

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 17886
(CONTINUED)
ORDER NO. 20155

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BAYTEX ENERGY USA LTD. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 AUTHORIZING THE FLARING OF GAS FROM THE COLBY 23-14-160-99H #1PB WELL LOCATED IN THE SWSE OF SECTION 23, T.160N., R.99W., DIVIDE COUNTY, ND, BURG-BAKKEN POOL, PURSUANT TO THE PROVISIONS OF NDCC § 38-08-06.4 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 31st day of May, 2012. At that time, counsel for Baytex Energy USA Ltd. (Baytex) requested this case be continued to the regularly scheduled hearing in July, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on July 26, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in August, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on August 23, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in September, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on September 27, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in October, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on October 25, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in November, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on November 29, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in December, 2012. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on December 20, 2012. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in January, 2013. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on January 17, 2013.

(2) In Case No. 17886, the Commission received an application from Baytex on April 25, 2012 for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SW/4 SE/4 of Section 23, Township 160 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota, pursuant to the provisions of North Dakota Century Code (NDCC) Section 38-08-06.4 and such other relief as is appropriate.

(3) In Case No. 19501, the Commission received an application from Baytex on December 14, 2012 for an order pursuant to NDAC Section 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SW/4 SE/4 of Section 23, Township 160 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota, pursuant to the provisions of NDCC Section 38-08-06.4 and such other relief as is appropriate.

(4) Baytex presented testimony and evidence in this matter in Case No. 19501, therefore Case No. 17886 should be dismissed without prejudice.

IT IS THEREFORE ORDERED:

(1) This case is hereby dismissed without prejudice.

Dated this 18th day of July, 2016.

**INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA**

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

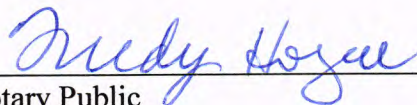
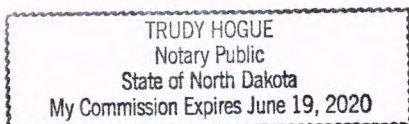
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 22nd day of July, 2016 enclosed in separate envelopes true and correct copies of the attached Order No. 20155 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 17886:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502



Belinda Dickson
Oil & Gas Division

On this 22nd day of July, 2016 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh

BAYTEX

ENERGY USA LTD.

Application of Baytex Energy USA Ltd. Comprehensive Gas Flaring, Divide County, ND

Divide County, North Dakota

Application
For
Comprehensive
Gas Flaring



Before the
Oil & Gas Division
of the
Industrial Commission
of the
State of North Dakota
January 17, 2013

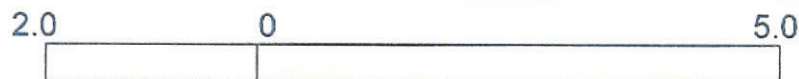
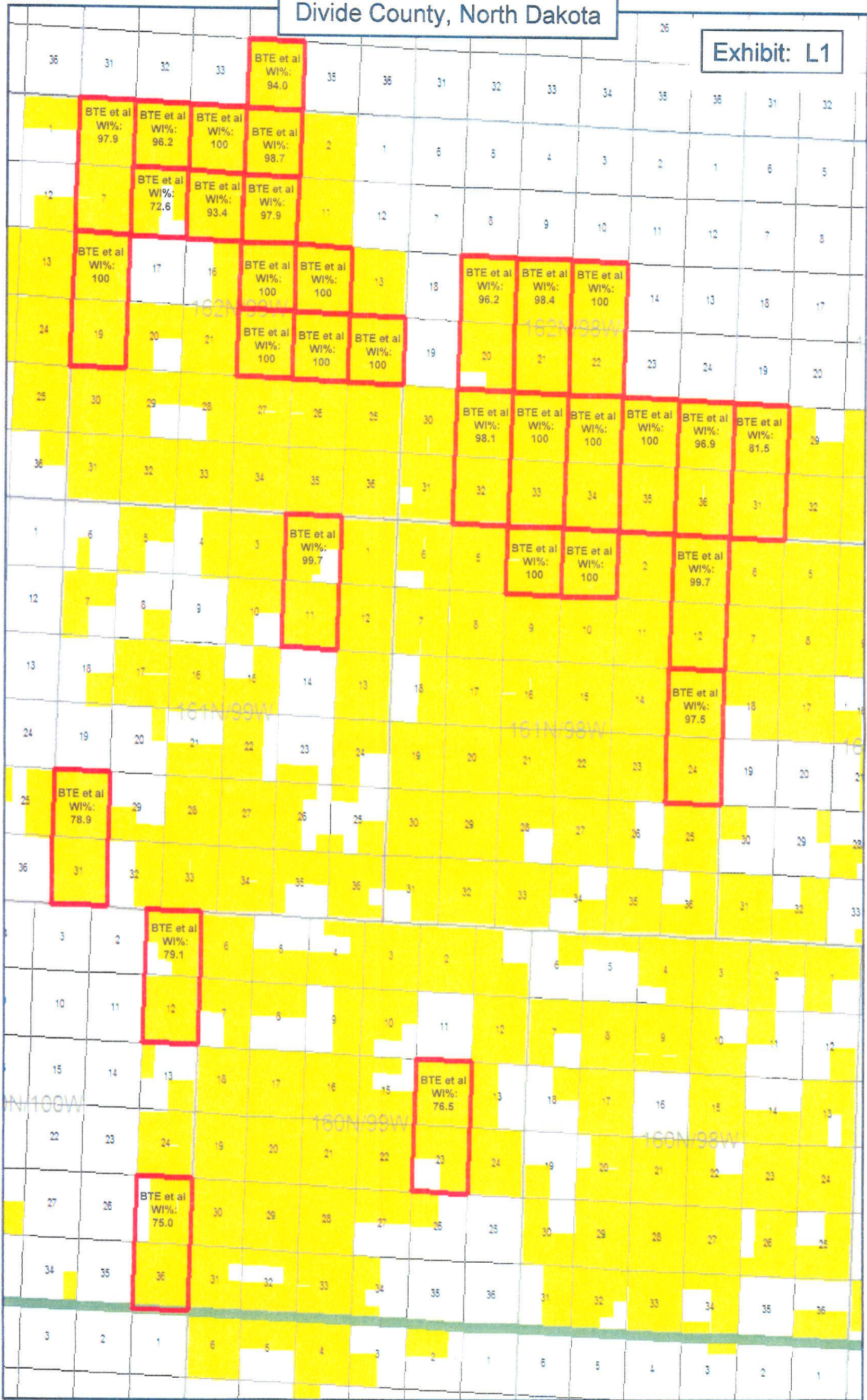
Baytex Energy USA Ltd.

January 17, 2013

<p>"Case No. 19494: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas . . . and such other relief as is appropriate."</p>	<p>"Case No. 19495: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas . . . and such other relief as is appropriate."</p>
<p>"Case No. 19496: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas . . . and such other relief as is appropriate."</p>	<p>"Case No. 19497: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas . . . and such other relief as is appropriate."</p>
<p>"Case No. 19498: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas. . . . and such other relief as is appropriate."</p>	<p>"Case No. 18911: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas . . . and such other relief as is appropriate."</p>
<p>"Case No. 18912: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas. . . . and such other relief as is appropriate."</p>	<p>"Case No. 18913: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and such other relief as is appropriate."</p>
<p>"Case No. 18914: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas . . . and such other relief as is appropriate."</p>	<p>"Case No. 18915: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas . . . and such other relief as is appropriate."</p>
<p>"Case No. 19499: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Hall #3-161-98H, SESE of Section 3, and the Lindsey #4-161-98H, SESE of Section 4, T.161N., R.98W., Divide County, ND, Whiteaker-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."</p>	<p>"Case No. 19500: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ, NWNW of Section 34, T.163N., R.99W.; Larson #3-162-99H, SESE of Section 3; Haugland #4-162-99H, SESE of Section 4; Haugland #9-162-99H, SWSW of Section 4; Grundstad #5-162-99H, SESE of Section 5; Larsen #8-162-99H, NWNW of Section 8; Grundstad #10-162-99H, NWNW of Section 10; Hansen #13-162-99H, SESE of Section 13; Sorenson #14-162-99H, NWNW of Section 14; Haugenoe #22-162-99H, SESW of Section 15; Haugenoe #15-162-99H, NWNW of Section 15; Hansen #6-7-162-99H, NENE of Section 18; Hansen #18-19-162-99H, NENE of Section 18; Lystad 23-162-99 #1QD, SESE of Section 23; Sinclair #24-162-99H, NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool; pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."</p>
<p>"Case No. 19501: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Colby 23-14-160-99H #1PB, SWSE Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."</p>	<p>"Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."</p>
<p>"Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."</p>	<p>"Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."</p>
<p>"Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate."</p>	

Land Plat Divide County, North Dakota

Exhibit: L1



Baytex Operated DSU's

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 1-17-13 CASE NO. 18911-18915

Introduced By Baytex ¹⁹⁴⁹⁹⁻¹⁹⁵⁰¹ ₁₇₈₉₃₋₁₇₈₉₄

Exhibit L1

Identified By Verret

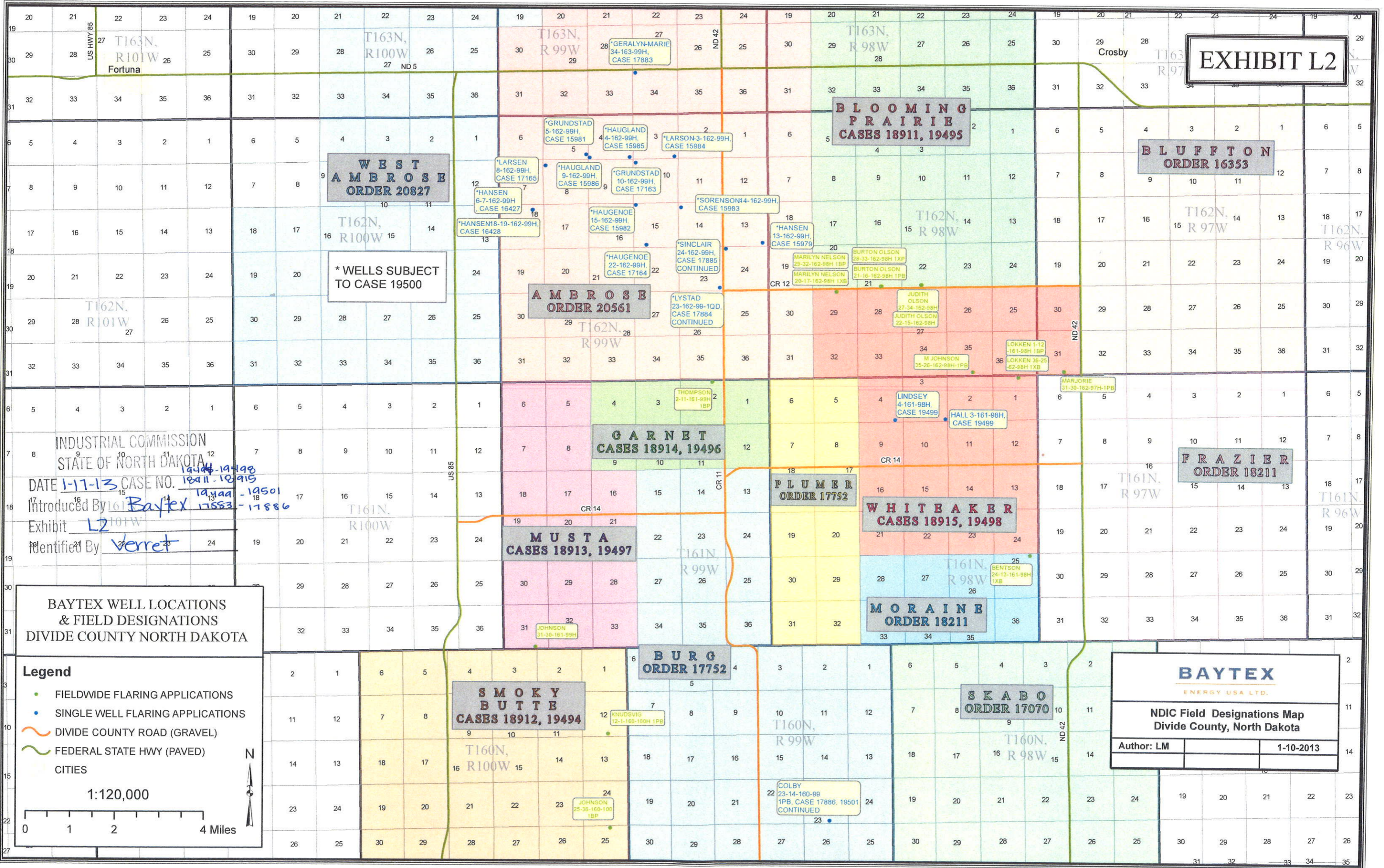
BAYTEX
ENERGY USA LTD.

Land Plat
Working Interest

Author:
WBM

1-9-2013

EXHIBIT L2



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 1-17-13 CASE NO. 19494-19498
18911-18915
Introduced By Baytex 19499-19501
Exhibit L2 17583-17586
Identified By Verret

BAYTEX WELL LOCATIONS & FIELD DESIGNATIONS DIVIDE COUNTY NORTH DAKOTA

Legend

- FIELDWIDE FLARING APPLICATIONS
- SINGLE WELL FLARING APPLICATIONS
- DIVIDE COUNTY ROAD (GRAVEL)
- FEDERAL STATE HWY (PAVED)

CITIES

1:120,000

0 1 2 4 Miles

N

BAYTEX
ENERGY USA LTD.

NDIC Field Designations Map
Divide County, North Dakota

Author: LM	1-10-2013
------------	-----------





NDIC #	Well Name	Field	Date of First Bakken Production	NDCC 38-08.06.4 (One Year Date)	Case Number	Comments
18728	Hansen 13-162-99H	Ambrose	07/28/10	07/28/11	19500	Administrative hearing 10/27/11 (Case 15979)
18781	Hall 3-161-98H	Whiteaker	08/02/10	08/02/11	19499	Order #'s 18243 & 20117 issued & on file
18910	Lindsey 4-161-98H	Whiteaker	09/04/10	09/04/11	19499	Order #'s 18250 & 20118 issued & on file
18854	Sorenson 14-162-99H	Ambrose	09/23/10	09/23/11	19500	Administrative hearing 10/27/11 (Case 15983)
18978	Haugenoe 15-162-99H	Ambrose	11/08/10	11/08/11	19500	Administrative hearing 10/27/11 (Case 15982)
18982	Larson 3-162-99H	Ambrose	11/10/10	11/10/11	19500	Administrative hearing 10/27/11 (Case 15984)
19162	Grundstad 5-162-99H	Ambrose	11/29/10	11/29/11	19500	Administrative hearing 10/27/11 (Case 15981)
19266	Haugland 4-162-99H	Ambrose	12/06/10	12/06/11	19500	Administrative hearing 10/27/11 (Case 15985)
19489	Haugland 9-162-99H	Ambrose	12/06/10	12/06/11	19500	Administrative hearing 10/27/11 (Case 15986)
19633	Hansen 6-7-162-99H	Ambrose	01/23/11	01/23/12	19500	Administrative hearing 12/15/11 (Case 16427)
19461	Hansen 18-19-162-99H	Ambrose	01/24/11	01/24/12	19500	Administrative hearing 12/15/11 (Case 16428)
19653	Larsen 8-162-99H	Ambrose	04/27/11	04/27/12	19500	Administrative hearing 2/29/12 (Case 17165)
20285	Haugenoe 22-162-99H	Ambrose	04/28/11	04/28/12	19500	Administrative hearing 2/29/12 (Case 17164)
19754	Grundstad 10-162-99H	Ambrose	05/18/11	05/18/12	19500	Administrative hearing 2/29/12 (Case 17163)
20569	Gerilyn Marie 34-163-99H	Ambrose	07/12/11	07/12/12	17883	Case 17883 (Continued)- Unrestricted production & gas flaring
20587	Colby 23-14-160-99H	Burg	08/09/11	08/09/12	17886	Case 17886 (Continued)- Unrestricted production & gas flaring
20474	Lystad 23-162-99 1QD	Ambrose	08/26/11	08/26/12	17884	Case 17884 (Continued)- Unrestricted production & gas flaring
18900	Sinclair 24-162-99H	Ambrose	09/04/11	09/04/12	17885	Case 17885 (Continued)- Unrestricted production & gas flaring
20942	Knudsvig 12-1-160-100H 1PB	Smoky Butte	12/21/11	12/21/12	19494	Case 18912 (Continued)- Unrestricted production & gas flaring
21321	Johnson 25-36-160-100H 1BP	Smoky Butte	12/21/11	12/21/12	19494	Case 18912 (Continued)- Unrestricted production & gas flaring
21654	Johnson 31-30-161-99H 1PB	Musta	01/14/12	01/14/13	19497	Case 18913 (Continued)- Unrestricted production & gas flaring
21849	Thompson 2-11-161-99H 1BP	Garnet	03/10/12	03/10/13	19496	Case 18914 (Continued)- Unrestricted production & gas flaring
21911	Lokken 36-25-162-98H 1XB	Whiteaker	05/07/12	05/07/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
21910	Lokken 1-12-161-98H 1BP	Whiteaker	05/18/12	05/18/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
22124	Bentson 24-13-161-98H 1XB	Whiteaker	05/19/12	05/19/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
22019	Judith Olson 27-34-162-98H 1XN	Whiteaker	08/09/12	08/09/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
22020	Judith Olson 22-15-162-98H 1NC	Blooming Prairie	08/13/12	08/13/13	19495	Case 18911 (Continued)- Unrestricted production & gas flaring
22744	M. Johnson 35-26-162-98H 1PB	Whiteaker	09/11/12	09/11/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
22782	Marjorie 31-30-162-97H 1PB	Whiteaker	10/24/12	10/24/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
23240	Marilyn Nelson 29-32-162-98H 1BP	Whiteaker	11/30/12	11/30/12	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
23407	Marilyn Nelson 20-17-162-98H 1XB	Blooming Prairie	12/15/12	12/15/13	19495	Case 18911 (Continued)- Unrestricted production & gas flaring
23409	Burton Olson 28-33-162-98H 1XP	Whiteaker	12/14/12	12/14/13	19498	Case 18915 (Continued)- Unrestricted production & gas flaring
23410	Burton Olson 21-16-162-98H 1PB	Blooming Prairie	12/06/12	12/06/13	19495	Case 18911 (Continued)- Unrestricted production & gas flaring

BAYTEX <small>ENERGY USA LTD.</small>	
Gas Flaring Chart Divide County, North Dakota	
Author: RMV	1-11-2013

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 1-17-13 CASE NO. 18911-18915
Introduced By Baytex 19499-19498
19499-19501
17883-17880
Exhibit L3
Identified By Verret

ID	Task Name	Start	1/13	2/13	3/13	4/13	5/13	6/13
1	Baytex Rig #1 (Precision 607)	Mon 12/31/12						
2	(P) Leo 5-8-161-97H 1XN (1280 Frazier)	Mon 12/31/12	23 days					
3	(P) Ebreck 4-9-161-97H 1XN (1280 Frazier)	Sun 1/27/13	23 days					
4	(P) Ebreck 33-28-162-97H 1NC (1280 Bluffton)	Thu 2/21/13	23 days					
5	(P) Murphy 29-32-160-99H 1CN (1280 Burg)	Wed 3/20/13	23 days					
6	(P) Marcella 36-25-162-98H 2XD (1280 Whiteaker)	Tue 4/16/13	23 days					
7	Marcella 1-12-161-98H 2DM (1280 Whiteaker)	Sat 5/11/13	23 days					
8								
9	Baytex Rig #2 (Ensign 67)	Wed 1/9/13						
10	(P) Pulvermacher 34-27-162-99H 1NC (1280 Ambrose)	Wed 1/9/13	23 days					
11	(P) Pulvermacher 33-28-162-99H 1PB (1280 Ambrose)	Wed 2/6/13	23 days					
12	(P) J. Olson 27-34-162-98H 2XM (1280 Whiteaker)	Wed 3/6/13	23 days					
13	J. Olson 22-15-162-98H 2MD (1280 Blooming Prairie)	Sun 3/31/13	23 days					
14	Sandvol 27-34-162-98H 3XQ (1280 Whiteaker)	Sun 4/28/13	23 days					
15	Sandvol 22-15-162-98H 3PA (1280 Blooming Prairie)	Thu 5/23/13	23 d					

Exhibit: L4

<p>(P) NDIC Drilling Permit Issued</p>	INDUSTRIAL COMMISSION	Drill Ready	
	STATE OF NORTH DAKOTA	Location Staked/ Contingencies	
	DATE <u>1-17-13</u> CASE NO. <u>19499-19501</u>	Preliminary Location	
	Introduced By <u>Baytex</u> Exhibit <u>L4</u>	Progress	
	Identified By <u>Verret</u>		

BAYTEX <small>ENERGY USA LTD.</small>	
Baytex 2013 Rig Schedule Divide County, North Dakota	
Author: RMV	1-11-2013

Burke-Divide Electric Cooperative
BAYTEX PLANNING MAP
Electrification Plan



Dwg. BD Planning Map

Date: 12/31/2012
 Drafted By: ABB



Completion Time Line

Ambrose Sub	Nov 2013
Hawkeye Sub	July 2013
Phase 1	Feb 2013
Phase 2A	April 2013
Phase 2B	April 2013
Phase 2C	April 2013
Phase 3	June 2013
Phase 4	July 2013

Note: All dates are estimates and may vary based on receipt of contracts and CIA.

Current Electrified Well Locations

Legend

Baytex Energy	Proposed Stations
Baytex Phase 1	Proposed Transmission
Baytex Phase 2A	1Ø OH Dist
Baytex Phase 2B	2Ø OH Dist
Baytex Phase 2C	3Ø OH Dist
Baytex Phase 3	3Ø URD Dist
Baytex Phase 4	2Ø URD Dist
	1Ø URD Dist

INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 1-17-13 CASE NO. 18498-18498, 18499-18501, 18498-18498, 17883-17886
 Introduced By Baytex
 Exhibit 4 E1
 Identified By Vervet

AMBROSE SUB

CROSBY SUB (09)

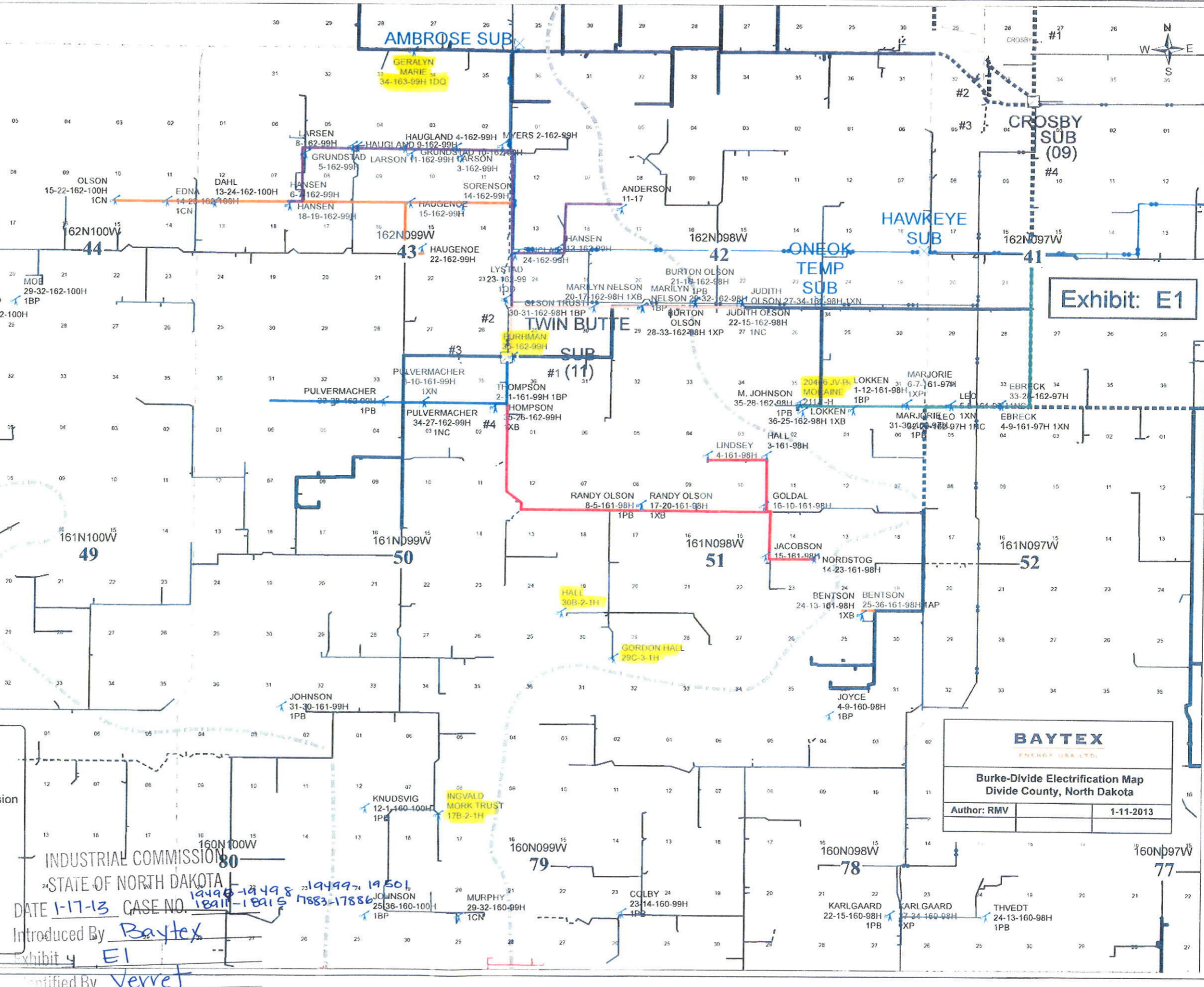
HAWKEYE SUB

ONEOK TEMP SUB

TWIN BUTTE SUB

Exhibit: E1

BAYTEX
 ENERGY USA LTD.
Burke-Divide Electrification Map
 Divide County, North Dakota
 Author: RMV | 1-11-2013



**Burke- Divide Electrification Project 2013
Divide County, North Dakota**

Current Baytex Wells with Electric Service: 8

Twin Butte Substation Upgrade: Completed November 2012

Phase 1: 14 Wells Total; 11.5 Line Miles; Complete Feb. 2013

Phase 2A: 11 Wells Total; 6.0 Line Miles; Complete April 2013

Phase 2B: 11 Wells Total; 7.5 Line Miles; Complete April 2013

Phase 2C: 7 Wells Total; 5.5 Line Miles; Complete April 2013

Phase 3: 10 Wells Total; 9.5 Line Miles; Complete June 2013

Phase 4: 7 Wells Total; 11.0 Line Miles; Complete July 2013

Hawkeye Substation (New): Complete July 2013

Project Totals: 60 Wells (14- 2013 New Drills); 51 Line Miles

Notes: Map depicts Baytex portion of project (only) in Divide County. Comprehensive electrification project includes service upgrades to OneOk Pipeline, Samson Resources, SM Energy & Crescent Point Energy in immediate vicinity.

Electric service installation dates subject to change based on right-of-way acquisitions, weather conditions & material/equipment availability.

Additional electric service for remaining Baytex wells will be determined by Burke-Divide system capacity & geographic location.

BAYTEX <small>ENERGY USA LTD</small>		
Burke-Divide Project Summary Divide County, North Dakota		
Author: RMV		1-11-2013

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 1-17-13 CASE NO. 18911-18915
Introduced By Baytex
Exhibit E2
Identified By Verret



North Dakota Gas

December, 2012

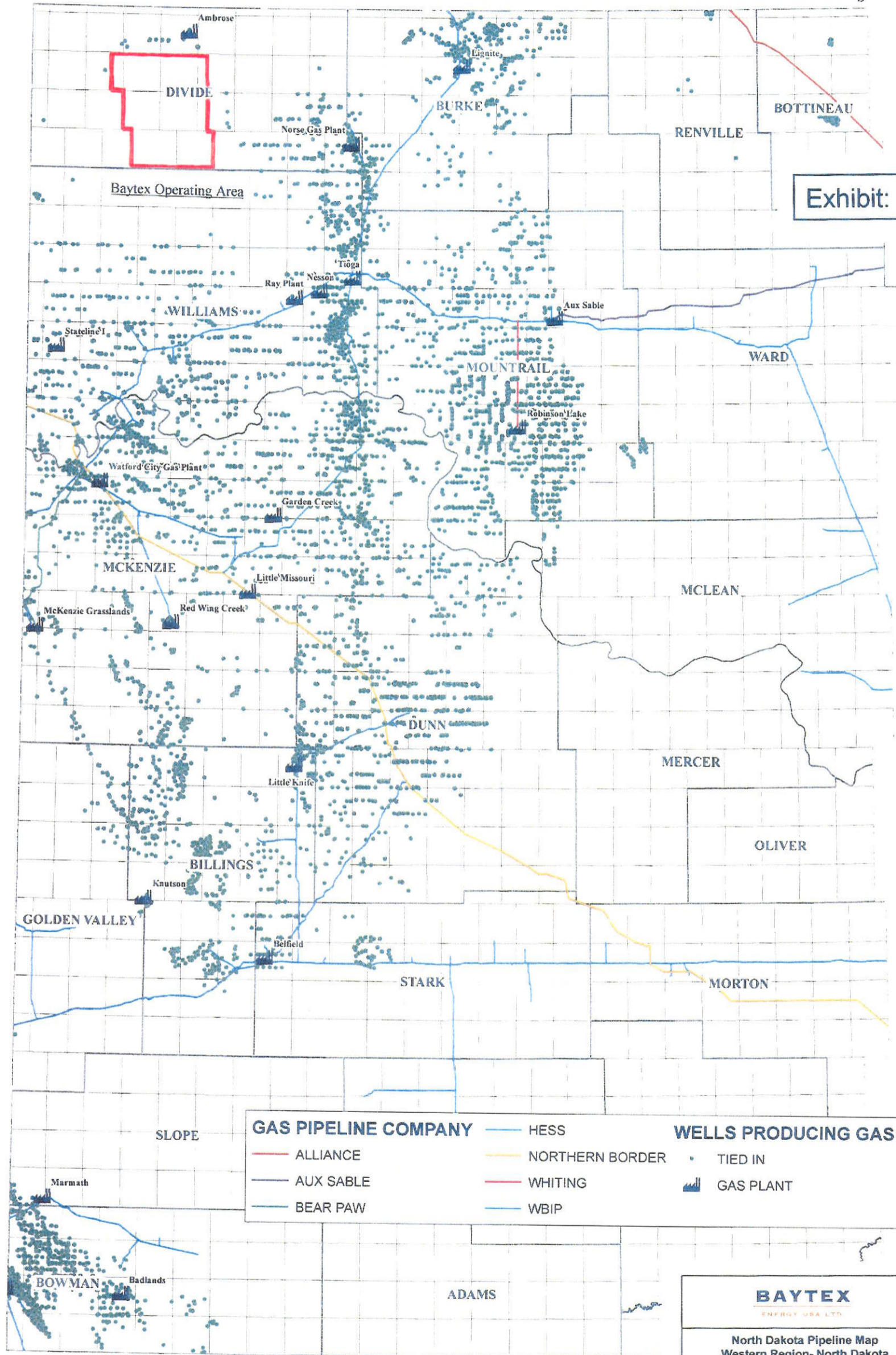


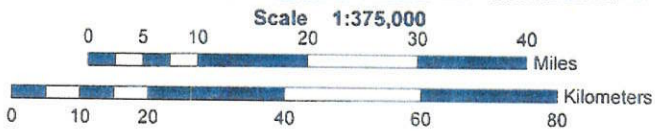
Exhibit: E3

GAS PIPELINE COMPANY		WELLS PRODUCING GAS	
	ALLIANCE		TIED IN
	AUX SABLE		GAS PLANT
	BEAR PAW		
	HESS		
	NORTHERN BORDER		
	WHITING		
	WBIP		

BAYTEX
ENERGY USA LTD.

North Dakota Pipeline Map
Western Region- North Dakota

Author: RMV	1-11-2013
-------------	-----------



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 1-17-13 CASE NO. 18498-19498
18411-18915
Introduced By Baytex 18499-19501
17882-17896

Exhibit E3

Identified By Verret

EXHIBIT E4

NOTE: Lateral (pipeline) completion dates are estimates and subject to change due to ROW negotiations, weather conditions and equipment/material availability

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 1-17-13 CASE NO. 18911, 18915, 18917, 18918, 18919, 18920, 18921, 18922, 18923, 18924, 18925, 18926, 18927, 18928, 18929, 18930, 18931, 18932, 18933, 18934, 18935, 18936, 18937, 18938, 18939, 18940, 18941, 18942, 18943, 18944, 18945, 18946, 18947, 18948, 18949, 18950, 18951, 18952, 18953, 18954, 18955, 18956, 18957, 18958, 18959, 18960, 18961, 18962, 18963, 18964, 18965, 18966, 18967, 18968, 18969, 18970, 18971, 18972, 18973, 18974, 18975, 18976, 18977, 18978, 18979, 18980, 18981, 18982, 18983, 18984, 18985, 18986, 18987, 18988, 18989, 18990, 18991, 18992, 18993, 18994, 18995, 18996, 18997, 18998, 18999, 19000
Introduced By Baytex
Exhibit E4
Identified By Verret

Total Baytex Laterals = 119.6 MILES

BAYTEX WELL LOCATIONS & GAS GATHERING MAP DIVIDE COUNTY NORTH DAKOTA

Legend

- Baytex 1
- Baytex 2
- Baytex 4
- Baytex-6 Lateral
- Baytex 7 new
- Baytex-9 Lateral
- Baytex 10
- Baytex 11 Extension
- Baytex 11
- Crosby South
- ONE OK MAINLINE
- Other pipelines
- EXISTING WELLS WITH FLARING AUTHORITY
- PROPOSED 2013 DRILL & COMPLETE
- FIELDWIDE FLARING APPLICATIONS
- SINGLE WELL FLARING APPLICATIONS
- STATION
- DIVIDE COUNTY ROAD (GRAVEL)
- FEDERAL STATE HWY (PAVED)
- CITIES
- △ Salt Water Disposal
- TOWNSHIP NAMES

Scale: 1:120,000
0 1.25 2.5 5 Miles

BAYTEX ENERGY USA LTD.

**Well Locations & Gas Gathering Map
Divide County, North Dakota**

Author: LM 1-10-2013

**ADDITIONAL WELL CONNECTIONS
T160N-R99 and 98W (BAYTEX 2, 6.5 MILES)**

BRAGG 32-29-160-98H 1NC
MOE TRUST 33-28-160-98H-1PB
FURSBERG 4B-2-2H

CROSBY SOUTH (portion), 17 MILES
Start construction Feb 2013

BAYTEX 1, 3.8 MILES
Completion TBD

BAYTEX 6, 16.3 MILES
Route subject to revision
Completion TBD

BAYTEX 4, 12 MILES
Completion TBD

BAYTEX 2, 10.3 MILES
Completion TBD

BAYTEX 9, 15.9 MILES
Projected completion Sept-Oct 2013

BAYTEX 10, 8.8 MILES
Projected completion Sept-Oct 2013

BAYTEX 11, 21.3 MILES
Start construction Jan 2013
Projected Completion May-Jun 2013

BAYTEX 11 Extension, 5.6 MILES
Start construction Jan 2013
Projection completion May - Jun 2013

BAYTEX 7, 1.9 MILES
Projected completion Sept-Oct 2013

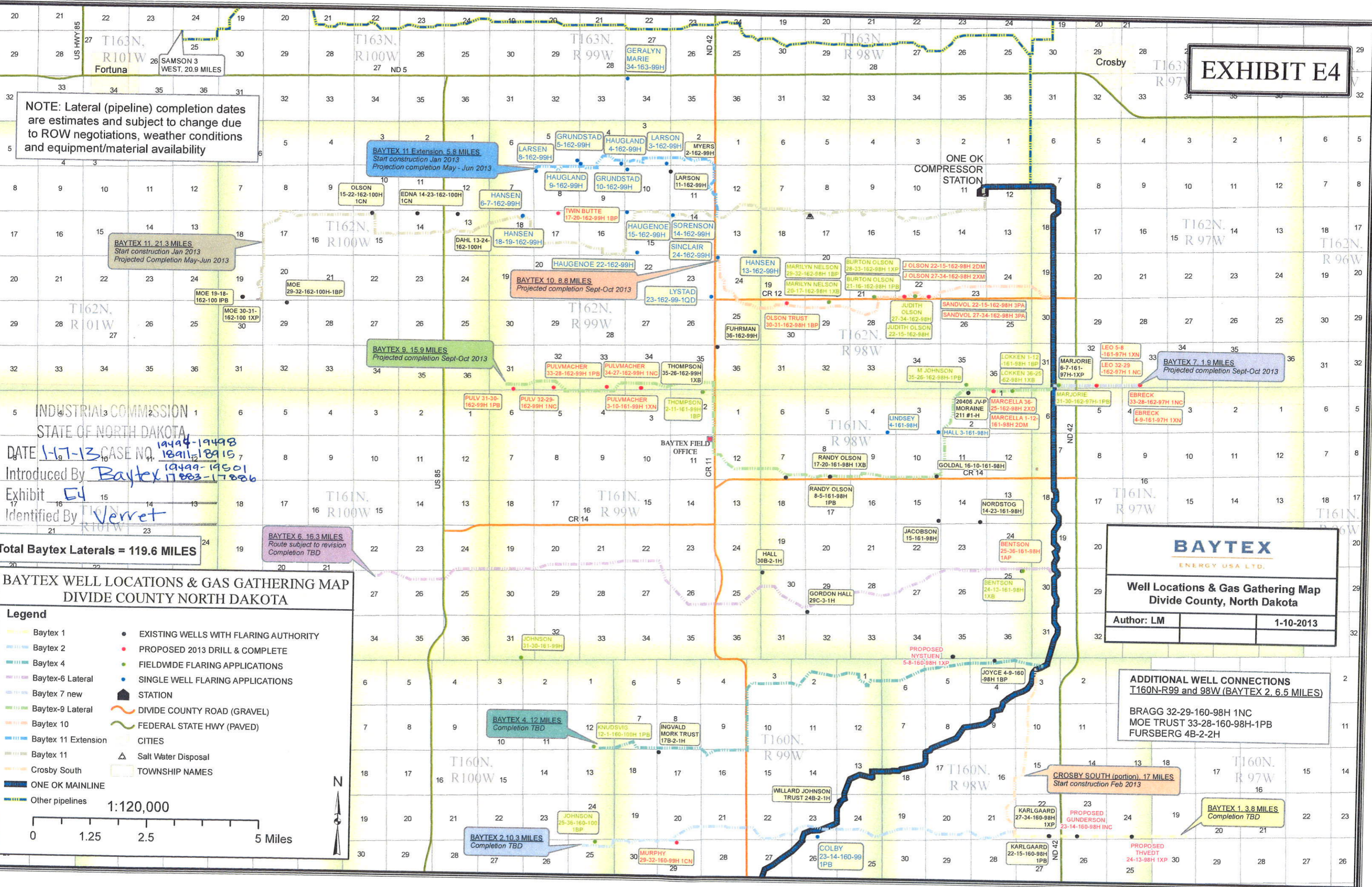
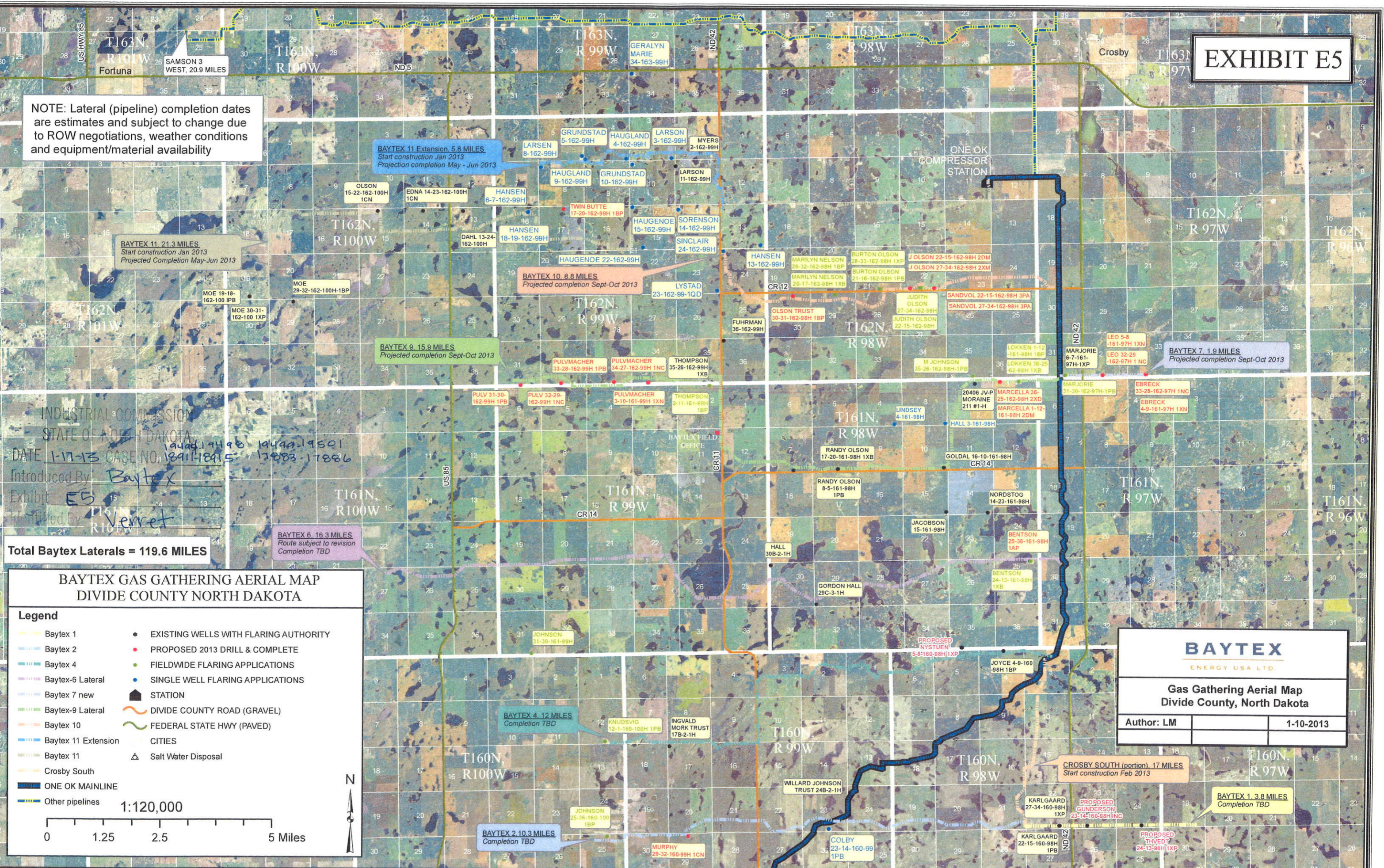


EXHIBIT E5

NOTE: Lateral (pipeline) completion dates are estimates and subject to change due to ROW negotiations, weather conditions and equipment/material availability



BAYTEX 11 21.3 MILES
Start construction Jan 2013
Projected Completion May-Jun 2013

BAYTEX 11 Extension 5.8 MILES
Start construction Jan 2013
Projection completion May - Jun 2013

BAYTEX 10 8.8 MILES
Projected completion Sept-Oct 2013

BAYTEX 9 15.9 MILES
Projected completion Sept-Oct 2013

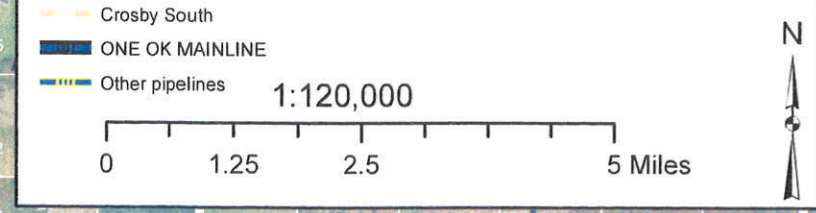
BAYTEX 7 1.9 MILES
Projected completion Sept-Oct 2013

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 1-17-13 CASE NO. 18491-18495 / 17083-17086
Introduced By Baytex
Exhibit E5
Filed By Verret

Total Baytex Laterals = 119.6 MILES

BAYTEX GAS GATHERING AERIAL MAP DIVIDE COUNTY NORTH DAKOTA

- Legend**
- Baytex 1
 - Baytex 2
 - Baytex 4
 - Baytex-6 Lateral
 - Baytex 7 new
 - Baytex-9 Lateral
 - Baytex 10
 - Baytex 11
 - Crosby South
 - ONE OK MAINLINE
 - Other pipelines
 - EXISTING WELLS WITH FLARING AUTHORITY
 - PROPOSED 2013 DRILL & COMPLETE
 - FIELDWIDE FLARING APPLICATIONS
 - SINGLE WELL FLARING APPLICATIONS
 - STATION
 - DIVIDE COUNTY ROAD (GRAVEL)
 - FEDERAL STATE HWY (PAVED)
 - CITIES
 - Salt Water Disposal



BAYTEX
ENERGY USA LTD.

**Gas Gathering Aerial Map
Divide County, North Dakota**

Author: LM	1-10-2013
------------	-----------

CROSBY SOUTH (portion) 17 MILES
Start construction Feb 2013

BAYTEX 1 3.8 MILES
Completion TBD

BAYTEX 2 10.3 MILES
Completion TBD

BAYTEX 4 12 MILES
Completion TBD

BAYTEX 6 19.3 MILES
Route subject to revision
Completion TBD

**OneOK Gas Gathering System
Project Summary/ Installation Timeline
Divide County, North Dakota**

April 4, 2012: OneOK announces plan to install \$160 MM/ 270 mile gas gathering system to service various operators in Divide County. Largest One OK project (to date) in North Dakota.

Current projections show final gathering system at **300+** miles, including 35 mile discharge pipeline. Baytex portion (laterals across leasehold) currently estimated at **120** miles.

Stateline 1 gas plant in service & Stateline 2 scheduled for start up by end of January 2013.

Samson Lines 1, 2 & 3 (to the north) scheduled for completion mid-January through March 2013.

Compressor Station scheduled to commence service mid-March 2013. Limited to two of three compressors until sub-station (electrical) upgrade completed by Burke-Divide in June 2013.

16" North trunk line expected in-service mid-January 2013; 12" steel discharge line complete. 14" (Crosby South) poly line scheduled to start construction February 2013. All Baytex laterals (except B11) will be staged upon construction start of Crosby South line.

Baytex Line 11 (27 miles) scheduled to start construction mid-January. Completion projected for **May- June 2013**. Will flow gas on all lateral lines (with block valves) as built-out.

Baytex Lines 7, 9 & 10 (26.6 miles) scheduled for projected completion by **October 2013**.

Southern laterals, particularly Baytex Line 6 (16.3 miles) are subject to route revisions due to ROW delays. US Fish & Wildlife habitat areas (waterfowl nesting) may have construction limitation in mid-April through mid-August timeframe. Anticipated completion dates will vary based on completion of right-of-way negotiations, weather conditions and equipment/materials.

Note: Refer to **Exhibit E7** for full details on all Baytex pipeline laterals

BAYTEX <small>ENERGY USA LTD.</small>	
OneOK Pipeline Project Summary Divide County, North Dakota	
Author: RMV	1-11-2013

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 1-17-13 CASE NO. 19495-19498
18911-18915
Introduced By Baytex 19499-19501
17883-17886
Exhibit E6
Identified By Vexret

OneOK Right-of-Way Summary

Lateral Name	Miles	Landowner Tracts	ROW Agreement	Total Wells Connected	Comments
Baytex 11	27.1	54	96%	19	Construction Start mid-January 2013. Projected completion May-June 2013.
Baytex 10	8.8	18	80%	14	Start predicated by Crosby South installation. Projected completion by October 2013.
Baytex 9	15.9	38	62%	17	Start predicated by Crosby South installation. Projected completion by October 2013.
Baytex 7	1.9	3	75%	6	Start predicated by Crosby South installation. Projected completion by October 2013.
Baytex 6	16.3	39	80%	4	Route revisions ongoing due to ROW acquisitions & wetland easements. Completion date to be determined.
Baytex 4	12.0	26	60%	3	Start predicated by Crosby South installation. Projected completion will be determined (primarily) by ROW acquisition & weather conditions.
Baytex 2	*16.8	18	67%	*9	Start predicated by Crosby South installation. Projected completion TBD. *Mileage & well totals include three wells located 2 miles south of main lateral. Tract & ROW totals reflect acquisition along main Baytex 2 lateral (only).
Baytex 1	3.8	7	43%	TBD	Start predicated by Crosby South installation. Projected completion will be determined (primarily) by ROW acquisition & weather conditions.
Crosby South	17.0	32	100%	N/A	Construction Start February 2013. Projected completion May-June 2013.
Project Totals	119.6	235		*72	*Six isolated wells not included in well totals as ROW arrangements are yet to be determined

Exhibit: E7

INDUSTRIAL COMMISSION
 STATE OF NORTH DAKOTA
 DATE 1-17-13 CASE NO. 19499-19501
 Introduced By Baytex
 Exhibit E7
 Verret

BAYTEX ENERGY USA LTD.	
OneOk Right-of-Way Summary Divide County, North Dakota	
Author: RMV	1-11-2013

BAYTEX

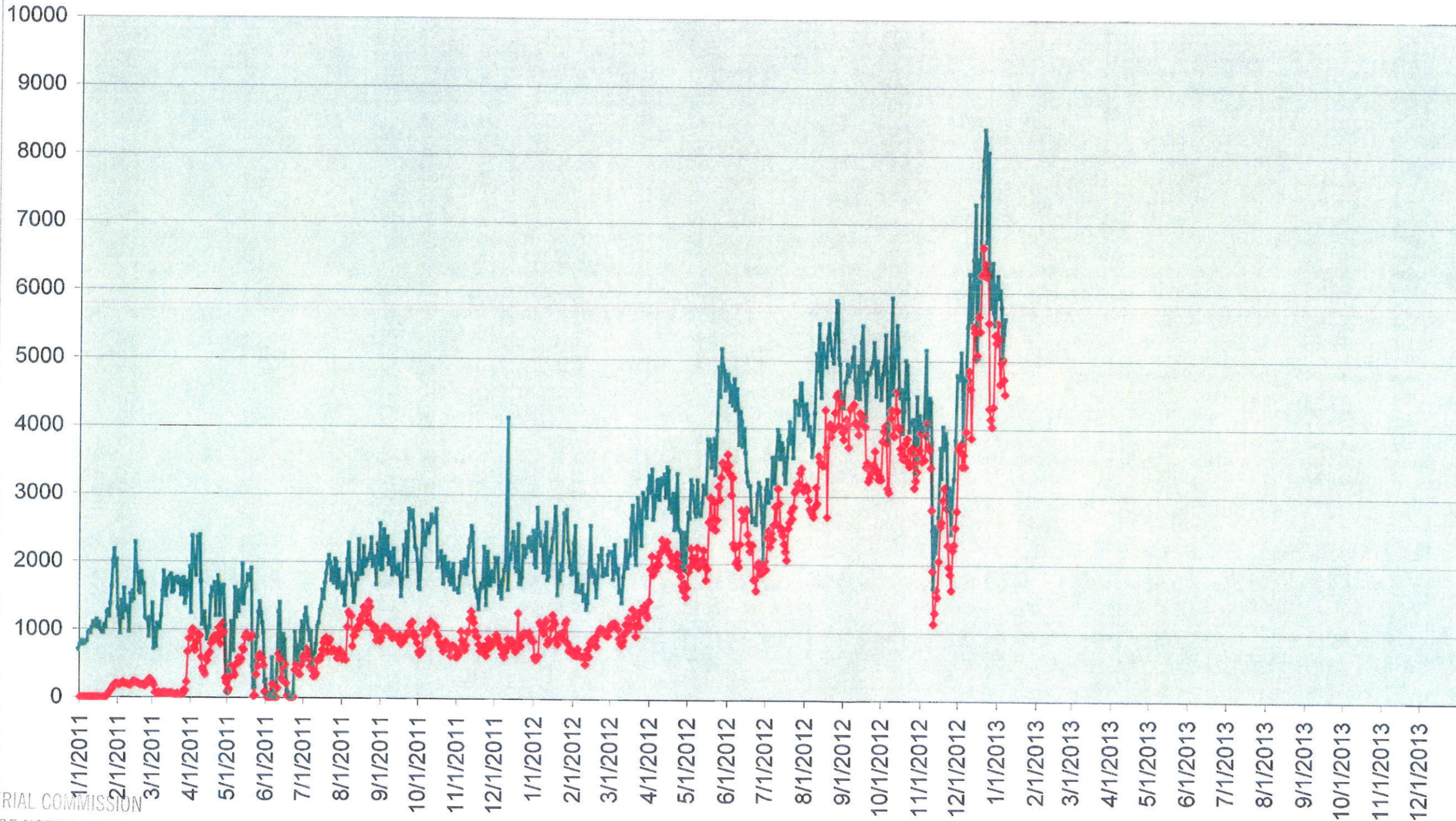
ENERGY USA LTD.

Aggregate Gas Production Plot
Divide County, North Dakota

Author: WR 1-14-2013

BAYTEX ENERGY-Divide Co., ND

Exhibit: E8



◆ MCF
■ BOPD

Well Count as of:
1/1/2011 17 Wells
7/1/2011 26 Wells
1/1/2012 37 Wells
7/1/2012 47 Wells
1/1/2013 60 Wells

Meters installed
4/1/2011

Gas volume before
4/1/2012 is flared
volume.

Gas volume after
4/1/2012 is total gas
produced.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 1-17-13 CASE NO. 19448-19448 19449-19501
18911-18915 17883-17886
Introduced By Baytex
Exhibit E8
Identified By Rikala

**North Dakota Pipeline Authority Webinar
Gas Flaring Alternatives (12/18/12)**

Stranded Gas/Liquids Capture (Dense Phase Transport)

- Typical gas production rates cited are much higher than common Divide County results
- Pipeline tap within 50 miles for unloading
- Three stage compressor for 820- 1,220 psi discharge
- \$200K location set-up fee and \$8,650/month operating expenses

NGL Recovery & Distributed Ammonia Production

- Three "N Flex" units currently operational (somewhere)

Distributed Power Generation

- Grid power requires an actual "grid"
- Site Power (already) being accomplished at many Baytex locations with both wet gas & diesel generators to drive electric motors
- Natural gas liquids – micro processing pilot plant (only)

Mobile, Ultra-Small Scale LNG Production Plants

- "VX Cycle" technology, while compelling, will hit the market 3rd Quarter 2013

LPP Combustion (Vaporization) System

- Well site power systems for NGL & wet gas
- Mobile system which can be moved from remote location to location
- No details in presentation as to any current operational units in North Dakota

Membrane Systems

- Flares reduced (primarily) to ethane

Wellhead Energy Systems

- Baseline requirement of 200 MCF/ day
- Five year minimum contract

Note: All references to various methods & processes listed above are from presenter slides as obtained from the NDPA website.

BAYTEX <small>ENERGY USA LTD.</small>		
North Dakota Pipeline Authority Gas Flaring Alternatives		
Author: RMV		1-14-2013

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 1-17-13 CASE NO. 18498-18498
18911-18915
Introduced By Baytex 18499-18501
Exhibit E9 17853-17856
Identified By Rikala

CONCLUSIONS AND RECOMMENDATIONS

CONCLUSIONS

- To date, Baytex has drilled and completed approximately 60 wells in the Ambrose, Blooming Prairie, Burg, Garnet, Musta, Smoky Butte, and Whiteaker Fields.
- The current average daily production of natural gas from those 60 wells is approximately 75 MCF per day.
- Currently there is no infrastructure to provide electricity to most of the Baytex operated wells in the Ambrose, Blooming Prairie, Burg, Garnet, Musta, Smoky Butte and Whiteaker Fields so Baytex utilizes natural gas produced from the wells to power gas engines for pumping units.
- After electrification of the Baytex wells in Divide County, the majority of produced natural gas will be available for sale.
- Currently there is no infrastructure to provide gathering and processing of the natural gas produced in association with oil from Baytex operate wells in the Ambrose, Blooming Prairie, Burg, Garnet, Musta, Smoky Butte, and Whiteaker Fields.
- Because of the lack of current infrastructure in the Ambrose, Blooming Prairie, Burg, Garnet, Musta, Smoky Butte and Whiteaker Fields, there is no market for the natural gas and it is being flared.
- Based on the gas gatherers' estimated construction schedule, Baytex anticipates its existing and future producing wells will be connected to OneOK's gas gathering system as follows:

1 st Quarter 2013:	0
2 nd Quarter 2013:	19
3 rd Quarter 2013:	37
4 th Quarter 2013:	13

- After completion of OneOK's gas gathering system in Divide County, there will be a market for the gas produced by Baytex in the Ambrose, Blooming Prairie, Burg, Garnet, Musta, Smoky Butte, and Whiteaker Fields which currently does not exist.
- After completion of OneOK's gas gathering system, future wells drilled in the vicinity of the gathering line will be connected in a relatively short period of time.
- Oil is valued at approximately 5 times that of natural gas and producing wells at maximum efficient rates will give working interest owners the opportunity to recoup capital investment and determine the viability of future drilling.
- Baytex has looked at numerous technologies to reduce flaring, *i.e.*, power generation through natural gas generators. However, due to the economic constraints of not having an available electric grid over the majority of Baytex's leasehold, these options have not been feasible.
- As handling of gas flaring cases has evolved, the use of single well and (now) field-wide orders has created a potentially confusing situation. To better manage these cases and to place the regulatory effort in line with the orderly (ongoing) infrastructure development, a more organized and comprehensive approach to gas flaring appears in order for Baytex's operations in Divide County.
- Baytex's ongoing infrastructure development efforts are in alignment with the NDIC's stated objectives and goals to reduce gas flaring to 10% of produced volumes (statewide) by the end of 2013.

RECOMMENDATIONS

The Commission should grant the requests of Baytex as follows:

- The field rules for the Smoky Butte-Bakken Pool, Blooming Prairie-Bakken Pool, Garnet-Bakken Pool, Musta-Bakken Pool, and Whiteaker-Bakken Pool, Divide County, ND, should be amended to allow the unrestricted production of oil and flaring of gas until the wells can be connected to a gas gathering facility.
- Because there is currently no market for the gas, flaring of gas from the following wells should be allowed as an exception to the provisions of NDCC § 38-08-06.4:

<u>Well Name</u>	<u>Location</u>	<u>Field</u>
Geralyn Marie 34-163-99H #1DQ	NWNW of Section 34, T.163N., R.99W.	Ambrose-Bakken Pool
Larson #3-162-99H	SESE of Section 3, T.162N., R.99W.	Ambrose-Bakken Pool
Haugland #4-162-99H	SESE of Section 4, T.162N., R.99W.	Ambrose-Bakken Pool
Haugland #9-162-99H	SWSW of Section 4, T.162N., R.99W.	Ambrose-Bakken Pool
Grundstad #5-162-99H	SESE of Section 5, T.162N., R.99W.	Ambrose-Bakken Pool

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 1-17-13 CASE NO. 18445-18448
18411-18415
Introduced By Baytex 18499-19501
Exhibit E10 1883-17880
Identified By Rikala

Baytex Energy USA Ltd.
EXHIBIT E-10

<u>Well Name</u>	<u>Location</u>	<u>Field</u>
Larsen #8-162-99H	NWNW of Section 8, T.162N., R.99W.	Ambrose-Bakken Pool
Grundstad #10-162-99H	NWNW of Section 10, T.162N., R.99W.	Ambrose-Bakken Pool
Hansen #13-162-99H	SESE of Section 13, T.162N., R.99W.	Ambrose-Bakken Pool
Sorenson #14-162-99H	NWNW of Section 14, T.162N., R.99W.	Ambrose-Bakken Pool
Haugenoe #22-162-99H	SESW of Section 15, T.162N., R.99W.	Ambrose-Bakken Pool
Haugenoe #15-162-99H	NWNW of Section 15, T.162N., R.99W.	Ambrose-Bakken Pool
Hansen #6-7-162-99H	NENE of Section 18, T.162N., R.99W.	Ambrose-Bakken Pool
Hansen #18-19-162-99H	NENE of Section 18, T.162N., R.99W.	Ambrose-Bakken Pool
Lystad 23-162-99 #1QD	SESE of Section 23, T.162N., R.99W.	Ambrose-Bakken Pool
Sinclair #24-162-99H	NWNW of Section 24, T.162N., R.99W.	Ambrose-Bakken Pool
Colby 23-14-160-99H #1PB	SWSE Section 23, T.160N., R.99W.	Burg-Bakken Pool
Hall #3-161-98H	SESE of Section 3, T.161N., R.98W.	Whiteaker-Bakken Pool
Lindsey #4-161-98H	SESE of Section 4, T.161N., R.98W.	Whiteaker-Bakken Pool

BAYTEX ENERGY USA LTD.		
Conclusions & Recommendations Gas Flaring in Divide County, ND		
LB & RV		1-14-2013

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA
DATE 1-17-13 CASE NO. 18911-18915
Introduced By Baytex 17883-17886
Exhibit E10
Identified By Rikala

Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Tuesday, January 15, 2013 12:03 PM
To: Hogan, Hope L.
Cc: Hicks, Bruce E.; Helms, Lynn D.; Bohrer, Mark F.; Kadrmass, Bethany R.; Randy Verret <Randy.Verret@baytexenergyusa.com> (Randy.Verret@baytexenergyusa.com); Bender, Lawrence; Gibson, Melissa
Subject: CORRECTED letter RE: Baytex cases to be heard Jan. 17
Attachments: Baytex ltr revised_001.pdf

Ms. Hogan,

Please see the attached corrected letter with regard to consolidating Baytex cases on Thursday, January 17, 2013, for the purpose of hearing.



This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.

January 15, 2013

VIA EMAIL

Ms. Hope Hogan
Attorney at Law
Office of the Attorney General
500 N 9th Street
Bismarck, ND 58501

**RE: Baytex Energy USA Ltd.
Case Nos. 17883 - 17886**

Dear Ms. Hogan:

In follow-up to my correspondence to you earlier today, please be advised that I inadvertently referenced Cases 19525 – 19528 when I should have referenced Cases 17883 – 17886.

Accordingly, Baytex is hereby requesting that Cases 19494, 19495, 19496, 19497, 19498, 18911, 18912, 18913, 18914, 18915, 19499, 19500 and 19501 be consolidated with Cases 17883, 17884, 17885 and 17886 from the administrative docket for purposes of hearing. My sincere apologies for any confusion.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BLENDER

LB/leo

cc: Bruce Hicks *Via Email*
Lynn Helms *Via Email*
Randy Verret *Via Email*

5306521_1.doc

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Tuesday, November 27, 2012 3:11 PM
To: Kadrmass, Bethany R.
Cc: Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn
Subject: Baytex Case No. 17886
Attachments: Melissa Gibson.vcf; BAYTEX cont 17886_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.



*****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.*****

November 27, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

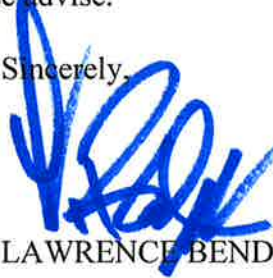
**RE: NDIC CASE NO. 17886
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg

Enclosure

cc: Mr. Randy Verret (via email w/enc.)

5237839_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 17886

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, November 29, 2012, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled December 2012 hearing of the Commission.

DATED this 27th day of November, 2012.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
5275429_1.DOC

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Wednesday, October 24, 2012 12:29 PM
To: Kadrmass, Bethany R.
Cc: Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn
Subject: Baytex Case No. 17886
Attachments: BAYTEX cont 17886_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.



*****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.*****

October 24, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

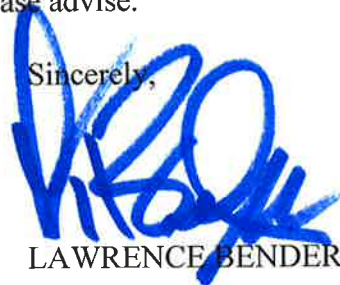
**RE: NDIC CASE NO. 17886
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Mr. Randy Verret (via email w/enc.)

5237839_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 17886

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, October 25, 2012, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled November 2012 hearing of the Commission.

DATED this 24th day of October, 2012.

FREDRIKSON & BYRON, P.A.



By

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
5255135_1.DOC

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Wednesday, September 26, 2012 10:45 AM
To: Kadrmass, Bethany R.
Cc: Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn
Subject: Baytex Case No. 17886
Attachments: BAYTEX cont 17886_001.pdf; Melissa Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.



*****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.*****

September 26, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

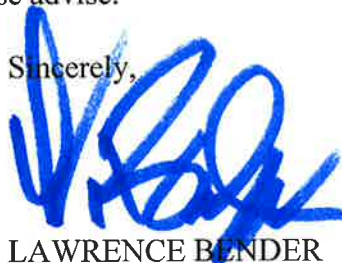
**RE: NDIC CASE NO. 17886
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Mr. Randy Verret (via email w/enc.)

5237839_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 17886

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, September 27, 2012, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled October 2012 hearing of the Commission.

DATED this 26th day of September, 2012.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
5237843_1.DOC

Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Wednesday, September 26, 2012 9:09 AM
To: Hicks, Bruce E.
Cc: Kadrmass, Bethany R.; Heilman, Tracy A.; Bender, Lawrence; Gibson, Melissa; Bohrer, Mark F.
Subject: Baytex Cases 17848, 17849 and 17833-17886
Attachments: Lyn Entzi-Odden.vcf

Bruce,

Lawrence has asked me to email and let you know that with regard to the two following cases, we have not been able to get in contact with our witness and accordingly, will need to continue these cases yet again. We are hopeful we can get everything in order to have these heard in October.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

The same situation exists with respect to the following 4 cases which appear on the administrative docket. Likewise, we will also need to continue these and are hopeful to get the affidavits/exhibits submitted in time for the hearings next month.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Lyn Entzi-Odden

Fredrikson & Byron, P.A.
Executive Legal Assistant
Energy

(701) 221-4020 Work
lodden@fredlaw.com
200 North 3rd Street
Suite 150
Bismarck, ND 58501


****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.****

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Monday, August 20, 2012 4:25 PM
To: Kadrmass, Bethany R.
Cc: Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hogan, Hope L.; Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn
Subject: Baytex Case No. 17886
Attachments: Melissa P Gibson.vcf; BAYTEX cont 17886.pdf

Bethany,

Please see the attached letter/notice. Thank you.



Melissa P. Gibson
Fredrikson & Byron, P.A.
Legal Secretary
Energy
(701) 221-4048 Work
(701) 221-4020 Work
mgibson@fredlaw.com
200 North 3rd Street
Suite 150
Bismarck ND 58501

*****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.*****

August 20, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310


**RE: NDIC CASE NO. 17886
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Ms. Karlene Fine - (via email w/enc.)
Mr. Lynn Helms - (via email w/enc.)
Ms. Hope Hogan - (via email w/enc.)
Mr. Randy Verret - (via email w/enc.)

5175217_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 17886

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, August 23, 2012, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled September 2012 hearing of the Commission.

DATED this 20th day of August, 2012.

FREDRIKSON & BYRON, P.A.

By 


LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
5212354_1.DOC

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Monday, July 23, 2012 4:16 PM
To: Kadrmass, Bethany R.
Cc: Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hogan, Hope L.; Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn
Subject: Baytex Case No. 17886
Attachments: BAYTEX cont 17886_001.pdf; Melissa P Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.



Melissa P. Gibson
Fredrikson & Byron, P.A.
Legal Secretary
Energy
(701) 221-4048 Work
(701) 221-4020 Work
mgibson@fredlaw.com
200 North 3rd Street
Suite 150
Bismarck ND 58501

*****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.*****

July 23, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: NDIC CASE NO. 17886
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Ms. Karlene Fine - (via email w/enc.)
Mr. Lynn Helms - (via email w/enc.)
Ms. Hope Hogan - (via email w/enc.)
Mr. Randy Verret - (via email w/enc.)

5175217_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 17886

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, July 26, 2012, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled August 2012 hearing of the Commission.

DATED this 23rd day of July, 2012.

FREDRIKSON & BYRON, P.A.

By 


LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
5190305_1.DOC

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Tuesday, June 26, 2012 5:14 PM
To: Kadrmass, Bethany R.
Cc: Hicks, Bruce E.; Fine, Karlene K.; Helms, Lynn D.; Hogan, Hope L.; Randy.Verret@baytexenergyusa.com; Entzi-Odden, Lyn
Subject: Baytex Case No. 17886
Attachments: BAYTEX cont 17886_001.pdf; Melissa P Gibson.vcf

Bethany,

Please see the attached letter/notice. Thank you.



Melissa P. Gibson
Fredrikson & Byron, P.A.
Legal Secretary
Energy
(701) 221-4048 Work
(701) 221-4020 Work
mgibson@fredlaw.com
200 North 3rd Street
Suite 150
Bismarck ND 58501

*****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.*****

June 26, 2012

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

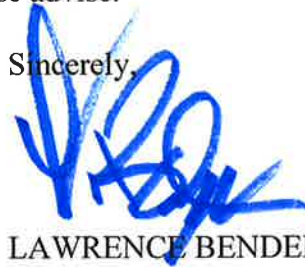
**RE: NDIC CASE NO. 17886
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Ms. Karlene Fine - (via email w/enc.)
Mr. Lynn Helms - (via email w/enc.)
Ms. Hope Hogan - (via email w/enc.)
Mr. Randy Verret - (via email w/enc.)

5175217_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 17886

Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, June 28, 2012, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled July 2012 hearing of the Commission.

DATED this 26th day of June, 2012.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
5175222_1.DOC

Kadrmass, Bethany R.

From: Entzi-Odden, Lyn <lodden@fredlaw.com>
Sent: Wednesday, May 30, 2012 12:00 PM
To: Hvinden, Dave C.
Cc: Kadrmass, Bethany R.; Heilman, Tracy A.; Randy Verret
Subject: Baytex flaring Cases 17883-17886
Attachments: Baytex 17883_001.pdf; Baytex 17884_001.pdf; Baytex 17885_001.pdf; Baytex 17886_001.pdf

Dave,

Please see the attached letters.

Lyn Entzi-Odden

Executive Legal Assistant to Lawrence Bender

Fredrikson & Byron, P.A.

200 North Third Street, Suite 150

Bismarck, ND 58502

Ph: 701-221-4020

Fx: 701-221-4040

lodden@fredlaw.com

****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (612) 492-7000. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.****



May 30, 2012

VIA EMAIL

Mr. Dave Hvinden
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505

RE: CASE NOS. 17886

Dear Mr. Hvinden:

I am writing to request, on behalf of Baytex Energy USA Ltd., that the record remain open in the captioned matter. Baytex will be submitting its affidavit in this matter in the next 30 days.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

cc: Mr. Randy Verret *Via Email*
5156417_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA



CASE NO. _____

17884

Application of Baytex Energy USA Ltd. for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H 1PB well located in the SW/4SE/4 of Section 23, Township 160 North, Range 99 West, Divide County, North Dakota, Burg-Bakken Pool, pursuant to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.

APPLICATION OF BAYTEX ENERGY USA LTD.

Baytex Energy USA Ltd. ("Baytex"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex is the owner of an interest in the oil and gas leasehold estate in portions of Section 23, Township 160 North, Range 99 West, Divide County, North Dakota.

2.

That such lands are currently within an area defined by the Commission as the field boundaries for the Burg-Bakken Pool.

3.

That Baytex is currently the operator of the Colby 23-14-160-99H 1PB well located in the Southwest Quarter of the Southeast Quarter (SW/4SE/4) of Section 23, completed as a producing well in the Burg-Bakken Pool.

4.

That the Colby 23-14-160-99H 1PB well is currently not connected to a gas gathering facility.

5.

That because of the location of the well and low volumes of gas produced from the Colby 23-14-160-99H 1PB well, it is economically infeasible to connect said well to a gas gathering facility at the present time, or in the foreseeable future.

6.

That gas produced in association with oil produced from the Colby 23-14-160-99H 1PB well is currently being flared.

7.

That Section 38-08-06.4 of the North Dakota Century Code prohibits the flaring of gas produced in association with crude oil under certain circumstances but authorizes the Commission, upon application, to grant an exception to the flaring prohibition upon a showing that connection of the well to a gas gathering facility is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available.

8.

That in the opinion of the applicant, it is economically infeasible at the present time or in the foreseeable future to connect the Colby 23-14-160-99H 1PB well to a gas gathering facility and/or there is no market for the gas. As such, applicant should be allowed to continue to flare such gas as an exception to Section 38-08-06.4 of the North Dakota Century Code should be granted for said well.

WHEREFORE, Baytex requests the following:

(a) That this matter be set for the regularly scheduled May 2012 hearings of the Commission;

Fredrikson

& BYRON, P.A.

April 24, 2012



Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

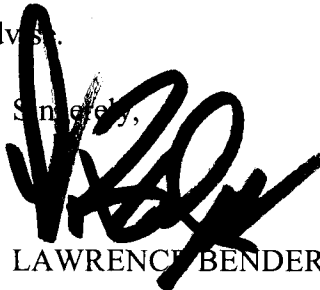
**RE: APPLICATION OF BAYTEX
ENERGY USA LTD. FOR MAY
2012 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF BAYTEX ENERGY USA LTD.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo
Enclosure

cc: Ms. Karlene Fine - (w/enc.)
Mr. Lynn Helms - (w/enc.)
Ms. Hope Hogan - (w/enc.)
Mr. Randy Verret - (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

The Bismarck Tribune

www.bismarcktribune.com

The Finder

Classified Advertising Invoice

Bismarck Tribune

PO BOX 4001

LaCrosse, WI 54602-4001

In State 701-250-8218

Toll free 800-472-2273



OIL & GAS DIVISION

600 E BLVD AVE #405
BISMARCK ND 58505

Customer: 60010203

Phone: (701) 328-8020

Date: 05/10/2012

CREDIT CARD PAYMENT (circle one)



Card #: _____

Exp Date: _____

Signature: _____

Credit card users: Fax to 701-223-6584

CashAmt

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
05/10/12	05/10/12	1	Bismarck Tribune PO:Notice of Hearing	200.00	Legals	1,586.12	1,586.12

Affidavit of Publication

State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota personally appeared CK who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication(s) were made through the Bismarck Tribune on the following dates; 5/10 Signed Colman Buntz sworn and subscribed to before me this 15th day of May 20 12

Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Remarks _____ Total Due: 1,586.12

Bismarck Tribune
www.bismarcktribune.com
PO BOX 4001
LaCrosse, WI 54602-4001

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 31, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 18, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 17830: Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17372: (Continued) Application of Continental Resources, Inc. for an order suspending, and after hearing, revoking the permit issued to Liberty Resources, LLC to drill the Jackman #156-100-11-2-1H well (NDIC File No. 20736), with a surface location in the SESW of Section 11, T.156N., R.100W., Williams County, ND, for the spacing unit consisting of Sections 2 and 11, T.156N., R.100W., Williams County, ND and for such other relief as appropriate.

Case No. 17212: (Continued) Application of Liberty Resources LLC for an order suspending and after hearing, revoking the permit issued to Zenergy, Inc. to drill the Helling #30-31H Well (File No. 22359), with a surface location in the SWSE of Section 19, T.150N., R.101W., McKenzie County, ND, and for such other relief as appropriate.

Case No. 17831: Temporary spacing to develop an oil and/or gas pool discovered by the Liberty Resources LLC #150-101-32-29-1H Fritz, SESW Section 32, T.150N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17832: Proper spacing for the development of the Fillmore-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 17833: Temporary spacing to develop an oil and/or gas pool discovered by the Crescent Point Energy U.S. Corp. #14-23-158N-100W Cpeusch Burgess, NWNE Section 14, T.158N., R.100W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17834: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #14-23-163-96H Pheasant, SWSE Section 11, T.163N., R.96W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17835: Application of Brigham Oil & Gas, L.P. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Safety Trust 28-33 #1-H well, located in the NENW of Section 28, T.151N., R.102W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 17836: Application of Brigham Oil & Gas, L.P. for an order authorizing the completion and production of the Panzer 22-23 #2TFH well in a spacing unit described as Sections 22 and 23, T.155N., R.92W., Mountrail County, ND, as an exception to any field rules for the Alger-Bakken Pool and the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 17837: Application of Zenergy, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Martin #16-21H well, located in the SESW of Section 9, T.153N., R.102W., Williams County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 17838: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Foreman Butte-Bakken Pool to create and establish sixteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 27 and 34, T.150N., R.103W.; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; and Sections 18 and 19, T.150N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17839: Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Kostecky #1-1H well, located in the NENW of Section 1, T.141N., R.98W., Billings County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 17840: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Little Knife-Bakken Pool, or in the alternative establish Bakken spacing in the Blacktail Field, to create and establish four 1280-acre spacing units comprised of Sections 15 and 22; Sections 17 and 20; Sections 25 and 36; and Sections 30 and 31, T.144N., R.99W., Billings County, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17841: Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 8, 17, 20 and 29, T.159N., R.95W., Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17842: Application of Continental Resources, Inc. for an order amending the field rules for the Border and Stonewall-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17843: Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool, Williams County, ND, to alter the definition of the "spacing unit" of the pool and such other relief as is appropriate.

Case No. 17844: Application of Continental Resources, Inc. for an order authorizing the Sibbern #1-27H well, which was inadvertently drilled with the 7" intermediate casing set approximately 130 feet from the north line and 1781 feet from the west line of Section 27, T.160N., R.94W., Burke County, ND, to be drilled, completed and produced as an exception to any field rules and the provisions of NDAC § 43-02-03-18 and designating Sections 27 and 34, T.160N., R.94W., as the appropriate spacing unit for said well and such other relief as is appropriate.

Case No. 17845: Application of Continental Resources, Inc. for an order authorizing the Sibbern #2-27H well which was inadvertently drilled with the 7" intermediate casing set approximately 146 feet from the north line and 1418 feet from the west line of Section 27, T.160N., R.94W., Burke County, ND, to be drilled, completed and produced as an exception to the provisions of NDAC § 43-02-03-18 and designating Sections 27 and 34, T.160N., R.94W., as the appropriate spacing unit for said well and such other relief as is appropriate.

Case No. 17846: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Petro-Hunt, L.L.C. to drill the Syverson #156-99-30A-31-1H well (File No. 22719), with a surface location in the NWNE of Section 30, T.156N., R.99W., Williams County, ND, and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2VX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 17557: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Spanish Pool to create and establish a 1280-acre spacing unit comprised of Sections 20 and 21, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 17562: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker and Indian Hill-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of all of Sections 4, 9, 16 and 21, T.153N., R.101W., McKenzie County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17563: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 18, 19, 30 and 31, T.153N., R.101W., McKenzie and Williams Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17565: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 7, 18, 19 and 30, T.155N., R.103W., Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17566: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool to create an overlapping 1280-acre spacing unit comprised of the following irregular governmental sections: 10, 15, 22 and 27, T.155N., R.104W.; two overlapping 2560-acre spacing units comprised of Sections 11, 14, 23 and 26; and Sections 12, 13, 24 and 25, T.155N., R.104W.; and an overlapping 2240-acre spacing unit comprised of the following irregular governmental sections: 34, 35 and 36, T.155N., R.104W., and Section 31, T.155N., R.103W., Williams County, ND, authorizing the drilling of multiple horizontal wells in each spacing unit from well pads within each overlapping 1280, 2560 and 2240-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17567: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 1, 12, 13 and 24, T.152N., R.100W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17568: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Section 31, T.154N., R.99W., and Sections 6, 7 and 18, T.153N., R.99W., and an overlapping 2880-acre spacing unit comprised of all of Sections 19, 30 and 31, T.153N., R.99W., and all of Section 3, and the N/2 of Section 10, T.152N., R.100W., McKenzie and Williams Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560 and 2880-acre spacing units; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17569: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create three overlapping 2560-acre spacing units comprised of Sections 29 and 32, T.153N., R.98W. and Sections 2 and 11, T.152N., R.99W.; Sections 6, 7, 18 and 19; and Sections 13, 24, 25 and 36, T.152N., R.99W., Williams and McKenzie Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17847: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Four Eyes or St. Demetrius-Bakken Pools, or in the alternative establish Bakken spacing in the Blacktail Field, to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.144N., R.100W., Billings County, ND, authorizing the drilling of a horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 17848: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17850: Application of EOG Resources, Inc. for an order extending the

field boundaries and amending the field rules for the Van Hook and/or Parshall-Bakken Pools create and establish three overlapping 1280-acre spacing units comprised of Sections 14 and 15, T.152N., R.91W.; Sections 29 and 30; and Sections 32 and 33, T.152N., R.90W.; and three overlapping 1920-acre spacing units comprised of Sections 26, 35 and 36, T.152N., R.91W.; Section 36, T.152N., R.91W., Section 31, T.152N., R.90W., and Section 6, T.151N., R.90W.; and Sections 30, 31, and 32, T.152N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on each 1280 and 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17851: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Antelope-Sanish Pool, Hawkeye or Clarks Creek-Bakken Pools to create and establish a 640-acre spacing unit comprised of Section 24, T.152N., R.95W., McKenzie County, ND, authorizing the drilling of a total of not more than three wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17852: Application of Newfield Production Co. for an order amending the field rules for the Westberg-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 1 and 12, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17853: Application of G3 Operating, LLC for an order extending the field boundaries and amending the field rules for the Climax and/or Strandahl-Bakken Pools, or in the alternative establish Bakken spacing in the Good Luck Field, to create and establish the following 640-acre spacing units: Sections 6, 7, 18, 19, 30, and 31, T.158N., R.103W.; and Sections 6, 7, 18, 19, 30, and 31, T.157N., R.103W.; and the following 1280-acre spacing units: Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.158N., R.103W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.158N., R.102W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.158N., R.101W.; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.157N., R.101W., Williams County, ND, authorizing the drilling of a total of not more than seven wells on each 640 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17854: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Magnum #2-36-25H well with a bottom hole location approximately 250 feet from the north line and 660 feet from the east line of Section 25, T.153N., R.101W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 17855: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish four 640-acre spacing units comprised of Section 2; Section 12, T.146N., R.105W.; Section 18; and Section 22, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of two horizontal wells on each 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17856: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 18, T.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 17857: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 24, T.150N., R.93W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 17858: Application of CCS Midstream Services, LLC, for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NE/4 of Section 1, T.150N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 17859: Application of Missouri Basin Well Service, Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NENE of Section 27, T.140N., R.98W., Stark County, ND, and such other relief as is appropriate.

Case No. 17860: In the matter of a hearing called on a motion of the Commission to consider requiring a unit bond for the East Flaxton-Madison Unit, Burke County, ND, prior to the transfer of said unit to a new operator, pursuant to NDAC § 43-02-03-15.

Case No. 17861: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.154N., R.103W.; Sections 7 and 18; Sections 23 and 26, T.154N., R.102W.; and Sections 2 and 11, T.153N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17862: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 960-acre spacing unit described as Section 21 and the N/2 of Section 28, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17863: Application of Zenergy, Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; Sections 18 and 19; Sections 29 and 32; Sections 30 and 31, T.152N., R.98W.; Sections 6 and 7; and Sections 18 and 19, T.152N., R.97W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17864: Application of Zenergy, Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 6; and Sections 7 and 8, T.148N., R.100W., McKenzie County, ND, authorizing the

drilling of one horizontal well on each 1280-acre spacing unit and such other relief as is appropriate.

Case No. 17865: Application of Zenergy, Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.157N., R.102W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.157N., R.101W., Williams County, ND, authorizing the drilling of a total of not more than seven wells on each 640 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17866: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17867: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 29 and 32, T.153N., R.102W.; Sections 1 and 12, T.152N., R.103W.; Sections 6 and 7, T.152N., R.102W., Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17868: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Sections 27 and 34, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17869: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 11 and 12; Sections 13 and 14; and Sections 25 and 26, T.151N., R.104W., Assiniboine-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17870: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17871: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11; and Sections 3 and 10, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15737: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Legacy Oil & Gas ND, Inc. #1-H Legacy Etal Felt 12-18, NWSW Section 18, T.163N., R.76W.; #1-H Legacy Etal Berge 9-1H, NESE Section 1, T.163N., R.77W.; and the #1-H Legacy Etal Berge 12-12H, NWSW Section 12, T.163N., R.77W., Bottineau County, ND, define the field limits, and such other relief as is appropriate.

Case No. 16425: (Continued) Application of Zavanna, LLC for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Koufax #3-10 IH well, located in Lot 3 of Section 3, T.149N., R.102W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such further and additional relief.

Case No. 17588: (Continued) Application of GADECO, LLC for an order allowing the Golden #25-13H well to be completed in and produce at a location approximately 190 feet from the south line of Section 24, T.155N., R.99W., Williams County, ND, as an exception to the applicable field set back rules, or for such other relief as is appropriate.

Case No. 17530: (Continued) Application of Davis Exploration, LLC pursuant to NDCC § 38-08-08 and NDAC § 43-02-03-88.1 and objecting to the assessment of a risk penalty by Slawson Exploration Co., Inc. against Davis Development, LLC in the drilling and completion of the Panther #1-29-20H well located in a spacing unit consisting of Sections 29 and 20, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 17531: (Continued) Application of Davis Exploration, LLC pursuant to NDCC § 38-08-08 and NDAC § 43-02-03-88.1 objecting to the assessment of a risk penalty by Slawson Exploration Co., Inc. against Davis Development, LLC in the drilling and completion of the Serpent Federal #1-36-31H well located in a spacing unit consisting of Section 36, T.151N., R.92W., and Section 31, T.151N., R.91W., Van-Hook-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 17861: Application of Zenergy, Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10, T.154N., R.103W.; Sections 7 and 18; Sections 23 and 26, T.154N., R.102W.; and Sections 2 and 11, T.153N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17862: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 960-acre spacing unit described as Section 21 and the N/2 of Section 28, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17863: Application of Zenergy, Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; Sections 18 and 19; Sections 29 and 32; Sections 30 and 31, T.152N., R.98W.; Sections 6 and 7; and Sections 18 and 19, T.152N., R.97W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17864: Application of Zenergy, Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 18 and 19, T.151N., R.97W., Eldah-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17865: Application of Zenergy, Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; Sections 18 and 19; and Sections 29 and 32, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17866: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17867: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 29 and 32, T.153N., R.102W.; Sections 1 and 12, T.152N., R.103W.; Sections 6 and 7, T.152N., R.102W., Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17868: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Sections 27 and 34, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17869: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on each existing 1280-acre spacing unit described as Sections 11 and 12; Sections 13 and 14; and Sections 25 and 26, T.151N., R.104W., Assiniboine-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17870: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17871: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11; and Sections 3 and 10, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17872: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 8 and 17; and Sections 20 and 29, T.151N., R.104W., Nohly Lake-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17873: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Sections 17 and 20, T.153N., R.103W., Lake

Trenton-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17874: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 4 and 9; and Sections 5 and 8, T.152N., R.102W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17875: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.151N., R.103W.; and Sections 30 and 31, T.151N., R.102W., Glass Bluff-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17876: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of not more than a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.151N., R.103W.; and Sections 30 and 31, T.151N., R.102W., Glass Bluff-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17964: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.148N., R.95W., Eagle Nest-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17965: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.149N., R.94W., McKenzie County, ND, Squaw Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17966: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 4, T.149N., R.93W., Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17967: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 8, T.149N., R.93W., Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17968: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 22, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17969: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17970: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.149N., R.93W., Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17971: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.149N., R.93W., Dunn County, ND, Mandaree-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17972: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17973: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 13, T.148N., R.94W., Dunn County, ND, McGregory Buttes-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17974: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20 and 29, T.148N., R.93W., Dunn County, ND, McGregory Buttes-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17975: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 16, T.148N., R.93W., South Fork-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17976: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.148N., R.93W., Dunn County, ND, South Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17977: Application of Enerplus Resources (U.S.A.) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17978: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 33, T.148N., R.96W. and Section 4, T.147N., R.96W., Dunn County, ND, Cedar Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17979: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.151N., R.102W., McKenzie County, ND, to be determined-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17980: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Afseth 34-3 #1-H well located in the NWNW of Section 34, T.158N., R.91W., Mountrail County, ND, Kittleson Slough-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17981: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Pladson 4-9 #1-H well located in Lot 4 of Section 4, T.157N., R.91W., Mountrail County, ND, Kittleson Slough-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17982: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the M. Macklin 15-22 #1H well located in the NENW of Section 15, T.155N., R.101W., Williams County, ND, Cow Creek-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17983: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Brakken 30-31 #1-H well located in the SENE of Section 30, T.154N., R.100W., Williams County, ND, Catwalk-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17984: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within Zone II of the Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17985: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within Zones I and II of the Todd-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17986: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within the Alexander-Bakken Pool, McKenzie County, ND, not to exceed a total of eight horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17987: Application of Brigham Oil & Gas, L.P. for an order for an order authorizing a total of eight wells on each existing 1280-acre spacing unit within Zones I, V, and VI of the Camp-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17988: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 14, T.156N., R.100W., East Fork Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 17989: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.159N., R.102W., Williams County, ND, Unnamed Field-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17990: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17991: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.148N., R.100W., McKenzie County, ND, Buffalo Wallow-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17992: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.148N., R.100W., McKenzie County, ND, Buffalo Wallow-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17993: Application of Triangle USA Petroleum Corp. for an order authorizing a total of four wells on each existing 1280-acre spacing unit described as Sections 5 and 8; and Sections 6 and 7, T.148N., R.100W., Buffalo Wallow-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17994: Application of Triangle USA Petroleum Corp. for an order authorizing a total of four wells on each existing 1280-acre spacing unit described as Sections 1 and 12; and Sections 3 and 10, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17995: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 30 and 29, T.154N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17996: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section I, T.152N., R.91W. and Sections 6 and 7, T.152N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17997: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 21, T.153N., R.103W., Williams County, ND, Lake Trenton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17998: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15 and 16, T.149N., R.94W., McKenzie County, ND, Squaw Creek-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17999: Application of EOG Resources, Inc. for an order authorizing a total of three wells on an existing 1920-acre spacing unit described as Sections 25 and 36, T.153N., R.90W., and Section 31, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18000: Application of EOG Resources, Inc. for an order authorizing a total of three wells on an existing 1920-acre spacing unit described as Sections 29, 32 and 33, T.153N., R.90W., and a total of two wells on each existing 1920-acre spacing unit described as Section 13, T.151N., R.91W. and Sections 18 and 19, T.151N., R.90W., Section 24, T.151N., R.91W., and Sections 19 and 30, T.151N., R.90W., and Sections 25 and 36, T.151N., R.91W., and Section 31, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18001: Application of EOG Resources, Inc. for an order authorizing a total of two wells on an existing 1280-acre spacing unit described as Sections 11 and 14, T.152N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18002: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.157N., R.96W., Williams County, ND, Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18003: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.96W., Williams County, ND, Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18004: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.157N., R.96W., Williams County, ND, Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18005: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.157N., R.95W., Williams County, ND, Midway-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18006: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 34 and 35, T.149N., R.102W., McKenzie County, ND, Boxcar Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18007: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 14, T.148N., R.103W., McKenzie County, ND, Boxcar Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18008: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 19 and the W/2 of Section 20, T.148N., R.104W., McKenzie County, ND, MonDak-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18009: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.147N., R.104W., McKenzie County, ND, MonDak-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18010: Application of XTO Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 26 and 35, and Sections 27 and 34, T.155N., R.97W., Sections 28 and 33, Sections 29 and 32, and Sections 30 and 31, T.155N., R.96W., Sections 1 and 12, Sections 2 and 11, and Sections 3 and 10, T.154N., R.97W., and Sections 3 and 10, Sections 4 and 9, Sections 5 and 8, and Sections 6 and 7, T.154N., R.96W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18011: Application of XTO Energy Inc. for an order authorizing a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24, Sections 15 and 22, and Sections 25 and 36, T.154N., R.97W., Sections 12 and 13, Sections 14 and 23, Sections 15 and 22, Sections 16 and 21, Sections 17 and 20, Sections 18 and 19, Sections 24 and 25, Sections 26 and 35, Sections 27 and 34, T.154N., R.96W., and Sections 17 and 18, Sections 19 and 30, and Sections 20 and 29, T.154N., R.95W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18012: Application of XTO Energy Inc. for an order authorizing a total of eight wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.154N., R.97W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18013: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.144N., R.100W., Billings County, ND, Four Eyes-Bakken Pool and/or St. Demetrius-Bakken Pool, or in the alternative establish Bakken spacing for the Blacktail Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18014: Application of CCS Midstream Services, L.L.C. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Tervita Keene SWD 1 well, f/k/a McKenzie Drilling Pit SWD #1 well, located in the NWNE of Section 1, T.150N., R.96W., Blue Buttes Field, McKenzie County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18015: Application of Ballantyne Oil, LLC for an order granting an area permit for underground injection of fluids into the unitized formation of the Tolley-Madison Unit, Renville County, ND, pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Case No. 18016: Application of Frontier Ventures, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 26, T.163N., R.98W., Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18017: Application of Zavanna, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 3, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18018: Application of Tobacco Garden SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 15, T.153N., R.97W., Sand Creek Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and

such other relief as is appropriate.

Case No. 16863: (Continued) Application of Corinthian Exploration (USA) Corp. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Sylvia #1-27 well, located in Lot 2 of Section 27, T.164N., R.77W., to be commingled at the surface into Skarphol CTB #200884 Central Tank Battery or production facility, North Souris Field, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 as provided by NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
5/10 - 608059

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 31, 2012, at the N.D. Oil & Gas Division, 1016 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 18, 2012. STATE OF NORTH DAKOTA TO:

Case No. 17832: Proper spacing for the development of the Fillmore-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 17834: Temporary spacing to develop an oil and/or gas pool discovered by the Samson Resources Co. #14-23-163-96H Pheasant, SWSE Section 11, T.163N., R.96W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17842: Application of Continental Resources, Inc. for an order amending the field rules for the Border and Stoneview-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17882: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bentson 25-36-161-98H #1AP well located in a spacing unit described as Sections 25 and 36, T.161N., R.98W., Moraine-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geryllyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

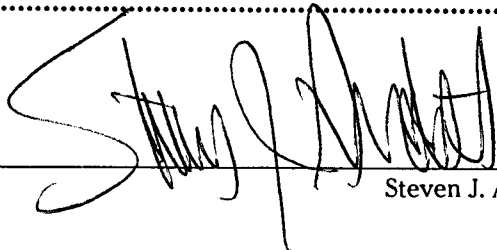
Affidavit of Publication

State of North Dakota, County of Divide, ss:
I, Steven J. Andrist, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

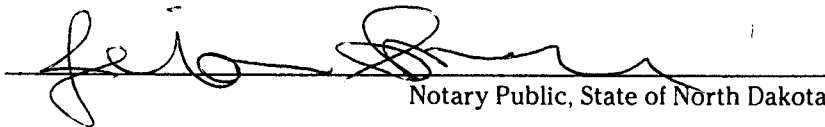
NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION
a printed copy of which is here attached, was published in The Journal on the following date:

May 09, 2012534 lines @ .63 = \$336.42

TOTAL CHARGE\$336.42

Signed  Steven J. Andrist, Publisher

Subscribed and sworn to before me May 09, 2012


Notary Public, State of North Dakota

JENNIFER SPENCER
Notary Public
State of North Dakota
My Commission Expires Jan. 27, 2018

Case No. 17884: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17890: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Bonneville #36-25-163-100H well located in a spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17891: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.99W., Divide County, ND, West Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17892: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17893: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17894: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17895: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17896: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17897: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17898: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17899: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17900: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17901: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17902: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17903: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.98W., Divide County, ND, Candak-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17904: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17905: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17906: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17907: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17908: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17909: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.97W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17910: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17911: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17912: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.96W., Divide County, ND, Fillmore and/or Paulson-Bakken Pools, or in the alternative establish Bakken spacing in the Crosby Field, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17913: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.96W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17914: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.96W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17915: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17916: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17917: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17918: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17919: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17920: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.164N., R.95W., Divide County, ND, Forthun-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17921: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.163N., R.97W., Divide County, ND, Paulson-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17922: Application of Samson Resources Co. for an order authorizing a total of seven wells on an existing 800-acre spacing unit described as Sections 29 and 32, T.164N., R.98W., Candak-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17923: Application of Samson Resources Co. for an order authorizing a total of seven wells on each existing 800-acre spacing unit described as Sections 25 and 36, T.164N., R.99W., and Sections 30 and 31, T.164N., R.98W., Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17924: Application of Samson Resources Co. for an order authorizing a total of seven wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.163N., R.99W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17953: Application of Continental Resources, Inc. for an order authorizing a total of eight wells on each existing overlapping 2560-acre spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.95W.; Sections 26 and 35, T.160N., R.95W. and Sections 2 and 11, T.159N., R.95W.; and Sections 27 and 34, T.160N., R.95W. and Sections 3 and 10, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17956: Application of Continental Resources, Inc. for an order authorizing a total of ten wells on an existing overlapping 2560-acre spacing unit described as Sections 26 and 35, T.160N., R.96W., and Sections 2 and 11, T.159N., R.96W., Hamlet-Bakken Pool, Divide and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18016: Application of Frontier Ventures, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 26, T.163N., R.98W., Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial Commission
(5-9)

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 26, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 13, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18276: Proper spacing for the development of the Goose-neck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 18291: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 12, 13 and 24; and Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

July 4, 2012.....284 lines @ .63 = \$178.92

TOTAL CHARGE.....\$178.92

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me July 6, 2012

[Signature]
Notary Public, State of North Dakota

GRANT HAUGLAND
Notary Public
State of North Dakota
My Commission Expires July 18, 2017

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18330: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18331: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18332: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18337: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-

participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gerhardsen #1-10H well located in a spacing unit described as Sections 3 and 10, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18351: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide

County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18356: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18357: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18358: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven

wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18383: Application of American Eagle Energy Corp. for an order authorizing up to four wells to be drilled on each existing 800-acre standup spacing unit described as Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.164N., R.101W., Divide County, ND, in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd.

for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99F #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial
Commission

(7-4)

The Bismarck Tribune

www.bismarcktribune.com

The Finder

Classified Advertising Invoice

Bismarck Tribune
 PO BOX 4001
 LaCrosse, WI 54602-4001
 In State 701-250-8218
 Toll free 800-472-2273

OIL & GAS DIVISION
 600 E BLVD AVE #405
 BISMARCK ND 58505



Customer: 60010203
 Phone: (701) 328-8020
 Date: 07/06/2012

CREDIT CARD PAYMENT (circle one)



Card #: _____
 Exp Date: _____
 Signature: _____
 Credit card users: Fax to 701-223-6584

Date	Order #	Type	Order Amt
07/06/12	20598057	INV	1,106.04

Amount Paid: _____ CK #: _____

CashAmt

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
07/06/12	07/06/12	1	608293/Case No. 18271 Bismarck Tribune PO:Notice of Hearing	200.00	Legals	1,106.04	1,106.04

Affidavit of Publication

State of North Dakota) SS County of Burleigh
 Before me, a Notary Public for the State of North Dakota
 personally appeared CK who being duly sworn, deposes
 and says that he (she) is the Clerk of Bismarck Tribune Co.,
 and that the publication(s) were made through the
Bismarck Tribune on the following dates:
7/6 Signed Colma Bunt
 and subscribed to before me this 17th
 day of July 20 12

Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
 Notary Public
 State of North Dakota
 My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 1,106.04
---------	---------------------

Bismarck Tribune
 www.bismarcktribune.com
 PO BOX 4001
 LaCrosse, WI 54602-4001

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday July 26, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 13, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18271: Proper spacing for the development of the Climax-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC

Case No. 18272: Proper spacing for the development of the Grenora-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC

Case No. 18273: Proper spacing for the development of the Strandahl-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. G3 Operating, LLC; Marathon Oil Co.; Oasis Petroleum North America LLC

Case No. 18274: Application of G3 Operating, LLC for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18275: Proper spacing for the development of the Werner-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Marathon Oil Co.

Case No. 18276: Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 18277: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Four Eyes-Bakken Pool or St. Demetrius-Bakken Pool, or in the alternative establish Bakken spacing in the St. Jacobs Field, to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.143N., R.100W., Billings County, ND, authorizing the drilling of a horizontal well on said 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 18278: Application of XTO Energy Inc. for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18279: Proper spacing for the development of the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18280: Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool and Northwest McGregor-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 6, 7, 18 and 19, T.159N., R.95W., Williams County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18281: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron and/or Squires-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of all of irregular governmental Sections 10, 15, 22, 27, W/2 W/2 of Section 11, W/2 W/2 of Section 14, W/2 W/2 of Section 23, and W/2 W/2 of Section 26; and E/2 W/2 of Section 11, E/2 W/2 of Section 14, E/2 W/2 of Section 23, E/2 W/2 of Section 26, E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, and E/2 of Section 26, T.155N., R.104W.; authorizing the drilling of a total of not more than six wells on said overlapping 1920-acre spacing units; an overlapping 1920-acre spacing unit comprised of the E/2 of Section 18, E/2 of Section 19, E/2 of Section 30, W/2 of Section 17, W/2 of Section 20, and W/2 of Section 29, T.155N., R.103W., authorizing the drilling of a horizontal well in said overlapping 1920-acre spacing unit; an overlapping 3840-acre spacing unit comprised of all of irregular governmental Sections 10, 11, 14, 15, 22, 23, 26 and 27, T.155N., R.104W., authorizing the drilling of a total of not more than four wells on said 3840-acre spacing unit; two overlapping 2560-acre spacing units comprised of the E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, W/2 of Section 12, W/2 of Section 13, W/2 of Section 24, and W/2 of Section 25, T.155N., R.104W.; the E/2 of Section 12, E/2 of Section 13, E/2 of Section 24, E/2 of Section 25, T.155N., R.104W., W/2 of Section 7, W/2 of Section 18, W/2 of Section 19, and W/2 of Section 30, T.155N., R.103W., authorizing the drilling of a total of not more than two wells on said overlapping 2560-acre spacing units; an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.155N., R.104W., authorizing the drilling of a total of not more than seven wells on said overlapping 2560-acre spacing unit; two overlapping 2560-acre spacing units comprised of all of Sections 7, 18, 19 and 30 and all of Sections 17, 20, 29 and 32, T.155N., R.103W., authorizing the drilling of a total of not more than six wells on said overlapping 2560-acre spacing units; and an overlapping 2240-acre spacing unit comprised of all of irregular governmental Sections 34, 35 and 36, T.155N., R.104W., and all of Section 31, T.155N., R.103W., authorizing the drilling of a total of not more than six wells on said overlapping 2240-acre spacing unit Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18282: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.159N., R.97W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18283: Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2VX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 17557: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a 1280-acre spacing unit comprised of Sections 20 and 21, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 17566: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool to create an overlapping 1280-acre spacing unit comprised of the following irregular governmental sections: 10, 15, 22 and 27, T.155N., R.104W.; two overlapping 2560-acre spacing units comprised of Sections 11, 14, 23 and 26; and Sections 12, 13, 24 and 25, T.155N., R.104W.; and an overlapping 2240-acre spacing unit comprised of the following irregular governmental sections: 34, 35 and 36, T.155N., R.104W., and Section 31, T.155N., R.103W., Williams County, ND, authorizing the drilling of multiple horizontal wells in each spacing unit from well pads within each overlapping 1280, 2560 and 2240-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18101: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Dunn County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18102: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 12, 13, 24 and 25, T.146N., R.96W.; and Sections 7, 18, 19 and 30, T.145N., R.96W., Dunn County, ND, authorizing the drilling of multiple wells from each well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18284: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish a 320-acre spacing unit comprised of the S/2 of Section 28, T.150N., R.93W., Dunn County, ND, authorizing the drilling of one horizontal well on said 320-acre spacing unit and such other relief as is appropriate.

Case No. 18285: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Mountrail and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18286: Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18287: Application of GMX Resources Inc. for an order amending the field rules for the Tree Top-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18288: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Bennett Creek-Bakken Pool to create and establish a 1840-acre spacing unit comprised of the W/2, W/2 NE/4 and SE/4 of Section 22 and all of Sections 27 and 34, T.147N., R.99W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on said 1840-acre spacing unit, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18289: Application of Newfield Production Co. for an order authorizing the recompletion of the Arkadios #1-18H well in the Tyler Formation at a location approximately 250 feet from the south line and 1320 feet from the east line of Section 18, T.148N., R.97W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18290: Application of Newfield Production Co. for an order amending the field rules for the Pembroke-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18291: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 12, 13 and 24; and Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than 14 wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18293: Application of Samson Resources Co. for an order amending the field rules for the Black Slough-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18294: Application of Strike Oil, Inc. for an order extending the field boundaries and amending the field rules for the Elmore-Madison Pool or South Antler Creek-Madison Pool to create a 480-acre spacing unit comprised of the N/2 and SE/4 of Section 36, T.164N., R.84W., Renville County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.

Case No. 18295: Application of Strike Oil, Inc. for an order extending the field boundaries and amending the field rules for the Wheaton-Madison Pool to create a 320-acre spacing unit comprised of the SE/4 of Section 34 and SW/4 of Section 35, T.164N., R.83W., Bottineau County, ND, authorizing the drilling of a multi-lateral horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and such other relief as is appropriate.

Case No. 18296: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Magnum #2-36-25H well with a beginning lateral location in the Baker-Bakken Pool approximately 647 feet from the south line and 452 feet from the east line of Section 36, T.153N., R.101W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18297: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Trailside-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17549: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Exploration Co.,

Inc., #1-36-25H Condor, SWSE Section 36, T.149N., R.103W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary

Case No. 17856: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Poker Jim-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 18, T.146N., R.103W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 18109: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 32 and 33, T.156N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18110: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Stanley-Bakken Pool to create and establish a 320-acre spacing unit comprised of the W/2 of Section 9, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said 320-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18298: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Rosebud-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18299: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Ragged Butte-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18300: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Bull Butte-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18301: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18302: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the MonDak-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18303: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18304: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18305: Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18306: Application for an order amending the field rules for the Todd-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Brigham Oil & Gas, L.P., Continental Resources, Inc., Zenergy, Inc.

Case No. 18307: Application for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Brigham Oil & Gas, L.P., EOG Resources, Inc.; Slawson Exploration Co., Inc.

Case No. 18308: Application for an order amending the field rules for the Alkali Creek-Bakken Pool, Mountrail, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Continental Resources, Inc., XTO Energy Inc.

Case No. 18309: Application for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, LLC.

Case No. 18310: Application for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. 18311: Application for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail, McLean and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc., WPX Energy Williston, LLC

Case No. 18312: Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18313: Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC

Case No. 18314: Application of Woodside Processing Facility for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the E/2 NW/4 of Section 39, T.155N., R.96W., Williams County, ND and such other relief as is appropriate.

Case No. 17372: (Continued) Application of Continental Resources, Inc. for an order suspending, and after hearing, revoking the permit issued to Liberty Resources, LLC to drill the Jackman #156-100-11-2-1H well (NDIC File No. 20736), with a surface location in the SESW of Section 11, T.156N., R.100W., Williams County, ND, for the spacing unit consisting of Sections 2 and 13, T.156N., R.100W., Williams County, ND and for such other relief as appropriate.

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit; (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit; and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17588: (Continued) Application of GADECO, LLC for an order allowing the Golden #25-13H well to be completed in and produce at a location approximately 190 feet from the south line of Section 24, T.155N., R.99W., Williams County, ND, as an exception to the applicable field set back rules, or for such other relief as is appropriate.

Case No. 18315: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18316: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18317: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18318: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.140N., R.97W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18319: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.140N., R.97W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18320: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.140N., R.96W., Stark County, ND, Dickinson-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18321: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kuchynski #12-1H well located in a spacing unit described as Sections 1 and 12, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18322: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hansen #18-19H well located in a spacing unit described as Sections 18 and 19, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18323: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18324: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22, T.140N., R.98W., New Hradec-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18325: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 19 and 20, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18148: (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Wöck #14-11H well located in the SWSW of Section 11, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18149: (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Oukrop #34-34H well located in the SWSE of Section 34, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18150: (Continued) Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Kostecky #31-6H well located in Lot 2 of Section 6, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18326: In the matter of the petition for a risk penalty of G3 Operating, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Seven #1-4-9H well located in a spacing unit described as Sections 4 and 9, T.157N., R.103W., Williams County, ND, Strandahl-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18327: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 26 and the W/2 of Section 25, T.164N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18328: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE/4 of Section 35, T.164N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18329: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 2, T.163N., R.77W., Bottineau County, ND, North Souris-Spearfish Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18330: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9; Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18331: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8; Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18332: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7; Township 161 North, Range 96 West, Divide County, North Dakota, Upland-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18333: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24; Township 159 North, Range 96 West, Williams County, North Dakota, Northwest McGregor-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18334: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34; Township 159 North, Range 95 West, Williams County, North Dakota, Lindahl-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18335: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.156N., R.99W., Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18336: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18337: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gerhardsen #1-10H well located in a spacing unit described as Sections 3 and 10, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17220: (Continued) In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lakewood #1-20H well located in a spacing unit described as Sections 17 and 20, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18338: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.148N., R.96W., Dunn County, ND, Bear Creek-Bakken Pools, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18339: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.148N., R.95W., Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18340: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 19 and 20, T.150N., R.95W., Blue Buttes-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18341: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.153N., R.99W., Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18342: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 4 and 9; and Sections 16 and 21, T.155N., R.96W., Beaver Lodge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18343: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 17 and 20; Sections 18 and 19, T.155N., R.96W.; Sections 2 and 11; Sections 13 and 24; Sections 14 and 23, T.155N., R.97W.; Sections 5 and 8; and Sections 28 and 33, T.156N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18344: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Section 36, T.155N., R.95W. and Section 1, T.154N., R.95W.; Sections 30 and 31, T.155N., R.94W.; Sections 2 and 11; and Sections 12 and 13, T.154N., R.95W.; and Sections 17 and 18, T.154N., R.94W., Alkali Creek-Bakken Pool, Williams and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18345: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Section 36, T.155N., R.96W. and Section 1, T.154N., R.96W.; Sections 9 and 10; Sections 11 and 14; Sections 12 and 13; Sections 15 and 16; Sections 22 and 27; Sections 23 and 26; Sections 24 and 25; Sections 33 and 34, T.155N., R.95W.; and Sections 2 and 11, T.154N., R.96W., Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18346: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, and 10, T.151N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18347: Application of EOG Resources, Inc. for an order authorizing a total of three wells on each existing 1280-acre spacing unit described as Sections 9 and 10; Sections 15 and 16; and Sections 16 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18348: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 9, T.156N., R.92W., Alger Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18349: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2, W/2 NE/4 and SE/4 of Section 22 and all of Sections 27 and 34, T.147N., R.99W., McKenzie County, ND, Bennett Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18350: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.142N., R.100W., Tree Top-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18351: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18356: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18357: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11, 14 and 23, T.162N., R.98W., Divide County, ND, Blooming Prairie-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18358: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18359: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18360: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 14, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18361: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 15, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18362: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 22, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18363: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 23, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18364: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.154N., R.99W., Williams County, ND, Stockyard Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18365: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18366: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18367: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.149N., R.101W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18368: Application of Abraxas Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.96W., McKenzie County, ND, Pershing-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18369: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 17 and 20, T.150N., R.96W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18370: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Enns 28-21 #1-H well located in the SESE of Section 28, T.158N., R.91W., Mountrail County, ND, Kittleson Slough-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18371: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Art 6-7 #1-H well located in Lot 2 of Section 6, T.152N., R.103W., Williams County, ND, Sugar Beet-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18372: Application of Brigham Oil & Gas, L.P. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 35, T.151N., R.101W., Alexander Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18373: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Glass Bluff-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18374: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Last Chance-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18375: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Catwalk-Bakken Pool, Williams and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18376: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Rosebud-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18377: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Squires-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18378: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit within the Bull Butte-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18379: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Halliday 1-25-36H #1 well located in a spacing unit described as Sections 25 and 36, T.146N., R.93W., Werner-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18380: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18381: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18382: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 2, T.154N., R.91W., Sanish Field, Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18383: Application of American Eagle Energy Corp. for an order authorizing up to four wells to be drilled on each existing 800-acre standup spacing unit described as Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.164N., R.101W., Divide County, ND, in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18384: Application of Wisco for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wisco #1 well, NENW Section 26, T.154N., R.104W., Round Prairie Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18385: Application of Buckhorn Energy Services for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Zimmerman SWD #1 well, SENE Section 9, T.152N., R.104W., Buford Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18386: Application of Maverick Brothers Operating, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the David #1-12 SWD well, SESE Section 12, T.156N., R.95W., Pleasant Valley Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

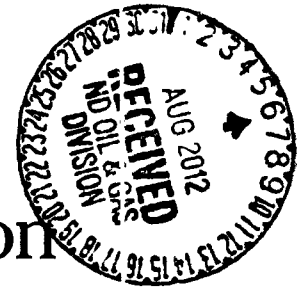
Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geryl Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
7/6 - 608293



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

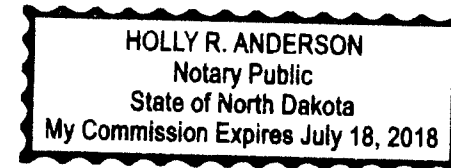
August 1, 2012309 lines @ .63 = \$194.67

TOTAL CHARGE\$194.67

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me August 3, 2012

Holly R. Anderson
Notary Public, State of North Dakota



NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 23, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 10, 2012.

STATE OF NORTH DAKOTA
TO:

Case No. 18452: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18462: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18463: Application of Samson Resources Co. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18464: Application of Samson Resources Co. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted

production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18465: Application of Samson Resources Co. for an order amending the field rules for the Kimberly-Madison Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18466: Application of Samson Resources Co. for an order amending the field rules for the Paulson-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of

the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18520: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.94W.; and Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Burke and Divide Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18351: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and

such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18541: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18556: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18557: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18558: Application of Hunt Oil Co. for an order pursuant to

NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18559: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18560: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18561: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18562: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geraldyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, brose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the WNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman,
ND Industrial Commission

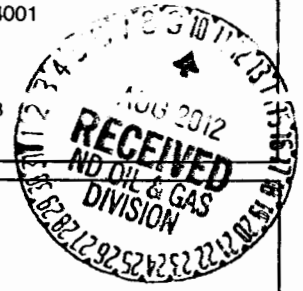
The Bismarck Tribune

www.bismarcktribune.com

The **Finder**

Classified Advertising Invoice

Bismarck Tribune
 PO BOX 4001
 LaCrosse, WI 54602-4001
 In State 701-250-8218
 Toll free 800-472-2273



OIL & GAS DIVISION
 600 E BLVD AVE #405
 BISMARCK ND 58505

Customer: 60010203
 Phone: (701) 328-8020
 Date: 08/02/2012

CREDIT CARD PAYMENT (circle one)



Card #: _____
 Exp Date: _____
 Signature: _____
 Credit card users: Fax to 701-223-6584

Cash Amt _____

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
08/02/12	08/02/12	1	608403/Case No. 18442 Bismarck Tribune PO:Notice of Hearing	200.00	Legals	1,156.74	1,156.74

Affidavit of Publication

State of North Dakota) SS County of Burleigh
 Before me, a Notary Public for the State of North Dakota
 personally appeared CK who being duly sworn, deposes
 and says that he (she) is the Clerk of Bismarck Tribune Co.,
 and that the publication(s) were made through the
Bismarck Tribune on the following dates:
8/2 Signed Calvin Kuntz
 sworn and subscribed to before me this 8th
 day of August 2012
 Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
 Notary Public
 State of North Dakota
 My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 1,156.74
---------	---------------------

Bismarck Tribune
 www.bismarcktribune.com
 PO BOX 4001
 LaCrosse, WI 54602-4001

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m., Thursday, August 23, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 10, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18442: Proper spacing for the development of the Avoca-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP
Case No. 18443: Proper spacing for the development of the Williston-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP
Case No. 18444: Proper spacing for the development of the Lake Trenton-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; EOG Resources, Inc.; Zenergy, Inc.

Case No. 18445: Application of Brigham Oil & Gas, LP for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18446: Application of Brigham Oil & Gas, LP for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18447: In the matter of a hearing called on a motion of the Commission to review the relief granted under Order No. 19028 authorizing EOG Resources, Inc. temporary authority to rework and use the Parshall #20-03H well (NDIC Permit No. 16986), located in Lot 2, Section 3, T.152N., R.90W., Mountrail County, ND, as a water injection well for operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 18448: In the matter of a hearing called on a motion of the Commission to review the relief granted under Order No. 19029 authorizing EOG Resources, Inc. temporary authority to rework and use the Wayzetta 4-16H well (NDIC Permit No. 17170), located in SESE Section 16, T.153N., R.90W., Mountrail County, ND, as a combined production/injection well for an operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 18449: Application of EOG Resources, Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of Section 11, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18313: (Continued) Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC

Case No. 18450: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18451: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 20 and 21, T.154N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18452: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18453: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron and/or Squires-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of all of irregular governmental Sections 10, 15, 22, 27, W/2 W/2 of Section 11, W/2 W/2 of Section 14, W/2 W/2 of Section 23, and W/2 W/2 of Section 26; and E/2 W/2 of Section 11, E/2 W/2 of Section 14, E/2 W/2 of Section 23, E/2 W/2 of Section 26, E/2 of Section 23, and E/2 of Section 26, T.155N., R.104W., authorizing the drilling of a total of not more than six wells on said overlapping 1920-acre spacing units; an overlapping 1920-acre spacing unit comprised of the E/2 of Section 18, E/2 of Section 19, E/2 of Section 30, W/2 of Section 17, W/2 of Section 20, and W/2 of Section 29, T.155N., R.103W., authorizing the drilling of a horizontal well in said overlapping 1920-acre spacing unit; an overlapping 3840-acre spacing unit comprised of all of irregular governmental Sections 10, 11, 14, 15, 22, 23, 26 and 27, T.155N., R.104W., authorizing the drilling of a total of not more than four wells on said 3840-acre spacing unit; two overlapping 2560-acre spacing units comprised of the E/2 of Section 11, E/2 of Section 14, E/2 of Section 23, E/2 of Section 26, W/2 of Section 12, W/2 of Section 13, W/2 of Section 24, and W/2 of Section 25, T.155N., R.104W.; the E/2 of Section 12, E/2 of Section 13, E/2 of Section 24, E/2 of Section 25, T.155N., R.104W., W/2 of Section 7, W/2 of Section 18, W/2 of Section 19, and W/2 of Section 30, T.155N., R.103W., authorizing the drilling of a total of not more than two wells on said overlapping 2560-acre spacing units; an overlapping 2560-acre spacing unit comprised of all of Sections 12, 13, 24 and 25, T.155N., R.104W., authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit; two overlapping 2560-acre spacing units comprised of all of Sections 7, 18, 19 and 30 and all of Sections 17, 20, 29 and 32, T.155N., R.103W., authorizing the drilling of a total of not more than twelve wells on said overlapping 2560-acre spacing units; and an overlapping 2240-acre spacing unit comprised of all of irregular governmental Sections 34, 35 and 36, T.155N., R.104W., and all of Section 31, T.155N., R.103W., authorizing the drilling of a total of not more than twelve wells on said overlapping 2240-acre spacing unit Williams County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18283: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18454: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the North Souris-Madison Pool, Bottineau County, ND, to create and establish a 480-acre spacing unit comprised of the SE/4 of Section 33 and the SW/4 of Section 34, T.164N., R.77W. and the N/2 NW/4 of Section 3 and the N/2 NE/4 of Section 4, T.163N., R.77W., authorizing the drilling of a total of not more than three horizontal wells on said 480-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18455: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, to create and establish the following 320-acre spacing units: SE/4 of Section 32 and SW/4 of Section 33; SE/4 of Section 31 and SW/4 of Section 32; NE/4 of Section 31 and NW/4 of Section 32, T.164N., R.78W.; SW/4 of Section 31, T.164N., R.78W. and SE/4 of Section 36, T.164N., R.79W.; NW/4 of Section 31, T.164N., R.78W. and NE/4 of Section 36 T.164N., R.79W.; SE/4 of Section 35 and SW/4 of Section 36, T.164N., R.79W., NE/4 of Section 35 and NW/4 of Section 36, T.164N., R.79W., and establish the following approximate 160-acre spacing units comprised of the following irregular sized governmental sections: W/2 of Section 29 and E/2 of Section 30, T.164N., R.78W.; W/2 of Section 30, T.164N., R.78W. and E/2 of Section 25, T.164N., R.79W.; W/2 of Section 25 and E/2 of Section 26, T.164N., R.79W.; and E/2 of Section 27 and W/2 of Section 26, T.164N., R.79W.; authorizing the drilling of a horizontal well on each aforementioned spacing unit, and such other relief as is appropriate.

Case No. 18456: Application of Corinthian Exploration (USA) Corp. for an order authorizing the drilling of a well at a location approximately 2323 feet from the east line and 910 feet from the south line of Section 35, T.164N., R.77W., Bottineau County, ND, as an exception to any applicable well location rules and/or spacing orders for the Mission Canyon Formation and such other relief as is appropriate.

Case No. 18457: Application of Corinthian Exploration (USA) Corp. for an order authorizing the drilling of a well at a location approximately 2280 feet from the east line and 360 feet from the north line of Section 3, T.163N., R.77W., Bottineau County, ND, as an exception to any applicable well location rules and/or spacing orders for the Mission Canyon Formation and such other relief as is appropriate.

Case No. 18458: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 35, T.149N., R.92W., and the E/2 of Section 5 and the W/2 of Section 4, T.148N., R.92W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18310: (Continued) Application for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC

Case No. 18459: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Haystack Butte or Lone Butte-Bakken Pools to create and establish a 640-acre spacing unit comprised of Section 31, T.148N. R.97W. Dunn County, ND, authorizing the drilling of a total of not more than seven wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18460: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Westberg or Clear Creek-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18461: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18462: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18463: Application of Samson Resources Co. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18464: Application of Samson Resources Co. for an order amending the field rules for the Juno-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18465: Application of Samson Resources Co. for an order amending the field rules for the Kimberly-Madison Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18466: Application of Samson Resources Co. for an order amending the field rules for the Paulson-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18467: Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool, Burke County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18468: Application of Samson Resources Co. for an order amending the field rules for the Foothills-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 21, 28 and 33, T.161N., R.92W., Burke County, ND, authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18469: Application of Samson Resources Co. for an order amending the field rules for the Black Slough and/or Foothills-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 12, 13, 24 and 25, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18470: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Big Bend or Van Hook-Bakken Pools to create and establish an overlapping 1280-acre spacing unit comprised of Sections 16 and 17, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18471: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Section 32, T.152N., R.92W., and Section 5, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18472: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than six wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18473: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18474: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish two 1280-acre spacing units comprised of Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on each 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 18475: Application of WPX Energy Williston, LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18476: Application of WPX Energy Williston, LLC for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18477: Application of WPX Energy Williston, LLC for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18478: Application of WPX Energy Williston, LLC for an order amending the field rules for the Blue Buttes-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18479: Application of WPX Energy Williston, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18480: Application of WPX Energy Williston, LLC for an order amending the field rules for the Clear Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18481: Application of WPX Energy Williston, LLC for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18482: Application of WPX Energy Williston, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18483: Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18484: Application of WPX Energy Williston, LLC for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18485: Application of WPX Energy Williston, LLC for an order amending the field rules for the Grail-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18486: Application of WPX Energy Williston, LLC for an order amending the field rules for the Hans Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18487: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18488: Application of WPX Energy Williston, LLC for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18489: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18490: Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregor

Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18491: Application of WPX Energy Williston, LLC for an order amending the field rules for the Moroccan Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18492: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18493: Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18494: Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18495: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18496: Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18497: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18498: Application of WPX Energy Williston, LLC for an order amending the field rules for the Werner-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18499: Application of WPX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18274: (Continued) Application of G3 Operating, L.L.C. for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18309: (Continued) Application for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, L.L.C.

Case No. 18109: (Continued) Application of Resource Drilling, LLC for an order amending the field rules for the Ross-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 32 and 33, T.156N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18305: (Continued) Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18500: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.157N., R.98W., Williams County, ND, Oliver-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18501: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.155N., R.99W., Williams County, ND, East Fork-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18502: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 5 and 6, T.153N., R.100W., Williams and McKenzie Counties, ND, Last Chance-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18503: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7, 8 and 9, T.153N., R.100W., Williams and McKenzie Counties, ND, Last Chance-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18504: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18505: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18506: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18507: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18508: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18509: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.142N., R.98W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18510: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.142N., R.98W., Billings County, ND, St. Demetrius-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18511: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Milloy #1-15H well located in a spacing unit described as Sections 10 and 15, and the W/2 W/2 of Sections 11 and 14, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18512: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Fasching #1-22H well located in a spacing unit described as Sections 22 and 27, and the W/2 W/2 of Sections 23 and 26, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18513: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lund #26-18SH well located in a spacing unit described as Sections 18 and 19, T.150N., R.97W., McKenzie County, ND, Siverston-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18514: Application of Denbury Onshore, LLC for an order authorizing the drilling, completing and producing of horizontal increase density wells on each 1280-acre spacing unit within the Arnegard-Bakken Pool, McKenzie County, ND, not to exceed a total of seven horizontal wells on each such spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18515: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18516: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Arley #21X-18B well located in a spacing unit described as Sections 18 and 19, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18517: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the John #33X-8 well located in a spacing unit described as Sections 17 and 20, T.154N., R.96W., Williams County, ND, Grinnell-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18518: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; Sections 4 and 9; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; and Sections 27 and 34, T.159N., R.96W., and Sections 2 and 11; Sections 14 and 23; and Sections 26 and 35, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18519: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.157N., R.96W., Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; and Sections 18 and 19, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18520: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 17 and 20, T.161N., R.94W.; and Sections 16 and 17, T.160N., R.95W., Stoneview-Bakken Pool, Burke and Divide Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18521: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.157N., R.93W., Big Butte-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18522: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.157N., R.93W., Sorkness-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18523: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Atlas #1-16-21H well located in a spacing unit described as Sections 16 and 21, T.149N., R.100W., McKenzie County, ND, Ellsworth-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18524: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Condor #1-

36-25H well located in a spacing unit described as Sections 25 and 36, T.149N., R.103W., McKenzie County, ND, MonDak-Bakken Pool or Moline-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18525: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hatchet #1-23-14H well located in a spacing unit described as Sections 14 and 23, T.149N., R.102W., McKenzie County, ND, Boxcar Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18526: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 23 and 24, T.151N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18527: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kevin #24-9H well located in a spacing unit described as Section 9, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18528: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Schwartz #14-2H well located in a spacing unit described as Section 2, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18529: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.152N., R.97W., McKenzie County, ND, Westberg-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18530: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 640-acre spacing unit described as Section 16, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18531: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 5 and 8; and Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18532: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23, Sections 15 and 22, Sections 17 and 20, Sections 18 and 19, Sections 26 and 35, Sections 27 and 34, Sections 28 and 33, and Sections 29 and 32, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18533: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18534: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 640-acre spacing unit described as Section 17, Section 18, and Section 20, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18535: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12, 13, 24 and 25, T.161N., R.93W., Burke County, ND, Black Slough and/or Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18536: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.92W., Burke County, ND, Black Slough-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18537: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18538: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18539: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18541: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18542: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing

on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18540: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Felton #13-24-161-92H well located in a spacing unit described as Sections 13 and 24, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18541: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.163N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18542: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.156N., R.101W., Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18543: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.101W., Williams County, ND, Tyrone-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18544: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18545: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18546: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.156N., R.100W., Williams County, ND, East Fork-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18547: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.103W., Williams and McKenzie Counties, ND, Glass Bluff-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18548: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.103W., McKenzie County, ND, Glass Bluff-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18549: Application of Liberty Resources LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.150N., R.101W., McKenzie County, ND, in an undetermined Field-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18550: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, and 34, T.153N., R.90W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18551: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 5, T.152N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18552: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 18, T.152N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18553: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 23, T.151N., R.91W., Mountrail County, ND, Van Hook-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18554: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 26, T.151N., R.91W., Mountrail County, ND, Van Hook-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18555: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the W/2 of Section 4 and the N/2 of Section 20, T.149N., R.94W., and a total of three wells on each existing 640-acre spacing unit described as Section 9, Section 10, Section 15, and Section 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18556: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18557: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18558: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18559: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18560: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18561: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18562: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18563: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.152N., R.104W., Williams County, ND, Buford-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18564: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 14, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18565: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 18, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18566: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22 and 27, T.152N., R.104W., Williams and McKenzie Counties, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18567: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.152N., R.104W., and Section 1, T.151N., R.104W., McKenzie County, ND, Briar Creek-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18568: Application of Brigham Oil & Gas, L.P. for an order authorizing the drilling of a saltwater disposal well to be located in Lot 4 of Section 5, T.152N., R.103W., Sugar Beet Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18569: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NE/4 NE/4 of Section 18, T.144N., R.91W., Mountrail County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18570: Application of Borejaks Energy Services pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NE/4 NE/4 of Section 32, T.159N., R.100W., Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34,

T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1DQ well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
8/2 - 608403



Affidavit of Publication

State of North Dakota, County of Divide, ss:
I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

September 5, 2012.....312 lines @ .63 = \$196.56

TOTAL CHARGE\$196.56

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me September 6, 2012

Holly R. Anderson
Notary Public, State of North Dakota

HOLLY R. ANDERSON
Notary Public
State of North Dakota
My Commission Expires July 18, 2018

29

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 27, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 14, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18668: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18701: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18702: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18705: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief

as is appropriate.

Case No. 18351: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not re-allocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not re-allocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not re-allocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not re-allocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18717: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18718: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18719: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18720: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18721: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.99W., Garnet-Bakken Pool, Divide County, ND, as pro-

vided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 18722:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18723: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. **Case No. 18724:** Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18725: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Joyce #4-9-160-98H IBP well located in a spacing unit described as Sections 4 and 9, T.160N., R.98W., Divide County, ND, Skabo-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geryllyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18784: Application of Missouri Basin Well Service, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the NWNW of Section 32, T.163N., R.100W., Gooseneck Field, Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by:
Jack Dalrymple, Governor
Chairman, ND Industrial
Commission

The Bismarck Tribune

www.bismarcktribune.com

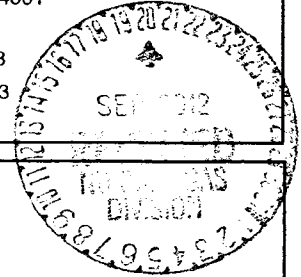
The Finder

Classified Advertising Invoice

Bismarck Tribune

PO BOX 4001
LaCrosse, WI 54602-4001

In State 701-250-8218
Toll free 800-472-2273



OIL & GAS DIVISION

600 E BLVD AVE #405
BISMARCK ND 58505

Customer: 60010203
Phone: (701) 328-8020
Date: 09/10/2012

CREDIT CARD PAYMENT (circle one)



Card #: _____
Exp Date: _____
Signature: _____
Credit card users: Fax to 701-223-6584

Cash Amt

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
09/06/12	09/06/12	1	608534/Case No. 18646 Bismarck Tribune PO: Notice of Hearing	200.00	Legals	1,483.56	1,483.56

Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
9/6 Signed Calvin Bunsz
sworn and subscribed to before me this 10th
day of SEPTEMBER 2012
Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2015

T.163N., R.100W., Gooseneck Field, Divide
County, ND, in the Dakota Formation pur-
suant to NDAC Chapter 43-02-05 and such
other relief as is appropriate.

Case No. 18785: Application of WPX
Energy Williston, LLC for an order author-
izing the drilling, completing and producing
of a total of eight wells on an existing 1280-
acre spacing unit described as Sections 18
and 19, T.149N., R.94W., Squaw Creek-
Bakken Pool, McKenzie County, ND, elimi-
nating any tool error requirements and
such other relief as is appropriate.

Case No. 18542: (Continued) Application
of Liberty Resources LLC for an order pur-
suant to NDAC § 43-02-03-88.1 pooling all
interests in a spacing unit described as
Sections 3 and 10, T.156N., R.101W.,
Williams County, ND, Tyrone-Bakken Pool
as provided by NDCC § 38-08-08 and such
other relief as is appropriate.

Case No. 18543: (Continued) Application
of Liberty Resources LLC for an order pur-
suant to NDAC § 43-02-03-88.1 pooling all
interests in a spacing unit described as
Sections 15 and 22, T.156N., R.101W.,
Williams County, ND, Tyrone-Bakken Pool
as provided by NDCC § 38-08-08 and such
other relief as is appropriate.

Case No. 18108: (Continued) Application
of Hunt Oil Co. for an order amending the
field rules for the Parshall-Bakken Pool to
create and establish an overlapping 1280-
acre spacing unit comprised of Sections 22
and 27, T.154N., R.90W., Mountrail County,
ND, authorizing the drilling of a total of not
more than two wells on said overlapping
1280-acre spacing unit, eliminating any tool
error requirements and such other relief as
is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
9/6 - 608534

Please return invoice or put order number on check. Thank You.

Remarks

Total Due: 1,483.56

Bismarck Tribune
www.bismarcktribune.com
PO BOX 4001
LaCrosse, WI 54602-4001

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

199

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 27, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 14, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18646: In the matter of a hearing called on a motion of the Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in and around Sections 13 and 24, T.152N., R.95W., and Sections 16, 17, 18, 19, 20, 21, 28, 29, 32, and 33, T.152N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18647: In the matter of the Application of Teresa Norbeck, Blaine Yessel, and Stephanie Pape objecting to ConocoPhillips' imposition of the risk penalty upon proceeds from the Midnight Run #21-1TFH, Midnight Run #41-1TFH, Midnight Run #21-1MBH, Midnight Run #11-1MBH, and Midnight Run #31-1TFH wells, each of said wells located in Section 1 and 12, T.152N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18648: Application of Clean Energy Fluid Systems, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NESE of Section 27, T.151N., R.96W., McKenzie County, ND and such other relief as is appropriate.

Case No. 18649: Application of GADECO, LLC for an order amending applicable orders for the Epping-Bakken Pool to allow up to six horizontal wells to be drilled on the 1280-acre spacing unit described as Section 26 and 35, T.155N., R.99W., Williams County, ND, and such other relief as is appropriate.

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as sections 30 and 31, T.148N., R.92W., and sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18650: Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Jacobson family #26-35H (aka PLC Powell #26-35H) well (File No. 23414), with a surface location in the NENW of Section 26, T.150N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18651: Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (File No. 23559), with a surface location in the NVSW of Section 9, T.150N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18652: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.156N., R.104W., and a 640-acre spacing unit comprised of Sections 3 and 10, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than two wells on said 1280-acre and 640-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18653: Application of Triangle USA Petroleum Corp. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Dwyer 150-101-21-16-1H well, located in the SWSE of Section 21, T.150N., R.101W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 18473: (Continued) Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Otter-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18654: Proper spacing for the development of the Black Slough-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oasis Petroleum North America LLC; Samson Resources Co.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18655: Proper spacing for the development of the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas LP

Case No. 18656: Proper spacing for the development of the East Fork-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; Continental Resources, Inc.; Liberty Resources LLC; Hess Corp.

Case No. 18657: Application of Brigham Oil & Gas, LP for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18658: Application of Brigham Oil & Gas, LP for an order authorizing the drilling, completing and producing of the Cheryl 17-20 #4H well with a beginning lateral location approximately 51 feet from the north line and 1416 feet from the east line of Section 17, T.152N., R.98W., McKenzie County, ND, as an exception to the provisions of any field rules for the Banks-Bakken Pool and such other relief as is appropriate.

Case No. 18659: Application of Brigham Oil & Gas, LP for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of one horizontal

well on said overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 18660: Proper spacing for the development of the Cabernet-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Continental Resources, Inc.; OXY USA Inc.; Slawson Exploration Co., Inc.

Case No. 18661: Proper spacing for the development of the Edge-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18662: Proper spacing for the development of the Lindahl-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; XTO Energy Inc.

Case No. 18663: Proper spacing for the development of the Northwest McGregor-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18664: Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Corp.

Case No. 18665: Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Berlain #1-30H well, located in the NENW of Section 30, T.151N., R.100W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 18666: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18667: Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18668: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18669: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18670: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on each existing 1280-acre spacing unit described as Sections 22 and 27, T.147N., R.96W.; and Section 34, T.147N., R.96W., and Section 3, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18671: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 25 and 36, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18672: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18673: Application of Continental Resources, Inc. for an order amending Order No. 19273 of the Commission for the Rattlesnake Point-Bakken Pool to create and establish an overlapping 1920-acre spacing unit namely Sections 8, 17 and 20, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said overlapping 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 18674: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rattlesnake Point and/or Jim Creek-Bakken Pools to create and establish an overlapping 1920-acre spacing unit comprised of Sections 29 and 32, T.146N., R.96W., and Section 5, T.145N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18675: Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18450: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18451: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 20 and 21, T.154N., R.100W., Williams County, ND, authorizing the drilling of one horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18676: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the

drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18678: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18679: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Coyote 2-32H well with a beginning lateral location in the Big Bend-Bakken Pool approximately 191 feet from the south line and 1392 feet from the west line of Section 32, T.151N., R.92W., Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18680: Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatrons Resources LLC
Case No. 18681: Proper spacing for the development of the Wolf Bay-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.

Case No. 18682: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Pronghorn-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 18 and 19; and Sections 30 and 31, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 18683: Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 18684: Application of Behm Energy, Inc. for an order creating a 320-acre drilling unit comprised of the E/2 of Section 29, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said drilling unit and such other relief as is appropriate.

Case No. 18685: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Land-Spearfish/Madison Pool, Bottineau County, ND, to create and establish the following 320-acre spacing units: SE/4 of Section 32 and SW/4 of Section 33; SE/4 of Section 31 and SW/4 of Section 32; NE/4 of Section 31 and NW/4 of Section 32, T.164N., R.78W.; SW/4 of Section 31, T.164N., R.78W.; and SE/4 of Section 36, T.164N., R.79W.; NW/4 of Section 31, T.164N., R.78W. and NE/4 of Section 36, T.164N., R.79W.; SE/4 of Section 35 and SW/4 of Section 36, T.164N., R.79W.; NE/4 of Section 35 and NW/4 of Section 36, T.164N., R.79W.; and establish the following approximate 160-acre spacing units comprised of the following irregular sized governmental sections: W/2 of Section 29 and E/2 of Section 30, T.164N., R.78W.; W/2 of Section 30, T.164N., R.78W. and E/2 of Section 25, T.164N., R.79W.; W/2 of Section 25 and E/2 of Section 26, T.164N., R.79W.; and E/2 of Section 27 and W/2 of Section 26, T.164N., R.79W.; authorizing the drilling of multiple horizontal wells on each afore-mentioned spacing unit, and such other relief as is appropriate.

Case No. 18686: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the New Hradek-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18687: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Green River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18688: Application of G3 Operating, LLC, for an order extending the field boundaries and amending the field rules for the Pembroke or Haystack-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.149N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18274: (Continued) Application of G3 Operating, LLC, for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18309: (Continued) Application for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, LLC.

Case No. 18689: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N., R.100W., Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18690: Application of Chesapeake Exploration, LLC, for an order authorizing the recompletion of the Olson #12-139-104 A 1H well into the Fryburg Formation at a location approximately 22 feet from the south line and 1962 feet from the west line of Section 12, T.139N., R.104W., Golden Valley County, ND, as an exception to any field rules or well location rules for the Fryburg Formation and such other relief as is appropriate.

Case No. 17551: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Petro Uno Resources Ltd-ND #22-6 Beta Race Federal, SENW Section 6, T.144N., R.100W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE,

Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18313: (Continued) Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A.) Inc.; WPX Energy Williston, LLC

Case No. 18305: (Continued) Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18475: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18476: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18477: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18478: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Blue Buttes-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18479: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18480: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Clear Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18481: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18482: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18483: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18484: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18485: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Grail-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18486: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Hans Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18487: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18488: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18489: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18490: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18491: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18492: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18493: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18494: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18495: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18496: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18497: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate.

Case No. 18497: (Continued) Application of WFPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18498: (Continued) Application of WFPX Energy Williston, LLC for an order amending the field rules for the Werner-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18499: (Continued) Application of WFPX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18691: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Heart Butte-Bakken pool described as all of Section 4 T.149N., R.92W., and Section 33 T.150N., R.92W., Dunn and Mountrail Counties, ND, and such other relief as is appropriate.

Case No. 18692: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.163N., R.98W., Bluffton Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18693: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 3, T.149N., R.92W., and Sections 34 and 35, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18694: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as all of Section 5 and the E/2 of Section 6, T.149N., R.92W., and Section 32 and the E/2 of Section 31, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18695: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Hellandsaas #16-8H well located in a spacing unit consisting of Sections 5 and 8, T.153N., R.97W., Banks-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18696: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the D. Cvancara #9-11H well located in a spacing unit consisting of Sections 2 and 11, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18697: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Nelson 5-18H well located in a spacing unit consisting of Sections 18 and 19, Township 154 North, Range 97 West, Truax-Bakken Pool, Williams County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18698: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23, T.140N., R.97W.; and Sections 6 and 7, T.140N., R.96W., Dickinson-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18699: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 8, T.139N., R.97W., Heart River-Heath Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18700: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kudrna #5-8H well located in a spacing unit described as Sections 5 and 8, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18701: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18702: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18703: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18704: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.161N., R.92W., Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18705: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18706: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.161N., R.92W., Foothills-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18351: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlap-

ping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18353: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18707: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.156N., R.96W., West Bank-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18708: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.153N., R.98W., Banks-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18709: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.148N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18710: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 23 and 26 and Sections 24 and 25, T.154N., R.95W., Williams and McKenzie Counties, ND, Carlson-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18711: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 2; Sections 11 and 12; Sections 13 and 14; Sections 23 and 24; Sections 25 and 36; Sections 26 and 35, T.148N., R.97W.; Sections 2 and 3; Sections 5 and 6; Sections 7 and 18; Sections 8 and 17; Sections 11 and 14; Sections 19 and 30; Sections 20 and 29; and Sections 21 and 28, T.148N., R.96W., Dunn County, ND, Lost Bridge-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18712: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18713: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22 and 27, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18714: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 30, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18715: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18716: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completion of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18289: (Continued) Application of Newfield Production Co. for an order authorizing the recompletion of the Arkadios #1-18H well in to the Tyler Formation at a location approximately 250 feet from the south line and 1320 feet from the east line of Section 18, T.148N., R.97W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18717: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18718: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.



Affidavit of Publication

State of North Dakota, County of Divide, ss:
I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

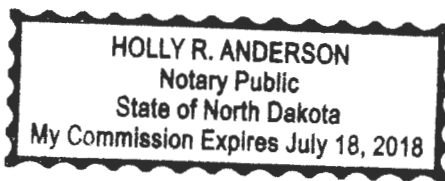
a printed copy of which is here attached, was published in The Journal on the following date:

October 3, 2012.....442 lines @ .63 = \$278.46

TOTAL CHARGE\$278.46

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me October 3, 2012
Holly R. Anderson
Notary Public, State of North Dakota



NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 25, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D.

Case No. 18895: Application of Continental Resources, Inc. for an order amending the field rules for the Upland-Bakken Pool, Divide County, ND.

Case No. 18905: Application of Continental Resources, Inc. for an order amending the field rules for the Wildrose-Bakken Pool, Divide County, ND.

Case No. 18909: Application of Continental Resources, Inc. for an order amending the field rules for the Wildrose-Bakken Pool, Divide County, ND.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

Case No. 18913: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool, Divide County, ND.

Case No. 18914: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool, Divide County, ND.

Case No. 18915: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool, Divide County, ND.

STATE OF NORTH DAKOTA TO: Case No. 18832: Application of Hartz Oil Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley and/or Smoky Butte-Bakken Pools to create and establish eight 1280-acre spacing units.

Case No. 18845: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create two overlapping 2560-acre spacing units.

Case No. 18846: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18848: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18849: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18850: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18851: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18852: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18853: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18854: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18855: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18856: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18857: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18858: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18859: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18860: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18861: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18862: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18863: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18864: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18865: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18866: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18867: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18868: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18869: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18870: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18871: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18872: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18873: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18874: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18875: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18876: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18877: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18878: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Case No. 18879: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, October 24, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D.

CROSBY CITY SEES BIDS The City Council, City of Crosby, Divide County, North Dakota, will accept sealed bids until 7:30 p.m., Monday, October 8, 2012, for gasoline, diesel fuel, propane, excavation work and snow removal equipment with operators, for the City of Crosby from October 15, 2012 through October 14, 2013.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, October 11, 2012.

Bids for gasoline are to show current pump price per gallon and state bid at cents off pump price. Bids for diesel fuel and propane are to show current bulk price per gallon and state bid at cents off of bulk price. Bids for excavation work equipment and snow removal equipment are to be stated at price per hour including operators for backhoes, front end loader, single and tandem axle trucks and/or trucks with plows.

Case No. 17358: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Murren Petroleum Corp. #1-1R Reiland, SESE Section 1, T.162N., R.102W., Divide County, ND, defining the field limits, and erect such special field rules as may be necessary.

The City Council reserves the right to accept or reject any and all bids for portions of the work. By Order of the City Council CITY OF CROSBY Carol Lampert, City Auditor

Case No. 17896: Application of American Eagle Energy Corp. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NE/4 of Section 9, T.163N., R.101W., Colgan Field, Divide County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and providing such other and further relief as the Commission deems necessary.

NOTICE OF HEARING
PETITION FOR FORMAL PROBATE OF WILL AND APPOINTMENT OF PERSONAL REPRESENTATIVE

Case No. 18797: Application of North Plains Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Smoky Butte #1 SWD well, NW/4W Section 27, T.160N., R.100W., Smoky Butte Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

IN THE Matter of the Estate of VIRGIL LEE MCDANIEL, deceased.

Case No. 18798: Application of Sakakawea Ventures, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SV Westby #1 well, NW/4W Section 1, T.162N., R.103W., Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

NOTICE IS HEREBY GIVEN that Bonnie J. Hueschle has filed herein an Application for Formal Probate of Will and Appointment of Personal Representative.

Case No. 18799: Application of North Plains Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SV Westby #1 well, NW/4W Section 1, T.162N., R.103W., Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Hearing has been set upon said petition on the 24th day of October, 2012, at 11:00 o'clock A.M., Central Time at the Courtroom of the above named Court in the City of Crosby, County of Divide, State of North Dakota.

Case No. 18800: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Dated this 24th day of September, 2012. /s/ Bruce A. Selinger Attorney for Applicant P. O. Box 1173 Dickinson, ND 58602-1173 (LH.004368)

Case No. 18801: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Dated this 29th day of February, 2012. /s/ Michael S. McIntee #03326 Attorney for Plaintiff MCINTEE LAW FIRM PO Box 90 Tower, ND 58788 Tel. 701-537-5425

Case No. 18802: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

NOTICE OF NO PERSONAL CLAIM TO EACH OF THE ABOVE NAMED DEFENDANTS: Take notice that the above entitled action is brought for the purpose of determining the ownership and quieting title to the following described real estate:

Case No. 18803: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Lots 1, 2, 3, 4, 5 and 6, Block 1 Village of Colgan Divide County, North Dakota and that no personal claims is made against any of the Defendants in this action.

Case No. 18804: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

Dated this 29th day of February, 2012. /s/ Michael S. McIntee #03326 Attorney for Plaintiff MCINTEE LAW FIRM PO Box 90 Tower, ND 58788 Tel. 701-537-5425 (9-26,10,310)

Case No. 18805: Application of Continental Resources, Inc. for an order amending the field rules for the Saddle-Bakken Pool to create three overlapping 2560-acre spacing units.

The Elizabeth L. Pendlay Law Office will be CLOSED October 8 to 12

HUMAN RESOURCE DIRECTOR Full-time position, excellent benefits package, competitive wages. Bachelor's degree or Associate's degree in public relations, business, or health-related fields preferred. Computer experience in Microsoft Word, Excel, and PowerPoint. Please contact Kris Johnson or Les Urvand (701) 965-6384.

NOTICE OF EXECUTION SALE

By virtue of a writ of execution issued on a judgment rendered in NW District Court on July 22, 2011 in favor of Marilyn W. Sobell and against Rick M. Ashland, case #12-2011-CV-0026, I levied upon the following described personal situated in Divide County, ND as the property of Rick M. Ashland. 1994 Dodge Ram 250, 4wd, diesel, pickup truck. On October 9, 2012 at 9 o'clock a.m. at the courthouse door of Divide County, North Dakota, I will offer for sale and sell at public auction, for cash, all rights, title, and interest of Rick M. Ashland in and to the above described property. Dated September 25th, 2012. Lauren Throsvet Sheriff of Divide County State of North Dakota (9-26,10-3)

LAND SALE

Sealed bids will be received by Austin M. Knudsen, 209 North Main Street, P.O. Box 529, Plentywood, Montana 59254, through the 21st day of October, 2012, at 12:00 o'clock p.m., on the following real property located in Sheridan County, Montana: TOWNSHIP 36 NORTH RANGE 58 EAST 6PM Section 1: Lots 11 and 12 Section 2: NW/4SE/4, Lots 2, 5, & 6 Section 11: N/2NE/4 Section 12: N/2NW/4, containing approximately 225 acres of farmland and 375 acres of pasture. There are 2 water wells on the property. TERMS AND CONDITIONS: Bidders to submit checks in the amount of ten percent (10%) of bid payable to "Loren J. O'Toole Trust Account", said amount refunded to the unsuccessful bidder. Balance of ninety percent (90%) due when warranty deed and title insurance have been delivered. 2. Bidders will be notified of acceptance or rejection of bid by October 19, 2012. 3. Bids should be marked "Meyer Land Sale" on the outside of bidder's envelope. 4. Seller reserves the right to reject any and all bids. 5. Oil, gas and other minerals are being reserved by the seller. No minerals will be transferred to the purchaser. 6. Seller to deliver possession of land to purchaser at the date of the final payment for said land. 7. 2012 real estate taxes will be prorated to date of sale. 8. Bids to be on cash basis. Bids to be opened on the 12th day of October, 2012 at 1:00 o'clock p.m. at the office of Austin M. Knudsen in Plentywood, Montana. 9. Further information can be obtained by calling (406) 765-1630. /s/Austin M. Knudsen

NOTICE OF HEARING ON PETITION FOR SUCCESSION OF PROPERTY AND APPOINTMENT OF PERSONAL REPRESENTATIVE

IN THE DISTRICT COURT OF DIVIDE COUNTY, NORTH DAKOTA In the Matter of the Estate of Andrew J. Hill, a/k/a A. J. Hill, a/k/a Andrew Jackson Hill, Deceased. NOTICE IS GIVEN that Martha Hill has filed a Petition for Succession of Property and Appointment of Personal Representative. Hearing has been set on the Petition on October 24, 2012, at 11:00 o'clock a.m. at the Courtroom of the District Court in Crosby, Divide County, North Dakota. Dated: September 11, 2012. /s/Martha Hill - Petitioner PO Box 335 Redfield, IA 50233

330

Classified Advertising Invoice

Bismarck Tribune

PO BOX 4001
LaCrosse, WI 54602-4001

In State 701-250-8218
Toll free 800-472-2273



OIL & GAS DIVISION

600 E BLVD AVE #405
BISMARCK ND 58505

Customer: 60010203
Phone: (701) 328-8020
Date: 10/03/2012

Date	Order #	Type	Order Amt
10/03/12	20616523	INV	1,467.96

Amount Paid: _____ CK #: _____

CREDIT CARD PAYMENT (circle one)



Card #: _____
Exp Date: _____
Signature: _____
Credit card users: Fax to 701-223-6584

CashAm

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
10/03/12	10/03/12	1	608620/Case No. 18828 Bismarck Tribune PO: Notice of Hearing	200.00	Legals	1,467.96	1,467.96

Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
10/3 Signed Carrie Bunt
sworn and subscribed to before me this 10th
day of October 2012
Notary Public in and for the State of North Dakota

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 25, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

STATE OF NORTH DAKOTA TO:
Case No. 18828: Proper spacing for the development of the Alexander-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.
Case No. 18829: Proper spacing for the development of the Ragged Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.

Case No. 18830: Proper spacing for the development of the Sioux-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.
Case No. 18831: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than two horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 18832: Application of Hunt Oil Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley and/or Smoky Butte-Bakken Pools to create and establish eighteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N., R.101W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 1,467.96
---------	---------------------

Bismarck Tribune
www.bismarcktribune.com
PO BOX 4001
LaCrosse, WI 54602-4001

Case No. 18108: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 22 and 27, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18833: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the Ellisville-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.158N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18834: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than four wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18650: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Jacobson Family #26-35H (flk/a PLC Powell #26-35H) well (File No. 23414), with a surface location in the NENW of Section 26, T.150N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18651: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (File No. 23559), with a surface location in the NWSW of Section 9, T.150N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18835: Application of Sinclair Oil & Gas Co. for an order extending the field boundaries and amending the field rules for the West Butte and/or Butte-Bakken Pools, or in the alternative to establish Bakken spacing in the Grassy Butte Field, to create and establish two 1280-acre spacing units comprised of Sections 17 and 20; and Sections 18 and 19, T.146N., R.99W., McKenzie County, ND, authorizing the drilling of a total of three horizontal wells on each spacing unit and such other relief as is appropriate.

Case No. 18836: Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #1H Hutzenbiler 9-137-99A, SWSW Section 9, T.137N., R.99W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18837: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish six 1920-acre spacing units comprised of Sections 2, 3 and 11; Sections 3, 10 and 11; Sections 10, 14 and 15; Sections 15, 22 and 23; Sections 23, 24 and 25; and Sections 26, 27 and 35, T.155N., R.100W.; and to create and establish five 1280-acre spacing units comprised of Sections 16 and 21; Sections 17 and 20; Sections 25 and 26; Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each 1920 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18838: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 20 and 21; and Sections 26 and 35, T.154N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 14 and 15; Sections 19 and 30; Sections 22 and 23; Sections 23 and 24; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.154N., R.99W., Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18839: Application of Zavanna, LLC for an order amending the field rules for the Poe-Bakken Pool to create and establish an overlapping 1280-acre spacing

unit comprised of Sections 21 and 28, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18840: Application of Denbury Onshore, LLC for an order amending the field rules for the Garden-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 9 and 10, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18841: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Sections 9 and 16; Sections 15 and 22; and Sections 18 and 19, T.155N., R.90W., and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18842: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31, T.155N., R.90W., and to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18843: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18844: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W.; Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W.; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 7 and 18; Sections 8 and 17; Sections 9 and 16; Sections 10 and 15; Sections 12 and 13; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 25 and 36; Sections 26 and 27; Sections 27 and 34; and Sections 30 and 31, T.154N., R.90W.; Section 35, T.154N., R.90W. and Section 2, T.153N., R.90W.; Section 25, T.153N., R.90W. and Section 30, T.153N., R.89W.; Sections 1 and 12; Sections 19 and 20; and Sections 28 and 29, T.153N., R.90W.; Sections 19 and 20; Sections 19 and 30; Sections 28 and 29; Sections 29 and 32; and Sections 31 and 32, T.153N., R.89W.; Sections 1 and 2, T.152N., R.91W.; Sections 1 and 2; Sections 11 and 14; Sections 23 and 24; Sections 27 and 28; Sections 28 and 33; Sections 34 and 35, T.152N., R.90W.; and Sections 18 and 19, T.152N., R.89W.; and to create and establish the following overlapping 1920-acre spacing units: Sections 27, 34 and 35, T.155N., R.90W.; Sections 32 and 33, T.155N., R.90W., and Section 4, T.154N., R.90W.; Sections 33 and 34, T.155N., R.90W. and Section 3, T.154N., R.90W.; Sections 1, 2 and 12; Sections 11, 13 and 14; Sections 28, 33 and 34, T.154N., R.90W.; Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W.; Section 32, T.154N., R.90W. and Sections 4 and 5, T.153N., R.90W.; Sections 35 and 36, T.154N., R.90W. and Section 1, T.153N., R.90W.; Sections 17, 20 and 21; and Sections 30, 31 and 32, T.153N., R.90W.; Sections 20, 21 and 28, T.153N., R.89W.; Section 1, T.152N., R.90W. and Sections 6 and 7, T.152N., R.89W.; Sections 3, 4 and 10; Sections 9, 15 and 16; Sections 10, 14 and 15; Sections 11, 12 and 13; Sections 21, 22 and 27; Sections 22, 23 and 26; and Sections 26, 35 and 36, T.152N., R.90W.; Sections 13 and 24, T.152N., R.90W. and Section 19, T.152N., R.89W.; and Sections 33 and 34, T.152N., R.90W. and Section 3, T.151N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18845: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-22H Kubas, SESW Section 22, T.141N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18846: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 28 and 33, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Bakken Pools to create three overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22; Sections 4, 9, 16 and 21; and Sections 5, 8, 17 and 20, T.160N., R.96W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18848: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.160N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18849: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18850: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool to create three overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11; and Sections 13, 24, 25 and 36, T.153N., R.94W.; and Sections 17, 18, 19 and 20, T.153N., R.93W., and an overlapping 3840-acre spacing unit comprised of Sections 27, 28, 29, 32, 33 and 34, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre and 3840-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18851: Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool to create an overlapping 2880-acre spacing unit comprised of all of Sections 19, 30 and 31, T.153N., R.99W., and all of Section 3, and the N/2 of Section 10, T.152N., R.100W., McKenzie and Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2880-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18852: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18853: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18854: Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18855: Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18856: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18857: Application of Continental Resources, Inc. for an order amending the field rules for the Blacktail-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18858: Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18859: Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18913: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18914: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gerylun Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18916: Application of Samson Resources Co. for an order amending the field rules for the Bakol Noonan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-

Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18680: (Continued) Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatrons Resources LLC

Case No. 18683: (Continued) Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 18684: (Continued) Application of Behm Energy, Inc. for an order creating a 320-acre drilling unit comprised of the E/2 of Section 29, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said drilling unit and such other relief as is appropriate.

Case No. 18689: (Continued) Application of GPMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N., R.100W., Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18676: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18917: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18918: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.99W.; and Sections 2 and 11 and Sections 3 and 10, T.153N., R.99W., Long Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18919: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.153N., R.99W., Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18920: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit comprised of Sections 16 and 17, T.153N., R.90W.; and a total of three wells on each 1920-acre spacing unit comprised of Sections 2, 3 and 11; Sections 13, 14 and 24; and Sections 26, 35 and 36, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18921: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 640-acre spacing unit comprised of Section 5; and Section 7, T.149N., R.94W.; and a total of five wells on each 1280-acre spacing unit comprised of Sections 9 and 10; Sections 15 and 16; and Sections 16 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18922: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E2, E2W2 of Section 2, T.155N., R.104W. and the E2, E2W2 of Section 35, T.156N., R.104W., Hebron-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18923: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.155N., R.90W. and Section 4, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18924: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18925: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18926: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34 and the W/2 of Sections 26 and 35, T.153N., R.104W., Ft. Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18927: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8, 17, 19 and 20, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18928: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #25-3202H well located in a spacing unit described as Section 32, T.157N., R.90W. and the W/2 of Section 1 and the E/2 of Section 2, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18929: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sidonia #15-1102H well located in a spacing unit described as Sections 2 and 11, T.158N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18930: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lostwood #25-1510H well located in a spacing unit described as Sections 10 and 15, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18931: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lostwood #10-2227H well located in a spacing unit described as Sections 22 and 27, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18932: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandree #102-05H well located in a spacing unit described as Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18933: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hardscrabble #4-3427H well located in a spacing unit described as Sections 27 and 34, T.153N., R.103W., Sixmile-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18934: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; and Sections 17 and 20, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18935: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 27, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18936: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18937: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18938: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18939: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 16, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18940: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or

Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18941: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18942: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18943: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.155N., R.97W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18944: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18945: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18946: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18947: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18948: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18949: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18950: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.94W., Border, Leaf Mountain and/or Stoneview-Bakken Pools, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18951: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18952: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18953: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18954: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18955: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.160N., R.95W., Stoneview-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18956: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18957: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18958: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18959: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18960: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18961: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18962: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18963: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18964: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18965: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18966: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 2, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18967: Application of Continental Resources, Inc. for an order pursuant to NDAC § 4302-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.154N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18969: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18970: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Atlanta #1 SWD well, NWNW Section 6, T.153N., R.101W., Baker Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18508: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18971: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 21 and 28, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18972: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.148N., R.99W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18973: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1840-acre spacing unit described as the W/2, SE/4 and W/2 NE/4 of Section 22, and all of Sections 27 and 34, T.147N., R.99W., Bennett Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18741: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18742: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18743: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18974: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Triangle #149-101-1-12-1H well located in a spacing unit described as Sections 1 and 12, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18975: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frederick James 149-101-3-10-1H well located in a spacing unit described as Sections 3 and 10, T.149N., R.101W., Antelope Creek-Bakken

Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18976: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gullickson Trust #150-101-36-25-3H well located in a spacing unit described as Sections 25 and 36, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18977: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18978: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 34 and 35, T.157N., R.95W., Tioga-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18979: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18980: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 28 and 33; and Sections 29 and 32, T.149N., R.104W.; Sections 1 and 12; Sections 2 and 11; Sections 13 and 24; and Sections 14 and 23, T.148N., R.105W.; Sections 21 and 22; Sections 26 and 35; and Sections 27 and 34, T.148N., R.104W.; Section 32, T.148N., R.104W. and Section 5, T.147N., R.104W.; Sections 24 and 25, T.147N., R.105W.; Sections 1 and 2; Sections 3 and 10; Sections 4 and 9; Sections 7 and 8; Sections 11 and 12; Sections 15 and 16; and Sections 17 and 18, T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18981: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18982: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vance #31X-14 well located in a spacing unit described as Sections 14 and 23, T.155N., R.97W., Williams County, ND, Dollar Joe-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18983: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mukwa #1-17H well located in a spacing unit described as Section 17, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18984: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gilbertson #41-165H well located in a spacing unit described as Sections 16 and 21, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18985: Application of Zenergy Operating Co., LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 16, T.150N., R.95W., Blue Buttes Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18986: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Powell #1 SWD (fka Galaraga #1-2H) well, SESE Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18987: Application of RC Disposal, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNW of Section 27, T.157N., R.98W., Oliver Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18803: Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Rieder #1-9R SWD (fka Rieder #1-9R) well, located in the NWNW of Section 9, T.155N., R.101W., Williams County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 such other relief as is appropriate.

Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
10/3 - 608620



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

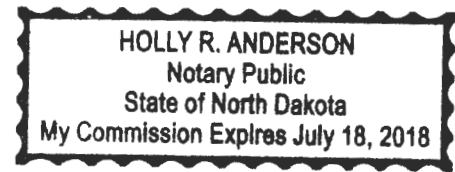
November 7, 2012238 lines @ .63 = \$149.94

TOTAL CHARGE\$149.94

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me November 7, 2012

Holly R. Anderson
Notary Public, State of North Dakota



NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION
The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, November 29, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 16, 2012. STATE OF NORTH DAKOTA TO:

Case No. 19072: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.160N., R.95W., Hayland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19073: Application of Continental Resources, Inc. for an order amending the field rules for the Hayland-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19080: Application of Hunt Oil Co. for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19081: Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18211: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18912: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18913: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Mustache-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18914: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Mustache-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

such other relief as is appropriate.

Case No. 19206: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marilyn Nelson #29-32-162-98H 1BP well located in a spacing unit described as Sections 29 and 32, T.162N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19207: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Karlgard #22-15-160-98H 1BP well located in a spacing unit described as Sections 15 and 22, T.160N., R.98W., Shales-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gerylun Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1DQ well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1BP well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Whiteaker-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission (11-7)

ADVERTISEMENT FOR BIDS

NOTICE IS HEREBY GIVEN, that the City of Crosby, North Dakota, will receive sealed Bids at the Office of the City Auditor until November 21, 2012 at the hour of 10:45 a.m. local time, for the purpose of furnishing all materials, labor, equipment, and skill required for the construction of the CROSBY WATER TOWER REPLACEMENT project, and incidental items, for said City, as is more fully described and set forth in the Plans and Specifications which are now on file in the office of the City Engineer. Bids will be opened in the Office of the City Auditor at 11:00 a.m. local time and read aloud.

The Work is comprised of one (1) General Construction lump sum contract and includes:

- Work generally consists of furnishing and installing a new 500,000-gallon spheroidal single pedestal water tower, including the design and installation of the foundation system; water tower appurtenances, antifreeze equipment, control room; all site work including site piping, concrete pipe pit and concrete floor, landscaping, site restoration, seeding, gravel access road and a new electrical system, including wiring and equipment for power supply, anti-freeze system, sump pump, tower lighting, unit heaters, controls, communications, and appurtenances.

Alternate No. 1 to the Contract generally consists of the demolition and removal of an existing 50,000 gallon water tower and all tower appurtenances and site work including pipe abandonment, landscaping, and restoration at the existing water tower site.

Complete digital project bidding documents, pursuant to which all labor, materials, or services must be furnished, are available at www.AE2S.com or www.questcdn.com. You may download the digital plan documents for Forty Dollars and No Cents (\$40.00) by inputting Quest project #2232379 on the website's Project Search page. Please contact QuestCDN.com at 952-233-1632 or info@questcdn.com for assistance in free membership registration, downloading, and working with this digital project information. Copies of the Bidding Documents may be examined at the office of Advanced Engineering and Environmental Services, Inc. (AE2S), 1115 16th Street SW Suite 2, Minot, ND 58701 (701 852-4048). The Bidding Documents are available in digital PDF form on CD by request from AE2S, 3101 Frontage Road South, Moorhead, MN for a NON-REFUNDABLE charge of Fifty Dollars and No Cents (\$50.00) for each set of Plans and Specifications requested. The Bidding Documents are available in the form of printed plans and specifications by request from AE2S, 3101 Frontage Road South, Moorhead, MN for a NON-REFUNDABLE charge of One Hundred Dollars and No Cents (\$100.00) for each set of Plans and Specifications requested. Bidding Documents may also be examined at the following locations: Builders Exchanges in Bismarck, ND; Mandan,

ND; Minot, ND; Fargo, ND; Grand Forks, ND; Minot, ND, and Billings, MT. All Work shall be done according to the Bidding Documents.

All Bids are to be submitted on the basis of cash payment for the Work and materials, and each Bid shall be accompanied by a separate envelope containing a Bidder's Bond, payable to the City of Crosby, in a sum equal to five percent (5%) of the total amount of the Bid, executed by the Bidder as principal and by a surety company authorized to do business in the State of North Dakota, conditioned that if the principal's Bid be accepted and the contract awarded to him, he, within fifteen (15) days after Notice of Award, will execute and effect a Contract in accordance with the terms of his Bid and a Contractor's Bond as required by the laws of the State of North Dakota and the regulations and determinations of the City of Crosby, North Dakota.

All Bidders must be licensed for the highest amount of their Bids, as provided by Section 43-07-05 of the North Dakota Century Code. Cost of preparation of Bids by Bidder.

Contracts will be awarded on the basis of the low Bid submitted by a responsible and responsive Bidder deemed most favorable to the City's interest.

All Bids shall be contained in a sealed envelope plainly marked showing that such envelope contains a Bid for Project. In addition, the Bidder shall place upon the exterior of such envelope the following information:

- 1. The Work covered by the Bidder (General Construction).
2. The name of the Bidder.
3. Separate envelope containing Bid Bond and a copy of Contractor's License or Renewal Certificate.
4. Acknowledgement of all Addenda.

Bids shall be delivered or mailed to: City Auditor, City of Crosby, 107 West Central Avenue, Crosby, ND 58730-0067.

The City of Crosby reserves the right to reject any and all Bids, to waive any informality in any Bid, to hold all Bids for a period not to exceed thirty (30) days from the date of opening Bids, and to accept the Bid deemed most favorable to the interest of the City. After the Bid opening the Owner will return Bid Security of all except the three lowest responsible Bidders. When a Contract is awarded, the remaining unsuccessful Bidder's Bonds will be forfeited.

The Work of the Contract shall be completed and ready for Final Payment on or before the following dates:

- Substantial Completion: September 30, 2013
Final Completion: November 15, 2013
All Bidders are invited to be present at the public opening of the Bids. Dated this 31st day of October 2012.

By: /s/ Carol Lampert, City Auditor Crosby, North Dakota (10-31,11-7,14)

NOTICE OF HEARING

IN THE DISTRICT COURT OF DIVIDE COUNTY, STATE OF NORTH DAKOTA

In the Matter of the Estate of OLGA MELCHER, deceased TO: The heirs, devisees and other interested persons in the Olga Melcher estate.

PLEASE TAKE NOTICE that Larry D. Melcher, Petitioner, has filed a Petition with the Clerk of District Court in and for Divide County, North Dakota, for an order appointing him as Personal Representative of the estate and for an order authorizing and directing him to distribute the property belonging to the estate of the decedent, consisting of certain mineral interest personal to the Petitioner, in his capacity as personal representative of the estate of Olga Melcher, deceased, according to the Laws of the State of North Dakota.

The mineral interests in question are under the following described real property situated in Divide County, North Dakota: Township 160 North, Range 97 West

Section 3: 5W4, N4SE4 Section 10: N4N4W4

The Court has set the following date for the hearing of said Petition at the Divide County Courthouse in Crosby, North Dakota:

December 19, 2012 at 11:00 o'clock a.m. in front of the Honorable David W. Nelson, Judge of District Court.

YOU ARE HEREBY notified that papers with respect to said Petition are on file with the Divide County Clerk of District Court and you may contact the undersigned with your response or any questions.

Dated this 1 day of November, 2012.

/s/Ryan Gettel #06692 MacMaster Law Firm, LTD. 123 East Broadway PO Box 547 Williston, ND 58801 Attorneys for the Petitioner (11-7,14,21)

NOTICE OF PUBLIC HEARING

Please take notice that the City of Crosby Planning and Zoning Commission has received an Application for a Conditional Use Permit from Health V. and Elizabeth L. Pendley, Box 281 Crosby, North Dakota 58730, dependent upon successful purchase of the property presently owned by Mark and Rachel Adams, 3247 Native Latic Boise, ID 83704, to locate a 14' x 66' mobile home on a residentially zoned lot (as provided for under the Planning and Zoning Ordinance 15.0306 R-Permitted (R) 3). Conditionally Permitted Uses:

- (a). Mobile home on a permanent foundation, with pitched roof lines, and some type of shingles on the roof) described as 919 Parkway Drive and further described as: Crosby City - Crosby Acres Lot 02, Block 10, City of Crosby, Divide County, North Dakota, and hereby sets a date for a public hearing on said Application for a Conditional Use Permit before recommendation for the Crosby City Council.

The hearing will be held Monday, November 19, 2012 at 5:15 pm at Crosby City Hall, located at 107 West Central Avenue, Crosby, North Dakota 58730. Any person wishing to comment on the Application for a Conditional Use Permit may do so orally or in writing at the time of the hearing. By Order of the Planning and Zoning Commission CITY OF CROSBY Carol Lampert, Auditor (11-7,14)

NOTICE OF PUBLIC HEARING

Please take notice that the City of Crosby Planning & Zoning Commission has received an Application for Final Plat Approval from the City of Crosby, PO Box 67, Crosby, North Dakota 58730 for development of the commercially zoned area of the Southridge Acres Addition to the City of Crosby, described as: part of Section 32, Township 163 North, Range 97 West of the Fifth Principal Meridian, Divide County, North Dakota, and hereby sets a date for a public hearing on said Application for Preliminary Plat Approval before recommendation for final consideration by the Crosby City Council. The hearing will be held Monday, November 19, 2012 at 4:30 pm at Crosby City Hall, located at 107 West Central Avenue, Crosby, North Dakota 58730. Any person wishing to comment on the Application for Final Plat Approval may do so orally or in writing at the time of the hearing. By Order of the Planning and Zoning Commission CITY OF CROSBY Carol Lampert, Auditor (11-7,14)

HOME FOR SALE
310 Second Street NE, Crosby, ND
3 Bedroom/2 bath
Carport
Large master bedroom
Renovated bathroom
Basin Brokers Inc. 701-965-6234

Writing Rock and Hillcrest Cemetary Association
Annual Meeting
Sunday, Nov. 18
10:15 a.m.
Writing Rock Church

Foster Parents are Needed!
Our communities are changing, but the need for foster parents is not.
Part-time or full-time foster parenting options
24-hour Social Worker support
Financial reimbursement
Change the life of a child
Call us at PATH to inquire
701-572-7650 or 1-800-766-9387

STATE OF NORTH DAKOTA
Vehicle AUCTION
503 38th St. South
Fargo, ND
Wed., Nov. 14, 2012
11:00 a.m.
For a complete list of vehicles check out our web site at www.avea.nd.gov or call (701) 332-0104 (NorthDakota Auction Service - Lic. #1)

PLEASE NOTE:
The City of Crosby Regular Council Meeting will be held at 7:30 p.m. on Tuesday, November 13 at the Lela Andrist room at the Crosby Elementary School.

Missouri River Royalty Corporation (MRRC) is paying \$ TOP DOLLAR \$ to lease minerals in the BAKKEN.
MRRC also pays top dollar for mineral rights, existing production, and top leasing minerals. We specialize in the Bakken Formation and are headquartered in North Dakota. Please call today to compare competitor's lease terms. Have the Section, Township, and Range ready for appraisal.
701-226-6128
or skopseng@unitedenergycorp.com

Hunting for a new loan? Take aim at a low rate from Western Cooperative Credit Union
See us for all your lending needs.
Agriculture Loans
Real Estate Loans
Consumer Loans
Western Cooperative Credit Union
WILLISTON: 1200 BISHOP DRIVE 315 WASHINGTON AVE 672-4000 * 1-800-534-9220
RAY: 10 MAIN ST * 565-2662

The Bismarck Tribune

www.bismarcktribune.com

The Finder

Classified Advertising Invoice

Bismarck Tribune
 PO BOX 4001
 LaCrosse, WI 54602-4001
 In State 701-250-8218
 Toll free 800-472-2273



OIL & GAS DIVISION
 600 E BLVD AVE #405
 BISMARCK ND 58505

Customer: 60010203
 Phone: (701) 328-8020
 Date: 11/07/2012

CREDIT CARD PAYMENT (circle one)



Card #: _____
 Exp Date: _____
 Signature: _____
 Credit card users: Fax to 701-223-6584

Date	Order #	Type	Order Amt
11/07/12	20623182	INV	1,510.86

Amount Paid: _____ CK #: _____

CashAmt _____

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
11/06/12	11/06/12	1	608728/Case No. 19061 Bismarck Tribune PO:Notice of Hearing	200.00	Legals	1,510.86	1,510.86

Affidavit of Publication
 State of North Dakota) SS County of Burleigh
 Before me, a Notary Public for the State of North Dakota
 personally appeared dk who being duly sworn, deposes
 and says that he (she) is the Clerk of Bismarck Tribune Co.,
 and that the publication(s) were made through the
Bismarck Tribune on the following dates:
11/6 Signed Gammert
 sworn and subscribed to before me this 15
 day of November 2012
 Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
 Notary Public
 State of North Dakota
 My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Remarks _____ Total Due: 1,510.86

Bismarck Tribune
www.bismarcktribune.com
 PO BOX 4001
 LaCrosse, WI 54602-4001

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, November 29, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 16, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 19061: Proper spacing for the development of the Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; Oasis Petroleum North America LLC; Zenergy, Inc.

Case No. 19062: Proper spacing for the development of the Sixmile-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.

Case No. 18841: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Sections 9 and 16; Sections 15 and 22;

and Sections 18 and 19, T.155N., R.90W., and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18842: (Continued) Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31, T.155N., R.90W., and to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18843: (Continued) Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19063: Proper spacing for the development of the Assiniboine-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Zenergy, Inc.

Case No. 19064: Proper spacing for the development of the Ft. Buford-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Zenergy, Inc.

Case No. 19065: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Glass Bluff and/or Foreman Butte-Bakken Pools, or in the alternative establish Bakken spacing in the Middle Creek Field, to create and establish two 1280-acre spacing units comprised of Sections 2 and 3; and Sections 10 and 11, T.150N., R.103W., McKenzie County, ND, authorizing the drilling of a horizontal well on each 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 19066: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Banks and/or Elidah-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.152N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 19067: Proper spacing for the development of the Moccasin Creek-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Enerplus Resources USA Corp.; Kodiak Oil & Gas (USA) Inc.; Marathon Oil Co.; WPX Energy Williston, LLC

Case No. 19068: Proper spacing for the development of the Buford-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP

Case No. 19069: Proper spacing for the development of the Sugar Beet-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP

Case No. 19070: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rosebud-Bakken Pool, or in the alternative establish Bakken spacing in the Hardscrabble Field, to create an overlapping 2560-acre spacing unit comprised of Sections 2, 11, 14 and 23, T.153N., R.102W., McKenzie and Williams Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19071: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Creek-Ordovician Pool to create and establish a 680-acre spacing unit comprised of the N/2, E/2 SW/4, and SE/4 of Section 23, and the N/2 NE/4, SE/4 NE/4 of Section 26, T.131N., R.107W., Bowman County, ND, authorizing the drilling of a total of not more than two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19072: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.160N., R.96W., Hayland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19073: Application of Continental Resources, Inc. for an order amending the field rules for the Hayland-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19074: Application of Continental Resources, Inc. for an order amending the field rules for the Barta-Bakken Pool, Billings and Dunn Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19075: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Creek-Bakken Pool, Billings and Golden Valley Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18852: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18853: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18854: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18855: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18856: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18859: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18861: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18865: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18870: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18872: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18873: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Epping-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18878: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18881: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18883: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18889: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18893: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18894: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Round Prairie-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18895: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18897: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sioux-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18901: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18902: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18903: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18904: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Truax-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18910: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18667: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19076: Application of GMX Resources Inc. for an order amending the field rules for the Beicegel Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19077: Application of GMX Resources Inc. for an order amending the field rules for the Elkhorn Ranch-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19078: Application of GMX Resources Inc. for an order amending the field rules for the Maggie-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19079: Application of GMX Resources Inc. for an order amending the field rules for the Ranch Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19080: Application of Hunt Oil Co. for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19081: Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19082: Application of Liberty Resources LLC for an order extending the field boundaries and amending the field

rules for the Foreman Butte, Pronghorn, and/or Rawson-Bakken Pools to create and establish four 1280-acre spacing units comprised of Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; and Sections 28 and 33, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 19083: Application of Liberty Resources LLC for an order extending the field boundaries and amending the field rules for the Todd, and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.155N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on said 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 19084: Application of Enduro Operating, LLC in accordance with the provisions of NDAC § 43-02-03-02 for an order authorizing the construction and use of reserve pits for the drilling of wells in the Mouse River Park-Madison Pool of the Mouse River Park Field and into the unitized formation of the Mouse River Park (South) Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 19085: Application of Flatland Management, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the NWNE of Section 13, T.151N., R.102W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 19086: Application of Sinclair Oil & Gas Co. for an order amending the field rules for the Sanish-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 4 and 5; and Sections 5 and 6, T.154N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on each overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 19087: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish three 640-acre spacing units comprised of Section 2; Section 14; and Section 22, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on each 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18676: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19088: Application of Strike Oil, Inc. for an order amending the field rules for the Elmore-Madison Pool, Renville County, ND, to alter or clarify the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 18497: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18837: (Continued) Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish six 1920-acre spacing units comprised of Sections 2, 3 and 11; Sections 3, 10 and 11; Sections 10, 14 and 15; Sections 15, 22 and 23; Sections 23, 24 and 25; and Sections 26, 27 and 35, T.155N., R.100W.; and to create and establish five 1280-acre spacing units comprised of Sections 16 and 21; Sections 17 and 20; Sections 25 and 26; Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each 1920 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18838: (Continued) Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 20 and 21; and Sections 26 and 35, T.154N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 14 and 15; Sections 19 and 30; Sections 22 and 23; Sections 23 and 24; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.154N., R.99W., Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18911: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18912: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18913: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to

allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18914: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Gamet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19089: Application of IHD Liquids Management, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the SW/4 of Section 34, T.153N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18314: (Continued) Application of Woodside Processing Facility for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the E/2 NW/4 of Section 19, T.155N., R.96W., Williams County, ND and such other relief as is appropriate.

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19090: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19091: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19092: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19093: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19094: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.150N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19095: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.149N., R.102W., McKenzie County, ND, Foreman Butte-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19096: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Monson #1 SWD well, SESW Section 32, T.150N., R.102W., Foreman Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19097: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.147N., R.92W., Wolf Bay-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19098: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19099: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.158N., R.102W., Climax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19100: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.158N., R.102W., Climax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19101: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.102W., Climax-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19102: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19103: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19104: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as

is appropriate.

Case No. 19105: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19106: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19107: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19108: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.157N., R.102W., Strandahl-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19109: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.157N., R.101W., Good Luck-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19110: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.157N., R.101W., Good Luck-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19111: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.157N., R.101W., Good Luck-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19112: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Saratoga #12-1-161-92H well located in a spacing unit described as Sections 1 and 12, T.161N., R.92W., Black Slough-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19113: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gustafson #29-32-161-92H well located in a spacing unit described as Sections 29 and 32, T.161N., R.92W., Foothills-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19114: In the matter of the petition for a risk penalty of Samson Resources Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sonoma #19-30-161-92HOR well located in a spacing unit described as Sections 19 and 30, T.161N., R.92W., Foothills-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19115: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19116: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.144N., R.100W., Maggie-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19117: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 23 and 26, T.143N., R.101W., Elkhorn Ranch-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19118: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.145N., R.99W., Beicegel Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19119: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.146N., R.99W., Ranch Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19120: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 1280-acre spacing unit described as Sections 17 and 20; and Sections 18 and 19, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19121: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Corpron #16-21-22H well located in a spacing unit described as Sections 15, 16, 21 and 22, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19122: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sundts #23-14-15H well located in a spacing unit described as Sections 14, 15, 22 and 23, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19123: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pavel #14-23H well located in a spacing unit described as Sections 14 and 23, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1,

Continued on Pg. 4C

Continued from Pg. C3

and such other relief as is appropriate.

Case No. 19124: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the O Bach #29-32H well located in a spacing unit described as Sections 29 and 32, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18934: (Continued) Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; and Sections 17 and 20, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19125: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Roxy #21X-68 well located in a spacing unit described as Sections 30 and 31, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19126: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 29 and 32; and Sections 30 and 31, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19127: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.161N., R.94W., Border-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19128: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23; and Sections 25 and 36, T.143N., R.100W.; Sections 18 and 19; and Sections 30 and 31, T.143N., R.99W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 14; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 27 and 34; Sections 29 and 30; and Sections 32 and 33, T.142N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19129: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19130: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 3, T.150N., R.103W., Glass Bluff and/or Foreman Butte-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19131: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 11, T.150N., R.103W., Glass Bluff and/or Foreman Butte-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19132: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19133: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19134: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19135: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19136: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19137: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19138: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing

unit described as Sections 28 and 33, T.150N., R.103W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19139: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19140: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19141: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19142: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19189: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19190: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19191: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19192: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19193: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19194: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19195: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND

as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19196: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.100W., in a field yet to be determined in the Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19197: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19198: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19199: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19200: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

FULL ENERGY U.S. CORP. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19202: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19203: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19204: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19205: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19206: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marilyn Nelson #29-32-162-98H 1BP well located in a spacing unit described as Sections 29 and 32, T.162N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19207: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Karlgaard #22-15-160-98H 1BP well located in a spacing unit described as Sections 15 and 22, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geraldine Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1DQ well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19208: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vanville #15-1102H well located in a spacing unit described as Sections 2 and 11, T.159N., R.91W., Thompson Lake-Bakken Pool, Burke County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19209: In the matter of the petition for a risk penalty of EOG

Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Short Prairie #2-1011H well located in a spacing unit described as Sections 10 and 11, T.154N., R.104W., Round Prairie-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19210: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #4-11H well located in a spacing unit described as Section 11, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19211: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 320-acre spacing unit described as the W/2 of Section 17, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19212: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sjol 5-8 #1H well located in Lot 2 of Section 5, T.154N., R.100W., Williams County, ND, Williston-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19213: Application of Ballantyne Oil in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Sagsveen State 21 #1 well, and the Bloms 21 #1 well, both located in Section 21, T.159N., R.83W., and any other well drilled and completed in the Spring Coulee-Madison Pool; to be commingled into a Central Tank Battery or production facility to be located in the field in Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 19214: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 22 and 27, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19215: Application of Sakakawea Ventures for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SV Powers Lake #1 well, NWNW Section 31, T.159N., R.92W., Cottonwood Field, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19216: Application of Sakakawea Ventures for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SV Skogen #1 well, NWNW Section 18, T.156N., R.99W., East Fork Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19217: Application of R360 Williston Basin, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Marx SWD #1 well, SWSW Section 15, T.143N., R.99W., St. Demetrius Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19218: Application of Redemption Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the The Alamo SWD #1 well, NENE Section 7, T.151N., R.99W., Poe Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19219: Application of Omimex Petroleum, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Fritz SWD System D1 well, SWNE Section 22, T.137N., R.100W., Rocky Ridge Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
1/16 - 608728



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

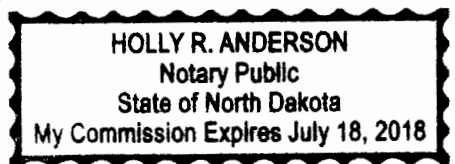
December 26, 2012.....364 lines @ .63 = \$229.32

TOTAL CHARGE.....\$229.32

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me December 26, 2012

Holly R. Anderson
Notary Public, State of North Dakota



NOTICE TO CREDITORS

Probate 12-2012-PR-145
IN DISTRICT COURT,
NORTHWEST JUDICIAL
DISTRICT, DIVIDE COUNTY,
NORTH DAKOTA
IN THE MATTER OF THE
ESTATE OF VIOLA M.
CHATFIELD, DECEASED.
NOTICE IS HEREBY GIVEN
that Linda Giese has been appointed
Personal Representative of the
above estate. All persons having
claims against the said deceased
are required to present their claims
within three months after date of
this publication or mailing of this
notice or said claims will be forever
barred. Claims must either be
presented to Linda Giese, Personal
Representative of the Estate, c/o
Elizabeth L. Pendlay, P.O. Box 289,
Crosby, ND 58730, or filed with the
Court.
Dated this 5th day of December,
2012.

1/Elizabeth L. Pendlay
Attorney for the Estate of Viola
M. Chatfield
(12-12,19,26)

NOTICE TO CREDITORS

Probate 12-2012-PR-165
IN THE DISTRICT COURT OF
DIVIDE COUNTY, STATE OF
NORTH DAKOTA
IN THE MATTER OF THE ES-
TATE OF VIRGIL D. SWANSON,
DECEASED.
NOTICE IS HEREBY GIVEN
that the undersigned has been ap-
pointed Personal Representative of
the above estate. All persons hav-
ing claims against the said deceased
are required to present their claims
within three months after the date of
the first publication of this notice or
said claims will be forever barred.
Claims must either be presented to
Donald Swanson, Personal Repre-
sentative of the Estate, at 404 Betty
Lane, W. St. Paul, Minnesota 55118,
or filed with the District Court.
Dated this 5th day of December,
2012.

1/Donald Swanson,
Personal Representative
404 Betty Lane
W. St. Paul, MN 55118
(12-19,26,1-2)

The North Dakota Industrial Com-
mission will hold a public hearing at
9:00 a.m. Thursday, January 17,
2013, at the N.D. Oil & Gas Division,
1000 East Calgary Ave., Bismarck, N.
D. At the hearing the Commission
will receive testimony and exhibits.
Persons with any interest in the cases
listed below are invited to attend.

**PERSONS WITH DISABILI-
TIES:** If at the hearing you need
special facilities or assistance, contact
the Oil and Gas Division at 701-328-
8038 by Friday, January 04, 2013.
STATE OF NORTH DAKOTA

Case No. 19487: Proper spacing
for the development of the Fertile
Valley-Bakken Pool, Divide County,
ND, redefine the field limits, and en-
act such special field rules as may be
necessary. Baytex Energy USA Ltd.
Case No. 19489: Proper spacing
for the development of the Garnet-
Bakken Pool, Divide County, ND, re-
define the field limits, and enact
such special field rules as may be
necessary. Baytex Energy USA Ltd.

Case No. 19490: Proper spacing
for the development of the Moraine-
Bakken Pool, Divide County, ND, re-
define the field limits, and enact
such special field rules as may be
necessary. Baytex Energy USA Ltd.

Case No. 19491: Proper spacing
for the development of the Musta-
Bakken Pool, Divide County, ND,
redefine the field limits, and enact
such special field rules as may be
necessary. Baytex Energy USA Ltd.

Case No. 19492: Proper spacing
for the development of the Skabo-
Bakken Pool, Divide County, ND,
redefine the field limits, and enact
such special field rules as may be
necessary. Baytex Energy USA Ltd.

Case No. 19493: Proper spacing
for the development of the Smoky
Butte-Bakken Pool, Divide County,
ND, redefine the field limits, and en-
act such special field rules as may be
necessary. Baytex Energy USA Ltd.

Case No. 19494: Application of
Baytex Energy USA Ltd. for an order
amending the field rules for the
Smoky Butte-Bakken Pool, Divide
County, ND, to allow the flaring of
gas and unrestricted production of
oil from wells not connected to a
gas gathering facility until the same
can be connected and such other relief
as is appropriate.

Case No. 19495: Application of
Baytex Energy USA Ltd. for an order
amending the field rules for the
Bloomington Prairie-Bakken Pool,
Divide County, ND, to allow the flar-
ing of gas and unrestricted production
of oil from wells not connected to a
gas gathering facility until the same
can be connected to a gas gathering
facility and such other relief as is
appropriate.

Case No. 19496: Application of
Baytex Energy USA Ltd. for an order
amending the field rules for the
Garnet-Bakken Pool, Divide
County, ND, to allow the flaring of
gas and unrestricted production of
oil from wells not connected to a
gas gathering facility until the same
can be connected to a gas gathering
facility and such other relief as is
appropriate.

Case No. 19497: Application of
Baytex Energy USA Ltd. for an order
amending the field rules for the
Musta-Bakken Pool, Divide County,
ND, to allow the flaring of gas and
unrestricted production of oil from

Case No. 19498: Application of
Baytex Energy USA Ltd. for an order
amending the field rules for the
Hali #1-161-98H, SESE of Section 3,
Haugland #4-161-99H, SESE of
Section 4; Grundstad #5-162-99H,
SWSW of Section 4; Grundstad #5-
162-99H, SESE of Section 5; Larson
#8-162-99H, NWNW of Section 8;
Grundstad #10-162-99H, NWNW of
Section 10; Hansen #1-162-99H,
SESE of Section 13; Sorenson #1-
162-99H, NWNW of Section 14;
Haugenoe #22-162-99H,

Case No. 19499: Application of
Baytex Energy USA Ltd. for an order
amending the field rules for the
Whitaker-Bakken Pool, Divide
County, ND, to allow the flaring of
gas and unrestricted production of
oil from wells not connected to a
gas gathering facility until the same
can be connected and such other relief
as is appropriate.

Case No. 19500: Application of
Baytex Energy USA Ltd. for an order
amending the field rules for the
Geraldyn Marie #1-162-99H, NENE
of Section 18; Hansen #18-19-162-
99H, NENE of Section 18; Lystad
#23-162-99 #1QD, SESE of Section
23; Sinclair #24-162-99H, NWNW of
Section 24; T.162N, R.99W, Divide
County, ND, Ambrose-Bakken Pool,
pursuant to the provisions of NDCC
§ 38-08-06.4 and such other relief as
is appropriate.

Case No. 19501: Application of
Baytex Energy USA Ltd. for an order
authorizing the flaring of gas from
the Colby #23-14-160-99H #1PB, SWSE
Section 23, T.160N, R.99W, Divide
County, ND, Burg-Bakken Pool,
pursuant to the provisions of NDCC
§ 38-08-06.4 and such other relief as
is appropriate.

Case No. 19503: Temporary
spacing for a new well for a pool
discovered by the Hunt Oil Co
#1 Sioux Trail 1-8-5HTF, SESE
Section 8, T.160N, R.101W, Divide
County, ND, define the field limits,
and enact such special field rules as
may be necessary. Case No. 19515:
In the matter of the application of
pooling interests in a spacing unit
described as Sections 25 and 36, T.164N,
R.101W, Divide County, ND, in the
Colgan-Bakken Pool to establish Zone VI
in the Colgan-Bakken Pool, defining
any tool error requirements, and such
other relief as is appropriate.

Case No. 19525: Application of
Baytex Energy USA Ltd. for an order
pursuant to NDAC § 43-02-03-88.1
pooling all interests in a spacing unit
described as Sections 27 and 34, T.160N,
R.95W, and Sections 3 and 10, T.159N,
R.95W, Stoneville-Bakken Pool, Divide
and Williams Counties, ND, as provided
by NDCC § 38-08-08 and such other
relief as is appropriate.

Case No. 19544: Application of
Comman Resources Co. for an order
pursuant to NDAC § 43-02-03-88.1
pooling all interests in a spacing unit
described as Sections 15 and 22, T.161N,
R.97W, Frazier-Bakken Pool, Divide
County, ND, as provided by NDCC § 38-08-08
and such other relief as is appropriate.

Case No. 19565: Application of
Sarnoff Resources Co. for an order
pursuant to NDAC § 43-02-03-88.1
authorizing saltwater disposal into the
Dakota Group in the Reading SWD 1
23-163-96 well, NWNW Section 23,
T.163N, R.98W, Blooming Prairie
Field, Divide County, ND, pursuant
to NDAC Chapter 43-02-05 and such
other relief as is appropriate.

Signed by,
Jack Dairymple, Governor
Chairman, ND Industrial
Commission (12-26)

Case No. 17884: (Continued)
Application of Baytex Energy USA
Ltd. for an order pursuant to NDAC
§ 43-02-03-88.1 authorizing the flar-
ing of gas from the Lystad #23-162-99
#1QD well located in the SESE of
Section 23, T.160N, R.99W, Divide
County, ND, Ambrose-Bakken Pool,
pursuant to the provisions of NDCC
§ 38-08-06.4 and such other relief as
is appropriate.

Case No. 17885: (Continued) Ap-
plication of Baytex Energy USA Ltd.
for an order pursuant to NDAC § 43-
02-03-88.1 authorizing the flaring of
gas from the Sinclair #24-162-99H
well located in the NWNW of Sec-
tion 24, T.162N, R.99W, Divide
County, ND, Ambrose-Bakken Pool,
pursuant to the provisions of NDCC
§ 38-08-06.4 and such other relief as
is appropriate.

Case No. 17886: (Continued) Ap-
plication of Baytex Energy USA Ltd.
for an order pursuant to NDAC § 43-
02-03-88.1 authorizing the flaring of
gas from the Colby #23-14-160-99H
#1PB well located in the SWSE of
Section 23, T.160N, R.99W, Divide
County, ND, Burg-Bakken Pool,
pursuant to the provisions of NDCC
§ 38-08-06.4 and such other relief as
is appropriate.

Case No. 17887: (Continued) Ap-
plication of Baytex Energy USA Ltd.
for an order pursuant to NDAC § 43-
02-03-88.1 authorizing the flaring of
gas from the Colby #23-14-160-99H
#1PB well located in the SWSE of
Section 23, T.160N, R.99W, Divide
County, ND, Burg-Bakken Pool,
pursuant to the provisions of NDCC
§ 38-08-06.4 and such other relief as
is appropriate.

NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

wells not connected to a gas gather-
ing facility until the same can be
connected to a gas gathering facility
and such other relief as is appropriate.

Case No. 19408: Application of
Baytex Energy USA Ltd. for an order
amending the field rules for the
Whitaker-Bakken Pool, Divide
County, ND, to allow the flaring of
gas and unrestricted production of
oil from wells not connected to a
gas gathering facility until the same
can be connected to a gas gathering
facility and such other relief as is
appropriate.

Case No. 18911: (Continued) Ap-
plication of Baytex Energy USA Ltd.
for an order amending the field rules
for the Bloomington Prairie-Bakken
Pool, Divide County, ND, to allow the
flaring of gas and unrestricted produc-
tion of oil from wells not connected to
a gas gathering facility until the same
can be connected and such other relief
as is appropriate.

Case No. 18912: (Continued) Ap-
plication of Baytex Energy USA Ltd.
for an order amending the field rules
for the Smoky Butte-Bakken Pool,
Divide County, ND, to allow the flar-
ing of gas and unrestricted production
of oil from wells not connected to a
gas gathering facility until the same
can be connected and such other relief
as is appropriate.

Case No. 18913: (Continued) Ap-
plication of Baytex Energy USA Ltd.
for an order amending the field rules
for the Musta-Bakken Pool, Divide
County, ND, to allow the flaring of
gas and unrestricted production of
oil from wells not connected to a
gas gathering facility until the same
can be connected and such other relief
as is appropriate.

Case No. 18914: (Continued) Ap-
plication of Baytex Energy USA Ltd.
for an order amending the field rules
for the Garnet-Bakken Pool, Divide
County, ND, to allow the flaring of
gas and unrestricted production of
oil from wells not connected to a
gas gathering facility until the same
can be connected and such other relief
as is appropriate.

Case No. 18915: (Continued) Ap-
plication of Baytex Energy USA Ltd.
for an order amending the field rules
for the Whitaker-Bakken Pool, Di-
vide County, ND, to allow the flaring
of gas and unrestricted production of
oil from wells not connected to a
gas gathering facility until the same
can be connected and such other relief
as is appropriate.

Case No. 18916: (Continued) Ap-
plication of Baytex Energy USA Ltd.
for an order amending the field rules
for the Hali #1-161-98H, SESE of Section
3, and the Lindsey #4-161-98H, SESE
of Section 4, T.161N, R.98W, Divide
County, ND, Whitaker-Bakken Pool,
pursuant to the provisions of NDCC
§ 38-08-06.4 and such other relief as
is appropriate.

Case No. 19500: Application of
Baytex Energy USA Ltd. for an order
authorizing the flaring of gas from
the Geraldyn Marie #1-162-99H, NENE
of Section 18; Hansen #18-19-162-
99H, NENE of Section 18; Lystad
#23-162-99 #1QD, SESE of Section
23; Sinclair #24-162-99H, NWNW of
Section 24; T.162N, R.99W, Divide
County, ND, Ambrose-Bakken Pool,
pursuant to the provisions of NDCC
§ 38-08-06.4 and such other relief as
is appropriate.

Case No. 19501: Application of
Baytex Energy USA Ltd. for an order
authorizing the flaring of gas from
the Colby #23-14-160-99H #1PB, SWSE
Section 23, T.160N, R.99W, Divide
County, ND, Burg-Bakken Pool,
pursuant to the provisions of NDCC
§ 38-08-06.4 and such other relief as
is appropriate.

Case No. 19503: Application of
Baytex Energy USA Ltd. for an order
pursuant to NDAC § 43-02-03-88.1
pooling all interests in a spacing unit
described as Sections 29 and 32, T.160N,
R.99W, Burg-Bakken Pool, Divide
County, ND, as provided by NDCC
§ 38-08-08 and such other relief as
is appropriate.

Case No. 19525: Application of
Baytex Energy USA Ltd. for an order
pursuant to NDAC § 43-02-03-88.1
pooling all interests in a spacing unit
described as Sections 27 and 34, T.160N,
R.95W, and Sections 3 and 10, T.159N,
R.95W, Stoneville-Bakken Pool, Divide
and Williams Counties, ND, as provided
by NDCC § 38-08-08 and such other
relief as is appropriate.

Case No. 19544: Application of
Comman Resources Co. for an order
pursuant to NDAC § 43-02-03-88.1
pooling all interests in a spacing unit
described as Sections 15 and 22, T.161N,
R.97W, Frazier-Bakken Pool, Divide
County, ND, as provided by NDCC § 38-08-08
and such other relief as is appropriate.

Case No. 19565: Application of
Sarnoff Resources Co. for an order
pursuant to NDAC § 43-02-03-88.1
authorizing saltwater disposal into the
Dakota Group in the Reading SWD 1
23-163-96 well, NWNW Section 23,
T.163N, R.98W, Blooming Prairie
Field, Divide County, ND, pursuant
to NDAC Chapter 43-02-05 and such
other relief as is appropriate.

Signed by,
Jack Dairymple, Governor
Chairman, ND Industrial
Commission (12-26)

Case No. 17883: (Continued)

HELP REDUCE THE IMPACT OF LOCAL HAZARDS
The Burke and Divide County Hazard Mitigation Plan will provide a blueprint for reducing the impact of hazards. Help shape the plan with your input on local hazards at the public meeting or online. Visit the project website for additional information.
Wednesday, January 9, 2013
5:30 p.m.
At the Noonan Community Center, 605 S Main St
Online survey at burkedividehazardplan.com

THIS IS HUGE! **EARLY ORDER DISCOUNT PROGRAM**
HUGE FARM BIN DISCOUNTS!
This Is The Best Time To Buy. Limited Time Offer!
TOOKE ENTERPRISE, INC.
701-228-2019
Bottineau, ND • www.igottooke.com

Karaoke!
Every Saturday
7 p.m. to 12:30 a.m.
Show off your talent at the Homestead.

Online or In Print
Don't miss The Journal
www.journaltrib.com

The Park Board will not have a meeting in December.

CIRCLE SANITATION
Circle Sanitation will not be running on Christmas Day, December 25th, 2012 and New Year's Day, January 1st, 2013. We will be running our routes a day behind during those weeks.
See Holiday Schedule below.
Christmas and New Year's Holiday Schedule
Tuesday route will run on Wednesday
Wednesday route will run on Thursday
Thursday route will run on Friday
Friday route will run on Saturday

Thank You and Merry Christmas
We are so fortunate to have health care services available to us.
ST. LUKE'S HOSPITAL is there 24/7 for our emergency and medical needs.
CROSBY CLINICS meets our daily medical needs in two locations—Crosby and Lignite.
NORTHERN LIGHTS VILLA assists our seniors in maintaining a healthy, independent lifestyle.
Our donors make it possible for the community to provide these services and we thank you!
Like other rural hospitals providing a community service, St. Luke's Hospital & Clinics depends on the generosity of its donors. Every gift is important and we appreciate your active participation in this good work through your generous financial support.
We hope you will continue to support us with your financial gifts to help us add nursing home care under our umbrella of community services. It would be the best Christmas gift ever!
The Good Samaritan Society has offered to donate Crosby's Good Samaritan Center to St. Luke's Hospital as soon as February 2013. Merging the facilities will retain nursing home beds in the community and it will generate revenue for St. Luke's Hospital. This is truly a wonderful gift to the community. St. Luke's is in need of your financial support to garner the necessary start-up costs to be in a position to accept this generous gift. Lending your financial support to provide our seniors with close to home nursing home options would be... priceless.
THANK YOU FOR ALL YOU DO FOR ST. LUKE'S AND THE BURKE/DIVIDE COUNTY COMMUNITY.
St. Luke's Community Foundation - PO Box 10 - Crosby, ND 58730 - 701-965-6384 - kschwanz@stluke.org

Things To Do:
1. See an Ag Loan Officer at WCCU
2. Get an Ag Loan from WCCU
3. Have a Successful year in 2013

WILLETTE, ND
1300 BROWN DRIVE
214 WILLETTE AVENUE
972-4000 • 1-800-324-9220
RAY
10 MAIN ST • SEB 3660

The Bismarck Tribune

www.bismarcktribune.com

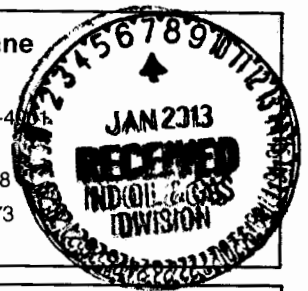
The Finder

Classified Advertising Invoice

Bismarck Tribune

PO BOX 4001
LaCrosse, WI 54602-4001

In State 701-250-8218
Toll free 800-472-2273



OIL & GAS DIVISION

600 E BLVD AVE #405
BISMARCK ND 58505

Customer: 60010203
Phone: (701) 328-8020
Date: 12/28/2012

CREDIT CARD PAYMENT (circle one)



Card #: _____
Exp Date: _____
Signature: _____
Credit card users: Fax to 701-223-6584

Cash Amt

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
12/28/12	12/28/12	1	608873/Case No. 19480 Bismarck Tribune PO:Notice of Hearing	200.00	Legals	1,121.64	1,121.64

Affidavit of Publication

State of North Dakota) SS County of Burleigh

Before me, a Notary Public for the State of North Dakota personally appeared CK who being duly sworn, deposes and says that he is the Clerk of Bismarck Tribune Co.,

and that the publication(s) were made through the Bismarck Tribune on the following dates:

12/28 Signed Carrie Kump
sworn and subscribed to before me this 4th
day of January 20 13

Notary Public in and for the State of North Dakota

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Remarks _____ Total Due: 1,121.64

Bismarck Tribune
www.bismarcktribune.com
PO BOX 4001
LaCrosse, WI 54602-4001

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

**NOTICE OF HEARINGS
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 17, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8036 by Friday, January 04, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 19480: In the matter of the application of *Zavanna, LLC* for an order revoking the permit issued to XTO Energy Inc., to drill the Buford #12X-168 well, with a surface location in the SWNW of Section 16, T.152N., R.104W., Williams County, ND, or alternatively designating applicant as operator of said well, and such other relief as is appropriate.

Case No. 19020: (Continued) Application of Hess Corp. for an order revoking the permits issued to Burlington Resources Oil & Gas Co., LP, to drill the Bice #44-12TFH well, and the Bice #44-12MBH well, both with a surface location in the SWSE of Section 12, T.147N., R.97W., Dunn County, ND, or alternatively designating applicant as operator of said wells, and such other relief as is appropriate.

Case No. 19481: Application of QEP Energy Co. for an order amending/extending the field rules for the Grail and/or Croff-Bakken Pools by creating seven 1280-acre standup overlapping spacing units in the Bakken Pool described as the E/2 of Sections 27 and 34 and the W/2 of Sections 26 and 35; the E/2 of Sections 28 and 33 and the W/2 of Sections 27 and 34; the E/2 of Sections 29 and 32 and the W/2 of Sections 28 and 33, T.150N., R.95W.; the E/2 of Sections 6 and 7 and the W/2 of Sections 5 and 8; the E/2 of Sections 5 and 8 and the W/2 of Sections 4 and 9; the E/2 of Sections 4 and 9 and the W/2 of Sections 3 and 10; the E/2 of Sections 3 and 10 and the W/2 of Sections 2 and 11; T.149N., R.95W., McKenzie County, ND, authorizing the drilling of up to eight horizontal wells in each unit and all wells to be at any location not closer than 500 feet to the boundary of the spacing unit, except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19482: Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by modifying the current 640-acre spacing units to four 1280-acre spacing units in the Bakken Pool described as Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 29, T.148N., R.92W., allowing up to eight horizontal wells in all 1280-acre spacing units; and establishing Section 3, T.147N., R.92W., as a 640-acre spacing unit for up to eight horizontal wells, Dunn County, ND; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19483: Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by creating six 640-acre overlapping spacing units in the Bakken Pool described as the W/2 E/2, E/2 W/2 of Section 29, and the W/2 E/2, E/2 W/2 of Section 32; the W/2 W/2 of Section 29, the E/2 E/2 of Section 30, the E/2 E/2 of Section 31, and the W/2 W/2 of Section 32, T.150N., R.91W.; the S/2 S/2 of Section 36, T.150N., R.92W.; the S/2 S/2 of Section 31, T.150N., R.91W., the N/2 N/2 of Section 1, T.149N., R.92W., and the N/2 N/2 of Section 6, T.149N., R.91W.; the S/2 N/2, N/2 S/2 of Section 1, T.149N., R.92W., the S/2 N/2, N/2 S/2 of Section 6, T.149N., R.91W.; the S/2 N/2, N/2 S/2 of Section 3; and the S/2 S/2 of Section 3, the S/2 S/2 of Section 4, the N/2 N/2 of Section 9, and the N/2 N/2 of Section 10, T.149N., R.91W., Dunn, McLean and Mountrail Counties, ND, allowing up to two horizontal wells to be drilled within each spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by: (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7, T.147N., R.92W., to one

1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19484: Application of ICAN Technology for an order approving construction of a treating plant located on Lot 1, N/2 N/2 Section 21, T.150N., R.101W., McKenzie County, ND, and for such other relief as is appropriate.

Case No. 19223: (Continued) Application of Kornken Family LLP to consider the appropriate spacing for wells in the Souris-Spearfish/Madison Pool, comprised in the NW/4 of Section 34 and the NW/4 of Section 35, T.144N., R.78W., Bottineau County, ND, and such other relief as is appropriate.

Case No. 19321: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Sormess-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19485: Proper spacing for the development of the Heart River-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration and Production Co.; Whiting Oil and Gas Corp.

Case No. 19486: Proper spacing for the development of the South Heart-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration and Production Co.

Case No. 19487: Proper spacing for the development of the Fertile Valley-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.

Case No. 19488: Proper spacing for the development of the South Tobacco Garden-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary.

Case No. 19489: Proper spacing for the development of the Garnet-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd.

Case No. 19490: Proper spacing for the development of the Moraine-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd.

Case No. 19491: Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd.

Case No. 19492: Proper spacing for the development of the Skabo-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd.

Case No. 19493: Proper spacing for the development of the Smoky Butte-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd.

Case No. 19494: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19495: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19496: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19497: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19498: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 19499: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected to a gas gathering facility and such other relief as is appropriate.

Case No. 18911: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18912: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18913: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18914: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18916: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18917: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18918: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18919: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18920: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18921: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19499: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Hall #3-161-99H, SESE of Section 3, and the Lindsay #4-161-99H, SESE of Section 4, T.161N., R.99W., Divide County, ND, Whiteaker-Bakken Pool,

pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19500: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Gerahy Marie 34-163-99H #1DQ, NWNW of Section 34, T.163N., R.99W.; Larson #3-162-99H, SESE of Section 3; Haugland #4-162-99H, SESE of Section 4; Haugland #9-162-99H, SWSW of Section 4; Grundstad #5-162-99H, SESE of Section 5; Larsen #8-162-99H, NWNW of Section 8; Grundstad #10-162-99H, NWNW of Section 10; Hansen #13-162-99H, SESE of Section 13; Sorenson #14-162-99H, NWNW of Section 14; Haugenoe #22-162-99H, SESW of Section 15; Haugenoe #15-162-99H, NWNW of Section 15; Hansen #6-7-162-99H, NENE of Section 18; Hansen #18-19-162-99H, NENE of Section 18; Lystad 23-162-99H #1QD, SESE of Section 23; Sinclair #24-162-99H, NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool; pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19501: Application of Baytex Energy USA Ltd. for an order authorizing the flaring of gas from the Colby 23-14-160-99H #1PB, SWSE Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19502: Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 19503: Application of Continental Resources, Inc. for an order amending the field rules for the Glade-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 28, T.142N., R.98W., Billings County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 19504: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Leaf Mountain-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 11, 14, and 23, T.161N., R.94W., Burke County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 19505: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Corinth or New Home-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 29 and 32, T.159N., R.97W., Williams County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 19506: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Creek Bay-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of Section 31, T.146N., R.89W., Mercer County, ND, authorizing the drilling of one horizontal well on said overlapping 640-acre spacing unit and such other relief as is appropriate.

Case No. 18567: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sours-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18853: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Allkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18854: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18855: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18856: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18857: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18858: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18859: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18860: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18861: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18862: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18863: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18864: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18865: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18866: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Resources, Inc. for an order amending the field rules for the Amalopi-Sanish Pool to create and establish two overlapping 640-acre spacing units comprised of the W/2 of Section 29 and the W/2 of Section 32; and the E/2 of Section 29 and the E/2 of Section 32, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on each overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19508: Temporary spacing to develop an oil and/or gas pool discovered by the Hunt Oil Co #1 Sioux Trail 1-8-5HTF, SESW Section 8, T.160N., R.101W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 19509: Application of Hunt Oil Co. for an order eliminating the 1220 setback rule and eliminating any tool error requirements on an existing 1280-acre spacing unit comprised of Sections 15 and 16, T.148N., R.101W., Red Wing Creek-Bakken Pool, McKenzie County, ND and such other relief as is appropriate.

Case No. 19510: Application of GMX Resources, Inc. for an order amending the field rules for the Bennett Creek-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 20, 29 and 32, T.147N., R.99W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19511: Application of GMX Resources, Inc. for an order amending the field rules for the Butte-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19512: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Sanish-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 11 and 12, including those portions inside the boundaries of the Fort Berthold Indian Reservation, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19513: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 26 and 35, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than four wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19514: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 3200-acre spacing unit comprised of the E/2 of Section 10, all of Sections 11, 12, 13 and 14, and the E/2 of Section 15, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 3200-acre spacing unit and such other relief as is appropriate.

Case No. 19325: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19326: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 12, T.146N., R.105W., McKenzie County, ND, authorizing the drilling of a total of not more than five wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18927: (Continued) Application of an order amending the field rules for the Parshall-Bakken Pool, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18836: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #1H Hutznerbiter 9-137-99A, SWSW Section 9, T.137N., R.99W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 19323: (Continued) Application of Century Onshore, LLC for an order amending the field rules for the Murphy Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18492: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19324: (Continued) Application for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19324: (Continued) Application of Slawson Exploration Co. for an order amending the field rules for the Ellenville-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19518: In the matter of the application of American Eagle Energy Corp. for an order authorizing up to four wells to be drilled on the existing 800-acre spacing unit described as Sections 25 and 36, T.164N., R.101W., Divide County, ND, in the Colgan-Bakken Pool to establish Zone VI in the Colgan-Bakken Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19516: Application of QEP Energy Co. for an order amending the field rules for the Blue Buttes-Bakken Pool allowing up to eight horizontal wells to be drilled within the 1280-acre spacing unit described as Sections 16 and 21, T.150N., R.95W., McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19517: Application of QEP Energy Co. for an order amending the field rules for the Grail-Bakken Pool allowing up to eight horizontal wells to be drilled within seven 1280-acre spacing units described as Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 14 and 23; Sections 15 and 22; Sections 20 and 21; and Sections 16 and 17, T.149N., R.95W., McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19518: Application of QEP Energy Co. for an order amending the field rules for the Spotted Horn-Bakken Pool allowing up to eight horizontal wells to be drilled within the 1280-acre spacing unit described as Sections 1 and 2, T.150N., R.95W., McKenzie County, ND, at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 19519: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2 and 11, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19520: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19521: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Miriah #19-30-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19522: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the EMB #19-30-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19523: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lee #19-20-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19524: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Luke #19-20-29H well located in a spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19525: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19526: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19527: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19528: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19529: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Marjorie 6-7-161-97H #1XP well located in a spacing unit described as Sections 6 and 7, T.161N., R.97W., Whiteaker-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gerilyn Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the

provisions of NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sindair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 19530: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19531: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19532: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19533: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19534: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 14 and 23, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19535: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Steen #149-101-13-24-3H well located in a spacing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19536: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty

from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Steen #149-101-13-24-3H well located in a spacing unit described as Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19537: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.146N., R.99W., Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19538: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.146N., R.99W., Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19539: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20, 29 and 32, T.147N., R.99W., Bennett Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19540: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19541: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20, 29 and 32, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19542: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19543: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19544: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 19545: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14

and 23, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19546: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19547: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19548: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19549: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11, 14 and 23, T.153N., R.102W., Rosebud and/or Hardscrabble-Bakken Pools, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19550: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11, 14 and 23, T.153N., R.102W., Rosebud and/or Hardscrabble-Bakken Pools, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19551: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5, 6, 7 and 8, T.153N., R.101W., Baker-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19552: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Quale #1-1H well located in a spacing unit described as Sections 1 and 12, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19553: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19554: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19555: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 19556: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.145N.,

R.94W, Killdeer-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19557: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 640-acre spacing unit described as the N/2 of Section 35 and the N/2 of Section 36, T.154N., R.95W, Charlson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19375: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 15 and 16, T.152N., R.104W, Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19558: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 14 and 23; Sections 15 and 22; and Sections 17 and 20, T.151N., R.103W, Glass Bluff-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19559: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 640-acre spacing unit described as Section 11, T.152N., R.104W, Buford-Madison Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19560: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 960-acre spacing unit described as Sections 17 and 18, T.152N., R.104W, and on each existing 640-acre spacing unit described as Sections 14, 16, 21, 22, 23, 25, 26, 27, 34, 35 and 36, T.152N., R.104W, and Sections 1 and 2, T.151N., R.104W, Briar Creek-Madison Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19561: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Darlene Federal #152-97-13-24-2H well located in a spacing unit described as Sections 13 and 24, T.152N., R.97W, Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19562: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Darlene Federal #152-97-13-24-3H well located in a spacing unit described as Sections 13 and 24, T.152N., R.97W, Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19563: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Darlene Federal #152-97-13-24-10H well located in a spacing unit described as Sections 13 and 24, T.152N., R.97W, Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC

§ 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19564: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Arkadios #1-18H well located in a spacing unit described as Section 18, T.148N., R.97W, Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19369: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of five wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 28 and 33, T.146N., R.104W, Squaw Gap-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W, North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 19377: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 3 and 10; Sections 4 and 9; Sections 14 and 23; Sections 15 and 22; and Sections 25 and 36, T.156N., R.101W, Tyrone-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19378: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.155N., R.101W, Cow Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19380: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.152N., R.103W, Eightmile-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19381: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 26 and 35; and Sections 27 and 34, T.159N., R.103W, Grenora-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19382: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 4 and 9, T.158N., R.103W, Climax-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19384: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.150N., R.101W,

Pronghorn, or a to be determined field, Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19385: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.155N., R.100W, Todd, Williston, or Springbrook-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19386: (Continued) Application of Liberty Resources LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Section 36, T.148N., R.101W, and Section 31, T.148N., R.100W, Red Wing Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19565: Application of Samsom Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Reading SWD #1 23-163-98 well, NWNW Section 23, T.163N., R.98W, Blooming Prairie Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19566: Application of Buckhorn Energy Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the WAHUS SWD #1 well, SENW Section 12, T.152N., R.97W, Westberg Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19567: Application of Buckhorn Energy Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Leiseth SWD #1 well, SWNW Section 27, T.151N., R.99W, Tobacco Garden Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19568: Application of Water Works, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Cartwright SWD #1 well, NWNW Section 29, T.151N., R.102W, Glass Bluff Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19569: Application of Johnson SWD, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Arnegard SWD #1 well, SESW Section 19, T.150N., R.99W, South Tobacco Garden Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19570: Application of Marquis Alliance Energy Group USA, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Wickum SWD #1B well, NWSW Section 13, T.156N., R.101W, Tyrone Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 19395: (Continued) Application of R360 Williston Basin, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Lalim SWD #1 well, SESE Section 2, T.157N., R.95W, Tioga Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
12/28 - 608873