

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 13244  
ORDER NO. 15517

IN THE MATTER OF A HEARING CALLED ON  
A MOTION OF THE COMMISSION TO  
CONSIDER THE APPLICATION OF HALEK  
OPERATING ND LLC FOR AN ORDER  
AMENDING THE FIELD RULES FOR THE  
DICKINSON-LODGEPOLE POOL TO CREATE A  
SPACING UNIT COMPRISED OF THE N/2 OF  
SECTION 6 LESS THOSE LANDS CURRENTLY  
WITHIN THE DICKINSON-LODGEPOLE UNIT,  
T.139N., R.96W., STARK COUNTY, ND,  
AUTHORIZING THE DRILLING OF A WELL AT  
A LOCATION NOT LESS THAN 500 FEET  
FROM THE BOUNDARY OF SAID PROPOSED  
SPACING, AND SUCH OTHER RELIEF AS IS  
APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 16th day of September, 2010.
- (2) Halek Operating North Dakota LLC (Halek) made application to the Commission for an order amending the field rules for the Dickinson-Lodgepole Pool to create and establish a spacing unit comprised of the N/2 of Section 6, less those lands currently within the Dickinson-Lodgepole Unit, Township 139 North, Range 96 West, Stark County, North Dakota (Section 6), authorizing the drilling of a well at any location not less than 500 feet from the boundary of said proposed spacing unit, and such other relief as is appropriate.
- (3) Order No. 6861 entered in Case No. 5933, created the Dickinson-Lodgepole Unit. The Unit became effective on July 1, 1994 with the signing of Commission Order No. 6862 entered in Case No. 5935.
- (4) Order No. 6932 entered in Case No. 5964, the most recent spacing order for the Dickinson-Lodgepole Pool, established proper spacing at one well per 320 acres and requires wells to be located not less than 660 feet from a spacing unit boundary. Halek indicated they have no

objection to locating their proposed well 660 feet from their proposed spacing unit in paragraph (2) above.

(5) The N/2 of Section 6 is within the boundary of the Dickinson Field, although the N/2 and SE/4 of Lot 1, the N/2 of Lot 2 and the NE/4 of Lot 3 are located within the boundary of the Dickinson-Lodgepole Unit. The Commission notes Lot 1 comprises of the NE/4 NE/4, Lot 2 comprises of the NW/4 NE/4, and Lot 3 comprises of the NE/4 NW/4. The lots contain approximately 40 acres each and the proposed spacing unit contains approximately 250 acres.

(6) Conoco Inc. drilled their Walton #84 well, located in the NE/4 NW/4 of Section 6, to the Dickinson-Lodgepole Pool. The well encountered noncommercial production in the Lodgepole Pool and was plugged as a dry hole on January 29, 1994.

(7) Halek, using proprietary photo mapping, believes a Lodgepole mound exists in the N/2 of Section 6, which is a separate reservoir from the Dickinson-Lodgepole Unit.

(8) Due to the geological conditions, the creation of the proposed spacing unit is necessary to protect correlative rights and the proposed location is the most advantageous point to drill a test well.

(9) Pursuant to Section 38-08-07 of the North Dakota Century Code, spacing units must be of uniform size and shape for the entire pool, except when found necessary to prevent waste, avoid the drilling of unnecessary wells, or to protect correlative rights, the Commission is authorized to divide any pool into zones and establish spacing units for each zone, which units may differ in size and shape from those established in any other zone.

(10) There were no objections to this application.

(11) If Halek's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights. In order to prevent waste, and to protect correlative rights, this application should be granted.

**IT IS THEREFORE ORDERED:**

(1) The N/2 of Section 6, less the N/2 and SE/4 of Lot 1, the N/2 of Lot 2 and the NE/4 of Lot 3, Township 139 North, Range 96 West, Stark County, North Dakota, is hereby established as a 250-acre spacing unit in the Dickinson-Lodgepole Pool and Zone VI is hereby created to include said spacing unit.

(2) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to determine whether the 250-acre spacing unit herein established is justified.

(3) The Dickinson Field is hereby redefined as the following described tracts of land in Stark County, North Dakota:

TOWNSHIP 140 NORTH, RANGE 97 WEST, 5TH PM  
ALL OF SECTIONS 13, 22, 23, 24, 25, 26, 27, 33, 34, 35 AND 36,

TOWNSHIP 140 NORTH, RANGE 96 WEST, 5TH PM  
ALL OF SECTIONS 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 27, 28, 29, 30, 31, 32, AND 33,

TOWNSHIP 139 NORTH, RANGE 97 WEST, 5TH PM  
ALL OF SECTIONS 1, 2, AND 3, AND THE NE/4 OF SECTION 4,

TOWNSHIP 139 NORTH, RANGE 96 WEST, 5TH PM  
ALL OF SECTIONS 5 AND 6,

together with those additional quarter sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

(4) The Dickinson-Lodgepole Pool is hereby defined as the following described tracts of land in Stark County, North Dakota:

ZONE I (320)

TOWNSHIP 140 NORTH, RANGE 97 WEST, 5TH PM  
ALL OF SECTIONS 13, 22, 23, 24, 26, 27, 33, AND 34, AND THE N/2 AND SW/4 OF SECTION 25,

TOWNSHIP 140 NORTH, RANGE 96 WEST, 5TH PM  
ALL OF SECTIONS 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 27, AND 28, THE N/2 AND SE/4 OF SECTION 29, AND THE N/2 AND SW/4 OF SECTION 30,

TOWNSHIP 139 NORTH, RANGE 97 WEST, 5TH PM  
ALL OF SECTIONS 1 AND 3,

TOWNSHIP 139 NORTH, RANGE 96 WEST, 5TH PM  
THE S/2 OF SECTION 6,

together with those additional quarter sections or governmental lots corresponding thereto as may be proven productive by wells drilled on lands within one mile of the boundaries of the field as set forth above, provided further that such extensions of the field boundaries shall include only sufficient acreage to form a spacing unit for such wells, and any intervening lands.

ZONE II (Dickinson-Lodgepole Unit)

TOWNSHIP 140 NORTH, RANGE 96 WEST, 5TH PM

ALL OF SECTION 31, THE S/2 S/2 SW/4 OF SECTION 29, THE SE/4 SE/4 SE/4 OF SECTION 30, THE W/2, THE W/2 W/2 SE/4, THE W/2 SW/4 NE/4, AND THE SW/4 NW/4 NE/4 OF SECTION 32,

TOWNSHIP 139 NORTH, RANGE 96 WEST, 5TH PM

THE N/2 OF SECTION 5 AND THE N/2 AND SE/4 OF LOT 1, THE N/2 OF LOT 2, AND THE NE/4 OF LOT 3 OF SECTION 6.

ZONE III (West Dickinson-Lodgepole Unit)

TOWNSHIP 140 NORTH, RANGE 97 WEST, 5TH PM

ALL OF SECTION 36, THE S/2 S/2 SE/4 OF SECTION 25, AND THE NE/4, THE E/2 SE/4, THE N/2 NW/4 SE/4, AND THE SE/4 NW/4 SE/4 OF SECTION 35.

ZONE IV (Duck Creek-Lodgepole Unit)

TOWNSHIP 140 NORTH, RANGE 97 WEST, 5TH PM

THE SW/4, THE SW/4 NW/4 SE/4, AND THE SW/4 SE/4 OF SECTION 35,

TOWNSHIP 139 NORTH, RANGE 97 WEST, 5TH PM

THE N/2 AND THE N/2 N/2 SW/4 OF SECTION 2.

ZONE V (Subdivision-Lodgepole Unit)

TOWNSHIP 139 NORTH, RANGE 96 WEST, 5TH PM

THE S/2 OF SECTION 5.

ZONE VI (250)

TOWNSHIP 139 NORTH, RANGE 96 WEST, 5TH PM

THE N/2 OF SECTION 6, LESS THE N/2 AND SE/4 OF LOT 1, THE N/2 OF LOT 2 AND THE NE/4 OF LOT 3.

(5) The Dickinson-Lodgepole Pool is hereby defined as that accumulation of oil and gas found in the interval from below the base of the Mission Canyon Formation to above the top of the Bakken Formation within the limits of the field as set forth above.

(6) The proper spacing for the development of Zone I in the Dickinson-Lodgepole Pool is hereby set at one well per 320 acres.

(7) All wells hereafter drilled in Zone I in the Dickinson-Lodgepole Pool shall be located not less than 660 feet from a spacing unit boundary. Wells presently permitted to or producing from the pool that do not conform to this spacing pattern shall be considered exceptions.

(8) The S/2 of Section 6, Township 139 North, Range 96 West, Stark County, North Dakota, is hereby designated a 320-acre spacing unit in Zone I in the Dickinson-Lodgepole Pool.

(9) Spacing units hereafter created in Zone I in the Dickinson-Lodgepole Pool shall consist of two adjacent quarter sections, or governmental lots corresponding thereto within the same section. The configuration of spacing units, either standup or laydown, shall be determined by the location of the first well in the section, such that the aforesaid well will be nearest to the center of the spacing unit. Spacing units for wells being equi-distant from the center of each spacing unit shall be designated by the operator; however, the Commission shall have continuing jurisdiction, and in the event that spacing units hereafter formed by this policy do not coincide with the geological and physical nature of the reservoir, the Commission may alter specific spacing units upon application by any interested party, after due notice and hearing

(10) Zone II consists of the Dickinson-Lodgepole Unit. Unit operations shall be conducted pursuant to Commission Order No. 6861.

(11) Zone II in the Dickinson-Lodgepole Pool shall not be extended except by further order of the Commission after due notice and hearing.

(12) Zone III consists of the West Dickinson-Lodgepole Unit. Unit operations shall be conducted pursuant to Commission Order No. 8092.

(13) Zone III in the Dickinson-Lodgepole Pool shall not be extended except by further order of the Commission after due notice and hearing.

(14) Zone IV consists of the Duck Creek-Lodgepole Unit. Unit operations shall be conducted pursuant to Commission Order No. 7411.

(15) Zone IV in the Dickinson-Lodgepole Pool shall not be extended except by further order of the Commission after due notice and hearing.

(16) Zone V consists of the Subdivision-Lodgepole Unit. Unit operations shall be conducted pursuant to Commission Order No. 8402.

(17) Zone V in the Dickinson-Lodgepole Pool shall not be extended except by further order of the Commission after due notice and hearing.

(18) The proper spacing for the development of Zone VI in the Dickinson-Lodgepole Pool is hereby set at one well per 250 acres.

(19) All wells hereafter drilled in Zone VI in the Dickinson-Lodgepole Pool shall be located not less than 660 feet from a spacing unit boundary. Wells presently permitted to or producing from the pool that do not conform to this spacing pattern shall be considered exceptions.

(20) The N/2 of Section 6, less the N/2 and SE/4 of Lot 1, the N/2 of Lot 2 and the NE/4 of Lot 3, Township 139 North, Range 96 West, Stark County, North Dakota, are hereby designated a 250-acre spacing unit in Zone VI in the Dickinson-Lodgepole Pool.

(21) Spacing units hereafter created in Zone VI in the Dickinson-Lodgepole Pool shall be determined after due notice and hearing.

(22) Zone VI in the Dickinson-Lodgepole Pool shall not be extended except by further order of the Commission after due notice and hearing.

(23) No well hereafter shall be drilled in the Dickinson-Lodgepole Pool except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(24) The following rules concerning the casing, tubing and equipping of the wells shall apply to the subsequent drilling and operation of wells in the Dickinson-Lodgepole Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21;
- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(25) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured within 45 days in all wells hereinafter completed in the Dickinson-Lodgepole Pool. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 3030 feet after the well has been shut in for a minimum of 48 hours. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefor can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specifically required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(26) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(27) All wells in the Dickinson-Lodgepole Pool connected to a gas gathering and processing facility shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days; thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day. Immediately after the completion of any well in the Dickinson-Lodgepole Pool, the operator shall file with the Director a completion report (Form 6). Within 30 days, or a reasonable time thereafter, following the filing of a completion report, a hearing shall be docketed to have the operator show cause why the production restriction imposed herein should not remain in place until such time a plan of unitization and secondary recovery operations for the reservoir is submitted and considered by the Commission.

(28) All wells in the Dickinson-Lodgepole Pool not connected to a gas gathering and processing facility shall be allowed to produce at a maximum efficient rate for a period of 30 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the production rates of wells shall be in accordance with paragraph (20) above. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 60 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(29) If the flaring of gas produced with crude oil from the Dickinson-Lodgepole Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(30) This order shall cover all of the Dickinson-Lodgepole Pool common source of supply of crude oil and/or natural gas as herein defined, and shall continue in full force and effect until

further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 14th day of October, 2010.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director



STATE OF NORTH DAKOTA

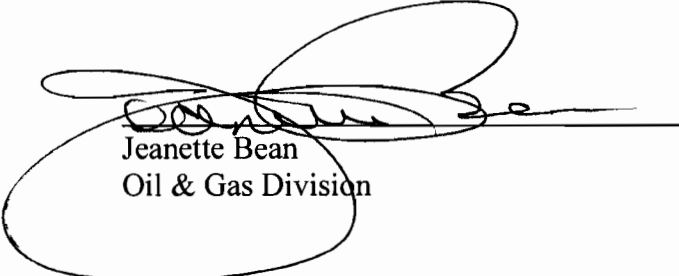
AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 19<sup>th</sup> day of October, 2010 enclosed in separate envelopes true and correct copies of the attached Order No. 15517 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 13244 :

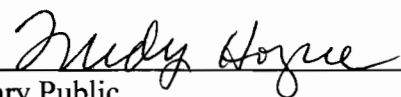
LAWRENCE BENDER  
FREDRICKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502-1855

HALEK OEPATING  
27 N 27<sup>TH</sup> ST. STE 18B  
BILLINGS, MT 59101

  
Jeanette Bean  
Oil & Gas Division

On this 19<sup>th</sup> day of October, 2010 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



  
Notary Public  
State of North Dakota, County of Burleigh

# Hearing Application

Case No. 13244

Amendment of the field rules for the Dickinson-Lodgepole Pool to create a spacing unit comprised of the N/2 of Section 6 less those lands currently within the Dickinson-Lodgepole Unit, T.139N., R.96W., Stark County, ND, authorizing the drilling of a well at a location not less than 500 feet from the boundary of said proposed spacing, and such other relief as is appropriate.

# Introduction

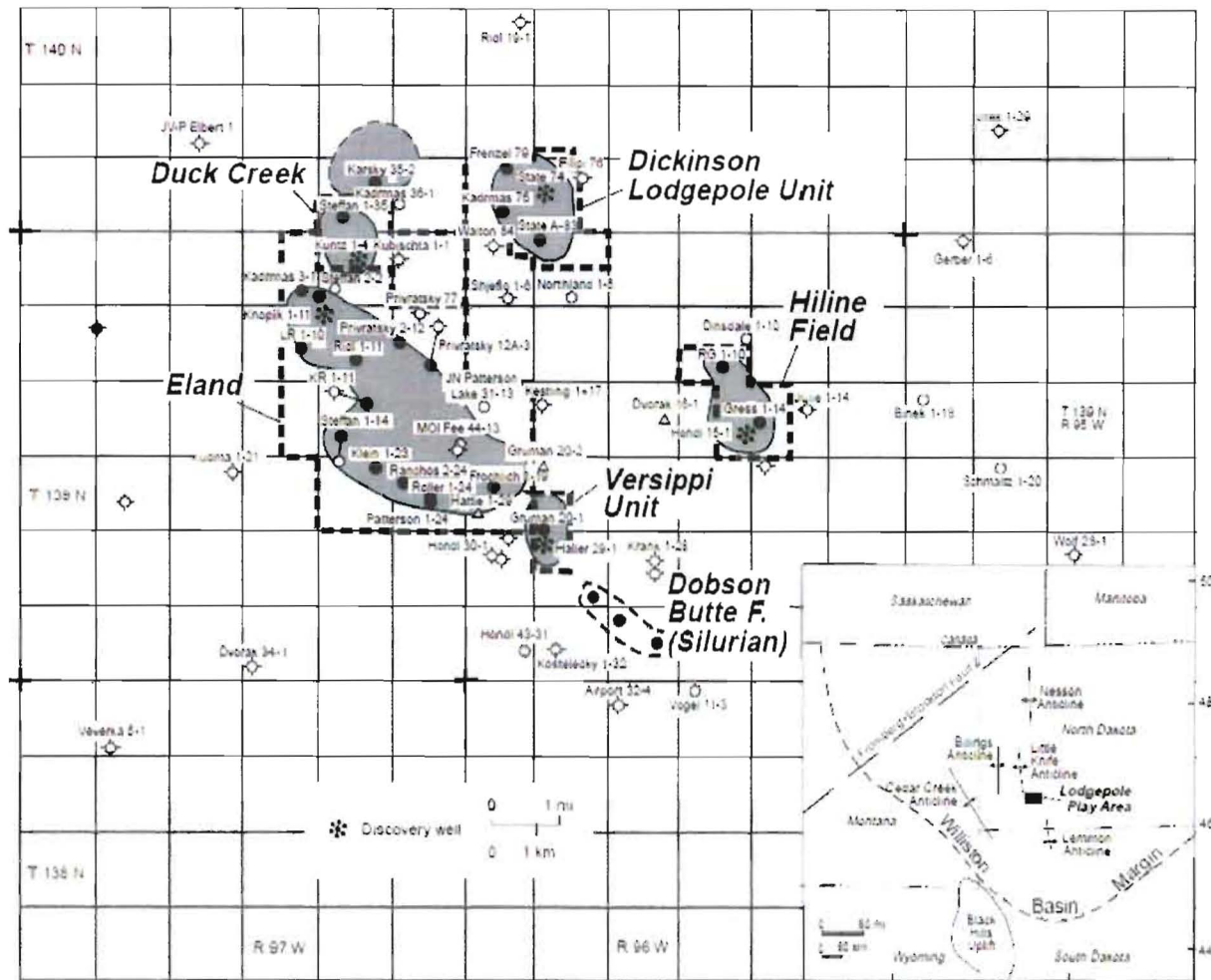


Figure 1—Map showing drilling activity and distribution of new fields in the Mississippian Lodgepole play, northern Stark County, North Dakota.

## Figure1: Regional Map

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 9/16/10 CASE NO. 13244  
Introduced By halek  
Exhibit 1  
Identified By Landry

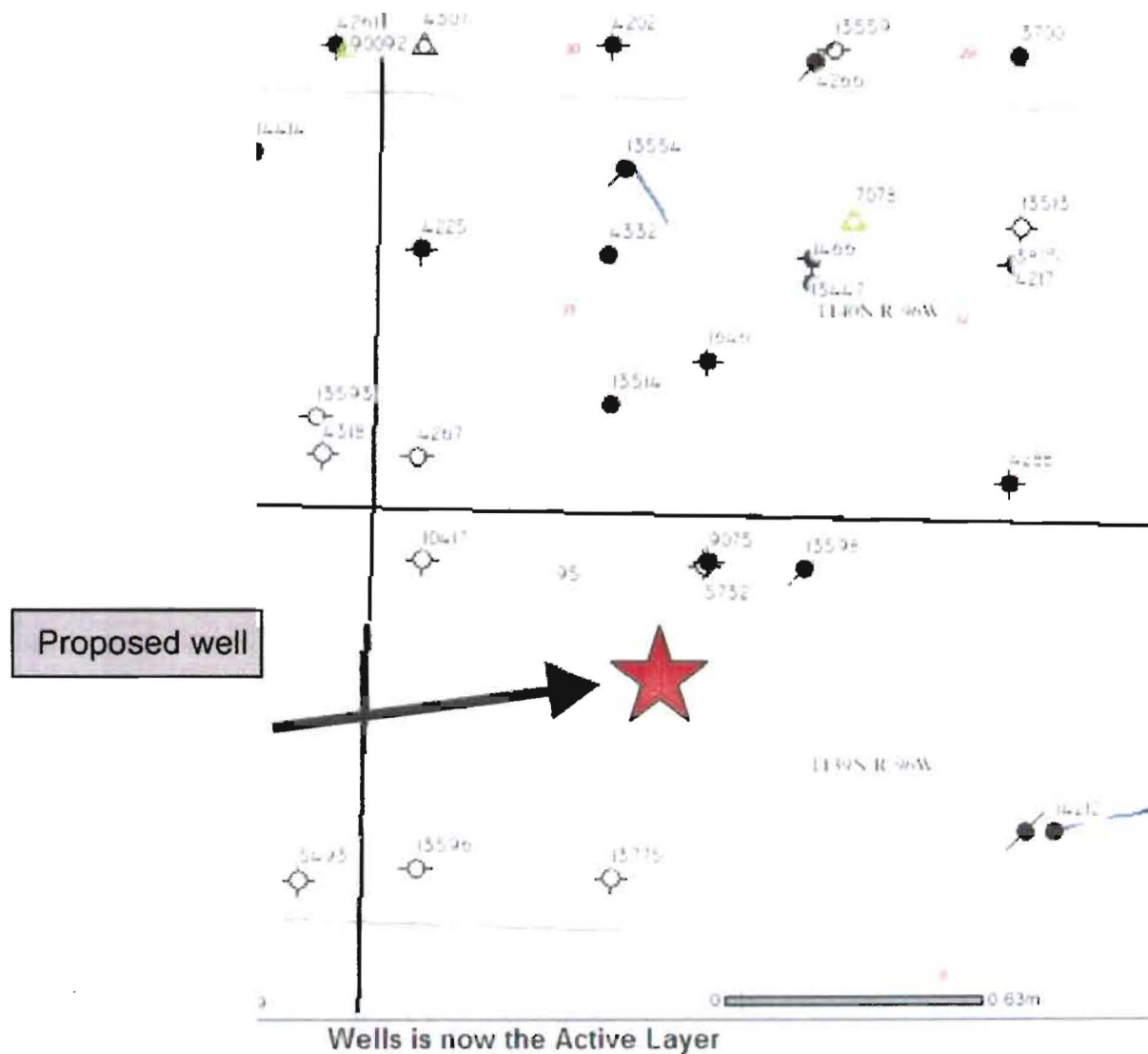


Figure 2: Basemap

INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 DATE 9/16/10 CASE NO. 13244  
 Introduced By Halek  
 Exhibit 2  
 Identified By Landry



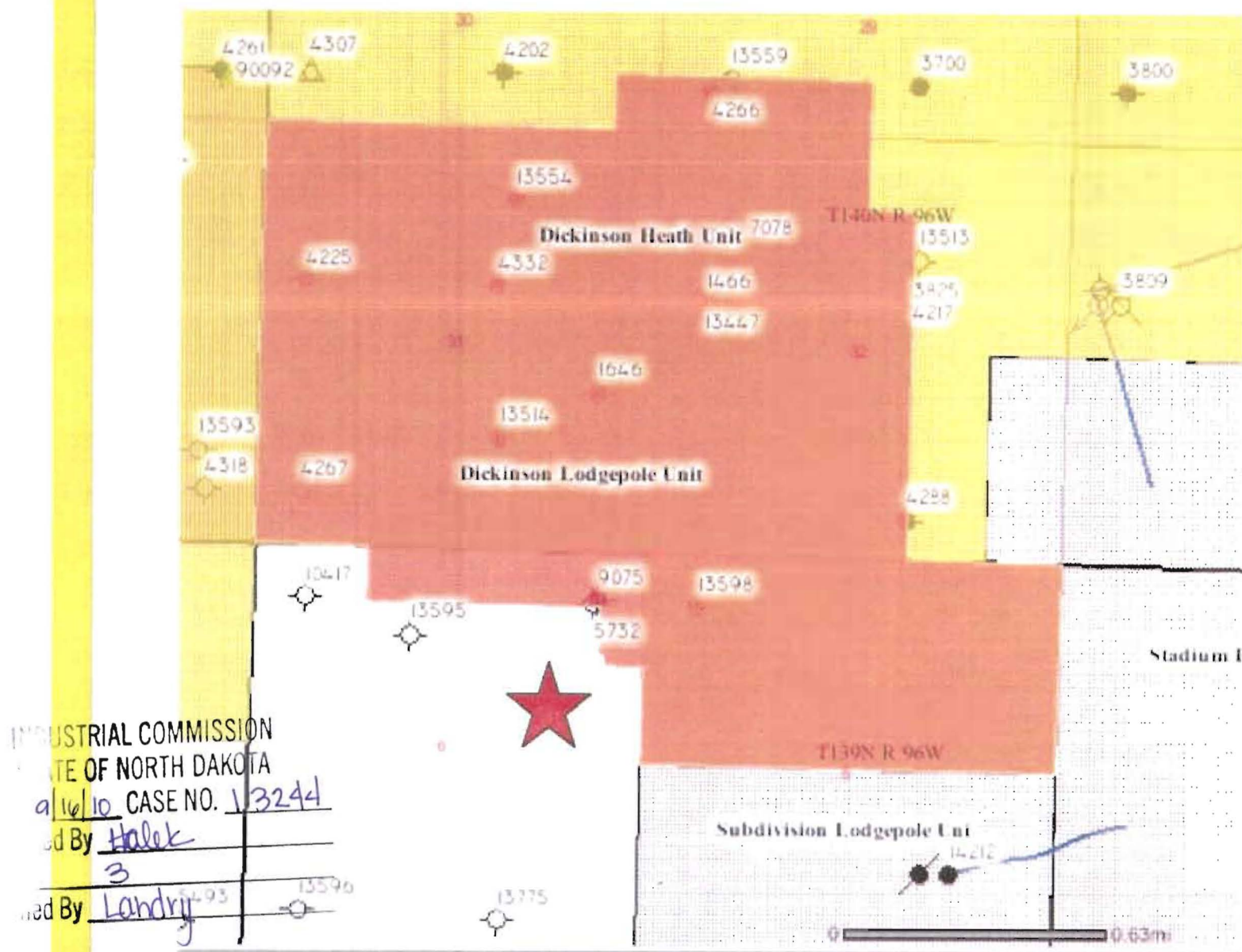


Figure 3: Dickinson Lodgepole Unit

# Current Field Maps

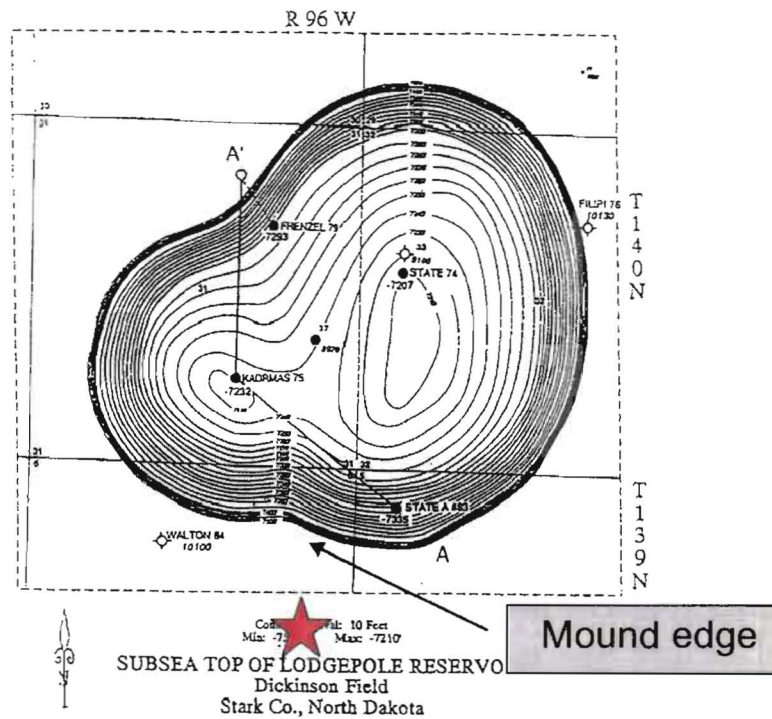


Figure 4: Structure Map

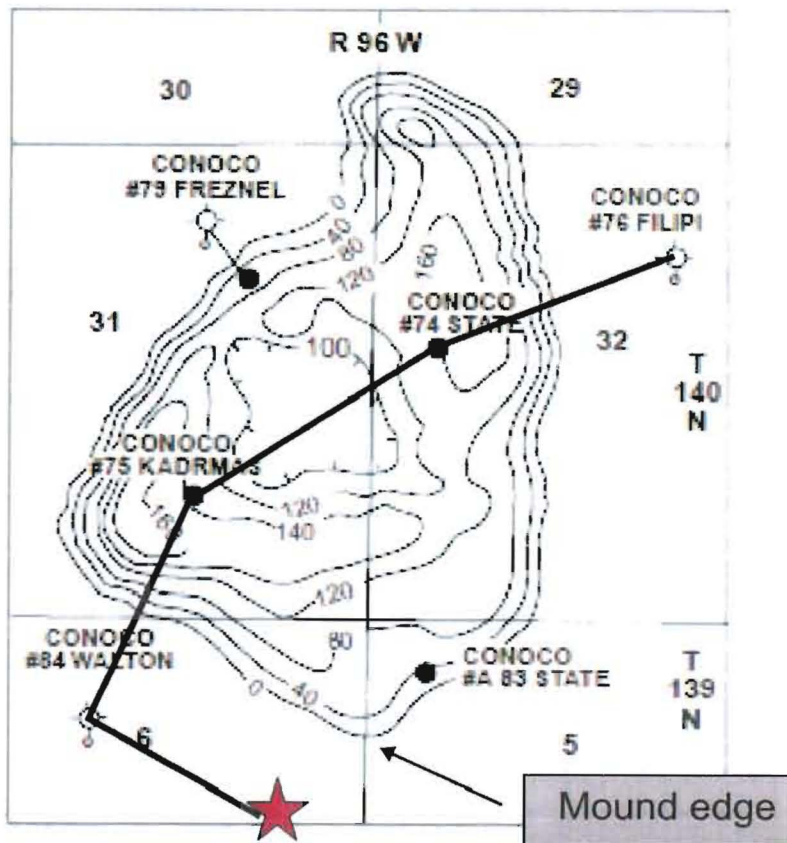


Figure 5: Net Pay Map (Montgomery, 1996)

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 9/16/10 CASE NO. 13244  
Introduced By Halek  
Exhibit 4 & 5  
Identified By Landry



# Prospect Maps

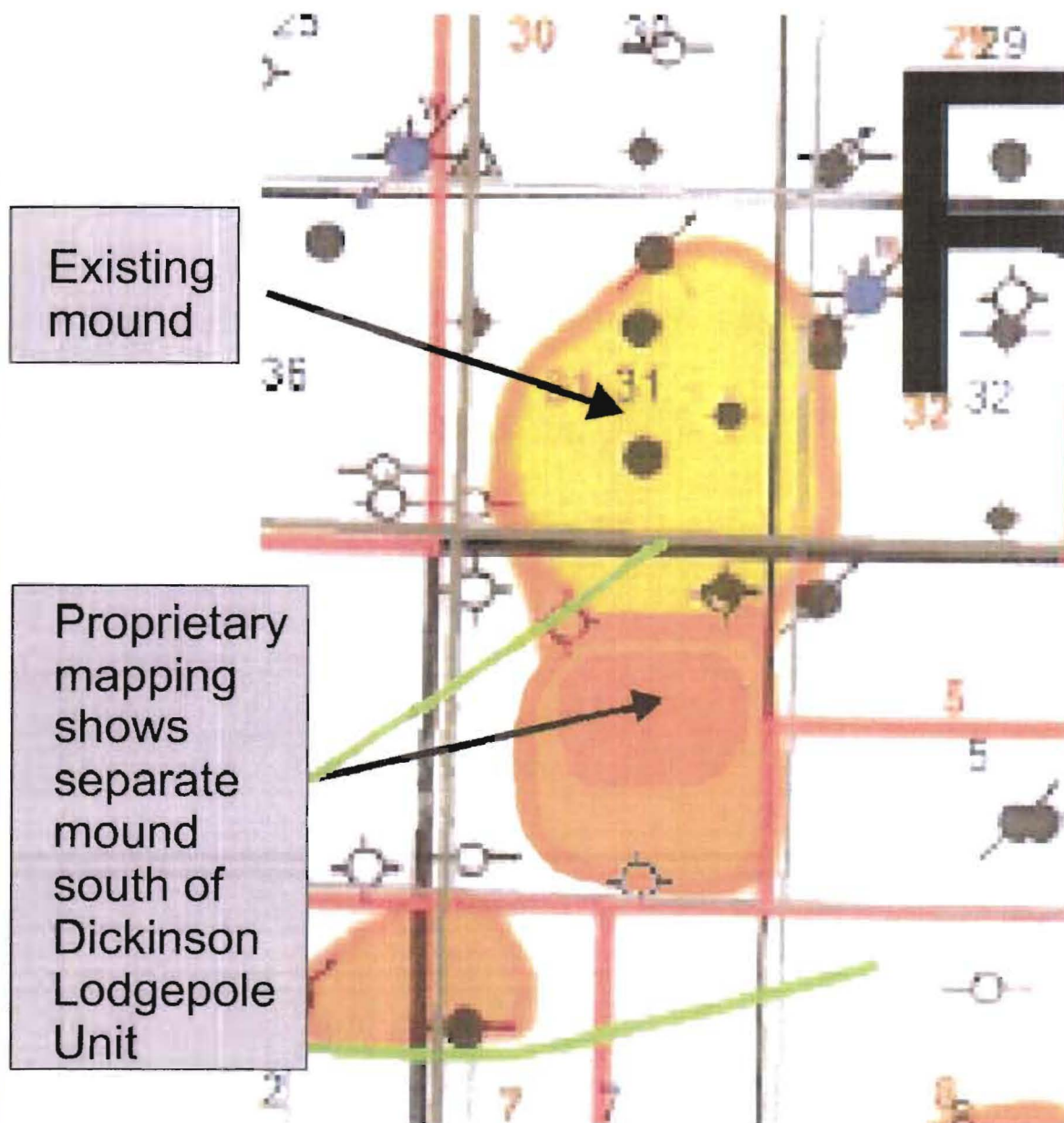


Figure 6: Longshot Prospect Map

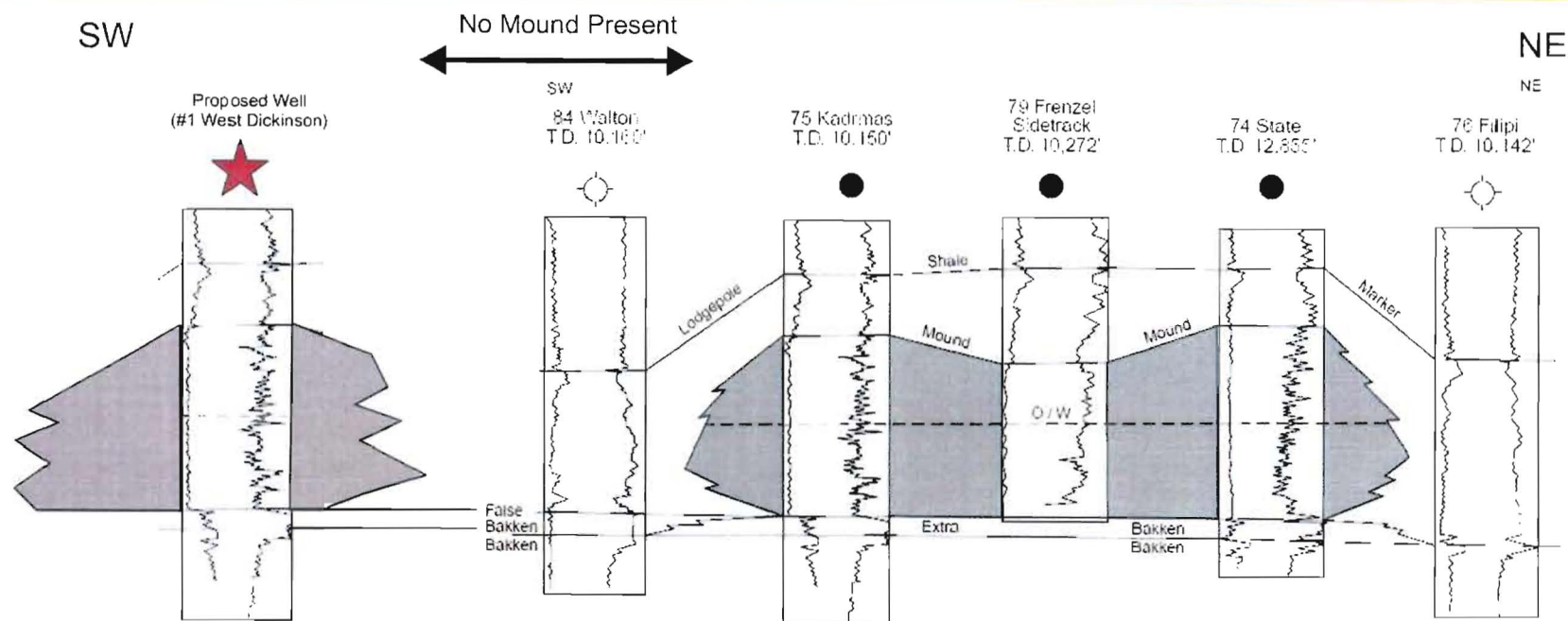


Figure 7: Well Section (adapted from Montgomery, 1996)

Halek Operating ND LLC

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 9/16/10 CASE NO. 13244  
Introduced By Halek  
Exhibit 7  
Identified By Landry



**Drainage Area Calculation**  
**Dickinson-Lodgepole Unit 75 Well**  
**September 15, 2010**

Equation 1 [drainage area in acres]:

$$\text{drainage area} = (\text{cumulative production} \cdot (1/R_f)) / (1-S_w) \cdot \phi \cdot h \cdot B_o \cdot 7,758^a$$

Equation 2: [drainage radius in feet]:

$$\text{drainage area} = (\text{acres} \cdot 43,560^b / \pi)^{0.5}$$

**Input Variables**

Variable	High	Mean	Low
R <sub>f</sub> (recovery factor)	30%		
S <sub>w</sub> (water saturation)	25%		
Φ (porosity)	10%	5.3% <sup>c</sup>	3.7% <sup>d</sup>
h (net pay thickness (feet))	140'		
B <sub>o</sub> (shrinkage)	0.75		
Cumulative Production (bbls)	4,037,421		

<sup>A</sup> Constant to convert acre-feet into barrels

<sup>B</sup> Constant to convert acres into square feet

<sup>C</sup> Porosity averaged from density log

<sup>D</sup> Porosity based on core analysis

**Results**

Run	Drainage area (acres)	Drainage area (feet)	Drainage radius (feet)
High (φ = 10%)	220	9,595,560	1748
Mean (φ = 5.3%)	416	18,104,830	2401
Low (φ = 3.7%)	595	25,933,945	2873

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 9/16/10 CASE NO. 13244

Introduced By Halek

Exhibit 8

Identified By Landry

**FIGURE 8**

# Fredrikson

& BYRON, P.A.

August 16, 2010

Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310



RE: APPLICATION OF HALEK  
OPERATING ND LLC FOR  
SEPTEMBER 2010 HEARINGS

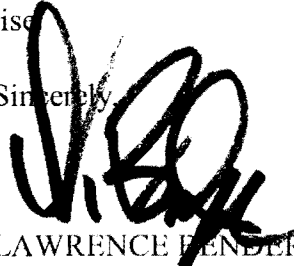
Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF HALEK OPERATING ND LLC.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Halek requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo  
Enclosure

cc: Ms. Karlene Fine - (w/enc.)  
Mr. Lynn Helms - (w/enc.)  
Mr. Todd Sattler - (w/enc.)  
Ms. Heather Barnes - (w/enc.) *Via Email*

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

CASE NO. 13244

**Application of Halek Operating ND LLC for an order amending the field rules for the Dickinson-Lodgepole Pool to create a spacing unit comprised of the N½ of Section 6 less those lands currently within the Dickinson-Lodgepole Unit, Township 139 North, Range 96 West, Stark County, North Dakota, authorizing the drilling of a well at a location not less than 500 feet from the boundary of said proposed spacing and such other and further relief.**



**APPLICATION OF HALEK OPERATING ND LLC**

Halek Operating ND LLC ("Halek"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Halek is an owner of an interest in the leasehold estate in portions of North Half (N½) of Section 6, Township 139 North, Range 96 West, Stark County, North Dakota.

2.

That such lands are within an area for which the Commission has established as the Dickinson-Lodgepole Pool.

3.

That Halek is desirous of drilling a test well to the Dickinson-Lodgepole Pool at a location not less than 500 feet from the boundaries of said proposed spacing unit.

4.

That Section 38-08-07(3) of the North Dakota Century Code provides, in part, that upon application, if the Commission finds that a well drilled at the prescribed location would not produce in paying quantities, that surface conditions would substantially add to the burden or hazard of drilling such well, or that the drilling of such well at a location other than the prescribed location is necessary to protect correlative rights, prevent waste, or to effect greater ultimate recovery of oil and gas, the Commission is authorized to enter an order permitting the well to be drilled at a location other than a prescribed location.

5.

That Halek is of the opinion that drilling a well at a location not less than 500 feet to the boundary of said proposed spacing unit is necessary to protect correlative rights, prevent waste and to effect the greater ultimate recovery of oil and gas from the pool.

6.

That Halek therefore requests an order of the Commission creating a spacing unit comprised of the North Half (N½) of Section 6 less those lands currently within the Dickinson-Lodgepole Unit, Township 139 North, Range 96 West, Stark County, North Dakota, and authorizing the drilling of a well at a location not less than 500 feet from the boundary of said proposed spacing and such other and further relief as the Commission deems appropriate.

**WHEREFORE**, Halek requests the following:

(a) That this matter be set for the regularly scheduled September 2010 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Halek's witnesses in this matter be allowed to participate by telephonic means; and



Sept 16 X ①



**Affidavit of Publication**

**The Dickinson Press**  
Dickinson, North Dakota

STATE OF NORTH DAKOTA     )  
County of Stark                 ) ss

Sonya Sacks being first duly sworn, on my oath,  
say that I am the bookkeeper of The Dickinson Press, a daily  
newspaper of general circulation, printed and published at Dickinson,  
in said county and state, and the advertisement headed:

Case #13244

a printed copy of which is hereunto annexed, was printed and published  
in The Dickinson Press, and in the regular and entire issue of each  
and every number for 1 consecutive weeks, commencing (on the

25 day of August A.D. 2010 and ending on the  
25 day of August A.D. 2010, both inclusive.

Straight Matter Lines 33 \_\_\_\_\_, 2010

First Time Line Rates 0.70 \_\_\_\_\_ 25-Aug, 2010

Subsequent Line Rates 0.70 \_\_\_\_\_, 2010

Column Inches \_\_\_\_\_, 2010

First Time Inch Rate \$7.57 \_\_\_\_\_, 2010

Subsequent Inch Rate \$7.57 \_\_\_\_\_, 2010

Total Cost of Legal \$ 23.10

Sonya Sacks

Subscribed and sworn to before me this 26th day of  
August A.D. 2010.

(Seal) Sharon A Scheeler

Notary Public, State Of North Dakota

My Commission Expires \_\_\_\_\_

**NOTICE OF HEARING**  
**N.D. INDUSTRIAL COMMISSION**  
**OIL AND GAS DIVISION**  
The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 16, 2010, at the N.D. Oil & Gas Division, 1016 East Gregory Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. **PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 03, 2010.  
**STATE OF NORTH DAKOTA PD:**  
Case No. 13244: Application of Halek Operating ND LLC for an order amending the field rules for the Dickinson-Lodgepole Pool to create a spacing unit comprised of the N/2 of Section 6 and those lands currently within the Dickinson-Lodgepole Unit, T.139N., R.96W., Stark County, ND, authorizing the drilling of a well at a location not less than 500 feet from the boundary of said proposed spacing, and such other relief as is appropriate.  
Signed by,  
John Hoeven, Governor  
Chairman, ND Industrial Commission  
(Published August 25, 2010)

SHARON A SCHEELER  
NOTARY PUBLIC, STATE OF NORTH DAKOTA  
MY COMMISSION EXPIRES MAY 25, 2012

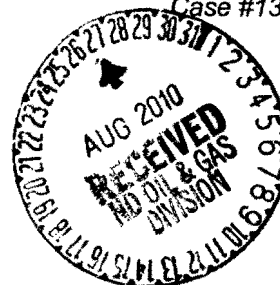
# **THE DICKINSON PRESS & The Advertizer**

1815 1st St West  
PO Box 1367  
Dickinson, ND 58602  
Phone 701-225-8111 Fax 701-225-4205

**Bill To:**  
ND Industrial Commission  
600 E Boulevard Ave  
Bismarck ND 58505

## **INVOICE**

**Date:** August 26, 2010  
**Account #** 90721  
**For:** Case #13244



DESCRIPTION	AMOUNT
Case #13244	\$23.10
<b>TOTAL</b>	<b>\$23.10</b>

Make all checks payable to **The Dickinson Press & Advertizer**

**THANK YOU FOR YOUR BUSINESS!**

# The Bismarck Tribune

www.bismarcktribune.com

## The Finder

### Classified Advertising Invoice

**Bismarck Tribune**  
PO BOX 4001  
LaCrosse, WI 54602-4001  
  
In State 701-250-8218  
Toll free 800-472-2273

OIL & GAS DIVISION

600 E BLVD AVE #405  
BISMARCK ND 58505

Customer: ~~60010200~~  
Phone: (701) 328-8020  
Date: 08/27/2010

#### CREDIT CARD PAYMENT (circle one)



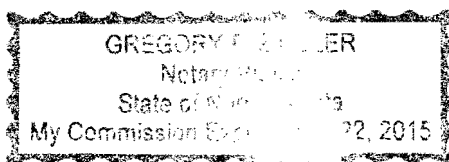
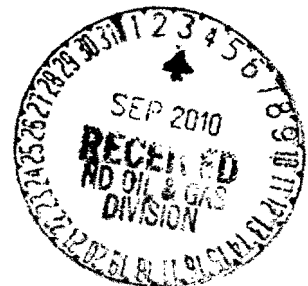
Card #: \_\_\_\_\_  
Exp Date: \_\_\_\_\_  
Signature: \_\_\_\_\_  
Credit card users: Fax to 701-223-6584

CashAmt

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
08/27/10	08/27/10	1	Bismarck Tribune PO:Public Hearing	177.00	Legals	894.52	894.52

Affidavit of Publication  
State of North Dakota ) SS. County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared CK, who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates  
8/27 Signed Carmen Bantz  
sworn and subscribed to before me this 19  
day of SEPTEMBER 2010  
Notary Public in and for the State of North Dakota



Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 894.52
---------	-------------------

**Bismarck Tribune**  
www.bismarcktribune.com  
PO BOX 4001  
LaCrosse, WI 54602-4001

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE



**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 16, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 03, 2010.

**STATE OF NORTH DAKOTA TO:**

Case No. 13241: Proper spacing for the development of the North Tobacco Garden-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Encore Operating, LP

Case No. 13242: Application of Encore Operating, LP for an order suspending and, after hearing, revoking the permit issued to Newfield Production Co. to drill the Hoffmann #149-98-1-12-1H well (File No. 19305), with a surface location in the NENW of Section 1, T.149N., R.98W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 13243: Application of Encore Operating, LP for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 24, T.149N., R.98W., and Section 19, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13244: Application of Halek Operating ND LLC for an order amending the field rules for the Dickinson-Lodgepole Pool to create a spacing unit comprised of the N/2 of Section 6 less those lands currently within the Dickinson-Lodgepole Unit, T.139N., R.96W., Stark County, ND, authorizing the drilling of a well at a location not less than 500 feet from the boundary of said proposed spacing, and such other relief as is appropriate.

Case No. 13245: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to

create a 2560-acre spacing unit comprised of Sections 4, 9, 16, and 21, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from a common pad within said 2560-acre spacing unit; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13246: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Haystack Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.149N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13247: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Silverston-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 14 and 23, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13248: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.155N., R.94W., Mountrail County, ND, authorizing the drilling of one horizontal well on said spacing and such other relief as is appropriate.

Case No. 13249: Application of Continental Resources, Inc. for an order amending the field rules for the Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 33, T.146N., R.102W., and Section 4, T.145N., R.102W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13250: Application of Continental Resources, Inc. for an order amending the field rules for the Cinnamon Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 11 and 14, T.145N., R.102W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13251: Application of Continental Resources, Inc. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.144N., R.102W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13252: Application of Continental Resources, Inc. for an order amending the field rules for the Bicentennial-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.144N., R.103W., Golden Valley County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13253: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Squaw Gap-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 1 and 12, Sections 3 and 10; and Sections 6 and 7, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 13254: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rosebud-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, T.153N., R.102W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13255: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Todd-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 28 and 33, T.154N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13256: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Section 31, T.154N., R.99W., and Section 6, T.153N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 13257: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 30 and 31, T.153N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 13258: Application of Continental Resources, Inc. for an order creating three 1280-acre drilling units comprised of Sections 4 and 9; Sections 29 and 32; and Sections 30 and 31, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 13259: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Creek-Ordovician Pool to create and establish a 760-acre spacing unit comprised of E/2 NE/4 of Section 22, the N/2, E/2 SW/4, and SE/4 of Section 23, and the N/2 NE/4, SE/4 NE/4 of Section 26, T.131N., R.107W., Bowman County, ND, authorizing the drilling of a total of not more than two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 12026: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of all of Sections 6, 7, 18, and 19, T.146N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit and also eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12032: (Continued) Application of Continental Resources, Inc. for an order amending the field rules and extending the field boundaries for the Dimmick Lake-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit, eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and/or such other and further relief as is appropriate.

Case No. 12033: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., Dimmick Lake-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 12752: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-6M Miles, SWSE Section 31, T.151N.,

R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12447: (Continued) Proper spacing for the development of the Ranch Coulee-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 12014: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-31H Traxel, SESW Section 31, T.146N., R.89W., Mercer County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13260: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley-Bakken Pool to create and establish fifteen 1280-acre spacing units comprised of Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.160N., R.102W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13109: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #1-4H Heidi, SESE, Section 4, T.156N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13261: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11, T.163N., R.99W.; and Sections 6 and 7, T.163N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13262: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Paulson-Bakken Pool to create and establish seventeen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.163N., R.97W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13263: Application of Samson Resources Co. for an order creating a 1280-acre drilling unit comprised of Sections 29 and 32, T.162N., R.96W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit, and such other and further relief.

Case No. 13264: Application of Samson Resources Co. for an order creating two 1600-acre drilling units comprised of Sections 25, 26, 35, and 36; and Sections 27, 28, 33, and 34, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 13265: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish two 1600-acre spacing units comprised of Sections 27, 28, 33, and 34; and Sections 29, 30, 31, and 32, T.164N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 13266: Application of Anschutz Exploration Corp. for an order reinstating proper spacing for the Hungry Man Butte-Bakken Pool to create and establish four 1280-acre spacing units comprised of Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.143N., R.98W., Billings County, ND, authorizing the drilling of a total of not more than six wells on each spacing unit, eliminating any tool error requirements and/or such other and further relief as is appropriate.

Case No. 13267: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Moccasin Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.147N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13268: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Mandaree-Bakken Pool to create and establish two 640-acre spacing units comprised of Sections 6 and 32, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

*Continued on next page*  
*September 16, 2010*

Case No. 13269: Application of Zenergy Operating Co., LLC for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 320-acre spacing unit comprised of the N/2 of Section 29, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well; and a 960-acre spacing unit comprised of the S/2 of Section 29 and all of Section 32, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than two horizontal wells, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 10792: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Development II, LLC, #13-1H Dressler, NENW Section 13, T.142N., R.92W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13108: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Missouri River Royalty Corp. #35-11R Eide, NESW Section 35, T.149N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13270: Application of Ballantyne Oil pursuant to NDAC § 43-02-03-88.1 for an order allowing production from the Christenson #1-12 well, SESE Section 12; the Biberdorf #1 well, SESE Section 12, T.161N., R.79W.; and the Scheffo #1 well, VENE Section 13, T.161N., R.79W.; to be commingled into the Kanu Central Tank battery or production facility, Kanu-fadison Pool, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-88 and such other relief as is appropriate.

Case No. 13271: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 1, 151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13272: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 11, 151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Continued from Pg. 7C

Case No. 13273: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not more than two wells on a 640-acre spacing unit described as Section 10, 49N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13274: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple horizontal wells on a 320-acre spacing unit described as the N/2 of Section T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13275: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not more than two wells on a 640-acre spacing unit described as Section 31, 10N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13276: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple horizontal wells on three 320-acre spacing units described as the E/2 of Section 16, T.149N., R.93W., Mandaree Pool, Dunn County, ND, eliminating tool error requirements and such other relief as is appropriate.

Case No. 13277: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple horizontal wells on a 320-acre spacing unit described as the E/2 of Section 4, T.149N., R.94W.; and on two 640-acre spacing units described as Section 5; and Section 7, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13278: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #17-21H well described as Section 21, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Fertile #17-21H well as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13279: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Clearwater #10-03H well described as the W/2 of Section 3, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Clearwater #10-03H well as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13280: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.155N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13281: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13282: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13283: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13284: Application of Brigham Oil & Gas, L.P. for an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completing of the Abe Owan 21-16 #1-H, located in a spacing unit described as Sections 16 and 21, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 13285: Application of Continental Resources, Inc. for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13286: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13287: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13288: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13289: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13290: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13291: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13292: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13293: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13294: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13295: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13296: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13297: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13298: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13299: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13300: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13301: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13302: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13303: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13304: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13305: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13306: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13307: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13308: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13309: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

