

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 13342
ORDER NO. 15619

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER AUTHORIZING THE DRILLING, COMPLETING, AND PRODUCING OF HORIZONTAL INCREASE DENSITY WELLS ON EACH 1280-ACRE SPACING UNIT WITHIN THE SADLER-BAKKEN POOL, DIVIDE COUNTY, ND, NOT TO EXCEED A TOTAL OF SEVEN HORIZONTAL WELLS ON EACH SUCH SPACING UNIT, ELIMINATING ANY TOOL ERROR REQUIREMENTS, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 16th day of September, 2010.
- (2) Continental Resources, Inc. (Continental) provided exhibits and testimony in this matter by sworn affidavits.
- (3) Continental made application to the Commission for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Sadler-Bakken Pool, Divide County, North Dakota, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- (4) Order No. 15193 entered in Case No. 12926, the most recent spacing order for the Sadler-Bakken Pool, established proper spacing for the development of Zone I at one well per 160 acres, Zone II at one horizontal well per 640 acres, Zone III at one horizontal well per 1280 acres, and Zone IV at up to two horizontal wells per 1280 acres.
- (5) Continental operates the following 1280-acre spacing units in Zone III in the Sadler-Bakken Pool: Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 16 and 21; and Sections 28 and 33, Township 161

North, Range 95 West, Divide County, North Dakota. Continental operates the following 1280-acre spacing units in Zone IV in the Sadler-Bakken Pool: Sections 15 and 22; Sections 26 and 35; and Sections 27 and 34, Township 161 North, Range 95 West, Divide County, North Dakota. These 1280-acre spacing units comprise Zones III and IV in their entirety.

The Continental #1-11H Spooner well (File No. 17650) is a single-lateral horizontal well completed in the upper Three Forks Formation in the Sadler-Bakken Pool in the spacing unit described as said Sections 2 and 11, from a surface location 160 feet from the south line and 1320 feet from the east line of said Section 11 to a bottom hole location in the NE/4 NE/4 of said Section 2. The Continental #1-10H Rossow well (File No. 17428) is a single-lateral horizontal well completed in the middle member of the Bakken Formation in the Sadler-Bakken Pool in the spacing unit described as said Sections 3 and 10, from a surface location 150 feet from the south line and 1060 feet from the west line of said Section 10 to a bottom hole location in the NW/4 NW/4 of said Section 3. The Continental #1-4H Tanberg well (File No. 17651) is a single-lateral horizontal well completed in the middle member of the Bakken Formation in the Sadler-Bakken Pool in the spacing unit described as said Sections 4 and 9, from a surface location 325 feet from the north line and 1470 feet from the west line of said Section 4 to a bottom hole location in the SE/4 SW/4 of said Section 9. The Continental #1-8H Freddy well (File No. 19966) is a horizontal well permitted in the Sadler-Bakken Pool in the spacing unit described as said Sections 5 and 8, at a surface location 170 feet from the south line and 1980 feet from the east line of said Section 8. The Continental #1-7H Joanne well (File No. 18864) is a single-lateral horizontal well completed in the upper Three Forks Formation in the Sadler-Bakken Pool in the spacing unit described as said Sections 6 and 7, from a surface location 325 feet from the south line and 900 feet from the west line of said Section 7 to a bottom hole location in the NE/4 NW/4 of said Section 6. The Continental #1-14H Melgaard well (File No. 18683) is a single-lateral horizontal well completed in the middle member of the Bakken Formation in the Sadler-Bakken Pool in the spacing unit described as said Sections 14 and 23, from a surface location 230 feet from the north line and 1320 feet from the east line of said Section 14 to a bottom hole location in the SE/4 SE/4 of said Section 23. The Continental #1-15H Shonna well (File No. 17235) is a single-lateral horizontal well completed in the middle member of the Bakken Formation in the Sadler-Bakken Pool in the spacing unit described as said Sections 15 and 22, from a surface location 150 feet from the north line and 1050 feet from the west line of said Section 15 to a bottom hole location in the SE/4 SW/4 of said Section 22. The Continental #2-15H Shonna well (File No. 18879) is a single-lateral horizontal well completed in the upper Three Forks Formation in the Sadler-Bakken Pool in the spacing unit described as said Sections 15 and 22, from a surface location 375 feet from the north line and 630 feet from the west line of said Section 15 to a bottom hole location in the SW/4 SW/4 of said Section 22. The Continental #1-16H Bliss well (File No. 16869) is a single-lateral horizontal well completed in the middle member of the Bakken Formation in the Sadler-Bakken Pool in the spacing unit described as said Sections 16 and 21, from a surface location 135 feet from the north line and 1680 feet from the west line of said Section 16 to a bottom hole location in the SE/4 SW/4 of said Section 21. The Continental #1-35H Bratlien well (File No. 17666) is a single-lateral horizontal well completed in the upper Three Forks Formation in the Sadler-Bakken Pool in the spacing unit described as said Sections 26 and 35, from a surface location 420 feet from the south line and 1320 feet from the west line of said Section 35 to a bottom hole location in the NE/4 NW/4 of said Section 26. The Continental #2-35H Bratlien well (File No. 19749) is a single-lateral horizontal well completed in the middle member of the Bakken Formation in the Sadler-Bakken Pool in the spacing unit described as said Sections 26 and 35, from a surface location 400 feet from the south line and 1037 feet from the west line of said Section 35 to a bottom hole location in the NW/4 NW/4 of said Section 26. The Continental #1-34H Arvid well (File No.

17283) is a single-lateral horizontal well completed in the upper Three Forks Formation in the Sadler-Bakken Pool in the spacing unit described as said Sections 27 and 34, from a surface location 375 feet from the south line and 1625 feet from the east line of said Section 34 to a bottom hole location in the NW/4 NE/4 of said Section 27. The Continental #2-34H Arvid well (File No. 18370) is a single-lateral horizontal well completed in the middle member of the Bakken Formation in the Sadler-Bakken Pool in the spacing unit described as said Sections 27 and 34, from a surface location 250 feet from the south line and 2025 feet from the east line of said Section 34 to a bottom hole location in the NW/4 NE/4 of said Section 27. The Continental #1-33H Elveida well (File No. 17275) is a single-lateral horizontal well completed in the upper Three Forks Formation in the Sadler-Bakken Pool in the spacing unit described as said Sections 28 and 33, from a surface location 220 feet from the south line and 1450 feet from the east line of said Section 33 to a bottom hole location in the NW/4 NE/4 of said Section 28.

(6) Continental's idealized development plan for each standup 1280-acre spacing unit in the Sadler-Bakken Pool described as Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, Township 161 North, Range 95 West, Divide County, North Dakota, is to drill seven single-lateral horizontal wells, four in the middle member of the Bakken Formation and three in the upper Three Forks Formation. The horizontal wells will be located 660 feet apart, alternating between the middle member of the Bakken Formation and the upper Three Forks Formation, starting with a horizontal well in the middle member of the Bakken Formation at 660 feet from the west spacing unit boundary. Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Sadler-Bakken Pool. The horizontal well designs proposed may be preliminary and could be changed for various reasons which is permissible.

(7) Continental requested any tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral drilled in the spacing units be waived.

(8) The Commission enforces a policy which requires measurement inaccuracies in the directional survey equipment be considered when the angle between the horizontal lateral and the corresponding spacing unit boundary is ten degrees or less.

(9) Waiving potential tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral in spacing units which allow multiple horizontal wells will allow said spacing units to be more efficiently developed.

(10) There were no objections to this application.

(11) If Continental's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

IT IS THEREFORE ORDERED:

(1) Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 26 and 35; Sections 27 and

34; and Sections 28 and 33, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby established as standup 1280-acre spacing units for the exclusive purpose of drilling up to seven horizontal wells within each said spacing unit within the Sadler-Bakken Pool and Zone III is hereby redefined to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall conform to the applicable spacing requirements providing for the orderly development of Zone I in the Sadler-Bakken Pool.

(2) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280-acre spacing units herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(3) The Sadler Field is hereby defined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTIONS 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 21, 22, 23, 26, 27, 28, 33, 34 AND 35, AND THE N/2 OF SECTION 20.

(4) The Sadler-Bakken Pool is hereby redefined as the following described tracts of land in Divide County, North Dakota:

ZONE I (160)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTIONS 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 21, 22, 23, 26, 27, 28, 33, 34 AND 35, AND THE N/2 OF SECTION 20*.

*Note Section 20 is part of a 1280-acre spacing unit consisting of Sections 17 and 20, Township 161 North, Range 95 West, Divide County, North Dakota, in the Dolphin-Bakken Pool.

ZONE II (640H)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTION 17.

ZONE III (7/1280H-STANDUP)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTIONS 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 21, 22, 23, 26, 27, 28, 33, 34 AND 35.

(5) The Sadler-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 50 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(6) The proper spacing for the development of Zone I in the Sadler-Bakken Pool is hereby set at one well per 160-acre spacing unit.

(7) All wells in Zone I in the Sadler-Bakken Pool shall be located not less than 500 feet from a spacing unit boundary. Wells presently permitted to or producing from the pool that do not conform to this spacing pattern shall be considered exceptions.

(8) Spacing units in Zone I in the Sadler-Bakken Pool shall consist of a governmental quarter section or governmental lots corresponding thereto.

(9) Zone I in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(10) Provisions established herein for Zone II in the Sadler-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone II in paragraph (4) above shall conform to the applicable spacing requirements for the orderly development of Zone I in the Sadler-Bakken Pool.

(11) The proper spacing for the development of Zone II in the Sadler-Bakken Pool is hereby set at one horizontal well per 640-acre spacing unit.

(12) All portions of the well bore not isolated by cement of any horizontal well in Zone II in the Sadler-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(13) Section 17, Township 161 North, Range 95 West, Divide County, North Dakota, is hereby designated a 640-acre spacing unit in Zone II in the Sadler-Bakken Pool.

(14) Spacing units in Zone II in the Sadler-Bakken Pool shall consist of a governmental section or governmental lots corresponding thereto.

(15) Sections 17 and 20, Township 161 North, Range 95 West, Divide County, North Dakota, are also designated a 1280-acre spacing unit in the Dolphin-Bakken Pool.

(16) Zone II in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(17) Provisions established herein for Zone III in the Sadler-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone III in paragraph (4) above shall conform to the applicable spacing requirements for the orderly development of Zone I in the Sadler-Bakken Pool.

(18) The proper spacing for the development of Zone III in the Sadler-Bakken Pool is hereby set at up to seven horizontal wells per standup 1280-acre spacing unit.

(19) All portions of the well bore not isolated by cement of any horizontal well in Zone III in the Sadler-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(20) Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone III in the Sadler-Bakken Pool.

(21) Spacing units hereafter created in Zone III in the Sadler-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections or governmental lots corresponding thereto.

(22) Zone III in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(23) The operator of any horizontally drilled well in the Sadler-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with North Dakota Administrative Code (NDAC) Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(24) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Sadler-Bakken Pool.

(25) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Sadler-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and, (3) make such further amendments or modifications to the spacing requirements for the Sadler-Bakken Pool as the Commission deems appropriate.

(26) No well shall be hereafter drilled or produced in the Sadler-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(27) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Sadler-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and

cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21;

- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such manner to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and to isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure shall have dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(28) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Sadler-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 6280 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(29) No saltwater, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(30) All wells in the Sadler-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 30 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 90 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(31) If the flaring of gas produced with crude oil from the Sadler-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(32) This order shall cover all of the Sadler-Bakken Pool common source of supply of crude oil and/or natural gas as herein defined, and all provisions of the pool shall continue in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 4th day of August, 2011.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

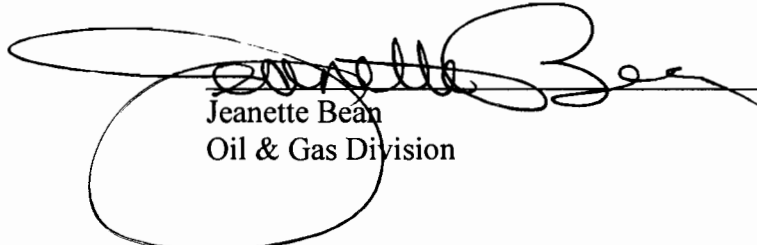
STATE OF NORTH DAKOTA

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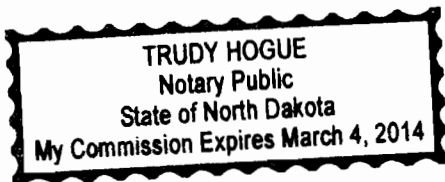
COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 12th day of August, 2011 enclosed in separate envelopes true and correct copies of the attached Order No. 15619 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 13342:

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855


Jeanette Bean
Oil & Gas Division

On this 12th day of August, 2011 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

Fredrikson

& BYRON, P.A.

September 10, 2010



HAND DELIVERED

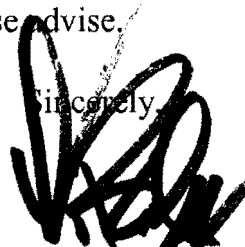
Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: Continental Resources, Inc.
NDIC CASE NO. 13342**

Dear Mr. Hicks:

Please find enclosed herewith pre-filed exhibits and affidavits with regard to the above-captioned increase density hearing, scheduled to be heard on September 16, 2010. The Exhibit "A" to the Affidavit of Lawrence Bender is also being forwarded in Word format via email to you.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Christi Wood – (w/enc.) *Via Email*
4801248_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

AFFIDAVIT OF LAWRENCE BENDER



STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)

Lawrence Bender, being first duly sworn, deposes and states as follows:

- (1) That I am an officer and shareholder with the firm of Fredrikson & Byron, P. A., P.O. Box 1855, Bismarck, North Dakota, attorneys of record for Continental Resources, Inc. in Case No. 13342.
(2) That I have reviewed the Affidavit of Lisa Alwert in Case No. 13342;
(3) That I have reviewed the Affidavit of Larry Campbell in Case No. 13342;
(4) That I have reviewed the Affidavit of Stan Wilson in Case No. 13342;
(5) That I have reviewed Exhibits 1 through 6 in Case No. 13342; and
(6) That based upon the above-referenced affidavits and exhibits, the attached Exhibit "A" represents appropriate findings for the Commission in support of an order in this case.

DATED this 10th day of September, 2010.

[Handwritten signature of Lawrence Bender]
LAWRENCE BENDER

Subscribed and sworn to before me this 10th day of September, 2010.



Notary Public
My Commission Expires: _____

EXHIBIT A
Case No. 13342



(1) Testimony and evidence in this matter was presented to the Commission by sworn affidavits on September 16, 2010.

(2) Continental Resources, Inc. ("CLR") made application to the Commission for an order authorizing the drilling, completing and producing of increase density wells on 1280-acre spacing units described as Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, N/2 of Section 20, 21, 22, 23, 26, 27, 28, 33, 34, & 35, Township 161 North, Range 95 West, Divide County, North Dakota, and such other relief as is appropriate.

(3) Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, N/2 of Section 20, 21, 22, 23, 26, 27, 28, 33, 34, & 35, Township 161 North, Range 95 West constitute 1280-acre spacing units in Zones II, III, and IV in the Sadler - Bakken Pool.

(4) CLR drilled and completed ten wells: Joanne 1-7H (File No. 18864); on a spacing unit described as Sections 6 & 7, Township 161 North, Range 95 West; Rossow 1-10 (File No. 17428) on a spacing unit described as Sections 3 & 10, Township 161 North, Range 95 West; Spooner 1-11H (File No. 17650) on a spacing unit described as Sections 2 & 11, Township 161 North, Range 95 West; Robert Heuer 2-20H (File No. 19394) on a spacing unit described as Sections 17 & 20, Township 161 North, Range 95 West; Bliss 1-16H (File No. 16869) on a spacing unit described as Sections 16 & 21, Township 161 North, Range 95 West; Shonna 1-15H (File No. 17235) on a spacing unit described as Sections 15 & 22, Township 161 North, Range 95 West; Melgaard 1-14H (File No. 15755) on a spacing unit described as Sections 14 & 23, Township 161 North, Range 95 West; Elveida 1-33H (File No. 17275) on a spacing unit described as Sections 28 & 33, Township 161 North, Range 95 West; Arvid 1-34H (File No. 17283) on a spacing unit described as Sections 27 & 34, Township 161 North, Range 95 West; and Bratlien 1-35H (File No. 17666) on a spacing unit described as Sections 26 & 35, Township 161 North, Range 95 West. All the wells were drilled as single-lateral horizontal producers in the middle member of the Bakken Formation or in the Three Forks Formation in the Sadler - Bakken Pool. The wells were drilled with setbacks in compliance with field rules established for the Sadler - Bakken Pool.

(5) CLR proposes to drill a total of seven additional horizontal well(s) on each of the 1280-acre spacing unit described as Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, N/2 of Section 20, 21, 22, 23, 26, 27, 28, 33, 34, & 35, Township 161 North, Range 95 West. These 7 wells will be drilled as a combination of Three Forks formation and Middle Bakken formation wells. One example would be: Three (3) wells in the middle member of the Bakken Formation in the Sadler - Bakken Pool along with four (4) wells in the Three Forks Formation in the Sadler - Bakken Pool. The wells will be drilled in compliance with rules established for the Sadler - Bakken Pool.

(6) CLR requested any tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral drilled in the proposed spacing units consisting of Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, N/2 of Section 20, 21, 22, 23, 26, 27, 28, 33, 34, & 35, Township 161 North, Range 95 West be waived.

(7) Waiving potential tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral drilled in the proposed spacing units consisting of Sections, Township 161 North, Range 95 West will allow CLR to more efficiently develop said spacing unit.

(8) CLR presented evidence the proposed additional wells will recover additional reserves and will be economic.

(9) Flexibility with respect to spacing unit size and location of wells in the Sadler - Bakken Pool is essential to efficiently produce as much recoverable oil and gas as economically possible.

(10) Pursuant to North Dakota Century Code Section 38-08-07, spacing units must be of uniform size and shape for the entire pool, except when found necessary to prevent waste, avoid the drilling of unnecessary wells, or to protect correlative rights, the Commission is authorized to divide any pool into zones and establish spacing units for each zone, which units may differ in size and shape from those established in any other zone.

(11) Zones of different spacing within the Sadler - Bakken Pool will allow the flexibility needed for utilization of horizontal drilling.

(12) Granting flexibility in spacing unit size and in locating and drilling additional wells will result in economic and efficient development of the oil and gas resources in a manner that prevents waste and protects correlative rights.

(13) If CLR's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

(14) There were no objections to this application.

(15) Approval of this application will prevent waste, avoid the drilling of unnecessary wells, and protect correlative rights.

AFFIDAVIT OF LISA ALWERT

STATE OF Oklahoma)
) ss
COUNTY OF Garfield)

Case No. 13342

Lisa Alwert, being first duly sworn, deposes and states as follows:

1. That I am a Petroleum Landman and possess the professional qualifications and experience to serve as an expert witness on behalf of Continental Resources, Inc., 302 N. Independence, Enid, OK, 73703, and have testified before the North Dakota Industrial Commission on numerous occasions.

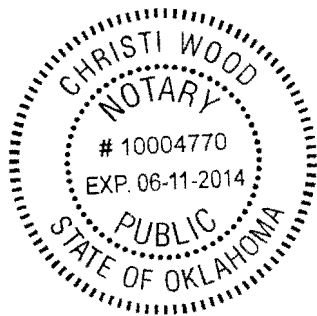
2. That I supervised preparation of and reviewed all documents pertaining to Exhibits 1 through 2 in Case No. 13342.

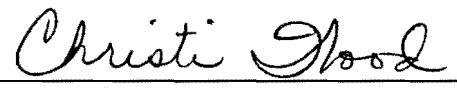
3. That I certify, to the best of my knowledge, that the documents are true and correct.


Lisa Alwert

STATE OF Oklahoma)
) ss
COUNTY OF Garfield)

On the 9th day of September, 2010, Lisa Alwert, Petroleum Landman of Continental Resources, Inc., known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.




Notary Public
My Commission Expires: 6-11-14



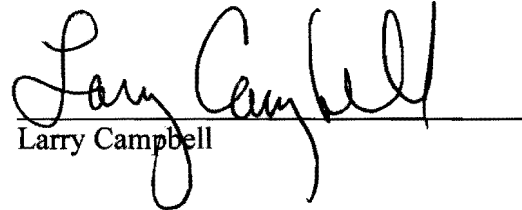
AFFIDAVIT OF LARRY CAMPBELL

STATE OF Oklahoma)
) ss
COUNTY OF Garfield)

Case No. 13342

Larry Campbell, being first duly sworn, deposes and states as follows:


1. That I am a Geologist and possess the professional qualifications and experience to serve as an expert witness on behalf of Continental Resources, Inc., 302 N. Independence, Enid, OK, 73703 and have testified before the North Dakota Industrial Commission on numerous occasions.
2. That I supervised preparation of and reviewed all documents pertaining to Exhibits 3 through 4 in Case No. 13342.
3. That I certify, to the best of my knowledge, that the documents are true and correct.


Larry Campbell

STATE OF Oklahoma)
) ss
COUNTY OF Garfield)

On the 7th day of September, 2010, Larry Campbell, Geologist of Continental Resources, Inc., known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.




Notary Public
My Commission Expires: 6-11-14




AFFIDAVIT OF STAN WILSON

STATE OF Oklahoma)
) ss
COUNTY OF Garfield)

Case No. 13342

Stan Wilson, being first duly sworn, deposes and states as follows:

1. That I am an Engineer and possess the professional qualifications and experience to serve as an expert witness on behalf of Continental Resources, Inc., 302 N. Independence, Enid, OK, 73703, and have testified before the North Dakota Industrial Commission on numerous occasions.
2. That I supervised preparation of and reviewed all documents pertaining to Exhibits 5 through 6 in Case No. 13342.
3. That I certify, to the best of my knowledge, that the documents are true and correct.

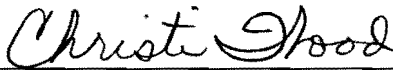


Stan Wilson

STATE OF Oklahoma)
) ss
COUNTY OF Garfield)

On the 8th day of September, 2010, Stan Wilson, Engineer of Continental Resources, Inc., known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.





Notary Public
My Commission Expires: 6-11-14





Case No. 13342

Application for an order authorizing the drilling, completing and producing of horizontal increase density wells not to exceed a total of seven horizontal wells on each 1280-acre spacing unit within the Sadler-Bakken Pool
Divide County, North Dakota

Before the North Dakota Industrial Commission
September 16, 2010

4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1	6	5	4
9	10	11	12	7	Sadler	9	10	11	12	7	8	9	10	11	12	7	8	9
16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13	18	17	16
	161N-96W					161N-95W						161N-94W				161N-93W		
21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24	19	20	21
28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25	30	29	28
33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33
6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1	
7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12	
18	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13	
		160N-96W				160N-95W						160N-94W						
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30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25	
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		159N-96W				159N-95W						159N-94W						
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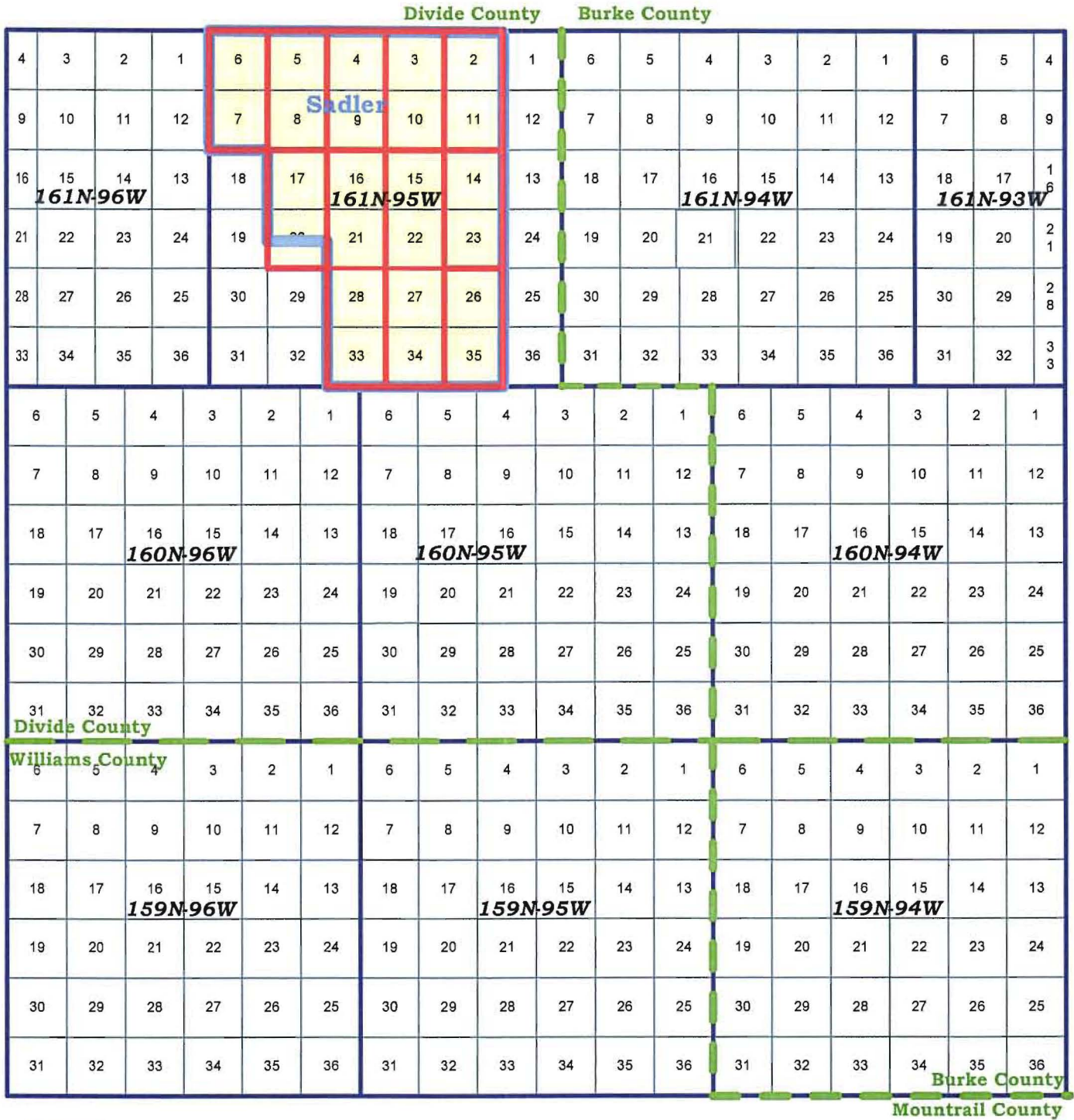
Field Outlines

General Locator Map



Continental
RESOURCES

Exhibit 1
Case No. 13342

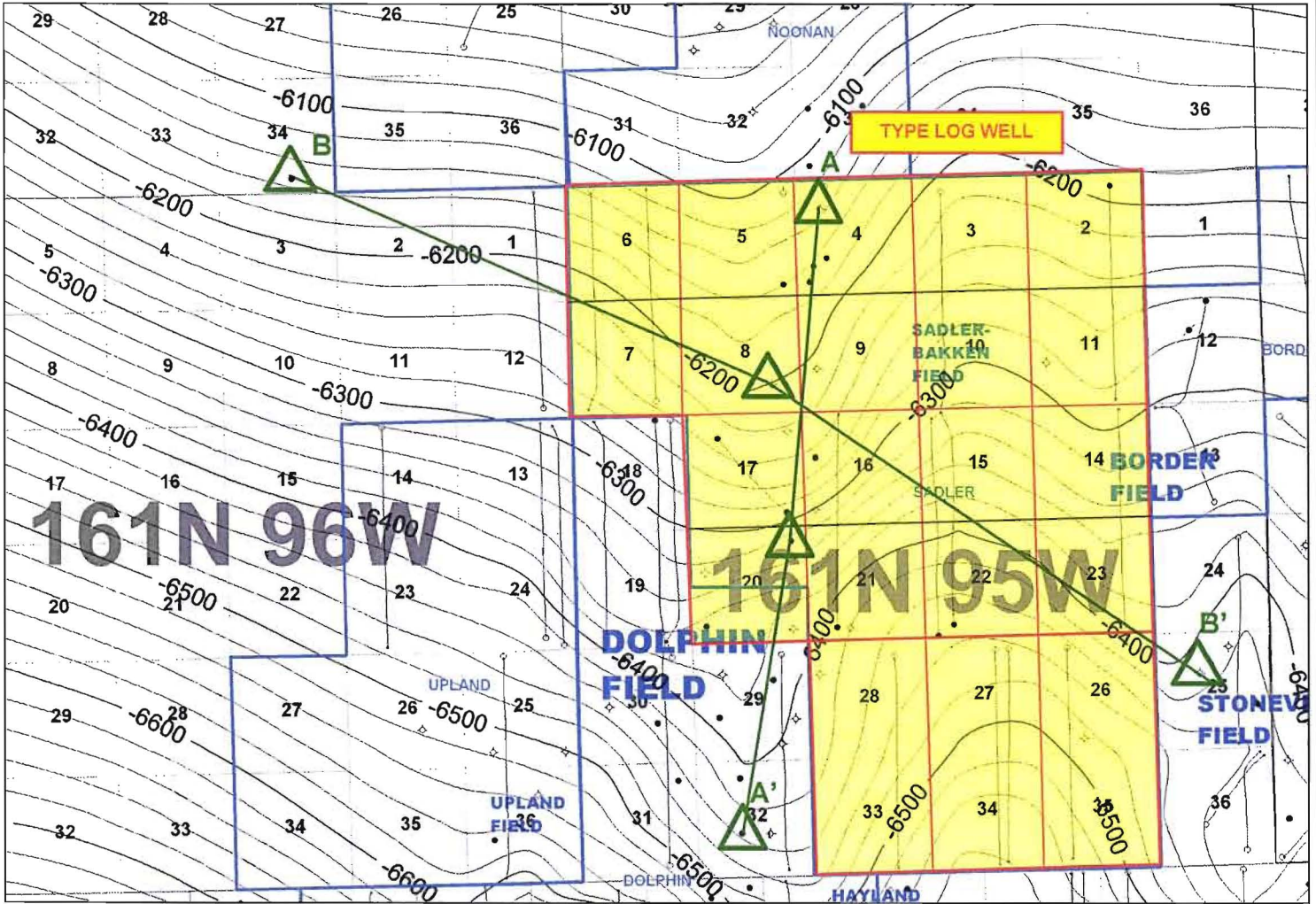


-  Field Outlines
-  CLR's operated spacing units
-  County Boundaries



Controlling Interest Ownership

PROPOSED INCREASED DENSITY UNIT



Continental Resources Inc.

Top Bakken Structure
C.I. = 20'
Case # 13342

Exhibit 3

Larry Campbell

NDIC # 13342

Date:
Sep 7, 2010

33023003900000
 15220 ft
 PETRO-HUNT CORP
 VERNON TANBERG 1-4
 1320 FNL 1120 FWL
 TWP: 161 N - Range: 95 W - Sec. 4
 Field=NOONAN

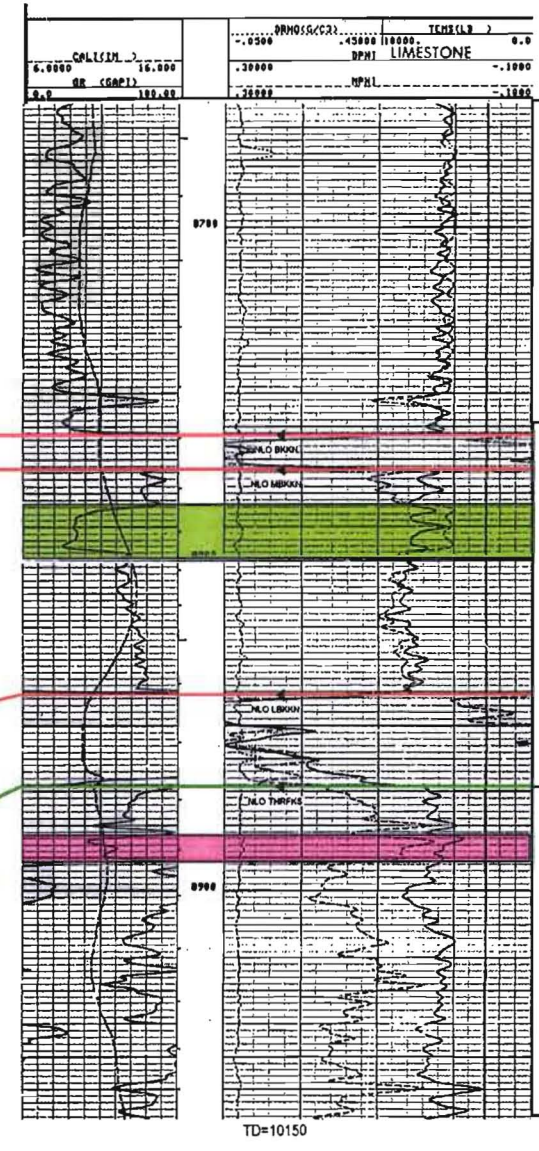
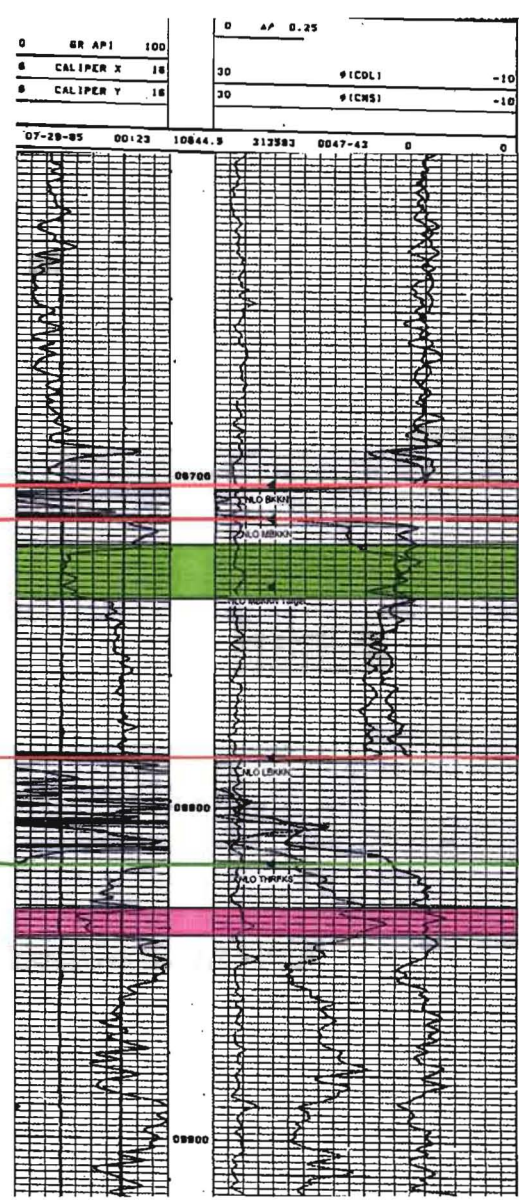
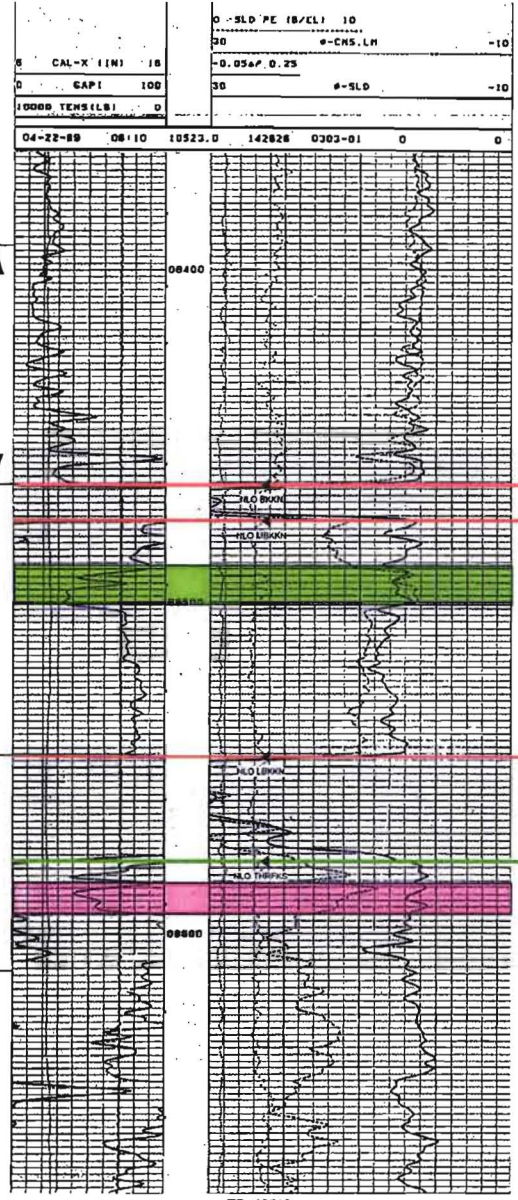
33023003470000
 13510 ft
 CONDOR PETROLEUM INC
 HEUER 41-20 #1 1
 C NE NE
 TWP: 161 N - Range: 95 W - Sec. 20
 Field=SADLER

33023003680000
 CHESAPEAKE OPERATING
 MARTIN #1 1
 C NE SW
 TWP: 161 N - Range: 95 W - Sec. 32
 Field=DOLPHIN

A

A'

BAKKEN POOL



LODGEPOLE FORMATION

UPPER 0

MIDDLE BAKKEN SHALE

LOWER BAKKEN

THREE FORKS FORMATION

Continental Resources, Inc.
 Type Log
 Case 13342
 Exhibit 4-A

33023001930000

23517 ft

33023003740000

23865 ft

33023002790000

HOME PETROLEUM CORP
KJELSHUS 2
1830 FNL 1980 FWL
TWP: 161 N - Range: 95 W - Sec. 25
Field=STONEVIEW

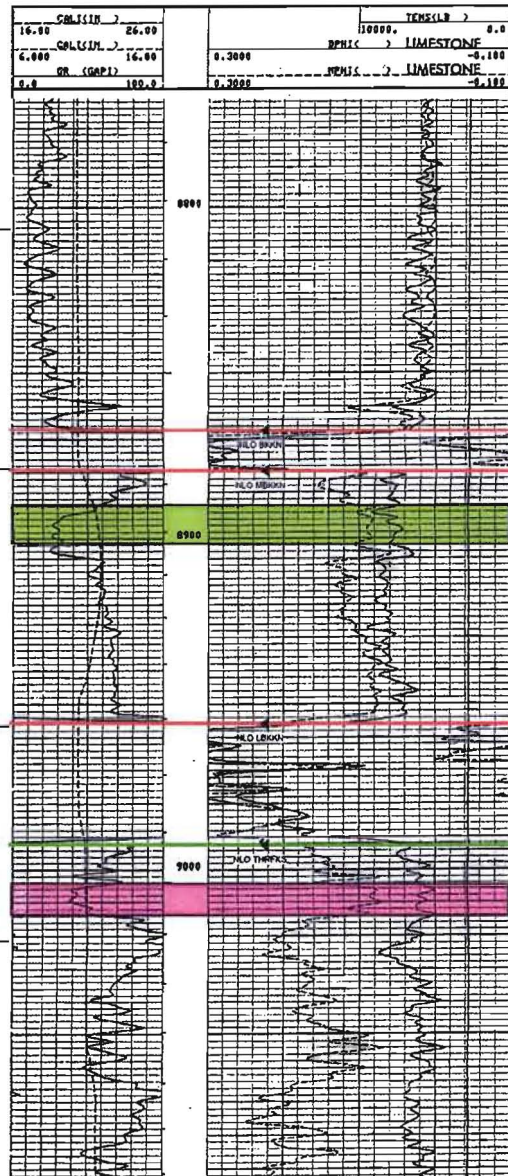
APACHE CORP
FLB FREDRICKSON 10-8
1320 FSL 1320 FEL
TWP: 161 N - Range: 95 W - Sec. 8
Field=WILDCAT

SUN EXPLORATION & PR
MONTGOMERY T L #1 1
C SW SE
TWP: 162 N - Range: 96 W - Sec. 34
Field=UNNAMED

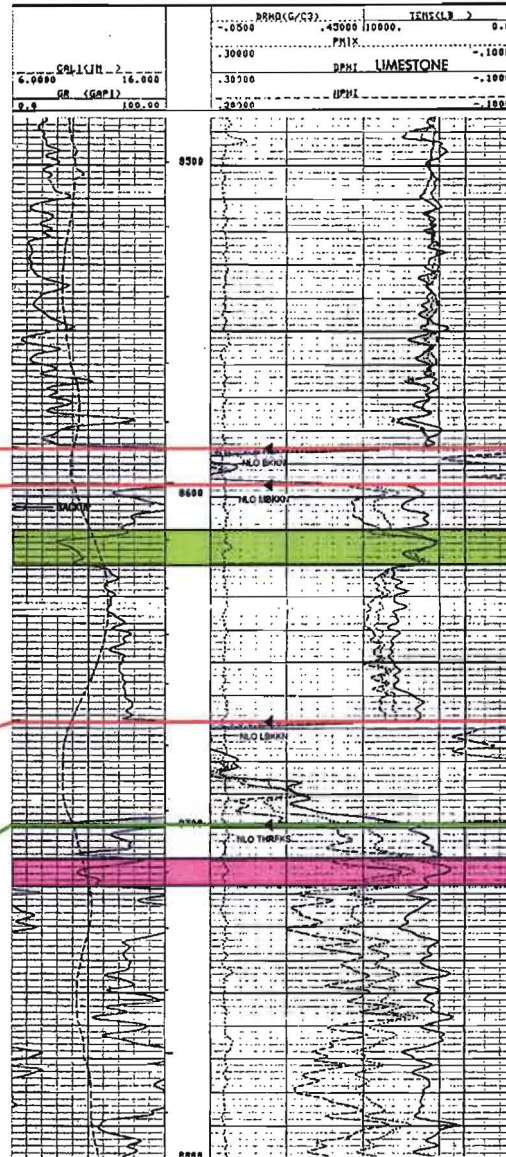
B

B'

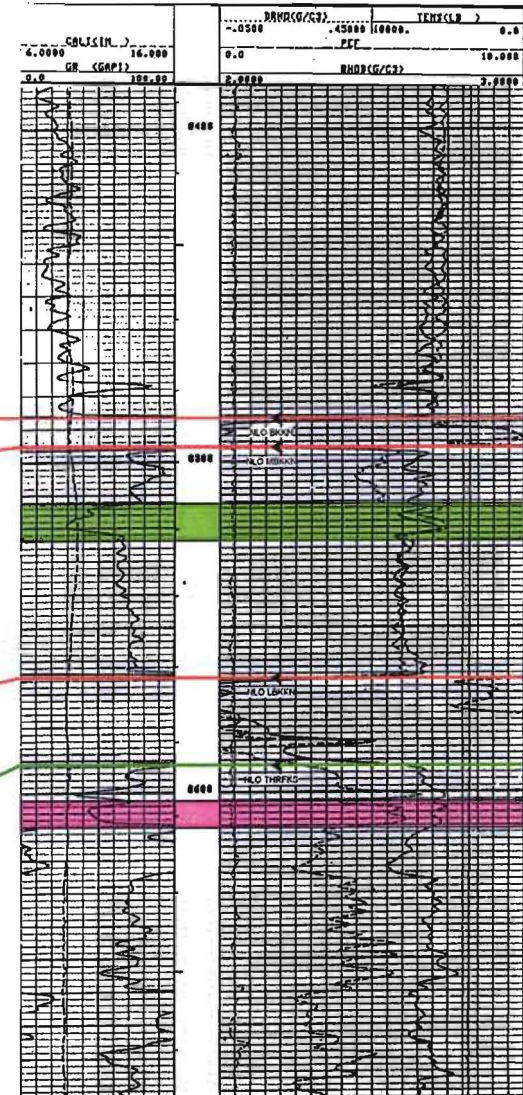
BAKKEN POOL



TD=12865



TD=10749



TD=11870

LOGEPOLE FORMATION

BAKKEN FORMATION
UPPER
MIDDLE
BAKKEN SHALE
LOWER
BAKKEN

THREE FORKS FORMATION

Continental Resources, Inc.

Type Log

Case 13342

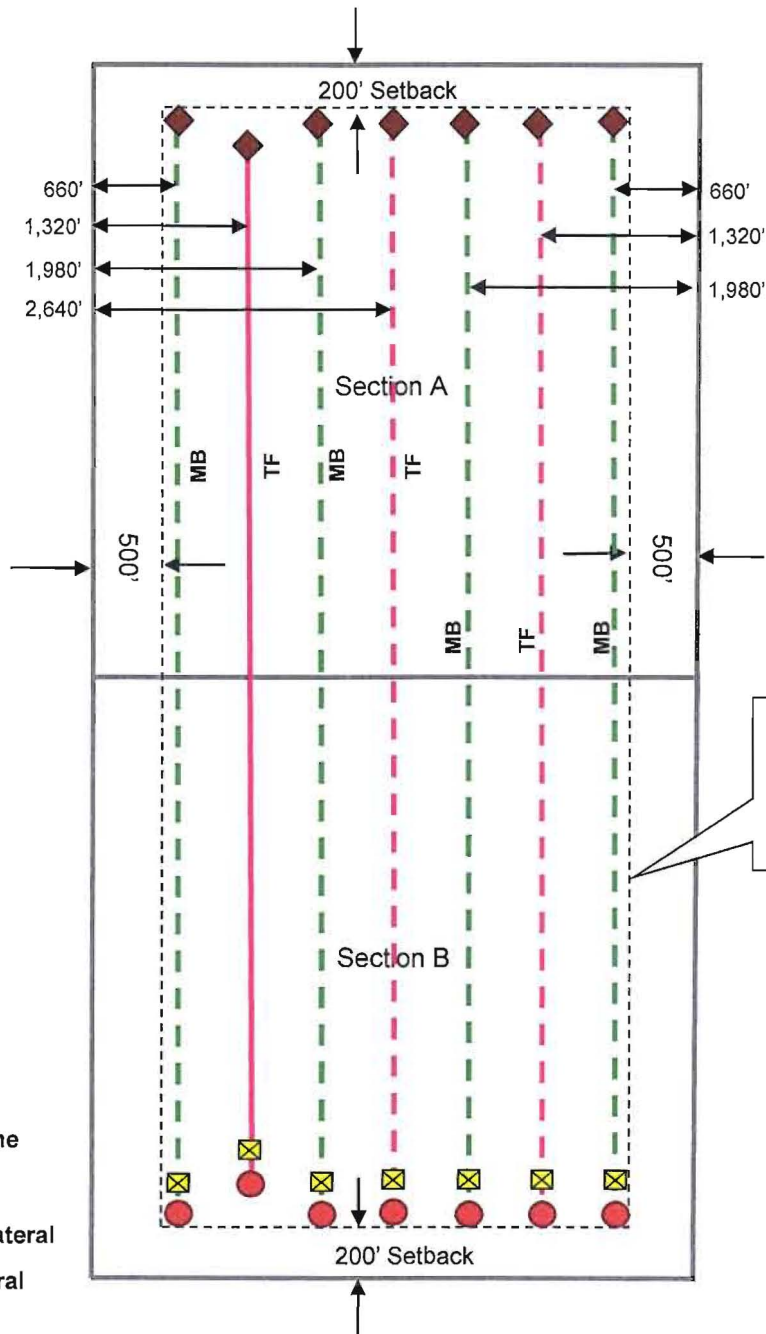
Exhibit 4-B

PROPOSED DIRECTIONAL WELL PLOT

Increased Density

Sadler Bakken Pool

Divide County, ND



- Existing well = Solid Line
- Proposed well = Dashed
- Middle Bakken Lateral
- Three Forks Lateral
- X 7" Casing Point
- Surface Location
- Surface Location Eco Pad
- ◆ Bottom Hole Location
- Section Line

Continental Resources, Inc.
Increased Density
Typical Well for Case No. 13342
Sadler Bakken Pool
Divide County, North Dakota

RESERVES BASIS:

<u>Proposed Well</u>		
Reservoir	MB/TF	
Initial Rate	440	BOPD
Final rate	5	BOPD
Decline Rate	99%	%
Exponent	1.5	
GOR	1,300	SCF/BBL

GROSS ECONOMICS

Oil Price	\$65.00	\$/bbl Wellhead
Gas Price	\$4.75	\$/mcf Wellhead
Drilling Costs	6,500	M\$
Operating Cost	5,000	\$/month
Working Interest	100	%
Revenue Interest	83	%
EUR Oil	354	MBO
EUR Gas	460	MMCF
PV@10%	2,801	M\$
IRR	22	%
Payout	3.2	Years



August 16, 2010

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



RE: APPLICATION OF
CONTINENTAL RESOURCES,
INC. FOR SEPTEMBER 2010
HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Todd Sattler - (w/enc.)
Ms. Christi Wood - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 13342

Application of Continental Resources, Inc. for an order of the Commission authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Sadler-Bakken Pool, Divide County, North Dakota, so as not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other and further relief as appropriate.



APPLICATION OF CONTINENTAL RESOURCES, INC.

Continental Resources, Inc. ("Continental"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully shows as follows:

1.

That Continental is the owner of an interest in the oil and gas leasehold estate in lands in the Sadler-Bakken Pool in Divide County, North Dakota (the "Subject Lands").

2.

That Continental desires to utilize the horizontal drilling technique to further develop the Sadler-Bakken Pool underlying the Subject Lands.

3.

That it is the opinion of Continental that use of the horizontal drilling technique to further develop the Sadler-Bakken Pool underlying the Subject Lands will increase the ultimate recovery of the reservoir.

4.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

5.

That Continental is desirous of drilling, completing and producing a total not more than seven wells in each 1280-acre spacing unit for the Subject Lands in which it owns an oil and gas leasehold interest.

6.

That in order to increase the ultimate recovery of the reservoir, prevent waste, and protect correlative rights, Continental hereby requests the Commission enter an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Sadler-Bakken Pool, Divide County, North Dakota, so as not to exceed a total of seven horizontal wells on each such spacing unit and such other and further relief as appropriate.

7.

That Continental therefore requests an order of the Commission authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Sadler-Bakken Pool, Divide County, North Dakota, so as not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other and further relief as appropriate.

WHEREFORE, Continental requests the following:

(a) That this matter be set for the regularly scheduled September 2010 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Continental's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue an order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 16th day of August, 2010.

FREDERICKSON & BYRON, P.A.

By



LAWRENCE BENDER

Attorneys for Applicant

Continental Resources, Inc.

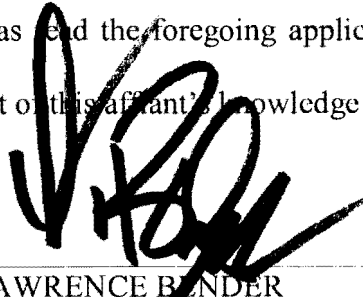
200 North 3rd Street, Suite 150

Post Office Box 1855

Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.



LAWRENCE BENDER

Subscribed and sworn to before me this 16th day of August, 2010.

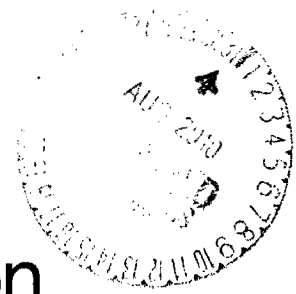


Notary Public

My Commission Expires:

4786641_1.DOC

Sept 16



NOTICE OF HEARING

N.D. INDUSTRIAL OIL AND GAS DIVISION

Case No. 13263: Application of Samson Resources Co. for an order

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 16, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 03, 2010.

creating a 1280-acre drilling unit comprised of Sections 25 and 32, T.162N., R.96W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit, and such other and further relief.

Case No. 13264: Application of Samson Resources Co. for an order creating two 1600-acre drilling units comprised of Sections 25, 26, 35, and 36; and Sections 27, 28, 33, and 34, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 13265: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish two 1600-acre spacing units comprised of Sections 27, 28, 33, and 34; and Sections 29, 30, 31, and 32, T.164N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 13341: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Hamlet-Bakken Pool, Divide County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13342: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Sadler-Bakken Pool, Divide County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

a printed copy of which is here attached, was published in The Journal on the following dates:

August 25, 2010..... 150 lines @ .62 = 93.00

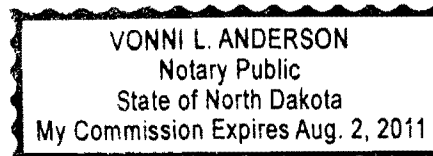
TOTAL CHARGE.....\$93.00

Signed

Steven J. Andrist, Publisher

Subscribed and sworn to before me August 25, 2010

Vonni L. Anderson
Notary Public, State of North Dakota



Case # 13262 - listed on back
2712 listed on back

13262 - back

Case No. 13262: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Paulson-Bakken Pool to create and establish seventeen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.163N., R.97W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13343: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Stoneview-Bakken Pool, Burke, Divide and Williams Counties, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial Commission
(8-25)

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Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CL who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates
8/27 Signed Carmen Buntz
sworn and subscribed to before me this 15
day of SEPTEMBER 2010
Gregory P. Zeller
Notary Public and for the State of North Dakota



GREGORY P. ZELLER
Notary Public
State of North Dakota
My Commission Expires 09/22, 2015

Please return invoice or put order number on check. Thank You.

Remarks _____ Total Due: 894.52

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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 16, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 03, 2010.

STATE OF NORTH DAKOTA TO:

Case No. 13241: Proper spacing for the development of the North Tobacco Garden-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Encore Operating, LP

Case No. 13242: Application of Encore Operating, L.P. for an order suspending and, after hearing, revoking the permit issued to Newfield Production Co. to drill the Hoffmann #149-98-1-12-1H well (File No. 19305), with a surface location in the NENW of Section 1, T.149N., R.98W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 13243: Application of Encore Operating, L.P. for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 24, T.149N., R.98W. and Section 19, T.149N., R.97W. McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13244: Application of Halek Operating ND LLC for an order amending the field rules for the Dickinson-Lodgepole Pool to create a spacing unit comprised of the N/2 of Section 6 less those lands currently within the Dickinson-Lodgepole Unit, T.139N., R.96W., Stark County, ND, authorizing the drilling of a well at a location not less than 500 feet from the boundary of said proposed spacing, and such other relief as is appropriate.

Case No. 13245: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to

create a 2560-acre spacing unit comprised of Sections 4, 9, 16, and 21, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from a common pad within said 2560-acre spacing unit; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13246: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Haystack Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.149N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13247: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sverston-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 14 and 23, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13248: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 36, T.155N., R.94W. Mountrail County, ND, authorizing the drilling of one horizontal well on said spacing and such other relief as is appropriate.

Case No. 13249: Application of Continental Resources, Inc. for an order amending the field rules for the Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 33, T.146N., R.102W. and Section 4, T.145N., R.102W. McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13250: Application of Continental Resources, Inc. for an order amending the field rules for the Cinnamon Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 11 and 14, T.145N., R.102W. McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13251: Application of Continental Resources, Inc. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.144N., R.102W. Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13252: Application of Continental Resources, Inc. for an order amending the field rules for the Bicentennial-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.144N., R.103W., Golden Valley County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13253: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Squaw Gap-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 1 and 12; Sections 3 and 10; and Sections 6 and 7, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 13254: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rosebud-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 17 and 20, T.153N., R.102W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13255: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Todd-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 28 and 33, T.154N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 13256: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Section 31, T.154N., R.99W., and Section 6, T.153N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 13257: Application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of Sections 30 and 31, T.153N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 13258: Application of Continental Resources, Inc. for an order creating three 1280-acre drilling units comprised of Sections 4 and 9; Sections 29 and 32; and Sections 30 and 31, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 13259: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Creek-Ordovician Pool to create and establish a 760-acre spacing unit comprised of E/2 NE/4 of Section 22, the N/2, E/2 SW/4, and SE/4 of Section 23, and the N/2 NE/4, SE/4 NE/4 of Section 26, T.131N., R.107W., Bowman County, ND, authorizing the drilling of a total of not more than two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 12026: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte and Jim Creek-Bakken Pools to create a 2560-acre spacing unit comprised of all of Sections 6, 7, 18, and 19, T.146N., R.95W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit and also eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and such other relief as is appropriate.

Case No. 12032: (Continued) Application of Continental Resources, Inc. for an order amending the field rules and extending the field boundaries for the Dimmick Lake-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from the same well pad within said 2560-acre spacing unit, eliminating the minimum setbacks from the north and south boundary lines of said 2560-acre spacing unit, eliminating any tool error setback requirements, and/or such other and further relief as appropriate.

Case No. 12033: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.151N., R.96W., and Sections 6 and 7, T.150N., R.96W., Dimmick Lake-Bakken Pool, McKenzie County, ND; authorizing the recovery from each nonparticipating owner a risk penalty as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 12752: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-6M Miles, SWSE Section 31, T.151N.,

R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 12447: (Continued) Proper spacing for the development of the Ranch Coulee-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 12014: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-31H Traxel, SESW Section 31, T.146N., R.89W., Mercer County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13260: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley-Bakken Pool to create and establish fifteen 1280-acre spacing units comprised of Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 21; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.160N., R.102W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13109: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #1-4H Heidi, SESE, Section 4, T.156N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13261: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11, T.163N., R.99W.; and Sections 6 and 7, T.163N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13262: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Paulson-Bakken Pool to create and establish seventeen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.163N., R.97W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13263: Application of Samson Resources Co. for an order creating a 1280-acre drilling unit comprised of Sections 29 and 32, T.162N., R.96W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit, and such other and further relief.

Case No. 13264: Application of Samson Resources Co. for an order creating two 1600-acre drilling units comprised of Sections 25, 26, 35, and 36; and Sections 27, 28, 33, and 34, T.164N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.

Case No. 13265: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Forthun-Bakken Pool to create and establish two 1600-acre spacing units comprised of Sections 27, 28, 33, and 34; and Sections 29, 30, 31, and 32, T.164N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 13266: Application of Anschutz Exploration Corp. for an order reinstating proper spacing for the Hungry Man Butte-Bakken Pool to create and establish four 1280-acre spacing units comprised of Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.143N., R.98W., Billings County, ND, authorizing the drilling of a total of not more than six wells on each spacing unit, eliminating any tool error requirements and/or such other and further relief as appropriate.

Case No. 13267: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Moccasin Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.147N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13268: Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Mandaree-Bakken Pool to create and establish two 640-acre spacing units comprised of Sections 6 and 32, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on each spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

*Forthun Creek
T.163N. R.97W.
T.162N. R.96W.
T.164N. R.98W.
T.143N. R.98W.
T.147N. R.93W.
T.149N. R.93W.*

Case No. 13269: Application of Zenergy Operating Co., LLC for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 320-acre spacing unit comprised of the N/2 of Section 29, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well; and a 960-acre spacing unit comprised of the S/2 of Section 29 and all of Section 32, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than two horizontal wells, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 10792: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Tracker Resource Development II, LLC, #13-1H Dressler, NENW Section 13, T.142N., R.92W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13108: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Missouri River Royalty Corp. #35-11R Eide, NESW Section 35, T.149N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13270: Application of Ballantyne Oil pursuant to NDAC § 43-02-03-88.1 for in order allowing production from the Christenson #1-12 well, SESE Section 12, the Biberdorf #1 well, SESW Section 12, T.161N., R.79W., and the Scheflo #1 well, JENE Section 13, T.161N., R.79W.; to be ommingled into the Kanu Central Tank battery or production facility, Kanu-ladison Pool, Bottineau County, ND, as an exception to the provisions of NDAC 43-02-03-48 and such other relief as is appropriate.

Case No. 13271: Application of EOG Resources, Inc. for an order pursuant to IDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 1, T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13272: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 11, T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13273: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not more than two wells on a 640-acre spacing unit described as Section 10, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool or requirements and such other relief as is appropriate.

Case No. 13274: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple horizontal wells on a 320-acre spacing unit described as the N/2 of Section T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13275: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of more than two wells on a 640-acre spacing unit described as Section 31, T.149N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13276: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple horizontal wells on three 320-acre spacing units described as the E/2 of Section 16, T.149N., R.93W., Mandaree Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13277: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple horizontal wells on a 320-acre spacing unit described as the E/2 of Section 4, T.149N., R.94W.; and on two 640-acre spacing units described as Section 5; and Section 7, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13278: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Fertile #17-21H well described as Section 21, T.151N., R.90W., Marshall-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Fertile #17-21H well as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13279: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Clearwater #10-03H well described as the W/2 of Section 3, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND; and also to consider a petition for a risk penalty requesting an order authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Clearwater #10-03H well as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13280: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.155N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13281: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13282: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13283: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13284: Application of Brigham Oil & Gas, L.P. for an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completing of the Abe Owan 21-16 #1-H, located in a spacing unit described as Sections 16 and 21, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 13285: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13286: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13287: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13288: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13289: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13290: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13291: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13292: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13293: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13294: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13295: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13296: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13297: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13298: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13299: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13300: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13301: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13302: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13303: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13304: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13305: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13306: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13307: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13308: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13309: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

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Case No. 13310: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.152N., R.94W., Alkali Creek-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13311: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13312: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5/2 of Section 10 and Sections 15 and 22, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13313: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13314: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13315: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.152N., R.100W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13316: Application of Continental Resources, Inc. for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.153N., R.98W., Banks-Bakken Pool, McKenzie and Williams Counties, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13317: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13318: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13319: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13320: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13321: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13322: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13323: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13324: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13325: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13326: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13327: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13328: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the 2560-acre overlapping spacing unit described as Sections 13 and 24, T.150N., R.97W., Pershing-Bakken Pool and Sections 25 and 36, T.150N., R.97W., North Fork-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units, and such other relief as is appropriate.

Case No. 13329: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24 and 25, T.147N., R.96W., Corral Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13330: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the 2560-acre overlapping spacing unit described as Sections 11, 14, 23, and 26, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells

producing on other spacing units and such other relief as is appropriate.

Case No. 13331: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 24, T.146N., R.98W., Ranch Coulee Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13332: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the 2560-acre overlapping spacing unit described as Sections 30 and 31, T.146N., R.95W., and Sections 6 and 7, T.145N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units, and such other relief as is appropriate.

Case No. 13333: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.145N., R.98W., Little Knife-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13334: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Section 32, T.148N., R.96W., and Section 5, T.147N., R.96W.; Sections 8 and 17; Sections 20 and 29; and Sections 21 and 28, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13335: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 7 and 18; and Sections 19 and 30, T.147N., R.96W., Big Gulch-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13336: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 11 and 14, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13337: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 22 and 27; Sections 23 and 26, T.147N., R.96W.; Section 34, T.147N., R.96W., and Section 3, T.146N., R.96W.; and Section 35, T.147N., R.96W., and Section 2, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13338: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Section 31, T.147N., R.96W., and Section 6, T.146N., R.96W.; Section 32, T.147N., R.96W., and Section 5, T.146N., R.96W.; Section 33, T.147N., R.96W., and Section 4, T.146N., R.96W.; Sections 7 and 18; Sections 8 and 17; Sections 9 and 16; Sections 10 and 15; and Sections 11 and 14, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13339: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Section 36, T.147N., R.96W., and Section 1, T.146N., R.96W.; Sections 12 and 13, T.146N., R.96W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 28 and 33; and Sections 29 and 32, T.146N., R.95W., Chimney Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13340: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 15 and 22; and Sections 16 and 21, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13341: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Hamlet-Bakken Pool, Divide County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13342: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 15 and 22; and Sections 16 and 21, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13343: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 15 and 22, T.148N., R.97W., Lost Bridge-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 13344: Application of Sagebrush Resources, LLC for an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completing of the Earl Chrest Jr. #1H well located in a spacing unit described as the E/2 of Section 26, T.161N., R.91W., Little Butte-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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Chairman, ND Industrial Commission
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is appropriate.
Case No. 13345: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Sadler-Bakken Pool, Divide County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13346: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping 640-acre spacing unit described as Section 16, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other and further relief.

Case No. 13347: Application of Cirque Resources LP for an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completing of the Feast of Fools #12-16H well located in a spacing unit described as Section 12, T.160N., R.91W., Dimond-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 13348: Application of RM Resources, LLC for an order authorizing the conversion of the Eidsvold #1-28H well located in the NENW of Section 28, T.158N., R.100W., Church Field, Williams County, ND, into a saltwater disposal well for the purpose of injecting fluids into the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 13349: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Sundhagen #31X-3 described as Sections 3 and 10, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND; and also authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Sundhagen #31X-3 as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13348: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Big Gulch Federal #41X-16 described as Sections 15 and 22, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND; and also authorizing the recovery of a risk penalty from certain non-participating owners in the drilling and completion of the Big Gulch Federal #41X-16 as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13349: Application of XTO Energy Inc. for an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completing of the Carus Federal #24X-36 well located in a spacing unit described as Sections 25 and 36, T.148N., R.97W., Lost Bridge-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 13350: Application of Sagebrush Resources, LLC for an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completing of the Earl Chrest Jr. #1H well located in a spacing unit described as the E/2 of Section 26, T.161N., R.91W., Little Butte-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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