., Williams County; and Sections 16 and 21, T.160N., R.97W., Divide County, ND, and allowing one horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, and such other relief as is appropriate.

Case No. 13089: Application of Peak ND, LLC for an order amending the field rules for McGregory Buttes-Bakken Pool by including Sections 20 and 29, T.148N., R.93W., Dunn County, ND, in Zone II and removing said Section 29 from Zone I and removing said Section 20 from Zone III, and such other relief as is appropriate.

Case No. 13090: Application of Peak ND, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool to include Sections 2 and 11, T.148N., R.95W., Dunn County, ND, in Zone III, which allows one horizontal well per 1280 acres, and such other relief as is appropriate.

Case No. 13091: Temporary spacing to develop an oil and/or gas pool discovered by the Peak Grasslands, LLC #8-24H Schilke, SESW, Section 8, T.149N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13092: Application of Peak Grasslands, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sondrol #30-21H, Sections 30 and 31, T.149N., R.98W., McKenzie County, ND, Bakken Pool, and authorizing the recovery from each non-participating owner of a risk penalty as provided in NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13093: Application to consider the confiscation, under NDCC §§ 38-08-04 and 38-08-04.9, of all production-related equipment and salable oil at the Robert #2 well, NESE Section 2, T.161N., R.72W., Rolette County, ND, operated by LaMae Oil & Gas, Corp., or any working interest owner.

Case No. 12248: (Continued) Application of Gregory Tank to determine if Continental Resources, Inc. is authorized to recover from each nonparticipating owner of interests in a spacing unit in the Johnson Corner-Bakken Pool consisting of Sections 4 and 9, T.150N., R.96W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12249: (Continued) Application of Gregory Tank to determine if Burlington Resources Oil & Gas Co. LP is authorized to recover from each nonparticipating owner of interests in a spacing unit in the Camel Butte-Bakken Pool consisting of Sections 27 and 34, T.151N., R.96W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08, and such other relief as is appropriate.

Signed by:
John Hoeven, Governor
Chairman, ND Industrial Commission
8/5 - 605761

Bismarck
Tribune
Aug 25th
2010

**NOTICE OF HEARING - N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

X

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, August 25, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, August 12, 2010. STATE OF NORTH DAKOTA TO:

Case No. 13044: Application of Petro-Hunt, L.L.C. for an order extending the outline and amending the orders for the Burg-Bakken Pool, Divide and Williams Counties, ND, to include T.159N., R.99W., within the Burg Field and establish stand-up, on-pattern 1280-acre spacing units for new horizontal wells within such township, and such other relief as is

appropriate.

Case No. 12979: (Continued) Application of Petro-Hunt, L.L.C. for an order extending the field boundaries and amending the orders for the Burg-Bakken Pool, to establish 1280-acre spacing units consisting of Section 13 and 24; Sections 25 and 36, T.161N., R.99W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.160N., R.99W., Divide County; and Sections 4 and 9, T.159N., R.99W., Williams County, ND, for the drilling of one horizontal well within each said spacing unit, and such other relief as may be appropriate.

Case No. 13062: Application of SM Energy Co. for an order pursuant

to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wolter #16-23 SWD well, SESE, Section 23, T.163N., R.100W., West Ambrose Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate. Case No. 13088: Application of North Plains Energy, LLC for an order creating four 1280-acre drilling units for the Bakken Formation consisting of Sections 6 and 7; Sections 17 and 20; Sections 18 and 19, T.159N., R.97W., Williams County; and Sections 16 and 21, T.160N., R.97W., Divide County, ND, and allowing one horizontal well to be drilled at any location not closer than 500 feet to the boundary of the drilling unit, and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission

State of North Dakota, County of Divide, ss:
I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of the Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

Aug 25-11



Affidavit of Publication

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

August 4, 2010..... 81 lines @ .59 = 47.79

TOTAL CHARGE..... \$47.79

Signed

Steven J. Andrist, Publisher

Subscribed and sworn to before me August 4, 2010

Vonni L. Anderson
Notary Public, State of North Dakota

