

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 13898
ORDER NO. 16182

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTIONS 5 AND 8, T.161N., R.95W., SADLER-BAKKEN POOL, DIVIDE COUNTY, ND AS PROVIDED BY NDCC § 38-08-08, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 16th day of December, 2010.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Sadler-Bakken Pool described as all of Sections 5 and 8, Township 161 North, Range 95 West, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
- (7) There were no objections to this application.
- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable

charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit for the Sadler-Bakken Pool described as all of Sections 5 and 8, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.

(3) The operator of the well for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well, plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 20th day of January, 2011.

**INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA**

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

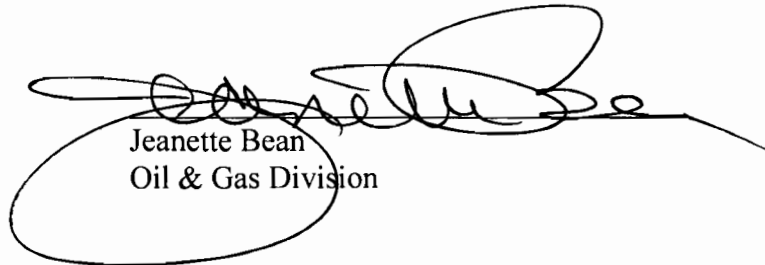
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

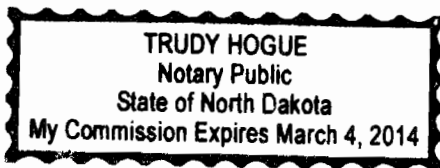
COUNTY OF BURLEIGH

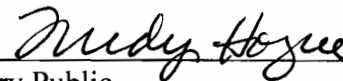
I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 24th day of January, 2011 enclosed in separate envelopes true and correct copies of the attached Order No. 16182 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 13898 :

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855


Jeanette Bean
Oil & Gas Division

On this 24th day of January, 2011 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

Schmidt, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Friday, January 14, 2011 10:08 AM
To: Hicks, Bruce E.
Cc: Schmidt, Bethany R.; Heilman, Tracy A.; Bohrer, Mark F.; Lisa Alwert; Christi Wood; Bender, Lawrence
Subject: Expedited Order Request-Case 13898
Attachments: CRI 13898_20110114110610.pdf

Bruce,
Please see the attached letter, as referenced above.
Thank you.

Lyn Entzi-Odden
Legal Assistant to
Lawrence Bender and
William P. Pearce

Fredrikson & Byron, P.A.
200 North 3rd Street, Suite 150
Bismarck, ND 58501
lodden@fredlaw.com
Ph: (701) 221-4020
Fx: (701) 221-4040

****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.****

 *Please consider the environment before printing this email.*



January 14, 2011

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

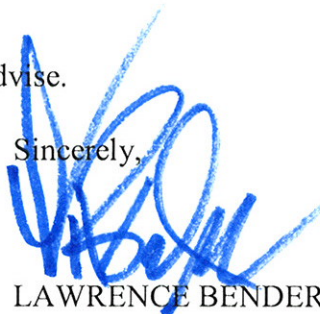
RE: Case No. 13898
Application of Continental Resources, Inc.
for an order pursuant to NDAC § 43-02-03-
88.1 pooling all interests in a spacing unit
described as Sections 5 and 8, T.161N.,
R.95W., Sadler-Bakken Pool, Divide County,
ND as provided by NDCC § 38-08-08, and
such other relief as is appropriate.

Dear Mr. Hicks:

I am writing on behalf of Continental Resources, Inc. to request an expedited order with regard to the captioned matter, which was heard on December 16, 2010. Continental cannot drill without a pooling order entered in this matter. The anticipated spud dated is March 13, 2011. Accordingly, Continental respectfully requests an Order be entered in the captioned matter as soon as possible.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

cc: Mr. Mark Bohrer *Via Email*
Ms. Lisa Alwert *Via Email*
4863003_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

December 2, 2010

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



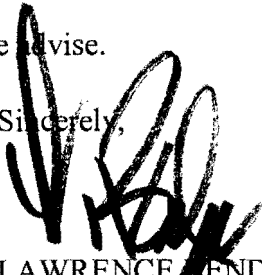
RE: NDIC CASE NO. 13898
Continental Resources, Inc.

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF LISA J. ALWERT in regard to the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Christi Wood – (w/o enc.) *Via Email*

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Attorneys & Advisors
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Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 13898

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.



AFFIDAVIT OF LISA J. ALWERT

STATE OF OKLAHOMA)
) ss
COUNTY OF GARFIELD)

Lisa J. Alwert, being first duly sworn, deposes and states as follows:

1.

That I am a Northern Region Landman for Continental Resources, Inc. (“Continental”) and that my business address is 302 N. Independence Avenue, P.O. Box 1032, Enid, Oklahoma 73702, the applicant in the above-entitled matter.

2.

That in the course of my work as Northern Region Landman for Continental, I have become familiar with the mineral ownership and leasehold ownership in Sections 5 and 8, Township 161 North, Range 95 West, Divide County, North Dakota (“Sections 5 and 8”).

3.

That Continental is an owner of an interest in the oil and gas leasehold estate in the Sections 5 and 8.

4.

All of Sections 5 and 8 have been designated as a spacing unit in the Sadler-Bakken Pool.

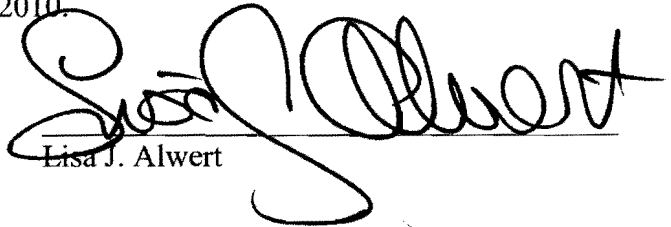
5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 5 and 8.

6.

That a voluntary pooling of Sections 5 and 8 for the Sadler-Bakken Pool has not been accomplished.

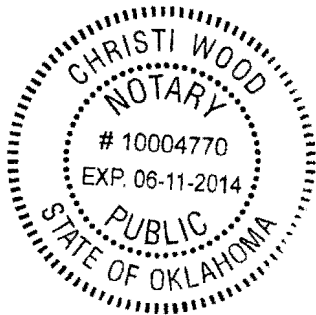
DATED this 1st day of December, 2010.




Lisa J. Alwert

STATE OF OKLAHOMA)
) ss
COUNTY OF GARFIELD)

The foregoing instrument was acknowledged before me this 1st day of December, 2010 by Lisa J. Alwert, Northern Region Landman, of Continental Resources, Inc.





Notary Public *Christi Wood*
My Commission Expires: *6-11-14*

Case 13898

Fredrikson
& BYRON, P.A.

November 15, 2010



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

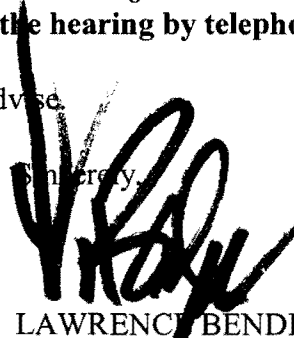
RE: APPLICATION OF
CONTINENTAL RESOURCES,
INC. FOR DECEMBER 2010
HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC. to be placed on the December 2010 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/mpg

Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Todd Sattler - (w/enc.)
Ms. Christi Wood - (w/enc.)

4831938_1.DOC

Attorneys & Advisors
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Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 13898

Application of Continental Resources, Inc. for an order pursuant to N.D.A.C. Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota as provided by N.D.C.C. Section 38-08-08 and such other and further relief.



APPLICATION OF CONTINENTAL RESOURCES, INC.

Continental Resources, Inc. ("CRI"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That CRI is an owner of an interest in the oil and gas leasehold estate in Sections 5 and 8, Township 161 North, Range 95 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Sections 5 and 8 constitutes a spacing unit for the Sadler-Bakken Pool.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

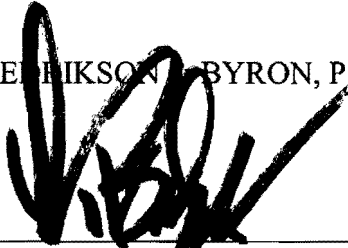
That CRI therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 5 and 8, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, CRI requests the following:

- (a) That this matter be set for the regularly scheduled December 2010 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, CRI's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 15th day of November, 2010.

FREEDRIKSON & BYRON, P.A.

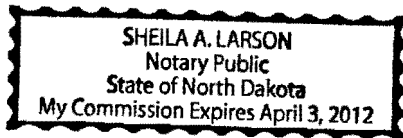
By 
LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant
Continental Resources, Inc.
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855

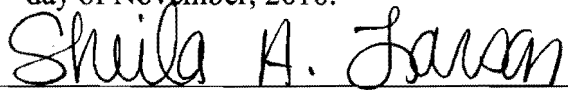
STATE OF NORTH DAKOTA)
)ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of his affiant's knowledge and belief.


LAWRENCE BENDER

Subscribed and sworn to before me this 15th day of November, 2010.




Sheila A. Larson, Notary Public
Burleigh County, North Dakota
My Commission Expires: April 3, 2012

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, December 16, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES:
If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, December 03, 2010.

STATE OF NORTH DAKOTA TO:
Case No. 13833: Application of Baytex Energy USA Ltd. for an order authorizing the drilling, completing and producing of the Larson #3-162-99H well with a horizontal lateral heel approximately 347 feet from the south line and 489 feet from the east line of Section 3, T.162N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.

Case No. 13839: Application of Newfield Production Co. for an order amending the field rules for the Fertile Valley-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.160N., R.102W., Divide County, ND, authorizing the drilling of a total of not more than four wells on said spacing unit, and such other relief as is appropriate.

Case No. 13843: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Blooming Prairie-Bakken Pool to create and establish four 1280-acre spacing units comprised of Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; and Sections 16 and 21, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13845: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13896: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13897: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13898: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13899: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.160N., R.96W., and Sections 2 and 11, T.159N., R.96W., Dolphin, Hamlet and/or Temple-Bakken Pools, Divide and Williams County, ND as provided by NDCC § 38-08-08 but not re-allocating production for wells producing on other spacing units, and such other relief as is appropriate.

Case No. 13943: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Mae #9-162-98H well located in the NWNW of Section 9, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4, and such other relief as is appropriate.

Case No. 13944: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Vassen #27-163-99H well located in the SESE of Section 27, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4, and such other relief as is appropriate.

Case No. 13945: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sparks #8-162-98-2H well located in the NWNW of Section 8, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4, and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial
Commission

December 16, 2010

X (13) OK LP



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

November 24, 2010..... 157 lines @ .62 = 97.34

TOTAL CHARGE..... \$97.34

Signed Steven J. Andrist
Steven J. Andrist, Publisher

Subscribed and sworn to before me November 24, 2010

Vonni L. Anderson
Vonni L. Anderson
Notary Public, State of North Dakota

VONNI L. ANDERSON
Notary Public
State of North Dakota
My Commission Expires Aug. 2, 2011

4 Dec 16, 2010

The Bismarck Tribune

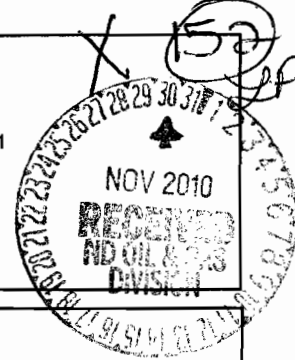
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The Finder

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OIL & GAS DIVISION

600 E BLVD AVE #405
 BISMARCK ND 58505

Phone: (701) 328-8020

Date: 11/24/2010

Date	Order #	Type	Order Amt
11/24/10	20481241	INV	1,064.76

Amount Paid: _____ CK #: _____

CREDIT CARD PAYMENT (circle one)



Card #: _____
 Exp Date: _____
 Signature: _____
 Credit card users: Fax to 701-223-6584

Cash Amt

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
11/24/10	11/24/10	1	Bismarck Tribune PO: Notice of Hearing	200.00	Legals	1,064.76	1,064.76

Affidavit of Publication
 State of North Dakota) SS County of Burleigh
 Before me, a Notary Public for the State of North Dakota personally appeared CK who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication(s) were made through the Bismarck Tribune on the following dates: 11/24 Signed Colleen Hunt sworn and subscribed to before me this 29th day of NOVEMBER 2010
 Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
 Notary Public
 State of North Dakota
 My Commission Expires July 22, 2015

**NOTICE OF HEARING
 N.D. INDUSTRIAL COMMISSION
 OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, December 16, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, December 03, 2010.

STATE OF NORTH DAKOTA TO:
Case No. 13808: Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #2-20H Round Prairie, NWNW Section 20, T.154N., R.103W, Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
Case No. 13809: Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #1-01H Lebron, SESE Section 1, T.155N., R.104W, Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13810: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Fertile #29-27H well located in a spacing unit described as Section 27, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
Case No. 13811: Application of EOG Resources, Inc. for an order amending the field rules for the Thompson Lake-Bakken Pool to allow the drilling of horizontal wells on drilling pads to be located in the approximate north/south center line of two 1920-acre spacing units comprised of Sections 1, 12 and 13, and Sections 23, 26 and 35, T.159N., R.91W., Burke County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13812: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Van Hook and/or Parshall-Bakken Pools to create and establish ten 1920-acre spacing units comprised of Section 1, T.151N., R.91W, and Sections 6 and 7, T.151N., R.90W; Section 13, T.151N., R.91W, Sections 18 and 19, T.151N., R.90W; Section 24, T.151N., R.91W, and Sections 19 and 30, T.151N., R.90W; Sections 24 and 25, T.151N., R.91W, and Section 30, T.151N., R.90W; Sections 3, 4 and 10, T.151N., R.90W; Sections 4, 5 and 9, T.151N., R.90W; Sections 8, 16 and 17, T.151N., R.90W; Sections 28, 29 and 33, T.151N., R.90W; and Sections 29, 32 and 33, T.151N., R.90W; and four 1280-acre spacing units comprised of Section 12, T.151N., R.91W, and Section 7, T.151N., R.90W; Section 36, T.151N., R.91W, and Section 31, T.151N., R.90W; Sections 17 and 18, T.151N., R.90W; and Sections 31 and 32, T.151N., R.90W, Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13813: Temporary spacing to develop an oil and/or gas pool discovered by the Enerplus Resources USA Corp. #17A-20-1H Henry Bad Gun, NENE Section 17, T.147N., R.93W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13619: (Continued) Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Spotted Horn-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 8 and Sections 6 and 7, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on each spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

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Case No. 13620: (Continued) Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Antelope-Sanish Pool to create and establish two 1280-acre spacing units comprised of Sections 21 and 28, T.151N., R.94W.; and Section 33, T.151N., R.94W. and Section 4, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on each spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13814: Proper spacing for the development of the Edge-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 13815: Proper spacing for the development of the Lindahl-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; XTO Energy Inc.

Case No. 13816: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Poe and/or Sakakwea-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13817: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee and Rattlesnake Point-Bakken Pools to create a 2560-acre spacing unit comprised of all of Sections 20, 29 and 32, T.147N., R.96W. and Section 5, T.146N., R.96W., Dunn County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 12014: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-31H Traxel, SESW Section 31, T.146N., R.89W., Mercer County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 13447: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create and establish two 320-acre spacing units comprised of the W/2 and the E/2 of Section 31, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13818: Proper spacing for the development of the Stony Creek-Bakken

Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; Zavanna, LLC

Case No. 13819: Application of Brigham Oil & Gas, LP for an order authorizing the plugging back of the Brown 30-19 #1-H well which was inadvertently drilled with a bottom hole location approximately 75 feet from the south line and 1370 feet from the east line of Section 18, T.156N., R.93W., Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and designating Sections 19 and 30, T.156N., R.93W., as the appropriate spacing unit for said well, and such other relief as is appropriate.

Case No. 13820: Application of Brigham Oil & Gas, LP for an order amending Order No. 14702 to allow the drilling of three horizontal wells on a drilling unit established by Order No. 14702 as Sections 27 and 34, T.156N., R.100W., Williams County, ND, and such other relief as is appropriate.

Case No. 13821: Application of Brigham Oil & Gas, LP for an order extending the field boundaries and amending the field rules for the Todd-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.155N., R.101W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13822: Application of Brigham Oil & Gas, LP for an order extending the field boundaries and amending the field rules for the Todd-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 25 and 36, T.155N., R.101W., and Sections 26 and 35, T.154N., R.101W., McKenzie and Williams Counties, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13823: In the matter of the petition for a risk penalty of Encore Operating, L.P. requesting an order creating three 1280-acre drilling units comprised of Sections 25 and 36, T.140N., authorizing the recovery of a risk penalty R.98W.; Sections 4 and 9, T.139N., R.98W.; from certain non-participating owners, as and Sections 5 and 8, T.139N., R.97W., Stark provided by NDCC § 38 08 08 in the County, ND, authorizing the drilling of a drilling and completing of the Klamm horizontal well within each drilling unit, and #34-9NWH well located in a spacing unit described as Sections 4 and 9, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 13824: Application of Encore Operating, L.P. for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool to create and establish a 1280-acre spacing order comprised of Section 24, T.149N., R.98W., and Section 19, T.149N., R.97W., Bakken Pool to create and establish a 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 13825: Application of Encore Operating, L.P. for an order extending the field boundaries and amending the field rules for the Siverston-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 2 and 11; Sections 4 and 3; and Sections 26 and 35, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13826: Application of Encore Operating, L.P. for an order creating a 1280-acre drilling unit comprised of Sections 27 and 34, T.151N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well within said drilling unit, and such other relief as is appropriate.

Case No. 13827: Application of Encore Operating, L.P. for an order extending the field boundaries and amending the field rules for the Elk-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 18 and 19, T.152N., R.102W.; Sections 13 and 24; and Sections 25 and 36, T.152N., R.103W., McKenzie and Williams Counties, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13828: Application of Anschutz Exploration Corp. for an order amending the field rules for the Murphy Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 13 and 24, T.143N., R.95W., Dunn County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13829: Application of Anschutz Exploration Corp. for an order amending the field rules for the St. Anthony-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 8 and 17, T.141N., R.97W., Dunn County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13830: Application of Anschutz Exploration Corp. for an order creating a 1280-acre drilling unit comprised of Sections 16 and 21, T.143N., R.97W., Dunn County, ND, authorizing the drilling of a horizontal well within said drilling unit, and such other relief as is appropriate.

Case No. 13831: Application of Anschutz Exploration Corp. for an order waiving the requirements of NDAC § 43-02-03-31 relative to the running of a cement bond log for the Evelyn Kary 1-15-22H-144-97 well located in Section 15, T.144N., R.97W., Dunn County, ND, and such other relief as is appropriate.

Case No. 13832: Application of Ballantyne Oil, LLC for an order amending the field rules for the Clear Water-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 14 and 13, T.157N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements,

Case No. 13833: Application of Baytex Energy USA Ltd. for an order authorizing the drilling, completing and producing of the Larson #3-162-99H well with a horizontal lateral heel approximately 347 feet from the south line and 489 feet from the east line of R.101W., and Sections 26 and 35, T.162N., R.99W., Divide County, R.101W., McKenzie and Williams Counties, ND, as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.

Case No. 13834: Application of Fidelity Exploration & Production Co. for an order creating three 1280-acre drilling units comprised of Sections 25 and 36, T.140N., R.98W.; Sections 4 and 9, T.139N., R.98W.; and Sections 5 and 8, T.139N., R.97W., Stark provided by NDCC § 38 08 08 in the County, ND, authorizing the drilling of a drilling and completing of the Klamm horizontal well within each drilling unit, and such other relief as is appropriate.

Case No. 13835: Application of Fidelity Exploration & Production Co. for an order creating a 1280-acre drilling unit comprised of Sections 14 and 23, T.139N., R.95W., Stark County, ND, authorizing the drilling of a horizontal well within said drilling unit, and such other relief as is appropriate.

Case No. 13836: Application of Fidelity Exploration & Production Co. for an order extending the field boundaries and amending the field rules for the St. Anthony-Bakken Pool to create and establish a 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 13837: Application of GeoResources, Inc. for an order extending the field boundaries and amending the field rules for the Bull Butte-Bakken Pool to create and establish patterned spacing and/or drilling units in Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19;

Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.158N., R.103W.; and Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 29 and 32; and Sections 30 and 31, T.157N., R.103W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13838: Application of Newfield Production Co. for an order creating a 1280-acre drilling unit comprised of Sections 17 and 20, T.156N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than four wells within said drilling unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13839: Application of Newfield Production Co. for an order amending the field rules for the Fertile Valley-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.160N., R.102W., Divide County, ND, authorizing the drilling of a total of not more than four wells on said spacing unit, and such other relief as is appropriate.

Case No. 13840: Application of Newfield Production Co. for an order creating a 1280-acre drilling unit comprised of Sections 4 and 9, T.156N., R.99W., Williams County, ND, authorizing the drilling of a total of not more than five wells within said drilling unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13841: Application of Newfield Production Co. for an order creating a 1280-acre drilling unit comprised of Sections 28 and 33, T.154N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than three wells within said drilling unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13842: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Poe-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a total of not more than three wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13843: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Blooming Prairie-Bakken Pool to create and establish four 1280-acre spacing units comprised of Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; and Sections 16 and 21, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13844: Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 24 and 25, T.161N., R.93W., Burke County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13845: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13846: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Clear Water-Bakken Pool to create and establish three 1280-acre spacing units comprised of Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.157N., R.89W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13847: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Kitleson Slough-Bakken Pool to create and establish four 1280-acre spacing units comprised of Sections 7 and 18; Sections 12 and 13; Sections 14 and 15; and Sections 17 and 20, T.157N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13848: Application of Ward Williston Co. and Silver Oak Energy, LLC for an order amending the field rules for the North Westhope-Madison Unit and/or the North Westhope-Madison Pool, Bottineau County, ND, to allow the drilling of wells at a location not less than 330 feet from the exterior boundary of the unit, and such other relief as is appropriate.

Case No. 13849: Application of Zenergy Operating Co., LLC for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 6 and 7, T.148N., R.94W., Dunn County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13850: Application of Zenergy Operating Co., LLC for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish a 640-acre spacing unit comprised of the E/2 of Section 28 and the E/2 of Section 33, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than two wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13669: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Ross-Bakken Pool to create and establish a 960-acre spacing unit comprised of Section 1 and the E/2 of Section 2, T.156N., R.90W.; and a 640-acre spacing unit comprised of Section 6, T.156N., R.89W., Mountrail County, ND, authorizing the drilling of a horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13851: Application of Tracker Resource Development II, LLC, for an order establishing temporary spacing to develop an oil and gas pool discovered by the Gudmundsen #27-1H, NE/4 NE/4 Section 27, T.149N., R.100W., McKenzie County, ND; define the field limits to expand the existing Ellsworth Field to include Sections 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35, and 36, T.149N., R.100W., McKenzie County, ND; setting spacing unit boundaries at 200 feet, eliminate all tool error requirements, allow 180 day flaring of gas oil until installation of gathering system and enact such special field rules as may be necessary.

Case No. 13852: Application of Tracker Resource Development II, LLC, for an order establishing temporary spacing to develop an oil and gas pool discovered by the Wahlstrom #18-1H, NW/4 NE/4 Sections 18, T.149N., R.101W., McKenzie County, ND; define the field limits to expand the existing Foreman Butte Field to include Sections 4, 5, 8, 9, 16, 17, 18, 19, 20 and 21, T.149N., R.101W., McKenzie County, ND; setting spacing unit boundaries at 200 feet, eliminate all tool error requirements, allow 180 day flaring of gas oil until installation of gathering system, and enact such special field rules as may be necessary.

Case No. 13729: (Continued) Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 2 and 11, T.148N., R.95W., Eagle Nest-Bakken Pool, Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13853: Application of Arsenal Energy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 3 and 10, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13854: Application of Brigham Oil & Gas, LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in spacing unit described as Sections 30 and 31, T.154N., R.100W., Catwalk-Bakken Pool, Williams and McKenzie County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13855: Application of Brigham Oil & Gas, LP for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1280-acre spacing unit described as Sections 1 and 23; Sections 19 and 30, T.156N., R.93W.; Sections 8 and 17; and Sections 21 and 29, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13856: Application of Brigham Oil & Gas, LP for an order authorizing the drilling, completing and producing of a total of not more than four wells on a 1280-acre spacing unit described as Sections 25 and 36, T.156N., R.103W., Bull Butte-Bakken Pool, Williams County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13857: Application of Brigham Oil & Gas, LP for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 128-acre spacing unit described as Sections 10 and 10; and Sections 4 and 9, T.154N., R.101W., Todd-Bakken Pool, Williams County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13858: Application of Brigham Oil & Gas, LP for an order authorizing the drilling, completing and producing of a total of not more than four wells on 1280-acre spacing unit described as Sections 16 and 21, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13859: Application of Brigham Oil & Gas, LP for an order authorizing the drilling, completing and producing of a total of not more than four wells on 1280-acre spacing unit described as Sections 16 and 21, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements, and such other relief as is appropriate.



Case No. 13914: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.145N., R.97W., Little Knife-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13915: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 30, T.145N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13916: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 32, T.145N., R.96W. and Section 2, T.144N., R.97W., Jim Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13917: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.143N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13918: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.143N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13919: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.143N., R.96W., Fayette-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13920: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.142N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13921: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 6, T.141N., R.96W., and Section 31, T.142N., R.96W., Russian Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13922: Application of Anschutz Exploration Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 35 and 36, T.141N., R.96W., St. Anthony-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13923: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 30, T.157N., R.89W., Clear Water-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13924: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 2 and the E/2 of Section 3, T.156N., R.90W., and Section 31, T.157N., R.89W., Ross-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13925: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 30, T.156N., R.89W., Ross-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13926: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.155N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13927: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 2, T.153N., R.89W., and Section 35, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13928: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 3, T.153N., R.89W., and Section 34, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13929: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13930: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13931: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.146N., R.93W., Bailey-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13932: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.146N., R.93W., Bailey-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13933: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.146N., R.93W., Bailey-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13934: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.146N., R.92W., Bailey-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13935: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.146N., R.92W., Bailey-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13936: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 640-acre spacing unit and each 1280-acre spacing unit within the Bailey-Bakken Pool, Dunn County, ND, not to exceed a total of three horizontal wells on each such spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13937: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 640-acre spacing unit and each 1280-acre spacing unit within the Parshall-Bakken Pool, Mountrail and McLean Counties, ND, not to exceed a total of three horizontal wells on each such spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13938: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 640-acre spacing unit and each 1280-acre spacing unit within the Ross-Bakken Pool, Mountrail County, ND, not to exceed a total of three horizontal wells on each such spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13939: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 640-acre spacing unit and each 1280-acre spacing unit within the Lake Ilo-Bakken Pool, Dunn County, ND, not to exceed a total of three facility until the same can be connected, and such other relief as is appropriate.

Case No. 13940: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 640-acre spacing unit and each 1280-acre spacing unit within the Clear Water-Bakken Pool, provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 13941: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than three wells on each 640-acre spacing unit described as Sections 23 and 36, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 13942: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 640-acre spacing unit described as Section 9, T.155N., R.91W., Stanley Bakken Pool, Mountrail County, ND eliminating any tool error requirements and such other relief as is appropriate.

Case No. 13943: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Moe #9-162-98H well located in the NWNW of Section 9, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4, and such other relief as is appropriate.

Case No. 13944: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Vassen #27-163-99H well located in the SESE of Section 27, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4, and such other relief as is appropriate.

Case No. 13945: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sparks #8-162-98-2H well located in the NWNW of Section 8, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4, and such other relief as is appropriate.

Case No. 13946: Application of Slawson Exploration Co., Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the NENW of Section 28, T.151N., R.92W., Van Hook Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 13947: Application of Slawson Exploration Co., Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the NENW of Section 9, T.152N., R.91W., Sanish Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 13948: Application for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate.

Case No. 13949: Application for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate. SHD Oil & Gas, LLC

Case No. 13950: Application for an order amending the field rules for the Reunion Bay-Bakken Pool, McKenzie, Mountrail and Dunn Counties, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such other relief as is appropriate. Zenergy Operating Co., LLC

Case No. 13951: Application of Tracker Resource Development II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.145N., R.97W., Little Knife-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

John Hoeven, Governor
Chairman, ND Industrial Commission
11/24 - 606131

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, December 16, 2010, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, December 03, 2010.

STATE OF NORTH DAKOTA TO:

Case No. 13833: Application of Baytex Energy USA Ltd. for an order authorizing the drilling, completing and producing of the Larson #3-162-99H well with a horizontal lateral heel approximately 347 feet from the south line and 489 feet from the east line of Section 3, T.162N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.

Case No. 13839: Application of Newfield Production Co. for an order amending the field rules for the Fertile Valley-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31; T.160N., R.102W., Divide County, ND, authorizing the drilling of a total of not more than four wells on said spacing unit, and such other relief as is appropriate.

Case No. 13843: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Blooming Prairie-Bakken Pool to create and establish four 1280-acre spacing units comprised of Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; and Sections 16 and 21, T.162N., R.98W., Divide County, ND, authorizing the drill-

Case No. 13897: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13898: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 13899: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.160N., R.96W., and Sections 2 and 11, T.159N., R.96W., Dolphin, Hamlet and/or Temple-Bakken Pools, Divide and Williams County, ND as provided by NDCC § 38-08-08 but not real-locating production for wells producing on other spacing units, and such other relief as is appropriate.

Case No. 13943: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Moe #9-162-98H well located in the NWNW of Section 9, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4, and such other relief as is appropriate.

Case No. 13944: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Vassen #27-163-99H well

December 16, 2010



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following dates:

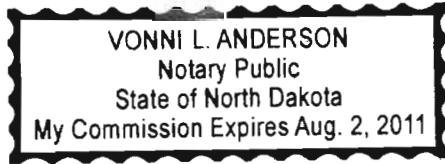
November 24, 2010..... 157 lines @ .62 = 97.34

TOTAL CHARGE.....\$97.34

Signed Steven J. Andrist
Steven J. Andrist, Publisher

Subscribed and sworn to before me November 24, 2010

Vonni L. Anderson
Vonni L. Anderson
Notary Public, State of North Dakota



located in the SESE of Section 27, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4, and such other relief as is appropriate.

Case No. 13945: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sparks #8-162-98-2H well located in the NWNW of Section 8, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4, and such other relief as is appropriate.

Signed by,
John Hoeven, Governor
Chairman,
ND Industrial
Commission

(11-24)

County, ND, authorizing the drilling of one horizontal well on each spacing unit, and such other relief as is appropriate.

Case No. 13845: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on said spacing unit, and such other relief as is appropriate.

Case No. 13896: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08, and such other relief as is appropriate.