

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 13122
ORDER NO. 15390

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF HALEK
OPERATING ND LLC FOR AN ORDER
AMENDING THE FIELD RULES FOR THE
DICKINSON-LODGEPOLE POOL TO CREATE A
120-ACRE SPACING UNIT COMPRISED OF
NE/4 OF SECTION 6, LESS LOT 3, T.139N.,
R.96W., STARK COUNTY, ND, AND TO
CREATE A 160-ACRE DRILLING UNIT FOR
THE THREE FORKS FORMATION COMPRISED
OF NE/4 OF SAID SECTION 6 AUTHORIZING
THE DRILLING OF A WELL AT A LOCATION
NOT LESS THAN 500 FEET FROM THE
BOUNDARY OF SAID PROPOSED SPACING
AND/OR DRILLING UNIT, AND SUCH OTHER
RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 26th day of August, 2010.
- (2) Counsel for applicant requests that this case be dismissed without prejudice.

IT IS THEREFORE ORDERED:

- (1) This case is dismissed without prejudice.

Dated this 7th day of October, 2010.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

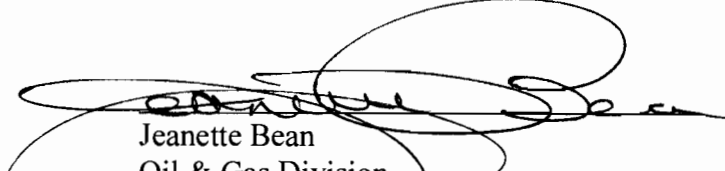
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COUNTY OF BURLEIGH

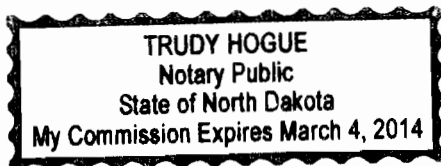
I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 15th day of October, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 15390 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 13122 :

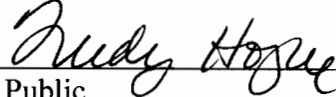
LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855

HALEK OEPRATING
27 N 27TH ST. STE 18B
BILLINGS, MT 59101


Jeanette Bean
Oil & Gas Division

On this 15th day of October, 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.




Notary Public
State of North Dakota, County of Burleigh

Case 13122

Fredrikson
& BYRON, P.A.

August 10, 2010



VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 13122
HALEK OPERATING ND LLC**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF DISMISSAL OF HALEK OPERATING ND LLC in the captioned matter.

Thank you for your attention to this matter.

Sincerely,


LAWRENCE BENDER

LB/mk

Enclosure

cc: Ms. Karlene Fine - (w/enc.) *Via Email*
Mr. Lynn Helms - (w/enc.) *Via Email*
Mr. Todd Sattler - (w/enc.) *Via Email*
Ms. Heather Barnes - (w/enc.) *Via Email*

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Attorneys & Advisors
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fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3979

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

Case No. 13122

Application of Halek Operating ND LLC for an order amending the field rules for the Dickinson-Lodgepole Pool to create a 120-acre spacing unit comprised of NE/4 of Section 6, less Lot 3, T.139N., R.96W., Stark County, ND, and to create a 160-acre drilling unit for the Three Forks Formation comprised of NE/4 of said Section 6 authorizing the drilling of a well at a location not less than 500 feet from the boundary of said proposed spacing and/or drilling unit, and such other relief as is appropriate.

NOTICE OF DISMISSAL OF HALEK OPERATING ND LLC

Halek Operating ND LLC respectfully requests that the above-captioned matter be dismissed without prejudice.

DATED this 10th day of August 2010.

Fredrickson & Byron, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant, Halek Operating ND LLC
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020

July 28, 2010

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



**RE: Replacement APPLICATION OF
HALEK OPERATING ND LLC
FOR AUGUST 26, 2010
HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing a replacement APPLICATION OF HALEK OPERATING ND LLC which has been revised to reflect Lot 3, rather than Lot 4, throughout.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Halek requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

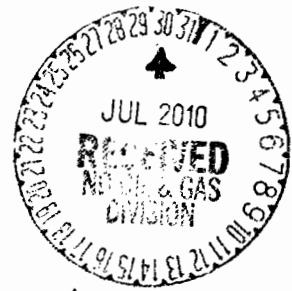
LB/leo
Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Todd Sattler - (w/enc.)
Ms. Heather Barnes - (w/enc.) *Via Email*

Attorneys & Advisors
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Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**



CASE No. 13122

Application of Halek Operating ND LLC for an order amending the field rules for the Dickinson-Lodgepole Pool to create a 120-acre spacing unit comprised of NE¼ of Section 6, less Lot 3, Township 139 North, Range 96 West, Stark County, North Dakota, and to create a 160-acre drilling unit for the Three Forks Formation comprised of NE¼ of Section 6 of the same township and range, authorizing the drilling of a well at a location not less than 500 feet from the boundary of said proposed spacing and/or drilling unit and such other and further relief.

APPLICATION OF HALEK OPERATING ND LLC

Halek Operating ND LLC ("Halek"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Halek is an owner of an interest in the leasehold estate in portions of NE¼ of Section 6, Township 139 North, Range 96 West, Stark County, North Dakota.

2.

That such lands are within an area for which the Commission has established as the Dickinson-Lodgepole Pool.

3.

That Halek is desirous of drilling a test well to the Dickinson-Lodgepole Pool at a location not less than 500 feet from the boundaries of said proposed spacing unit.

4.

That Section 38-08-07(3) of the North Dakota Century Code provides, in part, that upon application, if the Commission finds that a well drilled at the prescribed location would not produce in paying quantities, that surface conditions would substantially add to the burden or hazard of drilling such well, or that the drilling of such well at a location other than the prescribed location is necessary to protect correlative rights, prevent waste, or to effect greater ultimate recovery of oil and gas, the Commission is authorized to enter an order permitting the well to be drilled at a location other than a prescribed location.

5.

That Halek is of the opinion that drilling a well at a location not less than 500 feet to the boundary of said proposed spacing unit is necessary to protect correlative rights, prevent waste and to effect the greater ultimate recovery of oil and gas from the pool.

6.

That Halek therefore requests an order of the Commission creating a 120-acre spacing unit comprised of NE¼ of Section 6, less Lot 3, Township 139 North, Range 96 West, Stark County, North Dakota, and to create a 160-acre drilling unit for the Three Forks Formation comprised of NE¼ of Section 6 of the same township and range, and authorizing the drilling of a well at a location not less than 500 feet from the boundary of said proposed spacing and/or drilling unit and such other and further relief as the Commission deems appropriate.

WHEREFORE, Halek requests the following:

(a) That this matter be set for the regularly scheduled August 2010 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Halek's witnesses in this matter be allowed to participate by telephonic means; and

(c) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 28th day of July, 2010.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER

Attorneys for Applicant

Halek Operating ND LLC

200 North 3rd Street, Suite 150

Post Office Box 1855

Bismarck, North Dakota 58502-1855

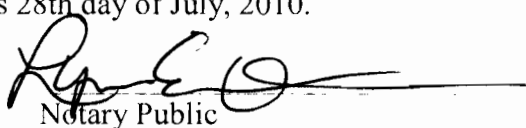
STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.


LAWRENCE BENDER

Subscribed and sworn to before me this 28th day of July, 2010.




Notary Public
Burleigh County, North Dakota
My Commission Expires: _____

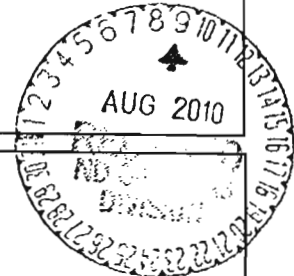
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Amount Paid: _____ CK #: _____

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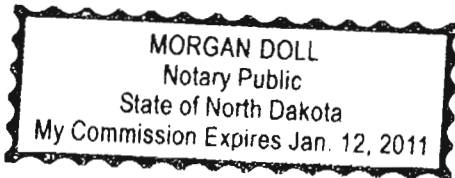
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Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
8/4 Signed Lanner Bunde
sworn and subscribed to before me this 6th
day of August 2010
Morgan Doll
Notary Public in and for the State of North Dakota



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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 26, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 13, 2010.

STATE OF NORTH DAKOTA TO:
Case No. 13052: Proper spacing for the development of the Camp-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; Oasis Petroleum North America LLC.
Case No. 13053: Application of Brigham Oil & Gas, LP, for an order amending the field rules for the Catwalk-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief.

Case No. 13054: Proper spacing for the development of the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; Hess Corp.
Case No. 13094: Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool to create and establish a 1280-acre spacing unit, comprised of Sections 2 and 14, T.158N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13095: Application for an order amending the field rules for the Parshall-Bakken Pool, Mountrail and McLean Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Sinclair Oil & Gas Co.; and Slawson Exploration Co., Inc.
Case No. 9465: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Sinclair Oil & Gas Co., #6-25 Saetz Federal, Section 36, T.147N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13096: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish two 320-acre spacing units comprised of the W/2 and the E/2 of Section 29, T.151N., R.90W., Mountrail County, ND, authorizing the drilling of a horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13097: Application for an order amending the field rules for the Cottonwood-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate. EOG Resources, Inc.; Fidelity Exploration & Production Co.

Case No. 13098: Proper spacing for the development of the Thompson Lake-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; Sagebrush Resources, LLC.

Case No. 13099: Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #2-20H Kandyohi, NW1/4, Section 20, T.159N., R.90W., Burke County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13100: Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #1-11H Boundary, NENE, Section 11, T.163N., R.78W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13101: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool to create a 1280-acre spacing unit comprised of Sections 16 and 21, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells within said spacing unit, and such other relief as is appropriate.

Case No. 13102: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create four 1280-acre spacing units consisting of Sections 5 and 6; Sections 12 and 13; Sections 16 and 17; and Sections 23 and 34, T.153N., R.90W.; nineteen 1920-acre spacing units consisting of Sections 25 and 36, T.153N., R.90W. and Section 31, T.153N., R.89W.; Sections 2, 3, and 11; Sections 3, 10, and 11; Sections 9, 10, and 15; Sections 9, 15, and 16; Sections 13, 14, and 24; Sections 14, 23, and 24; Sections 22, 23, and 26; Sections 21, 22, and 27; Sections 29, 32, and 33; Sections 26, 35, and 36, T.153N., R.90W.; Section 1, T.152N., R.91W. and Sections 6 and 7, T.152N., R.90W.; Sections 2, 11, and 12, T.152N., R.91W.; Section 12, T.152N., R.91W. and Sections 7 and 18, T.152N., R.90W.; Section 13, T.152N., R.91W. and Sections 18 and 19, T.152N., R.90W.; Sections 14, 15, and 23, T.152N., R.91W.; Sections 13 and 24, T.152N., R.91W. and Section 19, T.152N., R.90W.; Sections 24 and 25, T.152N., R.91W. and Section 30, T.152N., R.90W.; Sections 25 and 36, T.152N., R.91W. and Section 31, T.152N., R.90W.; and three 2560-acre spacing units comprised of Sections 19, 20, 28, and 29, T.153N., R.90W.; Sections 27, 28, 34, and 35; T.153N., R.90W.; and Sections 31 and 32, T.153N., R.90W. and Sections 1 and 2, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of multiple horizontal wells within said spacing units, and such other relief as is appropriate.

Case No. 13103: Application of EOG Resources, Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create three 320-acre spacing units consisting of E/2 of Section 5, W/2 of Section 11, E/2 Section 15, T.149N., R.93W., Dunn County, ND, authorizing the drilling of multiple horizontal wells within said spacing units, and such other relief as is appropriate.

Case No. 13104: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Squaw Creek-Bakken Pool to create two 320-acre spacing units consisting of the E/2 of Section 4 and the W/2 of Section 22, T.149N., R.94W.; two 640-acre spacing units consisting of Section 5 and Section 7, T.149N., R.94W.; one 960-acre spacing unit consisting of Section 17 and the N/2 of Section 20, T.149N., R.94W.; one 1280-acre spacing unit consisting of Sections 15 and 17, T.149N., R.94W.; and two 1920-acre spacing units consisting of sections 9, 15, and 16; and sections 9, 10, and 15, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells within said spacing units, and such other relief as is appropriate.

Case No. 13105: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Spotted Horn-Bakken Pool to create three 1280-acre spacing units consisting of Sections 30 and 31; Sections 19 and 20; Sections 17 and 20, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells within said spacing units, and such other relief as is appropriate.

Case No. 13106: Application of EOG Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 9, 10, 15, and 16, T.156N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six horizontal wells within said spacing unit, eliminating the 1220 setback and tool error requirements, and such other relief as is appropriate.

Case No. 13107: Application of Sagebrush Resources, LLC for an order amending the field rules for the Renville-Madison Pool to create and establish a 320-acre spacing unit comprised of the S/2 of Section 31, T.162N., R.82W., Bottineau County, ND, authorizing the drilling of a total of not more than three horizontal wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13108: Temporary spacing to develop an oil and/or gas pool discovered by the Missouri River Royalty Corp. #35-11R Elde, NESW, Section 35, T.149N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13109: Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #1-4H Heidi, SESE, Section 4, T.156N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13110: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-1H Brockmeier, NW1/4, Section 1, T.146N., R.98W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13111: Application of Continental Resources, Inc. for an order eliminating any tool error requirements and the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries for two 1280-acre spacing units comprised of Sections 16 and 21; and Sections 25 and 36, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 13112: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 5, 8, 17, and 20, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13113: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Catwalk-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 6; and Sections 7 and 8, T.153N., R.100W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13114: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Camp and/or Banks-Bakken Pools to create and establish a 1600-acre spacing unit comprised of the S/2 of Section 21 and Sections 28 and 33, T.153N., R.99W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on said spacing unit, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12752: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-6M Miles, SWSE Section 31, T.151N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary. Case No. 12447: (Continued) Proper spacing for the development of the Ranch Coulee-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 12014: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-31H Traxel, SESW Section 31, T.146N., R.89W., Mercer County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12553: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Sinclair Oil and Gas Co. to drill the Japlorie #1-2H well (File No. 18852), with a surface location in Lot 4 of Section 2, T.146N., R.98W., and a bottom hole location in Section 11, T.146N., R.98W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 13115: Application of Arsenal Energy, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.155N., R.91W., Mountrail County, ND, authorizing the drilling of a horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13116: Application of Samson Resources Co. for an order creating two 1440-acre drilling units comprised of Sections 25, 26, 35, and 36, T.164N., R.99W.; and Sections 29, 30, 31, and 32, T.164N., R.98W.; and two 1280-acre drilling units comprised of Sections 26 and 35; and Sections 30 and 31, T.163N., R.97W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit, and such other relief as is appropriate.

Case No. 13117: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 14 and 23, T.163N., R.99W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13118: Application of Samson Resources Co. for an order extending the

field boundaries and amending the field rules for the Juno-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, T.162N., R.96W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13119: Application of Samson Resources Co. for an order amending the field rules for the Baukol Noonan-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.162N., R.96W., Divide County, ND, authorizing the drilling of a horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13120: Application of Zenergy, Inc. for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 12877: (Continued) Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a horizontal well on a 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, without regard to the 1220 setback rule, and such other relief as is appropriate.

Case No. 13121: Application of Spotted Hawk Development, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte, Van Hook, and/or Deep Water Creek Bay-Bakken Pools to create and establish a 6400-acre spacing unit comprised of Sections 15, 16, 17, 18, 19, 20, 21, 27, 28, and 30, T.150N., R.91W.; a 1920-acre spacing unit comprised of Sections 22, 23, and 24, T.150N., R.91W.; three 1280-acre spacing units comprised of Sections 29 and 32; Sections 33 and 34; T.150N., R.91W.; and Sections 23 and 24, T.149N., R.91W.; and three 1600-acre spacing units comprised of Sections 13, 14, and the E/2 of Section 15, T.149N., R.91W.; Sections 3, 4, and the E/2 of Section 5; and the E/2 of Section 8, and Sections 9 and 10, T.148N., R.91W., Dunn and McLean Counties, ND, authorizing the drilling of multiple horizontal wells within each spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13122: Application of Halek Operating ND LLC for an order amending the field rules for the Dickinson-Lodgepole Pool to create a 120-acre spacing unit comprised of NE/4 of Section 6, less Lot 3, T.139N., R.96W., Stark County, ND, and to create a 160-acre drilling unit for the Three Forks Formation comprised of NE/4 of said Section 6 authorizing the drilling of a well at a location not less than 500 feet from the boundary of said proposed spacing and/or drilling unit, and such other relief as is appropriate.

Case No. 13123: Application of XTO Energy Inc. for an order amending the field rules for the Charlson-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.

P1
Squaw Creek
Mountrail
Indiana
Aug
26th
2010

Case No. 12843: (Continued) temporary spacing to develop an oil and/or gas pool discovered by the Ritchie Expl., Inc. #1-27 Sylvia, Lot 2, Section 27, T.164N., R.77W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13124: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Larson #11-162-99H, NWNW Section 11, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4, and such other relief as is appropriate.

Case No. 13125: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Wright 4-33 #1-H, Section 33, T.156N., R.93W., and Section 4, T.155N., R.93W., Alger-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Wright 4-33 #1-H well as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13126: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ross-Alger 6-7 #1-H well located in a spacing unit described as Sections 6 and 7, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND, and such other and further relief as is appropriate.

Case No. 13127: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13128: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13129: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13130: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mortenson 5-32 #1-H well located in a spacing unit described as Section 32, T.155N., R.102W., and Section 5, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, and such other and further relief as is appropriate.

Case No. 13131: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13132: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13133: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13134: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13135: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13136: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.151N., R.104W., and Section 33, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13137: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13138: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Abelman-State 21-16 #1-H well located in a spacing unit described as Sections 16 and 21, T.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND, and such other and further relief as is appropriate.

Case No. 13139: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Papineau Trust 17-20 #1-H well located in a spacing unit described as Sections 17 and 20, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, and such other and further relief as is appropriate.

Case No. 13140: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.151N., R.102W., Glass Bluff-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13141: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13142: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.95W., Dolphin-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13143: Application of Continental Resources, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.160N., R.96W., Dolphin-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13144: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.160N., R.97W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13145: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 21, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13146: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13147: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.159N., R.95W., Williams County and Section 32, T.160N., R.95W., Divide County, ND, Sauk-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13148: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 4, T.159N., R.95W., Williams County and Section 33, T.160N., R.95W., Divide County, ND, Sauk-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13149: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13150: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13151: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13152: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13153: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.155N., R.103W., and Section 36, T.155N., R.104W., Hebron-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13154: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Nadeau 1-35H well described as Sections 34 and 35, T.155N., R.104W., Hebron-Bakken Pool, Williams County, ND; and also to consider a petition for a risk penalty from certain non-participating owners in the drilling and completion of the Nadeau 1-35H well as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13155: Application of Continental Resources, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, Mountrail and McKenzie Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13156: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Lansing #1-25H well described as Sections 25 and 36, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND; and also to consider a petition for a risk penalty from certain non-participating owners in the drilling and completion of the Lansing #1-25H well as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13157: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Orr 1-17H well described as Sections 17 and 20, T.146N., R.98W., Ranch Creek-Bakken Pool, McKenzie County, ND; and also to consider a petition for a risk penalty from certain non-participating owners in the drilling and completion of the Orr 1-17H well as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13158: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13159: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Hegler #2-13H well described as Sections 13 and 24, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND; and also to consider a petition for a risk penalty from certain non-participating owners in the drilling and completion of the Hegler #2-13H well as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13160: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24 and 25, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13161: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 2, T.145N., R.96W., and Section 35, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13162: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 3, T.145N., R.96W., and Section 34, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12927: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 4 and 9, T.143N., R.96W., Fayette-Bakken Pool, Dunn County, ND, setting the minimum setbacks from the "heel and toe" of the well to the spacing unit boundaries at 200 feet, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 13163: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on two 320-acre spacing units described as the S/2 of Section 13, T.148N., R.94W.; and the W/2 of Section 19, T.148N., R.93W.; and a total of not more than four wells on a 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 13164: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Kinnoin #24-13H well described as Sections 13 and 24, T.154N., R.91W., Sanish-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty from certain non-participating owners in the drilling and completion of the Kinnoin #24-13H well as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13165: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.154N., R.91W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13166: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9, 10, 15, and 16, T.156N., R.92W., Alger-Bakken Pool, Mountrail County, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 13167: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.154N., R.89W., Marshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13168: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 20, T.151N., R.90W., Marshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13169: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 33, T.151N., R.90W., Marshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 12886: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Burke #24-08H, Section 8, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Burke #24-08H well as provided by NDCC § 38 08 08, and such other relief as is appropriate.

Case No. 13170: Application of Sagebrush Resources, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 26, T.161N., R.91W., Little Butte-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13171: Application of Encore Operating, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.152N., R.101W., Indian Hill or Camp-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13172: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.143N., R.96W., Fayette-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13173: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.143N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13174: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Brew 1-13-12H-143-96 well described as Sections 12 and 13, T.143N., R.96W., Murphy Creek-Bakken Pool, Dunn County, ND; and also to

consider a petition for a risk penalty from certain non-participating owners in the drilling and completion of the Brew 1-13-12H-143-96 well as provided by NDCC § 38 08 08, and such other relief as is appropriate.

Case No. 13175: Application of Anschutz Exploration Corp. for an order authorizing the drilling, completing and producing of a total of not more than six wells on a 1280-acre spacing unit described as Sections 12 and 13, T.145N., R.98W., Little Knife-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 13176: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ursus #1-20H well described as Section 20, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND; and also to consider a petition for a risk penalty from certain non-participating owners in the drilling and completion of the Ursus #1-20H well as provided by NDCC § 38 08 08 and such other relief as is appropriate.

Case No. 13177: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Big Bend-Bakken Pool, Mountrail County, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements and/or such other and further relief as is appropriate.

Case No. 13178: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Van Hook-Bakken Pool, Dunn, Mountrail and McLean Counties, ND, not to exceed a total of six horizontal wells on each such spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13179: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Ward #11X-23 well described as Sections 23 and 26, T.154N., R.95W., Charlson-Bakken Pool, Williams and McKenzie Counties, ND; and also to consider a petition for a risk penalty from certain non-participating owners in the drilling and completion of the Ward #11X-23 well as provided by NDCC § 38 08 08, and such other relief as is appropriate.

Case No. 13180: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Eide #31X-29 well described as Sections 29 and 32, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND; and also to consider a petition for a risk penalty from certain non-participating owners in the drilling and completion of the Eide #31X-29 well as provided by NDCC § 38 08 08 and such other relief as is appropriate.

Case No. 13181: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Barstad #32X-13 well described as Sections 24 and 25, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND; and also to consider a petition for a risk penalty from certain non-participating owners in the drilling and completion of the Barstad #32X-13 well as provided by NDCC § 38 08 08 and such other relief as is appropriate.

Case No. 13182: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the H M Hove #34X-33 well described as Sections 4 and 9, T.155N., R.96W., Beaver Lodge-Bakken Pool, Williams County, ND; and also to consider a petition for a risk penalty from certain non-participating owners in the drilling and completion of the H M Hove #34X-33 well as provided by NDCC § 38 08 08 and such other relief as is appropriate.

Case No. 13183: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Thomas #44X-18 well described as Sections 20 and 29, T.154N., R.95W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND; and also to consider a petition for a risk penalty from certain non-participating owners in the drilling and completion of the Thomas #44X-18 well as provided by NDCC § 38 08 08 and such other relief as is appropriate.

Case No. 13184: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sorkness State #34X-36 well described as Sections 25 and 36, T.157N., R.93W., Sorkness-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty from certain non-participating owners in the drilling and completion of the Sorkness State #34X-36 well as provided by NDCC § 38 08 08 and such other relief as is appropriate.

Case No. 13185: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Feiring State #31X-16 well described as Sections 16 and 21, T.157N., R.93W., Big Butte-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty from certain non-participating owners in the drilling and completion of the Feiring State #31X-16 well as provided by NDCC § 38 08 08 and such other relief as is appropriate.

Case No. 13186: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 1280-acre spacing unit described as Sections 1 and 12, T.154N., R.97W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13187: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 1280-acre spacing unit described as Sections 15 and 22, T.154N., R.96W., Grinnell-Bakken Pool, Williams County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13188: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on two 1280-acre spacing units described as Sections 15 and 22; and Sections 16 and 21, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13189: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.92W., Foothills-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13190: Application of Eagle Operating, Inc. for an order authorizing the conversion of the East Flaxton Madison Unit #25H well, SWNW of Section 20, T.163N., R.90W., Burke County, ND, for the injection of fluids in the unitized formation in the East Flaxton-Madison Unit pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman, ND Industrial Commission
8/4 - 605763

43
John Hoeven
August 4, 2010

Aug 26

Affidavit of Publication
The Dickinson Press
Dickinson, North Dakota



X

STATE OF NORTH DAKOTA)
County of Stark) ss

Sonya Sacks being first duly sworn, on my oath,
say that I am the bookkeeper of The Dickinson Press, a daily
newspaper of general circulation, printed and published at Dickinson,
in said county and state, and the advertisement headed:

Case No. 13122

a printed copy of which is hereunto annexed, was printed and published
in The Dickinson Press, and in the regular and entire issue of each
and every number for 1 consecutive weeks, commencing (on the

4 day of August A.D. 2010 and ending on the
4 day of August A.D. 2010, both inclusive.

Straight Matter Lines 35 _____, 2010

First Time Line Rates 0.70 _____ 4-Aug, 2010

Subsequent Line Rates 0.70 _____, 2010

Column Inches _____, 2010

First Time Inch Rate \$7.57 _____, 2010

Subsequent Inch Rate \$7.57 _____, 2010

Total Cost of Legal \$ 24.50

Sonya Sacks
Subscribed and sworn to before me this 18th day of
August A.D. 2010.

(Seal)

Sharon A Scheeler

Notary Public, State Of North Dakota

My Commission Expires _____

SHARON A SCHEELER
NOTARY PUBLIC, STATE OF NORTH DAKOTA
MY COMMISSION EXPIRES MAY 25, 2012

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 26, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 13, 2010.

STATE OF NORTH DAKOTA TO:

Case No. 13122: Application of Halek Operating ND LLC for an order amending the field rules for the Dickinson-Lodgepole Pool to create a 120-acre spacing unit comprised of NE/4 of Section 6, less Lot 3, T.139N., R.96W., Stark County, ND, and to create a 160-acre drilling unit for the Three Forks Formation comprised of NE/4 of said Section 6 authorizing the

drilling of a well at a location not less than 500 feet from the boundary of said proposed spacing and/or drilling unit, and such other relief as is appropriate.

Signed by:

John Hoeven, Governor
Chairman, ND Industrial Commission
(Published August 4, 2010)



INVOICE

1815 1st St West
PO Box 1367
Dickinson, ND 58602
Phone 701-225-8111 Fax 701-225-4205

Date: August 18, 2010
Account # 90721
For: Case No. 13122

Bill To:
ND Industrial Commission
600 E Boulevard Ave
Bismarck ND 58505



DESCRIPTION	AMOUNT
Case No. 13122	\$24.50
TOTAL	\$24.50

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