

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 15632
ORDER NO. 17878

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BENNETT SWD, LLC FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 AUTHORIZING SALTWATER DISPOSAL INTO THE DAKOTA GROUP IN THE BENNETT SWD #1 WELL, SENE SECTION 19, T.154N., R.101W., TODD FIELD, WILLIAMS COUNTY, ND, PURSUANT TO NDAC CHAPTER 43-02-05, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 31st day of August, 2011.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, underground injection under NDAC Chapter 43-02-05.
- (3) Bennett SWD, LLC (Bennett) proposed to dispose of saltwater produced with crude oil and other defined Class II wastes by injection into the Dakota Group through the Bennett SWD #1 well, located in the SE/4 NE/4 of Section 19, Township 154 North, Range 101 West, Todd Field, Williams County, North Dakota. This is a well to be drilled.
- (4) Bennett submitted an Application for Injection and attachments pursuant to NDAC Section 43-02-03-88.1 and NDAC Section 43-02-05-04.
- (5) The Dakota Group in this area contains in excess of 10,000 parts per million of total dissolved solids.
- (6) The proposed injection well is sited in such a fashion that it will inject into a formation which has confining zones that are free of known open faults or fractures within the area of review.

(7) The proposed injection well will be constructed in such a manner as to prevent the movement of fluids into or between underground sources of drinking water.

(8) Dan Kalil, chairman of the Williams County Commission and Williston Township Supervisor, submitted an email on August 27, 2011 in opposition to this application. He was concerned about truck traffic and destruction of roads.

The issues of traffic and road destruction are not under the jurisdiction of the Commission. Remedies to abate such issues are to be sought under other jurisdictions.

(9) Bennett's application is to drill and complete the Bennett SWD #1 well as a saltwater disposal well pursuant to NDAC Chapter 43-02-05. Bennett has met the requirements specified in NDAC Chapter 43-02-05.

(10) In order to prevent possible damage to surface lands, and contamination of surface and subsurface waters, this application should be approved.

IT IS THEREFORE ORDERED:

(1) Bennett SWD, LLC, its assigns and successors, is hereby permitted to dispose of fluids, pursuant to NDAC Chapter 43-02-05, by injection into the Dakota Group through the Bennett SWD #1 well, located in the SE/4 NE/4 of Section 19, Township 154 North, Range 101 West, Todd Field, Williams County, North Dakota.

(2) The permission granted herein is conditioned on the operator receiving and complying with all provisions of the injection permit issued by the Oil and Gas Division of the Industrial Commission pursuant to NDAC Section 43-02-05-04 and with all other provisions of NDAC Chapter 43-02-05.

(3) This order shall remain in full force and effect until further order of the Commission.

Dated this 20th day of September, 2011.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

/s/ Jack Dalrymple, Governor

/s/ Wayne Stenehjem, Attorney General

/s/ Doug Goehring, Agriculture Commissioner

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

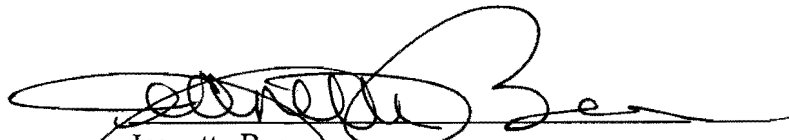
COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 29th day of September, 2011 enclosed in separate envelopes true and correct copies of the attached Order No. 17878 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 15632:

LAWRENCE BENDER
FREDRICKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855

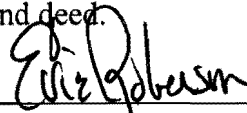
FRANK GENTRY
3731 E. 22ND
CASPER, WY 82609

ROBERT RUBEY
4925 GREENVILLE AVE SUITE 608
DALLAS, TX 25206

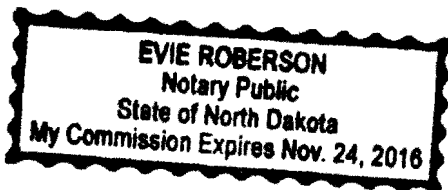


Jeanette Bean
Oil & Gas Division

On this 29th of September, 2011 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh





APPLICATION FOR INJECTION - FORM 14

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 18669 (02-2011)



PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM. PLEASE SUBMIT THE ORIGINAL AND TWO COPIES.
 APPROVAL MUST BE OBTAINED BEFORE WORK COMMENCES.

Permit Type <input type="checkbox"/> Enhanced Recovery <input checked="" type="checkbox"/> Saltwater Disposal <input type="checkbox"/> Gas Storage		Injection Well Type <input type="checkbox"/> Converted <input checked="" type="checkbox"/> Newly Drilled		Commercial SWD <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Operator Bennett SWD, LLC		Telephone Number (281) 658-2051		Will Oil be Skimmed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Address 4925 Greenville Avenue, Suite 608		City Dallas		State TX	Zip Code 75206
Well Name and Number Bennett SWD # 1		Field or Unit Todd Field			

LOCATIONS

At Surface	1826 F N L	381 F E L	Qtr-Qtr SE NE	Section 19	Township 154 N	Range 101 W	County Williams
Bottom Hole Location	1826 F N L	381 F E L	Qtr-Qtr SE NE	Section 19	Township 154 N	Range 101 W	County Williams

Geologic Name of Injection Zone Cretaceous - Inyan Kara		Top 5395 Feet	Injection Interval 5395-5914 Feet		
Geologic Name of Top Confining Zone Cretaceous Mowry-Skull Creek		Thickness 372 Feet	Geologic Name of Bottom Confining Zone Jurassic Swift		Thickness 528 Feet
Bottom Hole Fracture Pressure of the Top Confining Zone 4316 PSI			Gradient 0.80 PSI/Ft		
Estimated Average Injection Rate and Pressure 10000 BPD @ 1000 PSI			Estimated Maximum Injection Rate and Pressure 14000 BPD @ 1500 PSI		
Geologic Name of Lowest Known Fresh Water Zone Fox Hills				Depth to Base of Fresh Water Zone 2000 <i>1912</i> Feet	
Total Depth of Well (MD & TVD) 6000 Feet		Logs Previously Run on Well None - Well Not Drilled Yet (will run logs as necessary/required)			

CASING, TUBING, AND PACKER DATA (Check If Existing)

NAME OF STRING	SIZE	WEIGHT (Lbs/Ft)	SETTING DEPTH	SACKS OF CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface <input type="checkbox"/>	9 5/8	36	2400	680	surface	visual
Intermediate <input type="checkbox"/>						
Long String <input type="checkbox"/>	7	23 & 26	6000	660	base surf csg	CBL

	TOP	BOTTOM	SACKS OF CEMENT
Liner <input type="checkbox"/>			

TYPE

Proposed Tubing	4 1/2	10.5	5350	L Grade - Internally Coated
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Proposed Packer Setting Depth 5350 Feet	Model Weatherford AS- 1X or equal	<input checked="" type="checkbox"/> Compression <input type="checkbox"/> Permanent <input type="checkbox"/> Tension
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FOR STATE USE ONLY

Permit Number and Well File Number	
UIC Number	Approval Date
By	
Title	

COMMENTS

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I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.	Date July 25, 2011
--	------------------------------

Signature <i>Frank E. Gentry</i>	Printed Name Frank E. Gentry	Title Consultant
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Above Signature Witnessed By	Witness Printed Name	Witness Title
<i>Raura Esquivel</i>		<i>Assistant</i>

Instructions

1. Attach a list identifying all attachments.
2. The operator, well name and number, field or unit, well location, and any other pertinent data shall coincide with the official records on file with the Commission. If it does not, an explanation shall be given.
3. If an injection well is to be drilled, an Application for Permit to Drill - Form 1 (SFN 4615) shall also be completed and accompanied by a plat prepared by a registered surveyor and a drilling fee.
4. Attach a lithologic description of the proposed injection zone and the top and bottom confining zones.
5. Attach a plat depicting the area of review (1/4-mile radius) and detailing the location, well name, and operator of all wells in the area of review. Include: injection wells, producing wells, plugged wells, abandoned wells, drilling wells, dry holes, and water wells. The plat shall also depict faults, if known or suspected.
6. Attach a description of the needed corrective action on wells penetrating the injection zone in the area of review.
7. Attach a brief description of the proposed injection program.
8. Attach a quantitative analysis from a state-certified laboratory of fresh water from the two nearest fresh water wells. Include legal descriptions.
9. Attach a quantitative analysis from a state-certified laboratory of a representative sample of water to be injected.
10. Attach a list identifying all source wells, including location.
11. Attach a legal description of land ownership within the area of review. List ownership by tract or submit in plat form.
12. Attach an affidavit of mailing certifying that all landowners within the area of review have been notified of the proposed injection well. This notice shall inform the landowners that comments or objections may be submitted to the Commission within 30 days, or that a hearing will be held at which comments or objections may be submitted, whichever is applicable. Include copies of letters sent.
13. Attach all available logging and test data on the well which has not been previously submitted.
14. Attach schematic drawings of the injection system including current well bore construction and proposed well bore and surface facility construction.
15. Attach a Sundry Notice - Form 4 (SFN 5749) detailing the proposed procedure.
16. Read Section 43-02-05-04 of the North Dakota Administrative Code to ensure that this application is complete.
17. The original and two copies of this application and attachments shall be filed with the Industrial Commission of North Dakota, Oil and Gas Division, 600 East Boulevard, Dept. 405, Bismarck, ND 58505-0840.

Bennett SWD, LLC

**Bennett SWD # 1
SE NE Sec 19 T154N R101W
Williams Co., ND**

Form 14 Application Attachment

Operator Description

Bennett SWD, LLC (Bennett) is a new LLC that was created for the purpose of drilling a new saltwater disposal well (Bennett SWD # 1) and constructing a new saltwater disposal facility in Williams County, ND. Bennett was approved by the North Dakota Secretary of State Business Division in July 2011.

Bennett has paid a \$20,000 cash bond (one (1) well operator bond) in accordance with the North Dakota Industrial Commission Oil and Gas Division (NDIC) guidelines and regulations. Bennett has complied with NDIC oil and gas one (1) well operator administrative requirements, payments, and documentation. The Bennett SWD # 1 will be the first of multiple oil and gas related wells that Bennett plans to develop and operate in the state of North Dakota.

Bennett a privately owned entity. Their business address is::

Bennett SWD, LLC

4925 Greenville Avenue Suite 608

Dallas, TX 75206

Contact: Robert Rubey; (281) 658-2051

Bennett SWD, LLC

**Bennett SWD # 1
SE NE Sec 19 T154N R101W
Williams Co., ND**

Form 14 Application Attachment

***Lithology Descriptions of Injection Formation/Reservoir, Upper & Lower Confining
Zones/Formations***

INJECTION RESERVOIR/FORMATION

Inyan Kara (Dakota Sandstone): Interval 5395'-5914'...sands vary from fine to coarse grain, subangular to sub rounded with poor sorting. White to light gray, non-calcareous quartzose sandstone. Specific sand sequences/zones thicknesses can range from 30-60' thick with porosity development in the range of 18% – 25%. Further there are alternating sand/silt/shale type interbedding with the silty shales being light gray to dark in color.

UPPER CONFINING ZONES / FORMATIONS

Mowry & Skull Creek Shales: Overall, approximately 372+ ' thick in this general area for these confining shale formations. Color ranges from gray to medium gray and can be dark gray, firm to friable, flakey. Further these shales tend to have traces of bentonitic clay, can be calcareous, and micaceous.

LOWER CONFINING ZONES /FORMATIONS

Swift Shale / Basal Rierdon: The Swift shale can be approximately 528' in thickness in this general area. is dark gray to greenish, micaceous in part, can be waxy and silty, and calcareous with some glauconitic sandstone and limestone.

18955
Bennett SWD, LLC
Bennett SWD #1
SE NE SEC 19 T154N R101W
Williams Co., ND

DS
One Mile & One Quarter Mile Radius Map
Oil and Gas Well Approximate Locations

Fresh Water Well (FWW)
Water to be Injected (WI)

TODD

T154N R101W

Bennett SWD #1

Eubanks FWW

Hickman FWW

Concrete Jungle FWW

14816

13085

12953

16546

99185

16173

20160 19629

20159

19584

19829

11961

11757

12

7

8

10

15

3

18

17

22

23

24

19

20

7

26

25

R410

One Mile Radius

One Quarter Mile Radius

Kihle FWW

Concrete Jungle FWW

Eubanks FWW

Hickman FWW

Bennett SWD #1

T154N R101W

TODD

Fresh Water Well (FWW)
Water to be Injected (WI)

DS
One Mile & One Quarter Mile Radius Map
Oil and Gas Well Approximate Locations

18955
Bennett SWD, LLC
Bennett SWD #1
SE NE SEC 19 T154N R101W
Williams Co., ND

Bennett SWD, LLC

**Bennett SWD # 1
SE NE Sec 19 T154N R101W
Williams Co., ND**

Form 14 Application Attachment

***Corrective Action for Wellbores That Penetrate the Proposed Injection Zone Within ¼
Mile Radius (Area of Review (AOR))***

- Currently there are no existing wellbores that are within the ¼ mile radius of the proposed Bennett SWD # 1 which penetrate the proposed injection/disposal zone.

Accordingly, no corrective action is required pertaining to securing, plugging, or plugging back operations for any existing wellbores.

Bennett SWD, LLC

Bennett SWD # 1

SE NE Sec 19 T154N R101W

Williams Co., ND

Form 14 Application Attachment

Description of Proposed Injection Program

Bennett SWD , LLC (Bennett) proposes to establish a commercial saltwater disposal facility at a location generally defined as 2.5 miles west of Williston, ND on US Hwy 2...then .7 miles north on 140 Avenue NW...then east 1/8 mile... in Williams County, North Dakota.

For this facility, a new "grass roots" well will be drilled and completed for disposal into the Inyan Kara (Dakota) formation (approx. 5395' – 5914') is the typical water disposal injection zone/formation). Further surface facilities and equipment will include: storage tanks for off loaded water from trucks, injection water storage tankage, oil tankage, primary injection pump system, off loading and fluid transfer pumps, off loading bay(s), diking/containment systems, misc structures/buildings, and other mechanical piping and systems as necessary.

As a commercial facility, the sources of water to be disposed of will be numerous and will most likely originate within an approximate 50 - 70 mile radius of this proposed injection facility. Disposed water will be produced water and frac flowback water.

The Bennett SWD # 1 well / facility primary customers will originate from oil producers who have their own disposal facilities but need additional disposal or closer, more economical disposal, and from oil producers who have no existing water disposal facilities. The location of this proposed facility is situated in a rural location away from significant populations. Further, the proposed size of this location allows for numerous disposal water trucks to be "waiting on location" to unload; thereby, not creating any safety hazards for normal traffic flow and patterns.

Average injection rates will initially be approx 10000 BWPD @ 1000 psi with maximum rates of 14000 - 15000 BWPD @ 1500 psi.

Bennett SWD, LLC

**Bennett SWD # 1
SE NE Sec 19 T154N R101W
Williams Co., ND**

Attachment to Form 14

***Commentary on Gathering of Water Samples from Fresh Water Wells Within ¼ Mile to
One (1) Mile radius of Proposed Bennett SWD # 1 Well***

~~Five (5)~~⁴ samples from existing fresh water wells within ¼ mile to one (1) mile were gathered and analyzed. Each of these analyses is included with this SWD Application.

Bennett SWD, LLC

Water Sample Legal Descriptions

Bennett SWD # 1
SE NE Sec 19 T154N R101W
Williams, Co., ND

1.

Owner: EUBANKS ETAL, ROBERT L
Address: 524 11TH ST W WILLISTON ND 58801
Legal Description: 1.11 AC IN SESE 213' X 226' SEC 19 T154 R101 #712236
Property number: 45-154-01-00-19-110

2.

Owner: CONCRETE JUNGLE LLC
Address: PO BOX 4005 WILLISTON ND 58802-4005
Legal Description: SUBLOT 9 IN S2SE AMENDED SEC 19 T154 R101 #707383
Property number: 45-154-01-00-19-115

3.

Owner: KIHLE, LLOYD & LUELLA J
Address: 1621 8TH AVE W WILLISTON ND 58801
Legal Description: L 3(20.06) L 4(20.05) SEC 18 T154 R101 #589074
Property number: 45-154-01-00-18-030

4.

Owner: HICKMAN, DON
Address: PO BOX 2381 WILLISTON ND 58802-2381
Legal Description: TRACT IN OUTLOT 2 IN N2NE SEC 30 (INCL 25' RD EASMT)
T154 R101 #602981
Property number: 45-154-01-00-30-230

Source Sample

API: 33-061-01640-00-00
Operator: SLAWSON EXPLORATION COMPANY, INC
Well Name: ZEPHYR 2-36H
Lat Long: 47.93348523 -102.53231153
Field name: Big Bend

(Received this from a driver who informed me that he pulled sample from the Zephyr)

ASTRO-CHEM LAB, INC.

4102 2nd Ave. West

Williston, North Dakota 58802-0972
P.O. Box 972

Phone: (701) 572-7355

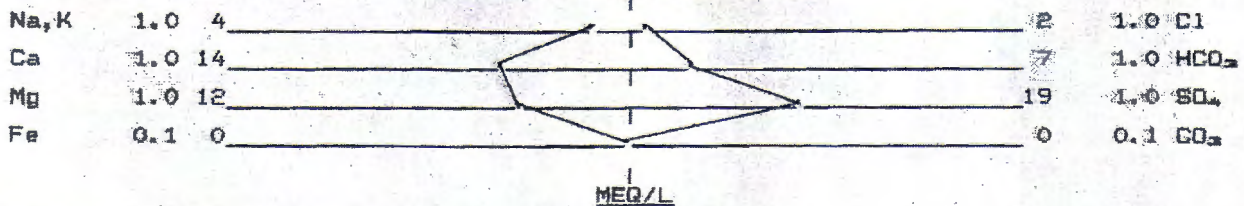
WATER ANALYSIS REPORT

SAMPLE NUMBER W-11-3771 DATE OF ANALYSIS 7-28-11
COMPANY RKM Advisors
CITY Dallas STATE TX
WELL NAME AND/OR NUMBER Xtreme Marine (Eubanks)
DATE RECEIVED 7-27-11 DST NUMBER
SAMPLE SOURCE Fresh Water
LOCATION OF SEC. TWN. RANGE COUNTY
FORMATION DEPTH
DISTRIBUTION Robert Rubey

RESISTIVITY @ 77°F = 5.090 Ohm-Meters pH = 6.84
SPECIFIC GRAVITY @ 77°F = 1.000 H₂S = Negative
TOTAL DISSOLVED SOLIDS (CALCULATED) = 1937 mg/L (1937 ppm)
SODIUM CHLORIDE (CALCULATED) = 106 mg/L (106 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	14.0	278	CHLORIDE	1.8	64
MAGNESIUM	12.0	133	CARBONATE	0.0	0
SODIUM	4.2	97	BICARBONATE	6.8	415
IRON	0.0	0.2	SULFATE	18.7	900
CHROMIUM	0.0	0.0	NITRATE	0.7	40
BARIUM	0.0	0.0			
POTASSIUM	0.2	9			

WATER ANALYSIS PATTERN



REMARKS Conductivity = 2401 µmhos/cm
Sampled 7-27-11

Bennett SWD, LLC

ANALYZED BY: C. Jungels

Bennett SWD #1
SE NE Sec 19 T154N R101W
Williams, Co., ND

ASTRO-CHEM LAB, INC.

4102 2nd Ave. West

Williston, North Dakota 58802-0972
P.O. Box 972

Phone: (701) 572-7355

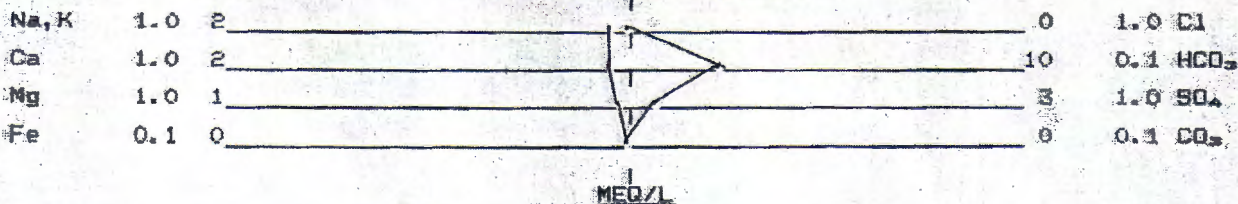
WATER ANALYSIS REPORT

SAMPLE NUMBER W-11-3772 DATE OF ANALYSIS 7-28-11
COMPANY RKM Advisors
CITY Dallas STATE TX
WELL NAME AND/OR NUMBER McCody Concrete *(Concrete Jungle)*
DATE RECEIVED 7-27-11 DST NUMBER
SAMPLE SOURCE Fresh Water
LOCATION OF SEC. TWN. RANGE COUNTY
FORMATION DEPTH
DISTRIBUTION Robert Rubey

RESISTIVITY @ 77°F = 21.100 Ohm-Meters pH = 7.99
 SPECIFIC GRAVITY @ 77°F = 1.000 H₂S = Negative
 TOTAL DISSOLVED SOLIDS (CALCULATED) = 318 mg/L (318 ppm)
 SODIUM CHLORIDE (CALCULATED) = 24 mg/L (24 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	1.6	31	CHLORIDE	0.4	14
MAGNESIUM	0.7	8	CARBONATE	0.0	0
SODIUM	2.2	51	BICARBONATE	1.0	61
IRON	0.0	0.1	SULFATE	3.1	149
CHROMIUM	0.0	0.0	NITRATE	0.0	0
BARIUM	0.0	0.0			
POTASSIUM	0.1	3			

WATER ANALYSIS PATTERN



REMARKS Conductivity = 473 µmhos/cm
 Sampled 7-27-11

Bennett SWD, LLC

ANALYZED BY: C. Jungels

Bennett SWD # 1
 SE NE Sec 19 T154N R101W
 Williams, Co., ND

ASTRO-CHEM LAB, INC.

4102 2nd Ave. West

Williston, North Dakota 58802-0972
P.O. Box 972

Phone: (701) 572-7355

WATER ANALYSIS REPORT

SAMPLE NUMBER W-11-3773 DATE OF ANALYSIS 7-28-11
COMPANY RKM Advisors
CITY Dallas STATE TX
WELL NAME AND/OR NUMBER Hickman
DATE RECEIVED 7-27-11 DST NUMBER
SAMPLE SOURCE Fresh Water
LOCATION OF SEC. TWN. RANGE COUNTY
FORMATION DEPTH
DISTRIBUTION Robert Rubey

RESISTIVITY @ 77°F = 21.100 Ohm-Meters pH = 7.83

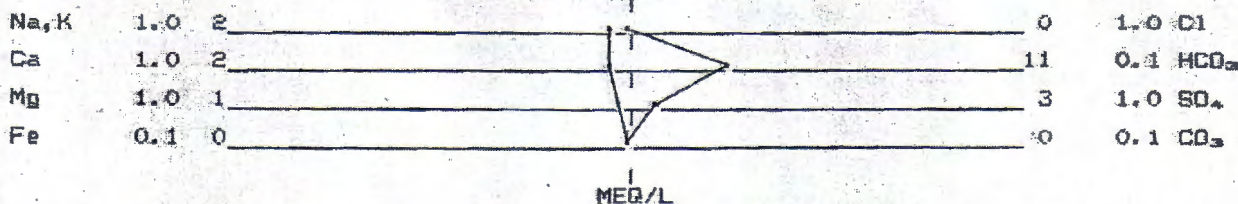
SPECIFIC GRAVITY @ 77°F = 1.000 H₂S = Negative

TOTAL DISSOLVED SOLIDS (CALCULATED) = 332 mg/L (332 ppm)

SODIUM CHLORIDE (CALCULATED) = 22 mg/L (22 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	1.6	31	CHLORIDE	0.4	13
MAGNESIUM	0.7	8	CARBONATE	0.0	0
SODIUM	2.2	51	BICARBONATE	1.1	67
IRON	0.0	0.1	SULFATE	3.3	158
CHROMIUM	0.0	0.0	NITRATE	0.0	0
BARIUM	0.0	0.0			
POTASSIUM	0.1	3			

WATER ANALYSIS PATTERN



REMARKS Conductivity = 475 µmhos/cm
Sampled 7-27-11

Bennett SWD, LLC

ANALYZED BY: C. Jungels

Bennett SWD #1
SE NE Sec 19 T154N R101W
Williams, Co., ND

SAMPLE OF WATER TO BE INJECTED

ASTRO-CHEM LAB, INC.

4102 2nd Ave. West

Williston, North Dakota 58802-0972
P.O. Box 972

Phone: (701) 572-7355

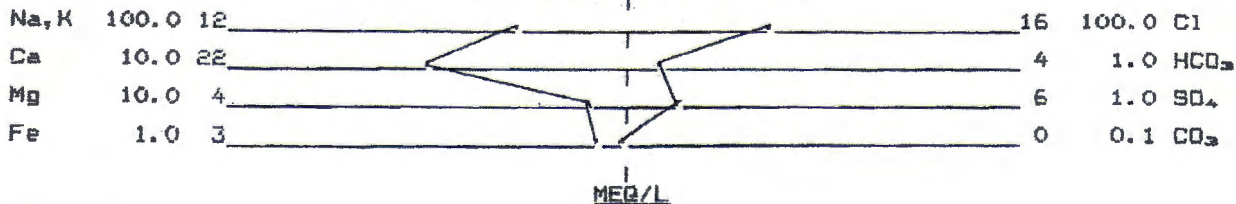
WATER ANALYSIS REPORT

SAMPLE NUMBER W-11-3769 DATE OF ANALYSIS 7-28-11
COMPANY RKM Advisors
CITY Dallas STATE TX
WELL NAME AND/OR NUMBER Slawson - Newtown
DATE RECEIVED 7-27-11 DST NUMBER
SAMPLE SOURCE
LOCATION OF SEC. TWN. RANGE COUNTY
FORMATION DEPTH
DISTRIBUTION Robert Rubey

RESISTIVITY @ 77°F = 0.079 Ohm-Meters pH = 6.82
SPECIFIC GRAVITY @ 77°F = 1.070 H₂S = Negative
TOTAL DISSOLVED SOLIDS (CALCULATED) = 89729 mg/L (83858 ppm)
SODIUM CHLORIDE (CALCULATED) = 90919 mg/L (84971 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	220.0	4365	CHLORIDE	1555.2	55137
MAGNESIUM	40.0	444	CARBONATE	0.0	0
SODIUM	1191.8	27400	BICARBONATE	3.8	232
IRON	2.6	48.9	SULFATE	6.2	298
CHROMIUM	0.0	0.0	NITRATE	0.0	0
BARIUM	0.1	3.7			
POTASSIUM	46.0	1800			

WATER ANALYSIS PATTERN



REMARKS

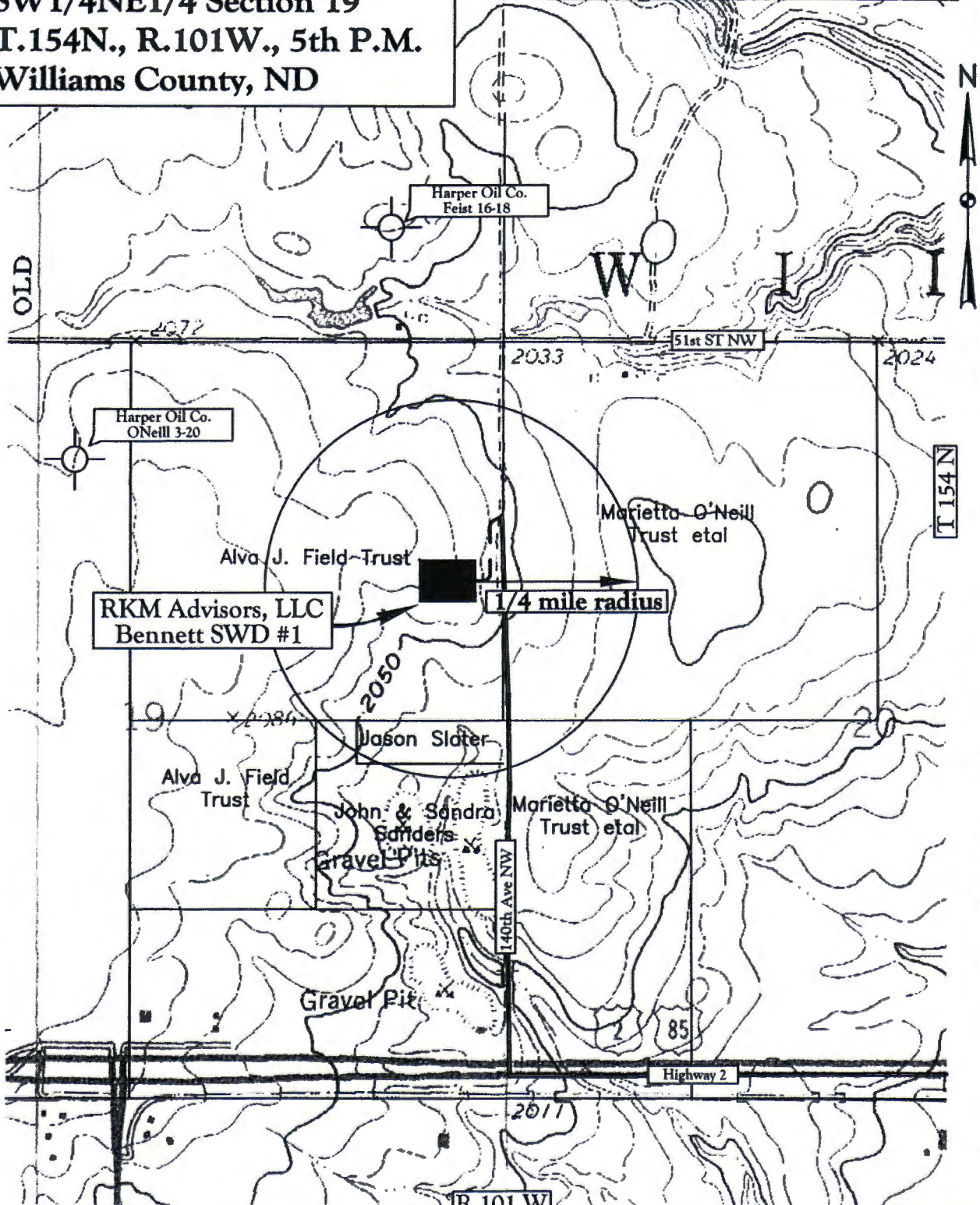
Bennett SWD, LLC

ANALYZED BY: C. Jungels

Bennett SWD # 1
SE NE Sec 19 T154N R101W
Williams, Co., ND

RKM Advisors, LLC
Bennett SWD #1
SW1/4NE1/4 Section 19
T.154N., R.101W., 5th P.M.
Williams County, ND

Confidentiality Notice: The information contained on this plot is legally privileged and confidential information intended only for the use of recipients. If you are not the intended recipients, you are hereby notified that any use, dissemination, distribution or copying of this information is strictly prohibited.



RKM Advisors, LLC
Bennett SWD #1

1/4 mile radius

Map "C"
One Mile Radius Map

Legend
 Existing Roads —————
 Proposed Roads - - - - -

Scale 1"=1000'

Kadmas
Lee &
Jackson
 Engineers Surveyors
 Planners

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. _____

Application of Bennett SWD, LLC pursuant to Section 43-02-03-88.1 of the N.D. Admin. Code for an order of the Commission authorizing the drilling of a salt water disposal well to be located in the SE/4NE/4 of Section 19, Township 154 North, Range 101 West, Todd Field, Williams County, North Dakota, in the Dakota formation pursuant to chapter 43-02-05 of the N.D.A.C., and providing such other and further relief.



AFFIDAVIT OF SERVICE BY MAIL

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

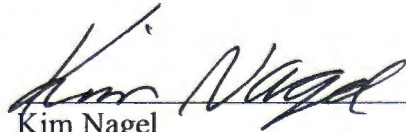
Kim Nagel, being first duly sworn, deposes and says that on the 1st day of August, 2011, she served the attached:

Amended Application of Bennett SWD, LLC and Memo

by placing a true and correct copy thereof in an envelope addressed as follows:

See attached Exhibit A


and depositing the same, with postage prepaid, in the United States mail at Bismarck, North Dakota.



Kim Nagel

Subscribed and sworn to before me this 1st day of August, 2011.





Notary Public
My Commission expires:
4967891_1.DOC

**BENNETT SWD #1 WELL
SALT WATER DISPOSAL WELL APPLICATION**

ALVA J. FIELD TRUST
P.O. BOX 1735
WILLISTON ND 58802-1735

JASON SLATER
5047 140TH AVE NW
WILLISTON ND 58801

JOHN & SANDRA SANDERS ETAL
P.O. BOX 4005
WILLISTON ND 58802-4005

DAVID W & JANICE B ARNSON
MARIETTA O'NEILL TRUST ETAL,
1816 CREST ST
WILLISTON ND 58801

4967891_1.DOC

EXHIBIT A

M*E*M*O

TO: JOHN & SANDRA SANDERS ETAL

DT: August 1, 2011

RE: Bennett SWD #1 well

This Memo is to advise you that Bennett SWD, LLC has made application to the North Dakota Industrial Commission ("Commission") for an order authorizing the drilling of a salt water disposal well to be located in the SE/4NE/4 of Section 19, Township 154 North, Range 101 West, Todd Field, Williams County, North Dakota, in the Dakota formation pursuant to chapter 43-02-05 of the North Dakota Administrative Code.

Should you have any questions, please contact either Mr. Robert Rubey with Bennett SWD, LLC, at (281) 658-2051, or Mr. Tom Schumacher the Commission, Oil and Gas Division, at (701) 328-8020.

M*E*M*O

TO: ALVA J. FIELD TRUST

DT: August 1, 2011

RE: Bennett SWD #1 well

This Memo is to advise you that Bennett SWD, LLC has made application to the North Dakota Industrial Commission ("Commission") for an order authorizing the drilling of a salt water disposal well to be located in the SE/4NE/4 of Section 19, Township 154 North, Range 101 West, Todd Field, Williams County, North Dakota, in the Dakota formation pursuant to chapter 43-02-05 of the North Dakota Administrative Code.

Should you have any questions, please contact either Mr. Robert Rubey with Bennett SWD, LLC, at (281) 658-2051, or Mr. Tom Schumacher the Commission, Oil and Gas Division, at (701) 328-8020.

M*E*M*O

TO: JASON SLATER

DT: August 1, 2011

RE: Bennett SWD #1 well

This Memo is to advise you that Bennett SWD, LLC has made application to the North Dakota Industrial Commission ("Commission") for an order authorizing the drilling of a salt water disposal well to be located in the SE/4NE/4 of Section 19, Township 154 North, Range 101 West, Todd Field, Williams County, North Dakota, in the Dakota formation pursuant to chapter 43-02-05 of the North Dakota Administrative Code.

Should you have any questions, please contact either Mr. Robert Rubey with Bennett SWD, LLC, at (281) 658-2051, or Mr. Tom Schumacher the Commission, Oil and Gas Division, at (701) 328-8020.

M*E*M*O

TO: DAVID W & JANICE B ARNSON
MARIETTA O'NEILL TRUST ETAL

DT: August 1, 2011

RE: Bennett SWD #1 well

This Memo is to advise you that Bennett SWD, LLC has made application to the North Dakota Industrial Commission ("Commission") for an order authorizing the drilling of a salt water disposal well to be located in the SE/4NE/4 of Section 19, Township 154 North, Range 101 West, Todd Field, Williams County, North Dakota, in the Dakota formation pursuant to chapter 43-02-05 of the North Dakota Administrative Code.

Should you have any questions, please contact either Mr. Robert Rubey with Bennett SWD, LLC, at (281) 658-2051, or Mr. Tom Schumacher the Commission, Oil and Gas Division, at (701) 328-8020.

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. _____

Application of Bennett SWD, LLC pursuant to Section 43-02-03-88.1 of the N.D. Admin. Code for an order of the Commission authorizing the drilling of a salt water disposal well to be located in the SE/4NE/4 of Section 19, Township 154 North, Range 101 West, Todd Field, Williams County, North Dakota, in the Dakota formation pursuant to chapter 43-02-05 of the N.D.A.C., and providing such other and further relief.

AMENDED APPLICATION OF BENNETT SWD, LLC

Bennett SWD, LLC ("Bennett"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Bennett is in the process of acquiring an interest in the surface estate in the Southeast Quarter of the Northeast Quarter (SE/4NE/4) of Section 19, Township 154 North, Range 101 West, Williams County, North Dakota ("Section 19").

2.

That such lands are within the boundaries of the Todd Field.

3.

That pursuant to Chapter 43-02-05 of the North Dakota Administrative Code, Bennett is desirous of drilling a well in the Southeast Quarter of the Northeast Quarter (SE/4NE/4) of Section 19 for the purposes of utilizing said well for the underground injection of fluids into the Dakota formation.

4.

That attached herewith and marked Exhibit A is a list of all landowners within the area of review to each of which will be mailed a copy of this application.

5.

That Bennett requests that the Commission enter its order authorizing the underground injection of fluids into the Dakota Formation in a well located in the Southeast Quarter of the Northeast Quarter (SE/4NE/4) of Section 19, Township 154 North, Range 101 West, Todd Field, Williams County, North Dakota, pursuant to Chapter 43-02-05 of the North Dakota Administrative Code and providing such other and further relief as the Commission deems necessary.

WHEREFORE, Bennett requests the following:

(a) That this matter be set for the regularly scheduled August 2011 hearings of the Commission;

(b) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate; and

(c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Bennett's witnesses in this matter be allowed to participate by telephonic means.

EXHIBIT A

**SURFACE OWNERS WITHIN 1/4 MILE OF BENNETT SWD #1
SE/4NE/4 OF SECTION 19-T154N-R101W**

NE SEC 19 T154 R101
ALVA J. FIELD TRUST
P.O. BOX 1735
WILLISTON ND 58802-1735

SUBLOT 3 IN NESE SEC 19 T154 R101
JASON SLATER
5047 140TH AVE NW
WILLISTON ND 58801

SUBLOT 13 IN SE AMENDED SEC 19 T154 R101
JOHN & SANDRA SANDERS ETAL
P.O. BOX 4005
WILLISTON ND 58802-4005

NW SEC 20 T154 R101
SW EX ST & DD PT SEC 20 T154 R101
DAVID W & JANICE B ARNSON TRUSTEES
MARIETTA O'NEILL TRUST ETAL
1816 CREST ST
WILLISTON ND 58801

4964100_1.DOC

Bennett SWD, LLC

**Bennett SWD # 1
SE NE Sec 19 T154N R101W
Williams Co., ND**

Form 14 Application Attachment

Existing Logging and All Available Test Data

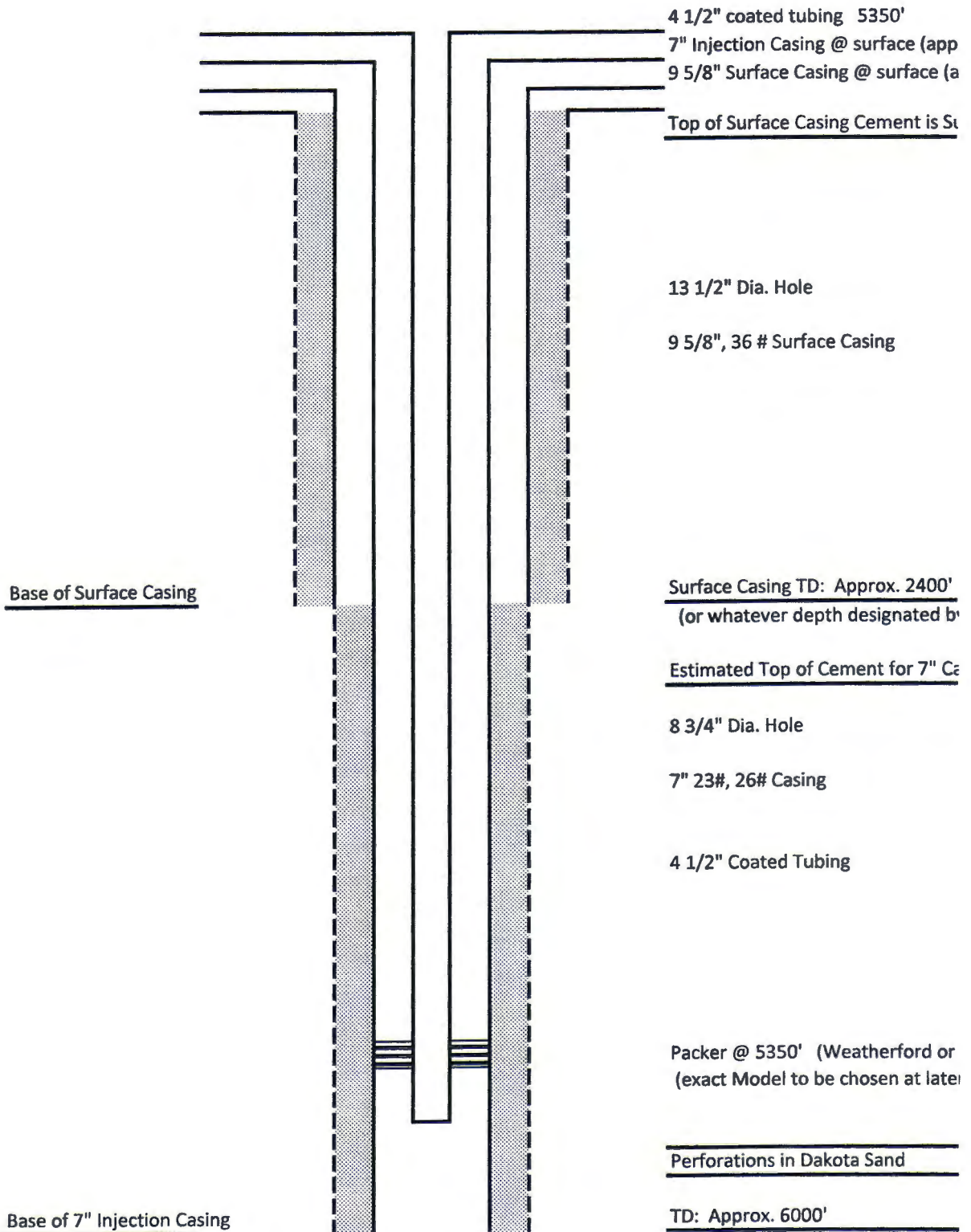
Because the Bennett SWD # 1 proposed disposal well is a new "grass roots" well to be drilled, there are no existing electric logs or well test data for this specific location. With the proposed injection zone being the Inyan Kara formation (Dakota Sand), the anticipated depth of this injection zone is approximately 5395' – 5914', and proposed injectivity (rate and pressure) into the Dakota should be relatively comparable to other Dakota disposal wells in the general area.

Electric logs and well injectivity results will be provide to the North Dakota Industrial Commission Oil and Gas Division once this data has been obtained.

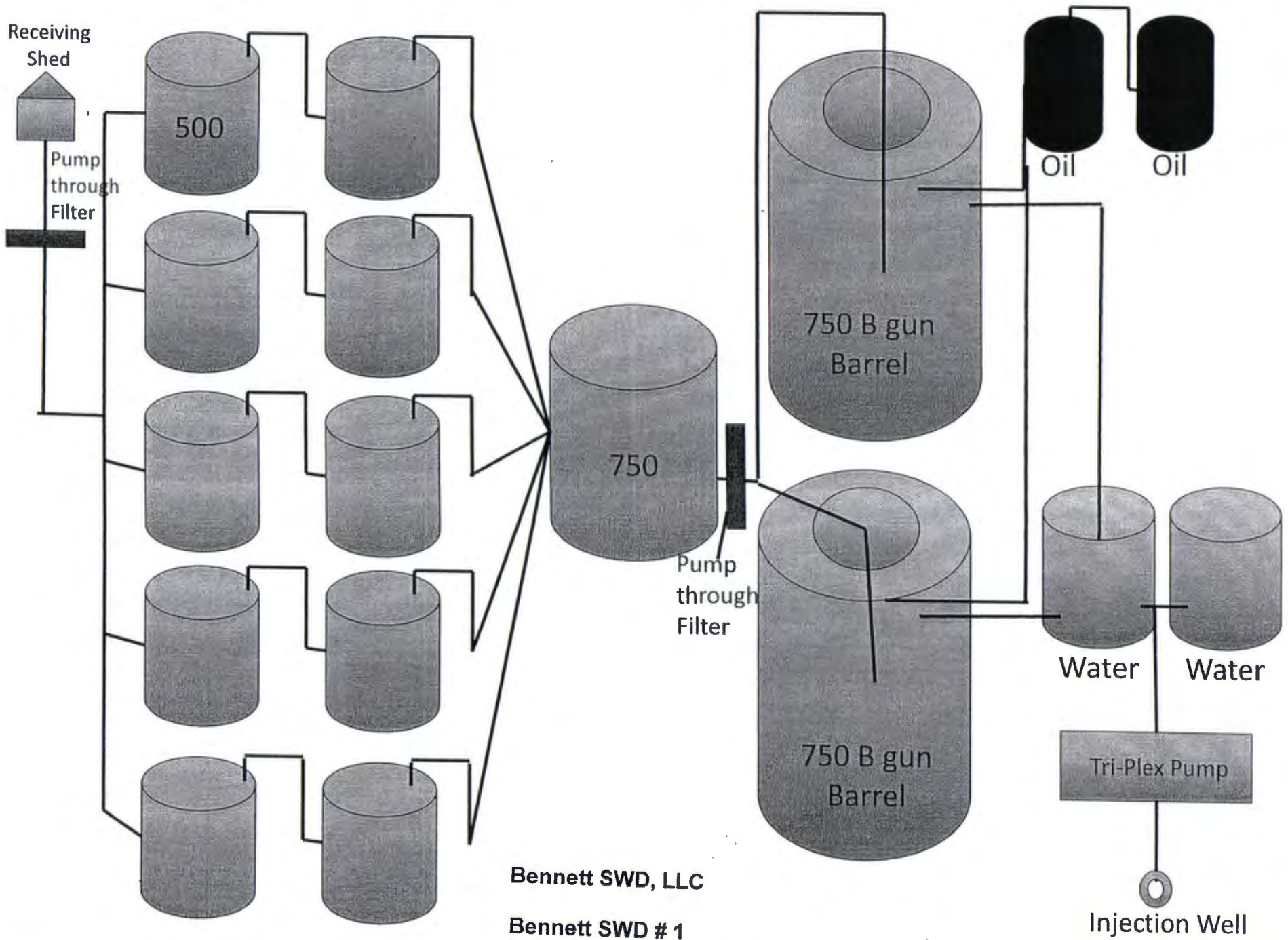
Bennett SWD, LLC

Bennett SWD # 1
SE NE Sec 19 T154N R101W
Williams Co., ND

Form 14 Application Attachment
Disposal Well Schematic: Wellbore Construction



(Note: PBD will not be more than



Bennett SWD, LLC

Bennett SWD # 1
SE NE Sec 19 T154N R101W
Williams Co., ND

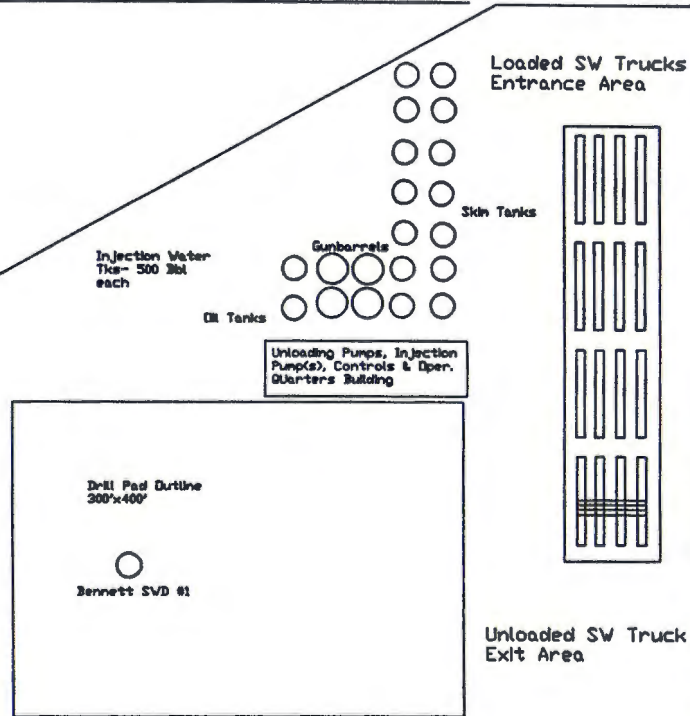
Bennett SWD, LLC
Bennett SWD #1
SE NE Sec 19 T145N R101W
Williams Co., ND

Form 14 Attachment
Injection Facility Site
Layout



Bennett Industrial Subdivision Road (NEV)

Bennett SWD, LLC
Property Boundary
Total Property Area
Approx. 10 Acres



140th Ave. NW

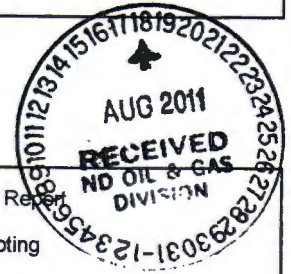
4 Truck Unloading Bay w/
Concrete Pad



SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 5749 (09-2006)

Well File No. _____



PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
 PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

Notice of Intent
 Approximate Start Date
September 15, 2011

Report of Work Done
 Date Work Completed

Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.
 Approximate Start Date

Drilling Prognosis
 Spill Report

Redrilling or Repair
 Shooting

Casing or Liner
 Acidizing

Plug Well
 Fracture Treatment

Supplemental History
 Change Production Method

Temporarily Abandon
 Reclamation

Other **Completion of Saltwater Disposal Well**

Well Name and Number
Bennett SWD # 1

Footages	Qtr-Qtr	Section	Township	Range
1826 F N L 381 F E L	SE NE	19	154 N	101 W
Field	Pool	County		
N/A	Dakota	Williams		

24-HOUR PRODUCTION RATE			
Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)
TBD

Address _____ City _____ State _____ Zip Code _____

DETAILS OF WORK

See Proposed Attached Drilling and Completion Program

Company Bennett SWD, LLC		Telephone Number (281) 658-2051	
Address 4925 Greenville Ave. Suite 608			
City Dallas		State TX	Zip Code 75206
Signature <i>Frank E. Gentry</i>		Printed Name Frank E. Gentry	
Title Consultant		Date July 25, 2011	
Email Address fgentry@sierraok.com			

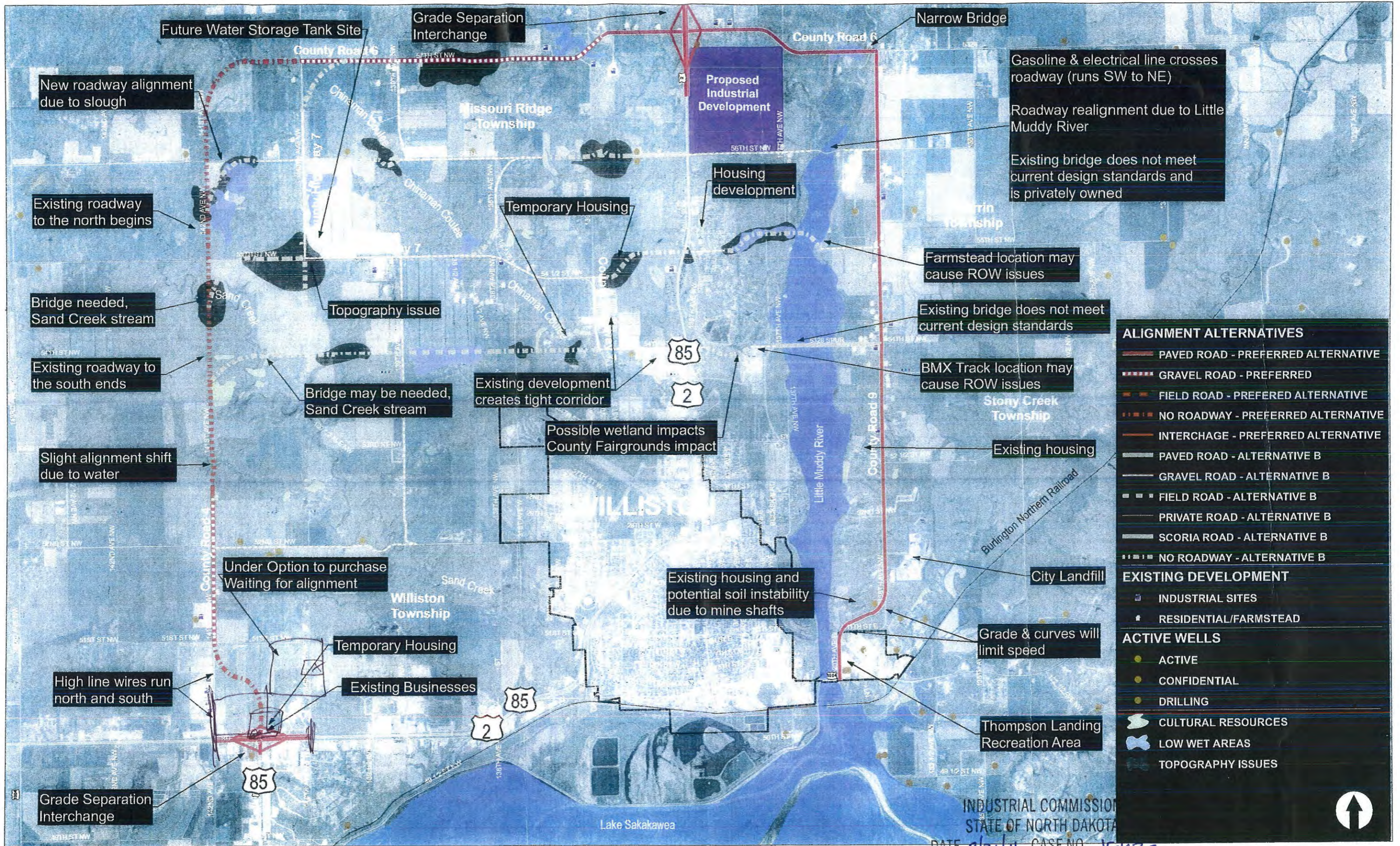
FOR STATE USE ONLY

Received Approved

Date _____

By _____

Title _____

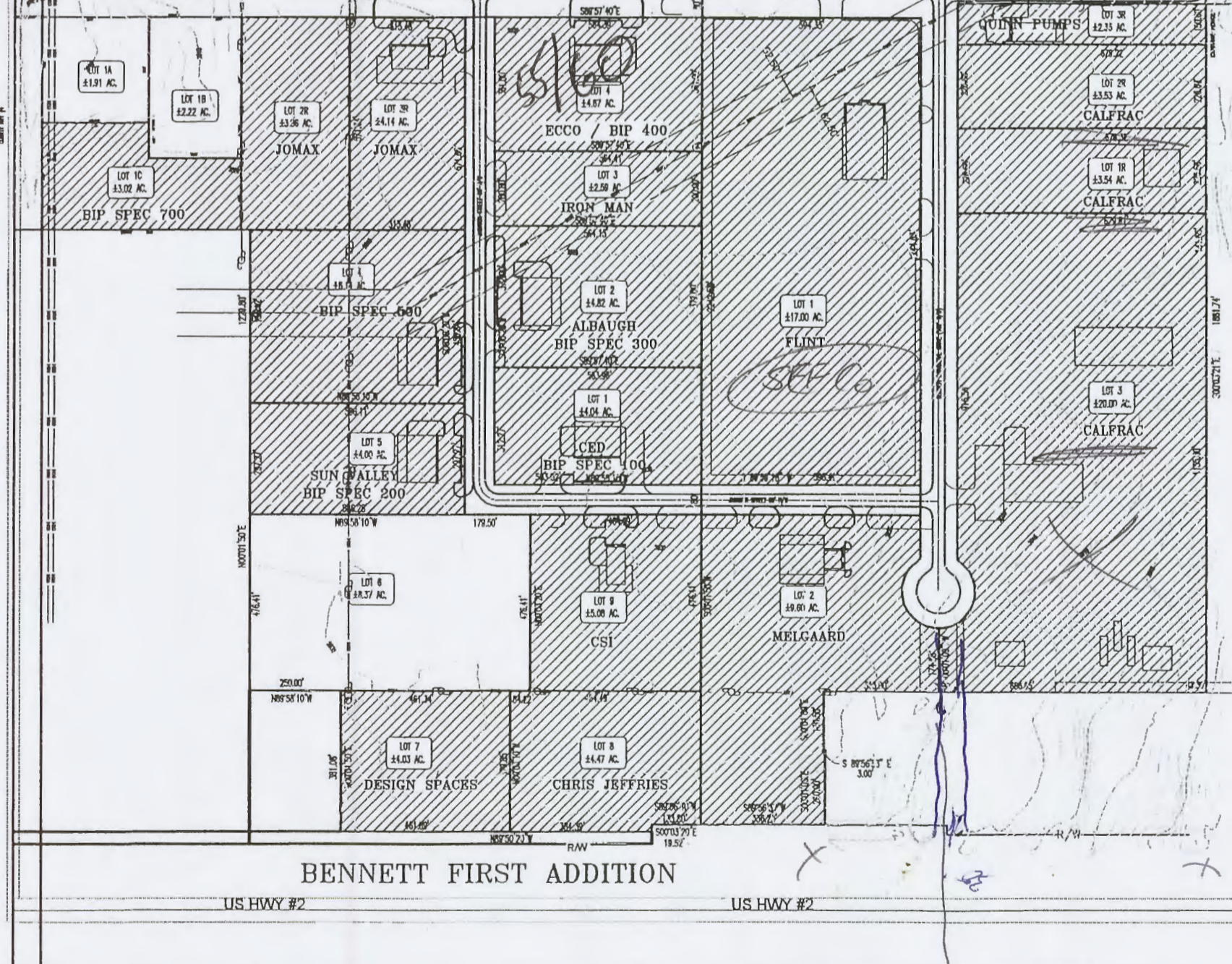
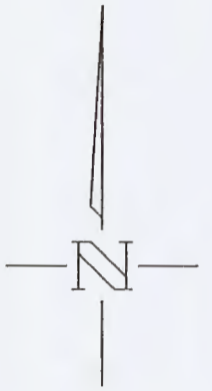


- ALIGNMENT ALTERNATIVES**
- PAVED ROAD - PREFERRED ALTERNATIVE
 - - - GRAVEL ROAD - PREFERRED
 - - - FIELD ROAD - PREFERRED ALTERNATIVE
 - - - NO ROADWAY - PREFERRED ALTERNATIVE
 - INTERCHANGE - PREFERRED ALTERNATIVE
 - PAVED ROAD - ALTERNATIVE B
 - GRAVEL ROAD - ALTERNATIVE B
 - - - FIELD ROAD - ALTERNATIVE B
 - - - PRIVATE ROAD - ALTERNATIVE B
 - SCORIA ROAD - ALTERNATIVE B
 - - - NO ROADWAY - ALTERNATIVE B
- EXISTING DEVELOPMENT**
- INDUSTRIAL SITES
 - RESIDENTIAL/FARMSTEAD
- ACTIVE WELLS**
- ACTIVE
 - CONFIDENTIAL
 - DRILLING
- CULTURAL RESOURCES**
- LOW WET AREAS
 - TOPOGRAPHY ISSUES



BENNETT SECOND ADDITION

51st Street NW



BENNETT FIRST ADDITION

US HWY #2

US HWY #2

S89°56'13"W

INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 8/31/11 CASE NO. 15632
 Introduced By Bennett
 Exhibit 2
 Identified By Rubey



Kadrmass, Bethany R.

From: Fine, Karlene K.
Sent: Monday, August 29, 2011 3:51 PM
To: 'kalilfarms@gmail.com'
Cc: Peske, Barb A.; Rauschenberger, Ron W.; Stenehjem, Wayne K.; Brocker, Liz; Goehring, Doug C.; Christman, Bob J.; Carvell, Charles M.; Helms, Lynn D.; Kadrmass, Bethany R.
Subject: FW: Salt Water Well 4 mile corner

Good afternoon, Dan.

This is in response to your e-mail sent to members of the Industrial Commission on Saturday, August 27, regarding an application for approval of a salt water disposal well located in Williston Township. The application of Bennett SWD, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Bennett SWD #1 well, SENE Section 19, T. 154N., R.101W., Todd Field, Williams County, ND pursuant to NDAC Chapter 43-02-05 is on the Wednesday, August 31 docket as Case 15632.

As you may be aware, the Industrial Commission must follow the provisions laid out in statute and Administrative Code regarding the process to be used in administrative proceedings. The August 31 hearing will be overseen by a hearing officer and the case will be considered by the hearing officer and Department of Mineral Resources staff. If an individual has an interest in a case we encourage them to attend the hearing and express their opinion regarding the case. It is the hearing officer, in consultation with the staff, who will make a recommendation to the Industrial Commission regarding this case.

Your e-mail to the Commission will be provided to the Hearing Officer. I cannot promise you that your e-mail will be accepted into the record. I can assure you that your e-mail expressing concerns regarding the traffic congestion at this location will be given to the hearing officer and he will give its admissibility close consideration but it is his decision whether to accept or reject the e-mail. You should also be aware that the applicant or the applicant's lawyer on the other side of this matter will have a chance to look at your e-mail and they may or may not object to it and the hearing officer will have to consider their objections and rule on them.

I know the hearing officer and staff will give this case, as it does all cases, a thorough hearing. If you have any questions about the hearing process, please give me a call at 328-3722 or e-mail me at kfine@nd.gov . Karlene

Karlene Fine
Executive Director
Industrial Commission
600 East Boulevard
Bismarck, ND 58505
701-328-3722
kfine@nd.gov

From: Dan Kalil [<mailto:kalilfarms@gmail.com>]
Sent: Saturday, August 27, 2011 8:05 AM
To: -Info-Dept. of Agriculture
Cc: -Info-Attorney General
Subject: Salt Water Well 4 mile corner

Wayne, Doug and Jack,

Gentlemen,

Greetings from the County of "Runaway Train" where we turn a section of farmland into well locations every month.

On Tuesday the Industrial Commission will be holding a hearing on a proposed Salt Water disposal well in Sec 19 154N 101 W of Williston Tsp., this is for the convenience of a trucking company at their site in the New Bennet Industrial Park. This location is right off the Four Mile Corner west of Williston at the junction of Hwy's 2 & 85. It is not unusual for truck traffic at this intersection to be backed up a mile to a mile and a half at this intersection, adding twenty or thirty trucks waiting to dispose of salt water to the mix is foolish.

I had a conversation with a Tom Schumacher at the IC about protesting this application, he said we were welcome to comment but that it would be approved anyway. This is a fundamental problem up here, the people who are making decisions that have huge impacts on our area are 240 miles away.

Could one are all of you call over to the IC and put the brakes on this disposal well? Neither Williams County or Williston Tsp. is in favor of adding more congestion to this congested Industrial area.

Williston Townships road are already destroyed by all the trucks trying to avoid the State Scale House which also sits right at this corner.

Thanks for your help!

Governor I look forward to seeing you Wednesday, Wayne bring your work gloves when you come up on the eighth, and Doug I look forward to hearing your harvest report and how things are going in your area.

Dan Kalil
Chair Wms. County
Supervisor Wlstn. Tsp.

Thanks guys!

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 15632

Application of Bennett SWD, LLC pursuant to Section 43-02-03-88.1 of the N.D. Admin. Code for an order of the Commission authorizing the drilling of a salt water disposal well to be located in the SE/4NE/4 of Section 19, Township 154 North, Range 101 West, Todd Field, Williams County, North Dakota, in the Dakota formation pursuant to chapter 43-02-05 of the N.D.A.C., and providing such other and further relief.



AMENDED APPLICATION OF BENNETT SWD, LLC

Bennett SWD, LLC ("Bennett"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

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2.

That such lands are within the boundaries of the Todd Field.

3.

That pursuant to Chapter 43-02-05 of the North Dakota Administrative Code, Bennett is desirous of drilling a well in the Southeast Quarter of the Northeast Quarter (SE/4NE/4) of Section 19 for the purposes of utilizing said well for the underground injection of fluids into the Dakota formation.

4.

That attached herewith and marked Exhibit A is a list of all landowners within the area of review to each of which will be mailed a copy of this application.

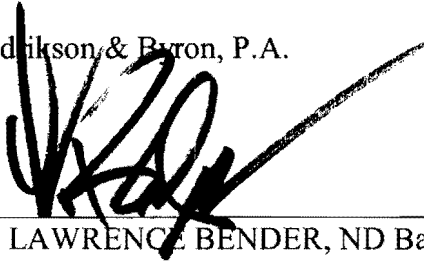
5.

That Bennett requests that the Commission enter its order authorizing the underground injection of fluids into the Dakota Formation in a well located in the Southeast Quarter of the Northeast Quarter (SE/4NE/4) of Section 19, Township 154 North, Range 101 West, Todd Field, Williams County, North Dakota, pursuant to Chapter 43-02-05 of the North Dakota Administrative Code and providing such other and further relief as the Commission deems necessary.

WHEREFORE, Bennett requests the following:

- (a) That this matter be set for the regularly scheduled August 2011 hearings of the Commission;
- (b) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate; and
- (c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Bennett's witnesses in this matter be allowed to participate by telephonic means.

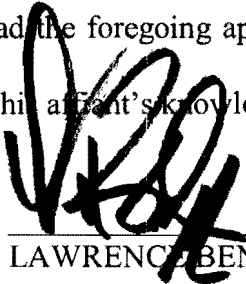
DATED this 1st day of August, 2011.

Fredrikson & Byron, P.A.


By _____
LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant
Bennett SWD, LLC
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4021

STATE OF NORTH DAKOTA)
) ss.
COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.



LAWRENCE BENDER

Subscribed and sworn to before me this 1st day of August, 2011.



Notary Public
My Commission Expires:
4964100_1.DOC



EXHIBIT A

**SURFACE OWNERS WITHIN 1/4 MILE OF BENNETT SWD #1
SE/4NE/4 OF SECTION 19-T154N-R101W**

NE SEC 19 T154 R101
ALVA J. FIELD TRUST
P.O. BOX 1735
WILLISTON ND 58802-1735

SUBLOT 3 IN NESE SEC 19 T154 R101
JASON SLATER
5047 140TH AVE NW
WILLISTON ND 58801

SUBLOT 13 IN SE AMENDED SEC 19 T154 R101
JOHN & SANDRA SANDERS ETAL
P.O. BOX 4005
WILLISTON ND 58802-4005

NW SEC 20 T154 R101
SW EX ST & DD PT SEC 20 T154 R101
DAVID W & JANICE B ARNSON TRUSTEES
MARIETTA O'NEILL TRUST ETAL
1816 CREST ST
WILLISTON ND 58801

4964100_1.DOC

August 1, 2011

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310




**RE: AMENDED APPLICATION OF
BENNETT SWD, LLC FOR
AUGUST 2011 DOCKET**

Dear Mr. Hicks:

Please find enclosed herewith for filing an AMENDED APPLICATION OF BENNETT SWD, LLC. We have revised the caption to reflect "SE/4NE/4" rather than SW/4NE/4 and made additional corrections throughout the application.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo
Enclosure

cc: Mr. Tom Schumacher – (w/enc.)
Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Mr. Todd Sattler - (w/enc.)
Mr. Robert Rubey - (w/enc.) *Via Email*
Alva J. Field Trust – (w/enc.)
Jason Slater – (w/enc.)
John and Sandra Sanders et al – (w/enc.)
David W. and Janice B. Arnson – (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

Classified Advertising Invoice

Bismarck Tribune

PO BOX 4001
LaCrosse, WI 54602-4001

In State 701-250-8218

Toll free 800-472-2273



OIL & GAS DIVISION

600 E BLVD AVE #405
BISMARCK ND 58505

Customer: 60010203

Phone: (701) 328-8020

Date: 08/11/2011

CREDIT CARD PAYMENT (circle one)



Card #: _____

Exp Date: _____

Signature: _____

Credit card users: Fax to 701-223-6584

Date	Order #	Type	Order Amt
08/11/11	20531133	INV	1,234.24

Amount Paid: _____ CK #: _____

CashAmt

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
08/11/11	08/11/11	1	607038/Case 15490 Bismarck Tribune PO:Notice of Hearing	200.00	Legals	1,234.24	1,234.24

Affidavit of Publication

State of North Dakota) SS. County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he is the Clerk of Bismarck Tribune Co.,
and that the publications were made through the
Bismarck Tribune on the following dates
8/11/11 and 8/15/11
sworn and subscribed to before me this 15
day of August 2011

Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2015

Case No. 15643: Application for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Dakota 3 E&P Co., LLC; Enerplus Resources (USA), Inc.; Slawson Exploration Co., Inc.

Case No. 15644: Application for an order amending the field rules for the Crooked Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Denbury Onshore, LLC; OXY USA Inc.

Case No. 15645: Application for an order amending the field rules for the Buford-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Brigham Oil & Gas, L.P.; Citation Oil & Gas Corp.; XTO Energy Inc.; Zavanna, LLC

Signed by:
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
8/11 - 607038

Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 1,234.24
---------	---------------------

Bismarck Tribune
www.bismarcktribune.com
PO BOX 4001
LaCrosse, WI 54602-4001

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, August 31, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, August 18, 2011.

STATE OF NORTH DAKOTA TO:

Case No. 15490: Proper spacing for the development of the Hebron-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 15491: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-14H Montpelier, NENE Section 14, T.153N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15492: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-6H Hayes, SWSE Section 6, T.153N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15493: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Bakul Noonan-Bakken Pool, or in the alternative to establish Bakken spacing in the Noonan Field, to create and establish two 1280-acre spacing units comprised of Sections 29 and 32; and Sections 30 and 31, T.162N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15052: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Eldah-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 17, 20, 29 and 32, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14356: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 5, 8, 12 and 20, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of up to four horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14062: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-5H Norway, NENW Section 5, T.150N., R.96W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 14543: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1X-21H Haag, SESW Section 21, T.144N., R.99W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15494: Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #13-3526H Hardscrabble, SWSE Section 35, T.153N., R.103W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15495: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie County, ND, to create and establish a 1280-acre spacing unit comprised of Sections 8 and 17, T.150N., R.94W., authorizing the drilling of a total of not more than three wells on said 1280-acre spacing unit, and to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.150N., R.94W., authorizing the drilling of a total of not more than two wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15496: Temporary spacing to develop an oil and/or gas pool discovered by the Renegade Petroleum (ND) Ltd. #6H 3-14 A Trout, Lot 3, Section 6, T.162N., R.84W., Renville County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15497: Application of Newfield Production Co. for an order amending the field rules for the Westberg-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15220: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #159-102-29-32-1H Larson, NWNE, Section 29, T.159N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15498: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish two 1440-acre spacing units comprised of Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.164N., R.100W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15499: Application of OXY USA Inc. for an order extending the field boundaries and amending the field rules for the St. Anthony-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 18 and 19, T.141N., R.97W., Dunn County, ND, authorizing the drilling of a total of not more than six wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15500: Application of Zenergy, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9, T.152N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than two

wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15501: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods and/or Rosebud-Bakken Pools to create and establish two 960-acre spacing units comprised of Section 21 and the N/2 of Section 28; and the S/2 of Section 28 and Section 33, T.154N., R.102W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15222: (Continued) Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Dublin-Madison Pool to create and establish eight 320-acre spacing units comprised of the N/2 of Sections 3 and 4; the S/2 of Sections 3 and 4; the N/2 of Sections 9 and 10; and the S/2 of Sections 9 and 10, T.157N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, amending the 660 setback requirement to 500 feet for each well and such other relief as is appropriate.

Case No. 15502: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Bakul Noonan-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 25 and 36, T.163N., R.96W., and Section 1, T.162N., R.96W.; and Sections 30 and 31, T.163N., R.95W., and Section 6, T.162N., R.95W., Divide County, ND, authorizing the drilling of one horizontal well on each 1920-acre spacing unit and such other relief as is appropriate.

Case No. 15503: Application of Dakota-3 E&P Co., LLC for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 320-acre spacing unit comprised of the N/2 of Section 29, T.149N., R.94W., authorizing the drilling of a horizontal well on said 320-acre spacing unit, and a 960-acre spacing unit comprised of the S/2 of Section 29 and all of Section 32, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than two horizontal wells on said 960-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15504: Application of Triangle USA Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Todd or Williston-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.154N., R.101W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 15505: Application of Surge Energy Inc. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool, Souris-Spearfish/Madison Pool, North Souris-Spearfish Pool, and/or North Souris-Madison Pool, Bottineau County, ND, to create and establish the following 320-acre spacing units: NE of Section 32 and NW of Section 33; SE of Section 33 and SW of Section 34; NE of Section 33 and NW of Section 34; SE of Section 34 and SW of Section 35; NE of Section 34 and NW of Section 35; SE of Section 35 and SW of Section 36; NE of Section 35 and NW of Section 36, T.164N., R.78W.; NW of Section 31, T.164N., R.77W. and NE of Section 36, T.164N., R.78W.; SW of Section 31, T.164N., R.77W. and SE of Section 36, T.164N., R.78W.; SW of Section 32 and SE of Section 31, T.164N., R.77W.; NW of Section 32 and NE of Section 31, T.164N., R.77W.; SW of Section 1 and SE of Section 2; NW of Section 1 and NE of Section 2; SW of Section 2 and NE of Section 3, T.163N., R.78W.; SW of Section 5 and SE of Section 6; NW of Section 5 and NE of Section 5, T.163N., R.77W.; SW of Section 6, T.163N., R.77W. and SE of Section 1, T.163N., R.78W.; and authorizing the drilling of a total of not more than twelve wells on said 320-acre spacing units, and to create and establish the following approximate 180-acre spacing units: Lots 3 & 4 of Section 25 and Lots 1 & 2 of Section 26; Lots 3 & 4 of Section 26 and Lots 1 & 2 of Section 27; Lots 3 & 4 of Section 27 and Lots 1 & 2 of Section 28; Lots 3 & 4 of Section 28 and Lots 1 & 2 of Section 29, T.164N., R.78W.; Lots 3 & 4 of Section 29 and Lots 1 & 2 of Section 30, T.164N., R.77W.; Lots 3 & 4 of Section 30, T.164N., R.77W. and Lots 1 & 2 of Section 25, T.164N., R.78W.; authorizing the drilling of a total of not more than six wells on said 180-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15506: Application of Baytex Energy USA Ltd for an order extending the field boundaries and amending the field rules for the Ambrose, Whiteaker, Plumer, and/or Burg-Bakken Pools, or in the alternative to establish Bakken spacing in the Musta, Garnet, and/or Moraine Fields, to create and establish thirty-six 1280-acre spacing units comprised of Sections 1 and

12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.161N., R.99W.; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 31 and 32, T.161N., R.98W.; Sections 6 and 7; Sections 18 and 19; Sections 30 and 31, T.161N., R.97W.; Sections 3 and 10; Sections 4 and 9; Sections 15 and 22; Sections 16 and 21; Sections 27 and 34; and Sections 28 and 33, T.160N., R.98W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15507: Temporary spacing to develop an oil and/or gas pool discovered by the Baytex Energy USA Ltd #14-23-157-99H Redfield, SWSW Section 23, T.157N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15508: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Kittleson Slough-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 32 and 33, T.158N., R.91W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 15509: Application of Silver Oak Energy, LLC for an order extending the field boundaries and amending the field rules for the Cedar Hills-Red River "B" Pool to create and establish four 640-acre spacing units comprised of Sections 21, 22, 27 and 35, T.133N., R.106W., Slope County, ND, authorizing the drilling of a total of not more than three wells on each spacing unit, amending the 660 setback requirement to 500 feet for each well drilled, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15510: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Tree Top-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 12 and 13, T.142N., R.100W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 15511: Application of Liberty Resources LLC for an order suspending, and after hearing, revoking the permit issued to Newfield Production Co. to drill the Berger #156-100-7-6-1H well (File No. 21198), with a surface location in the NWNE of Section 18, T.156N., R.100W., Williams County, ND, and such other relief as is appropriate.

Case No. 15066: (Continued) Application of Enerplus Resources (U.S.A.) Inc. for an order extending the field boundaries and amending the field rules for the Eagle Nest-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9, T.148N., R.95W., Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 14081: (Continued) Application of Sinclair Oil & Gas Co. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Bighorn #1-6H well, located in the SESW of Section 31, T.147N., R.97W., Dunn County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 15512: Application of OXY USA Inc. for an order authorizing the drilling, completing and producing of a total of not more than six wells on each 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 18 and 19, T.143N., R.97W., Crooked Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15561: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.149N., R.98W., Haystack Butte-ikken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15562: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty on certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Grace #1-H well located in a spacing unit described as Sections 16 and 21, T.160N., R.94W., North Tioga-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15563: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty on certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Farver #1-9H well located in a spacing unit described as Sections 29 and 32, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15564: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty on certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandaree #10-05H well located in a spacing unit described as Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15565: In the matter of the petition for a risk penalty of EOG Resources, Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #101-0718H well located in a spacing unit described as Sections 7 and 18, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 15566: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.159N., R.90W., Clear Water, Vanville and/or Niobe-Bakken Pool, Burke County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15567: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15568: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.154N., R.103W., Round Prairie-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15569: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15570: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8 and 17, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15571: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.153N., R.90W. and Section 31, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15572: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 34 and 35, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15573: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 32 and 33, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15574: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15575: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.151N., R.90W. and Section 1, T.151N., R.91W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15576: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 19 and 20, T.150N., R.94W., and a total of not more than three wells on a 640-acre spacing unit described as Section 31, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15577: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 6, T.157N., R.90W., Clear Water Field, Mountrail County, ND in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15578: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gustafson 29-32-161-92H well located in the NENE of Section 29, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15579: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Hanson 17-20-163-98H well located in the NW/4 of Section 17, T.163N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15580: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Almos Farms 01-12-162-99H well located in the N/2 NW/4 of Section 1, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15581: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15582: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15583: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.154N., R.95W., Charlson-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15584: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15585: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 of Section 31, T.144N., R.100W., Magpie-Duperow Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15586: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the M.J. Green #1 well, SWNW Section 7, T.152N., R.101W., Indian Hill Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15587: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22 and 23, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15588: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22 and 27, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15589: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15590: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15591: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15592: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15593: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 35, T.152N., R.104W., and Section 2, T.151N., R.104W., Briar Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15594: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.154N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15595: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.158N., R.91W., and Section 6, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15596: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 30, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15597: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15598: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.152N., R.101W., Camp-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15599: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1280-acre spacing unit described as Sections 4 and 9, and Sections 5 and 8, T.154N., R.100W., Williston-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15600: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 13, T.151N., R.102W., Lonesome Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 15601: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1280-acre spacing unit described as Sections 31 and 32, and Sections 34 and 35, T.154N., R.102W., and Sections 1 and 12, T.153N., R.102W., Rosebud-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15279 (Continued): Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Williston 25-36 #1-H well located in Lot 1 of Section 25, T.154N., R.101W., Williams County, ND, Catwalk-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15602: Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Brenna #1 SWD well, f/k/a Gilbertson, I. #44-12 well, located in the SESE of Section 12, T.152N., R.96W., McKenzie County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15603: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than eight wells on a 1280-acre spacing unit described as Sections 6 and 7, T.148N., R.94W., Eagle Nest-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15604: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 13 and 14; and Sections 15 and 22, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15605: Application of Dakota-3 E&P Co., LLC for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 1280-acre spacing unit described as Sections 1 and 12; and Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15606: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than two wells on a 1280-acre spacing unit described as Sections 27 and 34, T.145N., R.93W., Saxon-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15607: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than six wells on a 640-acre spacing unit described as Section 10, T.144N., R.97W., Cabernet-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15608: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on a 1280-acre spacing unit described as Sections 14 and 23, T.152N., R.93W., Four Years-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15609: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 280-acre spacing unit described as Sections 30 and 31, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15610: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of not more than six wells on a 640-acre spacing unit described as Section 36, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15611: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Big Bend #1-5 SWD well, SENW Section 5, T.151N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15612: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Van Hook #2-9 SWD well, SENW Section 9, T.152N., R.91W., Sanish Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15613: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Van Hook #1-4 SWD well, SENW Section 4, T.152N., R.91W., Sanish Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15614: Application of Silver Oak Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 35, T.133N., R.106W., Cedar Hills-Red River "B" Pool, Slope County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15615: Application of Silver Oak Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 27, T.133N., R.106W., Cedar Hills-Red River "B" Pool, Slope County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15616: Application of Silver Oak Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 21, T.133N., R.106W., Cedar Hills-Red River "B" Pool, Slope County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15617: Application of Silver Oak Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 21, T.133N., R.106W., Cedar Hills-Red River "B" Pool, Slope County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15618: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Cook 24-13H #1 and the Cook 24-13H #2 wells, Section 24, T.146N., R.93W., to be commingled into the Cook Central Tank Battery or production facility, Werner-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15619: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Nichols 10-15H #1 well, Section 15, and the Nichols 2-10-15H #2 well, Section 10, T.156N., R.90W., to be commingled into the Nichols Central Tank Battery or production facility, Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15620: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Halliday 1-11-2H #1 well, Section 11, and the Halliday 2-11-2H well, to be located in Section 11, T.146N., R.93W., to be commingled into the Halliday 11 Central Tank Battery or production facility, Wolf Bay-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15621: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Palermo #1-5-34H well, Section 5, and the Palermo #2-6-34H well, to be located in Section 6, T.156N., R.90W., to be commingled into the Palermo Central Tank Battery or production facility, Ross-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15622: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Horst #1-25H well, Section 25, and the Horst #2-25H well, to be located in Section 25, T.154N., R.90W., to be commingled into the Horst Central Tank Battery or production facility, Parshall-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15623: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Bowman #1-18H well, Section 18, and the Bowman #2-18H well, to be located in Section 18, T.153N., R.89W., to be commingled into the Bowman Central Tank Battery or production facility, Parshall-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15624: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Dunn #1-12-1H well, Section 12, and the Dunn #2-12-1H well, located in Section 12, T.145N., R.93W., to be commingled into the Dunn Central Tank Battery or production facility, Lake Ilo-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15625: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Quill 10-3H #1 well, Section 10, and the Quill 2-10-3H well, to be located in Section 10, T.145N., R.93W., to be commingled into the Quill Central Tank Battery or production facility, Bailey-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15626: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Halliday 1-25-36H #1 well, and the Halliday 2-25-36H well, Section 25, T.146N., R.93W., to be commingled into the Halliday 25 Central Tank Battery or production facility, Werner-Bakken Pool, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15627: Application of Hunt Oil Co. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Halliday 1-12-1H #1 well, located in Section 13, and the Halliday 2-12-1H well, to be located in Section 13, T.146N., R.93W., to be commingled into the Halliday 12 Central Tank Battery or production facility, Werner and Wolf Bay-Bakken Pools, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 15628: Application of RM Resources, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Temple #30-16 well, SESE of Section 30, T.157N., R.96W., Williams County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15629: Application of G3 Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 1, T.157N., R.103W., Strandahl Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15630: Application of G3 Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 29, T.157N., R.102W., Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15631: Application of Epworth Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 31, T.152N., R.92W., Big Bend Field, Mountrail County, ND, in the Dakota formation pursuant to chapter 43-02-05 of the NDAC, and such other relief as is appropriate.

Case No. 15632: Application of Bennett SWD, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Bennett SWD #1 well, SENE Section 18, T.154N., R.101W., Todd Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15633: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Dutch Henry Butte-Bakken Pool, Stark County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15634: Application for an order amending the field rules for the Spores-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Brigham Oil & Gas, L.P.; Continental Resources, Inc.; EOG Resources, Inc.; Zenergy, Inc.

Case No. 15635: Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Dakota-3 E&P Co., LLC; Enerplus Resources (USA), Inc.; EOG Resources, Inc.

Case No. 15636: Application for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Brigham Oil & Gas, L.P.; Continental Resources, Inc.; EOG Resources, Inc.; Hunt Oil Co., Slawson Exploration Co., Inc.

Case No. 15637: Application for an order amending the field rules for the Ragged Butte-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Denbury Onshore, LLC; Brigham Oil & Gas, L.P.; Denbury Onshore, LLC; Slawson Exploration Company, Inc.

Case No. 15638: Application for an order amending the field rules for the Pembroke-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Newfield Production Co.

Case No. 15639: Application for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Enerplus Resources (USA), Inc.

Case No. 15640: Application for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Enerplus Resources (USA), Inc.

Case No. 15641: Application for an order amending the field rules for the Farthing-Bakken Pool, Burke and Divide Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Samsom Resources Co.

Case No. 15642: Application for an order amending the field rules for the Eightmile-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Zenergy, Inc.

999. Public Notices

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, August 31, 2011, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the

hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, August 18, 2011.
STATE OF NORTH DAKOTA TO:

Case No. 15490: Proper spacing for the development of the Hebron-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Case No. 15492: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-8H

Hayes, SWSE Section 6, T.153N., R.99W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15494: Temporary spacing to develop an oil and/or gas pool discovered by the EOG Resources, Inc. #13-3526H Hard-scrabble, SWSE Section 35, T.153N., R.103W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15220: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Newfield Production Co. #159-102-29-32-1H Larson, NWNE, Section 28, T.159N., R.102W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 15501: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Painted Woods and/or Rosebud-Bakken Pools to create and establish two 960-acre spacing units comprised of Section 21 and the N/2 of Section 28; and the S/2 of Section 28 and Section 33, T.154N., R.102W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 15222: (Continued) Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Dublin-Madison Pool to create and establish eight 320-acre spacing units comprised of the N/2 of Sections 3 and 4; the S/2 of Sections 3 and 4; the N/2 of Sections 9 and 10; and the S/2 of Sections 9 and 10, T.157N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on each spacing unit, amending the 660 setback requirement to 500 feet for each well and such other relief as is appropriate.

Case No. 15504: Application of Triangle USA Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Todd or Williston-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.154N., R.101W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

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Case No. 15507: Temporary spacing to develop an oil and/or gas pool discovered by the Baytex Energy USA Ltd. #14-23-157-99H Redfield, SWSW Section 23, T.157N., R.99W., Williams County, ND; define the field limits, and enact such special field rules as may be necessary.

Case No. 15511: Application of Liberty Resources LLC for an order suspending, and after hearing, revoking the permit issued to Newfield Production Co. to drill the Berger #156-100-7-6-1H well (File No. 21198), with a surface location in the NWNE of Section 18, T.156N., R.100W., Williams County, ND, and such other relief as is appropriate.

Case No. 15536: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.156N., R.96W., West Bank-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15537: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.156N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15538: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.155N., R.96W., Beaver Lodge-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15539: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.155N., R.96W., Beaver Lodge-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15540: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24 and 25, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15542: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.154N., R.97W., West Capa-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15543: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.154N., R.96W., West Capa-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15544: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.154N., R.96W., West Capa-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

AFFIDAVIT OF PUBLICATION

NICA ARROWSMITH

being first

born, deposes and says: That (he) (she) is the Agent to the Publisher of the WILLISTON HERALD a newspaper printed and published six days a week in the County of Williams, State of North Dakota, and of general circulation in the city of Williston, County of Williams, State of North Dakota and elsewhere, and the heretofore published

NOTICE OF HEARING
#15490

printed and published correctly in the regular and entire issue of said WILLISTON

for issues, that the first was

on the 9th day of AUGUST 20¹¹

last publication thereof was made on the 9th day of

AUGUST 20¹¹ that said publication

made on each of the following dates, to wit:
09/11

st of
ND INDUSTRIAL COMM. (LEGA

Williston Herald

Keronic Arrowsmith

subscribed sworn to before me this 9th day of AUGUST

Beverly J. Forthun

Notary Public in and for the County of Williams, State of North Dakota

or \$7.78 per Column inch. My Commission Expires:

BEVERLY J FORTHUN
Notary Public
State of North Dakota
My Commission Expires September 28, 2018

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Case No. 15545: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12 and 13, T.154N., R.96W., Grinnell-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15546: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.154N., R.96W., Grinnell-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15547: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.154N., R.96W., Grinnell-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15548: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24 and 25, T.154N., R.96W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15549: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 17, T.154N., R.95W., Grinnell-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15550: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20 and 29, T.154N., R.95W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15551: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 1, T.154N., R.95W., and Section 36, T.155N., R.95W., Alkali Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15552: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.154N., R.95W., Alkali Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15553: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.154N., R.95W., Hofflund-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15554: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.95W., Charlson-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15555: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24 and 25, T.154N., R.95W., Charlson-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15557: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on a 1290-acre spacing unit described as Sections 11 and 14, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15560: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 16, 21 and 28, T.159N., R.137W., Sauk-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15568: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.154N., R.103W., Round Prairie-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15569: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15570: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8 and 17, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15583: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.154N., R.95W., Charlson-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 15594: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.154N., R.101W., Todd-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 15599: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1290-acre spacing unit described as Sections 4 and 9, and Sections 5 and 8, T.154N., R.100W., Williston-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15601: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of not more than four wells on each 1290-acre spacing unit described as Sections 31 and 32, and Sections 34 and 35, T.154N., R.102W., and Sections 1 and 12, T.153N., R.102W., Rosebud-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15279: (Continued) Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Williston 25-36 #1-H well located in Lot 1 of Section 25, T.154N., R.101W., Williams County, ND, Catwalk-Bakker Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 15626: Application of RM Resources, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Temple #30-16 well, SESE of Section 30, T.157N., R.96W., Williams County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15629: Application of G3 Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 1, T.157N., R.103W., Strandahl Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15630: Application of G3 Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 29, T.157N., R.103W., Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15632: Application of Bennett SWD, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Bennett SWD #1 well, SENE Section 19, T.154N., R.101W., Todd Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 15634: Application of EOG Resources, Inc. for an order amending the field rules for the Square-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected, and such further and additional relief. Brigham Oil & Gas, L.P.; Continental Resources, Inc.; EOG Resources, Inc.; Zenergy, Inc.

Case No. 15642: Application for an order amending the field rules for the Eightmile Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Zenergy, Inc.

Case No. 15645: Application for an order amending the field rules for the Buford-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such further and additional relief. Brigham Oil & Gas, L.P.; Continental Resources, Inc.; EOG Resources, Inc.; Zenergy, Inc.