BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 18698 ORDER NO. 21000

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF FIDELITY EXPLORATION & PRODUCTION CO. FOR AN ORDER AUTHORIZING THE DRILLING, COMPLETING, AND PRODUCING OF A TOTAL OF FOUR WELLS ON EACH EXISTING 1280-ACRE SPACING UNIT DESCRIBED AS SECTIONS 13 AND 24; SECTIONS 14 AND 23, T.140N., R.97W.; AND SECTIONS 6 AND 7, T.140N., R.96W., DICKINSON-BAKKEN POOL, STARK COUNTY, ND, ELIMINATING ANY TOOL ERROR REQUIREMENTS, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

TEMPRORARY ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 27th day of September, 2012.

(2) Fidelity Exploration & Production Company (Fidelity) provided exhibits and testimony in this matter by sworn affidavits.

(3) Fidelity made application to the Commission for an order authorizing the drilling, completing, and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23, Township 140 North, Range 97 West (Sections 13, 24, 14, and 23); and Sections 6 and 7, Township 140 North, Range 96 West (Sections 6 and 7), Stark County, North Dakota, Dickinson-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

(4) Order No. 20483 entered in Case No. 18214, the most recent spacing order for the Dickinson-Bakken Pool, established temporary spacing for the development of Zone I at one horizontal well per 1280 acres, Zone II at up to four horizontal wells per 1280 acres, and Zone III at up to six horizontal wells per 1280 acres.

(5) Sections 13 and 24; Sections 14 and 23; and Sections 6 and 7 are currently standup 1280-acre spacing units in Zone I in the Dickinson-Bakken Pool.

(6) Fidelity's idealized development plan for the standup 1280-acre spacing unit described as Sections 13 and 24 is to drill four horizontal wells in the upper Three Forks Formation parallel to the long axis of the spacing unit, at 550 feet and 1950 feet from the east boundary and 550 feet and 1945 feet from the west boundary. Fidelity's idealized development plan for the standup 1280-acre spacing unit described as Sections 14 and 23 is to drill four horizontal wells in the

upper Three Forks Formation parallel to the long axis of the spacing unit, at 650 feet and 1915 feet from the east boundary and 550 feet and 1973 feet from the west boundary. Fidelity's idealized development plan for the standup 1280-acre spacing unit described as Sections 6 and 7 is to drill four horizontal wells in the upper Three Forks Formation parallel to the long axis of the spacing unit, at 550 feet and 1750 feet from the east boundary and 550 feet and 1981 feet from the west boundary. Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Dickinson-Bakken Pool. The horizontal well designs proposed may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the spacing unit.

(7) Fidelity requested any tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral drilled in the spacing units be waived. The Commission enforces a policy which requires measurement inaccuracies in the directional survey equipment be considered when the angle between the horizontal lateral and the corresponding spacing unit boundary is ten degrees or less. Waiving potential tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral in spacing units which allow multiple horizontal wells will allow said spacing units to be more efficiently developed.

(8) Fidelity estimates the additional oil and gas to be recovered by each additional well will pay for the cost of drilling and completing the well and yield a profit, hence, each additional well will be economic.

(9) There were no objections to this application.

(10) If Fidelity's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

(11) In order to prevent waste, avoid the drilling of unnecessary wells, and protect correlative rights, this application should be approved.

IT IS THEREFORE ORDERED:

(1) Sections 13 and 24; Sections 14 and 23, Township 140 North, Range 97 West; and Sections 6 and 7, Township 140 North, Range 96 West, Stark County, North Dakota, are hereby established as standup 1280-acre spacing units for the exclusive purpose of drilling up to four horizontal wells within each said spacing unit within the Dickinson-Bakken Pool and Zone II is hereby extended to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall not be subject to this order.

(2) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280-acre spacing units herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(3) Provisions established herein for the Dickinson-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (4) below shall not be subject to this order.

(4) The Dickinson Field is hereby defined as the following described tracts of land in Stark County, North Dakota:

<u>TOWNSHIP 140 NORTH, RANGE 97 WEST, 5TH PM</u> ALL OF SECTIONS 13, 14, 15, 22, 23, 24, 25, 26, 27, 33, 34, 35 AND 36,

<u>TOWNSHIP 140 NORTH, RANGE 96 WEST, 5TH PM</u> ALL OF SECTIONS 5, 6, 7, 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33 AND 35,

TOWNSHIP 139 NORTH, RANGE 97 WEST, 5TH PM ALL OF SECTIONS 1, 2*, 3* AND 10*, AND THE NE/4 OF SECTION 4,

*The SW/4 SE/4, the S/2 SW/4, and the S/2 NW/4 SW/4 of Section 2, the E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10 are also within the Eland Field.

TOWNSHIP 139 NORTH, RANGE 96 WEST, 5TH PM ALL OF SECTIONS 5 AND 6.

(5) The Dickinson-Bakken Pool is hereby redefined as the following described tracts of land in Stark County, North Dakota:

ZONE I (1280H-STANDUP)

TOWNSHIP 140 NORTH, RANGE 97 WEST, 5TH PM ALL OF SECTIONS 25, 26, 27, 34, 35 AND 36,

<u>TOWNSHIP 140 NORTH, RANGE 96 WEST, 5TH PM</u> ALL OF SECTIONS 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26 AND 35,

TOWNSHIP 139 NORTH, RANGE 97 WEST, 5TH PM ALL OF SECTIONS 3* AND 10*.

*The E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10 are also within the Eland Field.

ZONE II (4/1280H-STANDUP)

TOWNSHIP 140 NORTH, RANGE 97 WEST, 5TH PM ALL OF SECTIONS 13, 14, 15, 22, 23 AND 24,

TOWNSHIP 140 NORTH, RANGE 96 WEST, 5TH PM ALL OF SECTIONS 6 AND 7.

ZONE III (6/1280H-STANDUP)

TOWNSHIP 140 NORTH, RANGE 96 WEST, 5TH PM ALL OF SECTIONS 5 AND 8.

(6) The Dickinson-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from below the base of the Lodgepole Formation to 100 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(7) The temporary spacing for the development of Zone I in the Dickinson-Bakken Pool is hereby set at one horizontal well per standup 1280-acre spacing unit.

(8) All portions of the well bore not isolated by cement of any horizontal well in Zone I in the Dickinson-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(9) Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, Township 140 North, Range 97 West; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35, Township 140 North, Range 96 West; and Sections 3* and 10*, Township 139 North, Range 97 West, Stark County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone I in the Dickinson-Bakken Pool.

*The E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10 are also within the Eland Field.

(10) Spacing units hereafter created in Zone I in the Dickinson-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(11) Zone I in the Dickinson-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(12) The temporary spacing for the development of Zone II in the Dickinson-Bakken Pool is hereby set at up to four horizontal wells per standup 1280-acre spacing unit.

(13) All portions of the well bore not isolated by cement of any horizontal well in Zone II in the Dickinson-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(14) Sections 13 and 24; Sections 14 and 23; and Sections 15 and 22, Township 140 North, Range 97 West; and Sections 6 and 7, Township 140 North, Range 96 West, Stark County, North Dakota, are hereby designated a standup 1280-acre spacing unit in Zone II in the Dickinson-Bakken Pool.

(15) Spacing units hereafter created in Zone II in the Dickinson-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(16) Zone II in the Dickinson-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(17) The temporary spacing for the development of Zone III in the Dickinson-Bakken Pool is hereby set at up to six horizontal wells per standup 1280-acre spacing unit.

(18) All portions of the well bore not isolated by cement of any horizontal well in Zone III in the Dickinson-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(19) Sections 5 and 8, Township 140 North, Range 96 West, Stark County, North Dakota, are hereby designated a standup 1280-acre spacing unit in Zone III in the Dickinson-Bakken Pool.

(20) Spacing units hereafter created in Zone III in the Dickinson-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(21) Zone III in the Dickinson-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(22) The operator of any horizontally drilled well in the Dickinson-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with North Dakota Administrative Code (NDAC) Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(23) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Dickinson-Bakken Pool.

(24) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Dickinson-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and, (3) make such further amendments or modifications to the spacing requirements for the Dickinson-Bakken Pool as the Commission deems appropriate.

(25) No well shall be hereafter drilled or produced in the Dickinson-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(26) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Dickinson-Bakken Pool:

(a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and

cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure shall have dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such manner to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and to isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure shall have dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(27) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Dickinson-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 7450 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determinations the end of the month in which they are determined.

(28) No saltwater, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(29) For the purposes of division of production to owners of interests in spacing units established by this order, and proven productive prior to the date hereof, this order shall be retroactive to the date of first production.

(30) All wells in the Dickinson-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 60 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, oil production from such wells shall not exceed an average of 200 barrels per day for a period of 60 days; after that, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days; thereafter, oil production from such wells shall not exceed an average of 150 barrels per day for a period of 60 days; thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 120 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(31) If the flaring of gas produced with crude oil from the Dickinson-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(32) This order shall cover all of the Dickinson-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and shall continue in full force and effect until the 31st day of May, 2015. If the Dickinson-Bakken Pool is still producing, the proper spacing for the pool will be considered by the Commission on or before its regularly scheduled hearing date in April, 2015. If, however, the Dickinson-Bakken Pool is no longer producing when the proper spacing is to be considered, the Commission, at its own discretion, may refrain from scheduling a proper spacing hearing and may, without further notice, enter an order dismissing the proper spacing matter.

Dated this 1st day of February, 2013.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the <u>13th</u> day of <u>February, 2013</u> enclosed in separate envelopes true and correct copies of the attached Order No. <u>21000</u> of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. <u>18698</u>:

LAWRENCE BENDER FREDRIKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

inda Mewellyn Oil & Gas Division

On this <u>13th</u> of <u>February</u>, <u>2013</u> before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE Notary Public State of North Dakota My Commission Expires March 4, 2014

udy

Notary Public State of North Dakota, County of Burleigh



September 19, 2012



Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

> RE: Fidelity Exploration & Production Company NDIC CASE NO. 18698

Dear Mr. Hicks:

Please find enclosed herewith pre-filed exhibits and affidavits with regard to the above-captioned increase density hearing, scheduled to be heard on September 27, 2012.

Should you have any questions, please advise.



LB/leo

Enclosure

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

OFFICES:

 Fredrikson & Byron, P.A.
200 North Third Street, Suite 150 Bismarck, North Dakota
58501-3879

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AFFIDAVIT OF LAWRENCE BENDER

STATE OF NORTH DAKOTA

COUNTY OF BURLEIGH

Lawrence Bender, being first duly sworn, deposes and states as follows:

))ss.

)

- That I am an officer and shareholder with the firm of Fredrikson & Byron, P. (1)A., P.O. Box 1855, Bismarck, North Dakota, attorneys of record for Fidelity Exploration & Production Company, in Case No. 18698.
- That I have reviewed the Affidavit of James Kennedy in Case No. 18698; (2)
- That I have reviewed the Affidavit of Alexander L. Claypool in Case No. (3) 18698;
- That I have reviewed the Affidavit of James H. Cox, Jr. in Case No. 18698; (4) and
- That I have reviewed Exhibits 1 through 8 in Case No. 18698. (5)

DATED this 19th day of September, 2012.



before me this 19th day of September, 2012. Subscribed and



5233653 I.DOC

Notary Public My Commission Expires:



AFFIDAVIT OF JAMES KENNEDY

STATE OF COLORADO

Case No. 18698

CITY AND COUNTY OF DENVER)

James Kennedy, being first duly sworn, deposes and states as follows:

) ss

1. That I am a Petroleum Landman and possess the professional qualifications and experience to serve as an expert witness on behalf of Fidelity Exploration & Production Company, 1700 Lincoln Street, Suite 2800, Denver, CO.

2. That I supervised preparation of and reviewed all documents pertaining to Exhibits 1 through 3 in Case No. 18698.

3. That I certify, to the best of my knowledge, that the documents are true and correct.

James Kennedy

STATE OF COLORADO)) ss CITY AND COUNTY OF DENVER)

On the (3^{fL}) day of September, 2012, James Kennedy, Petroleum Landman of Fidelity Exploration & Production Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



Notary Public

Notary Public My Commission Expires: 7/6/12



AFFIDAVIT OF ALEXANDER L. CLAYPOOL

STATE OF COLORADO

Case No. 18698

CITY AND COUNTY OF DENVER

Alexander L. Claypool, being first duly sworn, deposes and states as follows:

) ss

1. That I am a Geologist and possess the professional qualifications and experience to serve as an expert witness on behalf of Fidelity Exploration & Production Company, 1700 Lincoln Street, Suite 2800, Denver, CO 80203, and have testified before the North Dakota Industrial Commission on numerous occasions.

2. That I supervised preparation of and reviewed all documents pertaining to Exhibits 4 and 5 in Case No. 18698.

That I certify, to the best of my knowledge, that the documents are true and 3. correct.

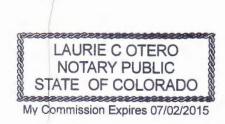
Alexander L. Claypool

STATE OF COLORADO

CITY AND COUNTY OF DENVER)

On the Or day of September, 2012, Alexander L. Claypool, Geologist of Fidelity Exploration & Production Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.

) ss



Notary Public My Commission Expires: 7/2/2015



AFFIDAVIT OF JOE H. COX, JR.

STATE OF COLORADO

Case No. 18698

CITY AND COUNTY OF DENVER

Joe H. Cox, Jr., being first duly sworn, deposes and states as follows:

)

) SS

1. That I am an Engineer and possess the professional qualifications and experience to serve as an expert witness on behalf of Fidelity Exploration & Production Company, 1700 Lincoln Street, Suite 2800, Denver, CO, and have testified before the North Dakota Industrial Commission before.

2. That I supervised preparation of and reviewed all documents pertaining to Exhibits 6 through 8 in Case No. 18698.

3. That I certify, to the best of my knowledge, that the documents are true and correct.

H. Cox Ir

STATE OF COLORADO) ss CITY AND COUNTY OF DENVER

On the 19th day of September, 2012, Joe H. Cox, Jr., Engineer of Fidelity Exploration & Production Company, known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



Notary Public My Commission Expires: 7/2





CASE NO. 18698

Application of Fidelity Exploration & Production Company for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23, T.140N., R.97W.; and Sections 6 and 7, T.140N., R.96W., Dickinson-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

> BEFORE THE OIL & GAS DIVISION of the INDUSTRIAL COMMISSION of the STATE OF NORTH DAKOTA

> > September 27, 2012

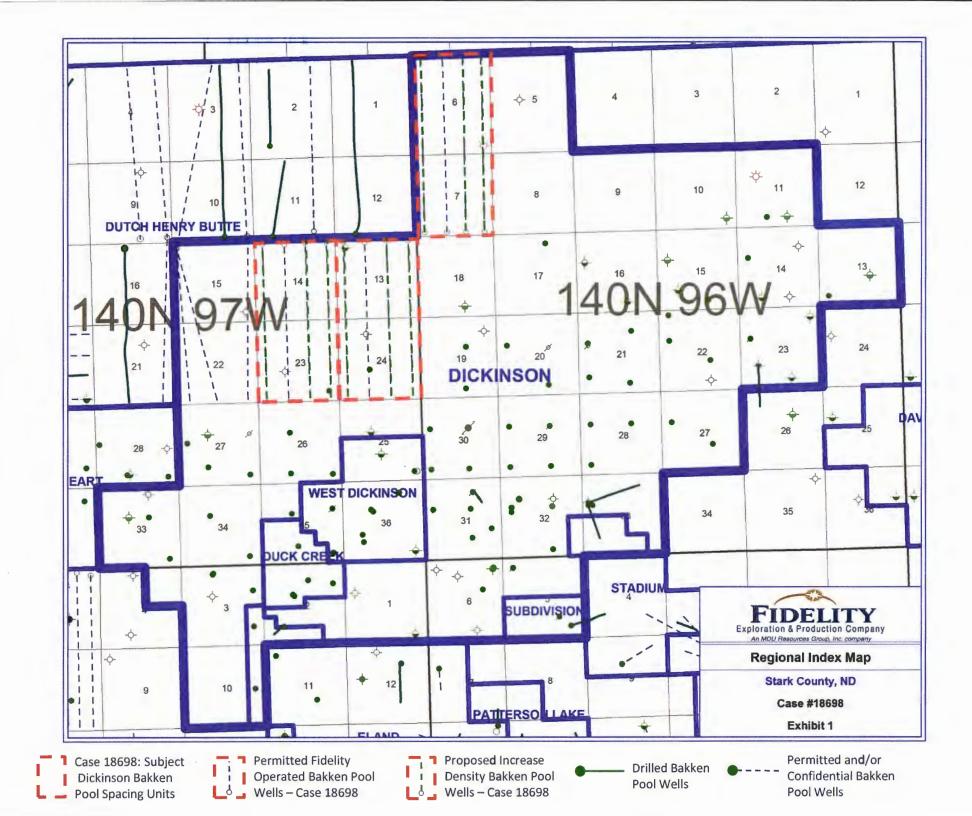


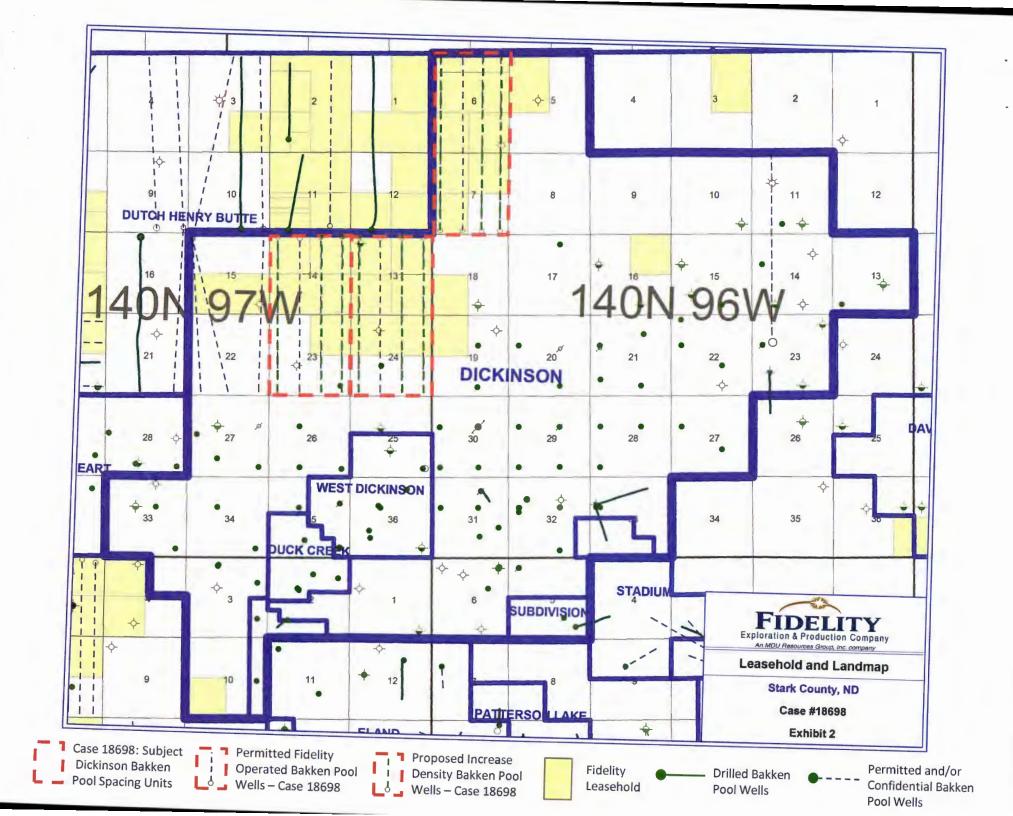


TABLE OF CONTENTS CASE NO. 18698

Exhibit 1:	Regional	Index Map)
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- Exhibit 2: Leasehold and Landmap
- Exhibit 3: Working Interest Schedules
- Exhibit 4: Structure Map
- Exhibit 5: Stratigraphic Cross Section
- Exhibit 6: Proposed Increase Density Footages, T140N, R96W, Sections 6 and 7
- Exhibit 6-1: Proposed Increase Density Footages, T140N, R97W, Sections 13 and 24, Sections 14 and 23
- Exhibit 7: Wellbore Diagram
- Exhibit 8: Recovery and Economics





NDIC Case 18698, Exhibit 3 Working Interest Ownership Schedule T140N, R97W, Sections 13 and 24, Sections 14 and 23, T140N, R96W, Sections 6 and 7 Dickinson – Bakken Pool, Stark County, ND

T140N, R97W, Sections 13 and 24: All 1,280.00 Acres

Working Interest Owners

Fidelity Exploration & Production Company – 60.1564% Cline Production Company, et al – 25.000% (Dickinson Heath Unit, owners TBD) Whiting Oil and Gas Corporation – 8.4961% Chesapeake Exploration, LLC – 1.5625% Bernard V. and Mary Frances Pavlish Family Mineral Trust – 1.5625% Douglas C. Koch - 1.4648% H. Huffman & Co., A Limited Partnership -0.5859% Inland Oil & Gas Corporation - 0.5859% Conoco, Inc. - 0.5859%

Total - 100.0000%

T140N, R97W, Sections 14 and 23: All 1,280.00 Acres

Working Interest Owners Fidelity Exploration & Production Company – 49.2187%

Whiting Oil and Gas Corporation – 25.7813% Cline Production Company, et al – 25.000% (Dickinson Heath Unit, owners TBD)

Total - 100.0000%

T140N, R96W, Sections 6 and 7: Al 1,360.79 Acres

Working Interest Owners

Fidelity Exploration & Production Company – 88.2419% Whiting Oil and Gas Corporation – 5.1441% Southbridge Production Co., LLC - 2.7558% Chesapeake Exploration, LLC – 1.4697% Loretta Volesky Estate - 0.7349% H. Huffman & Co., A Limited Partnership -0.5512% Inland Oil & Gas Corporation - 0.5512% Conoco, Inc. - 0.5512%

Total - 100.0000%

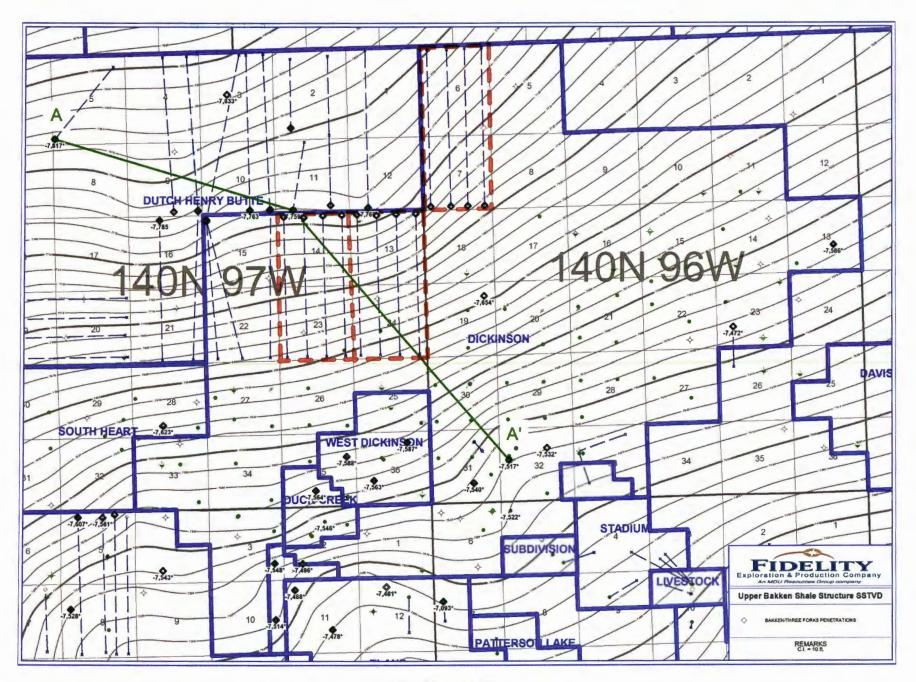


Exhibit 4 Case 18698

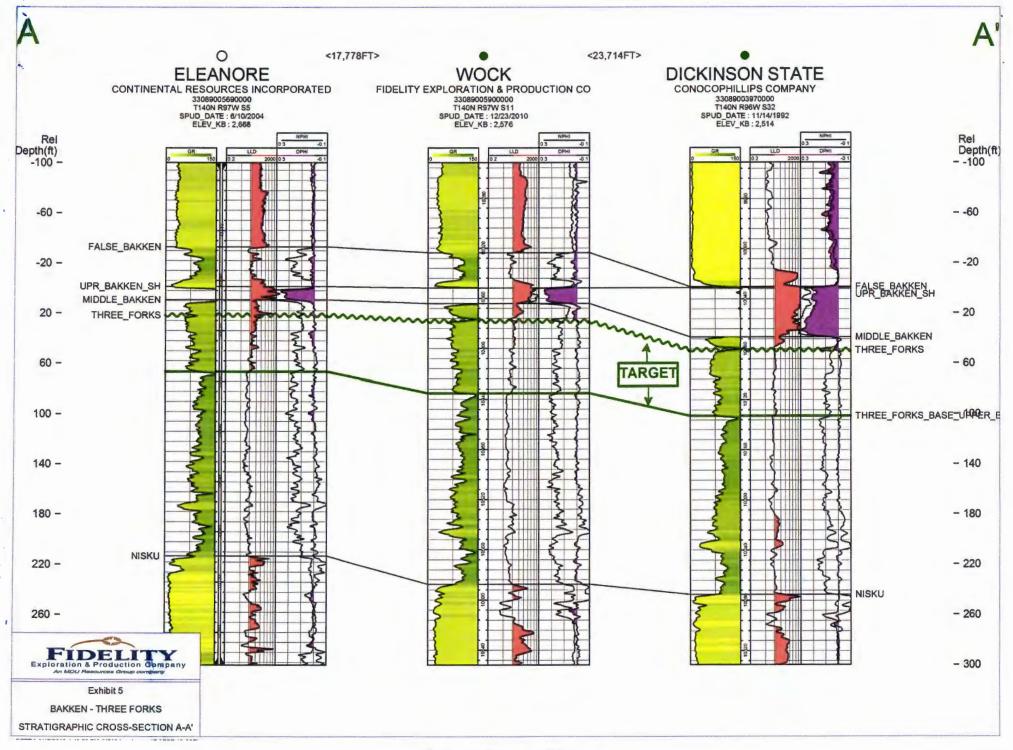


Exhibit 5 Case 18698

Proposed Increase Density Footages T140N R96W, Sections 6 and 7 All Stark County, ND

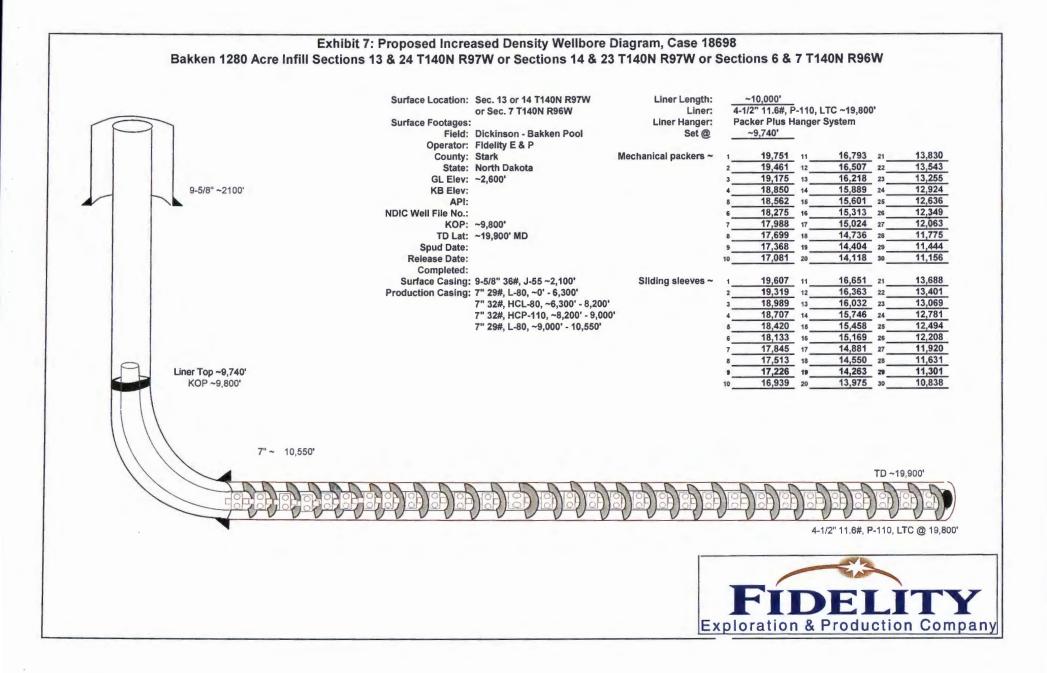
	1		200 ft set back mar	ker	Est. BHL:
	250	BHL: ' FNL 'FWL	Planned BHL: 250' FNL 1981'FWL	Est. BHL: 250' FNL 1750'FEL	250' FNL 550'FEL
			6		
	500 ft set back marker		3308900709		500 ft set back marken
	500 ft se				
			7		
oosed Three F : 250' FSL 550'	orks well FVL	Permitted Th Ehrmantraut SHL: 250' FSL	SHL: 250 ree Forks well 7-6H	d Three Forks we b' FSL 1750'FEL	osed Three Forks

Exhibit 6, Case 18698

Proposed Increase Density Footages T140N R97W, Sections 13 and 24 All T140N R97W, Sections 14 and 23 All Stark County, ND

6		200 ft	set back marker		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		0
Permitted Three Albert 14-23H I SHL: 345' FNL 197 posed Three Forks well 250' Frill 550'FWL		Proposed Thr SHL: 250' FNL	e Forks well	Permitted Thre Peaceful Valley SHL: 320' FNL 1 hree Forks well NL 550'FWL	13-24H		
	14				13		
500 ft set back marke	3308900734				3308900737		500 ft set back marker
ack marker							arker
¢	23				. 24		
Est. BHL: 250' FSL 550'FWL	Planned BHL: 250' FSL 1976'FWL	Est. BHL: 250' FSL 1915' FEL 200 ft set back m	Est. BHL: 250' FSL 550' FEL	Est. BHL: 250' FSL 550'FWL	I I Planned BHL: I 250' FSL I 1945'FWL	Est. BHL: 250' FSL 1950'FEL	Est. BH 250' FS 550'FE

. .



Three Forks/Bakken 1280 Acre Infill, Sections 13 & 24 or Sections 14 & 23, T140N R97W; or Sections 6 & 7 T140N R96W

OIL IN PLACE

BAKKEN FORMATION 640 SPACING UNIT

Original BHP, psi Drainage Area, Acres

Water Saturation, %

Oil Gravity, API @ 60F Gas Gravity/BTU GOR, SCF/STB OOIP, MSTB STBO/Ac-Ft

Formation Volume Factor, RB/STB

Thickness, Ft. Porosity, % PROJECT RESULTS AND ECONOMICS PER 1280 SPACING UNIT

		INIT	AL WELL	2 W	VELLS/ 1280	3 W	ELLS/ 1280	4	WELLS/ 1280
6,000									
1280	Initial Rate, BOPD		396		792		1188		1584
35	EUR, MBO		282		564		846		1128
4.5%	Recovery Factor, % OOIP		3.1%		6.2%		9.2%		12.3%
15%	EUR GAS, MMCF		218		436		654		872
1.45									
43	Oil Price, \$/BBL wellhead		86.61		86.61		86.61		86.61
1.09/1765	Gas Price, \$/MCF wellhead		3.29		3.29		3.29		3.29
617	Drilling Cost, M\$	\$	7,300	\$	14,600	\$	21,900	\$	29,200
9168	Net Sales, M\$	\$	8,527	\$	17,053	\$	25,580	\$	34,106
205	Operating Expense, M\$	\$	1,594	\$	3,189	\$	4,783	\$	6,378
	Production Tax, M\$	\$	973	\$	1,947	\$	2,920	\$	3,893
	Undiscounted Cash Flow, M\$	\$	2,476	\$	4,953	\$	7,429	\$	9,906
	Rate of Return, BFIT %		16.92		16.92		16.92		16.92
	Return on Investment		1.71		1.71		1.71		1.71

BENEFIT FROM DRILLING 1 ADDITIONAL POOL WELL/1280 SPACING UNIT:

Preventing Waste

MBO incremental recovery	282	
MMCF incremental recovery	218	
More oil recovered	3.1%	
Additional tax revenues	\$973	
% recovery of OOIP	12%	4 pool wells per spacing unit

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. <u>186</u>98

Application of Fidelity Exploration & Production Company for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 13 and 24 and Sections 14 and 23, Township 140 North, Range 97 West, and Sections 6 and 7, Township 140 North, Range 96 West, Dickinson-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.



APPLICATION OF FIDELITY EXPLORATION & PRODUCTION COMPANY

Fidelity Exploration & Production Company ("Fidelity"), for its application to the North

Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

Fidelity is the operator of a well drilled or to be drill Sections 13 and 24 and Sections 14 and

23, Township 140 North, Range 97 West, and Sections 6 and 7, Township 140 North, Range 96

West, Dickinson-Bakken Pool, Stark County, North Dakota.

2.

Sections 13 and 24 and Sections 14 and 23, Township 140 North, Range 97 West, and Sections 6 and 7, Township 140 North, Range 96 West, each constitute a spacing unit in the Dickinson-Bakken Pool. Fidelity is desirous of drilling and completing a total of not more than four wells on each of the above-described spacing units for the Dickinson-Bakken Pool.

4.

That in order to increase the ultimate recovery of the reservoir, prevent waste, and protect correlative rights, Fidelity hereby requests that the Commission enter an order authorizing a total of four wells on each existing 1280-acre spacing unit described as Sections 13 and 24 and Sections 14 and 23, Township 140 North, Range 97 West, and Sections 6 and 7, Township 140 North, Range 96 West, Dickinson-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

WHEREFORE, Fidelity requests the following:

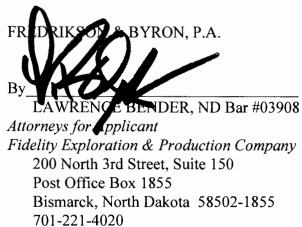
(a) That this matter be set for the regularly scheduled September 2012 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code,Fidelity's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue an order granting the relief requested and such other and further relief as the Commission may deem appropriate.

- 2 -

DATED this day of August, 2012.



STATE OF NORTH DAKOTA))ss. COUNTY OF BURLEIGH)

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the

attorney for the applicant named herein, that he has read the foregoing application, knows the

contents thereof, and that the same is true to the best on this affirmt's knowledge and belief.

LAWRENCE BANDER

day of August, 2012.

Subscribed and sworn to before me this



Notary Public My Commission Expires:

5198764_1.DOC



August 20, 2012



Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

RE: <u>APPLICATION OF FIDELITY</u> <u>EXPLORATION &</u> <u>PRODUCTION COMPANY FOR</u> <u>AUGUST 2012 HEARINGS</u>

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF FIDELITY EXPLORATION & PRODUCTION COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Fidelity requests that its witnesses be allowed to participate at the hearing by telephonic means.

OFFICES:

Should you have any questions, please addi



LB/leo

Enclosure

cc: Ms. Karlene Fine - (w/enc.) Mr. Lynn Helms - (w/enc.) Ms. Hope Hogan - (w/enc.) Mr. Jim Kennedy - (w/enc.)

> Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

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Affidavit of Publication **The Dickinson Press** Dickinson,North Dakota



STATE OF NORTH DAKOTA) County of Stark) ss

being first duly sworn, on my oath, Sonya Sacks say that I am the bookkeeper of The Dickinson Press, a daily newspaper of general circulation, printed and published at Dickinson, in said county and state, and the advertisement headed:

September 27 Hearing

a printed copy of which is hereunto annexed, was printed and published in The Dickinson Press, and in the regular and entire issue of each

and every number for	1	consecutive weeks, commencing on the
5 day of	September	A.D. 2012 and ending on the
5 day of	September	A.D. 2012, both inclusive.
Straight Matter Lines	71	,2012
-	•	
First Time Line Rates	0.73	5-Sep ,2012
Subsequent Line Rates	0.73	, 2012
Column Inches		,2012
First Time Inch Rate	\$8.00	,2012
Subsequent Inch Rate	\$8.00	,2012
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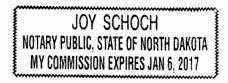
day of

Subscribed and sworn to before me this September 2012

(Seal)

Notary Public, State Of North Dakota

My Commission Expires



NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION **OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 27, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or as-

sistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 14, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18686: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the New Hradec-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18687: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Green River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18698: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23, T.140N., R.97W.; and Sections 6 and 7, T.140N., R.96W., Dickinson-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate

Case No. 18699: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit de-scribed as the S/2 of Section 8, T.139N., R.97W., Heart River-Heath Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18700: In the matter of the peti-tion for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drill-ing and completing of the Kudrna #5-8H well located in a spacing unit described as Sections 5 and 8, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Signed by,

Jack Dalrymple, Governor Chairman, ND Industrial Commission (Published September 5, 2012)

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www.bisi PO BOX	ck Tribune marcktribun 4001 e, WI 54602-	<u>e.çom</u>		ND, author more/ than (280-acre error requi is/appropri Signer Jack E		rlapping rrlipping ny tool relief as	Total Due:	1,483.56

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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 27, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at

the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 14, 2012. STATE OF NORTH DAKOTA TO:

Case No. 18646: In the matter of a hearing called on a motion of the Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in and around Sections 13 and 24, T.152N., R.95W, and Sections 16, 17, 18, 19, 20, 21, 28, 29, 32, and 33, T.152N., R.94W, McKenzie County, ND, and such other relief as is appropriate.

Case No. 18647: In the matter of the Application of Teresa Norbeck, Blaine Yessel, and Stephanie Pape objecting to ConocoPhillips' imposition of the risk penalty upon proceeds from the Midnight Run #21-1TFH, Midnight Run #41-1TFH, Midnight Run #21-1MBH, Midnight Run #31-1TFH wells, each of said wells located in Section I and 12, T.152N, R.96W, McKenzie County. ND, and such other relief as is appropriate. Case. No. 18648: Application of Clean Energy Fluid Systems, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NESE of Section 27, T.151N, R.96W, McKenzie County, ND and such other relief as is appropriate. Case No. 18649: Application of GADECO,

Case No. 18649: Application of GADECO, LC Tor an order amending applicable orders for the Epping-Bakken Pool to allow up to six horizontal wells to be drilled on the 1280-acre spacing unit described as Section 26 and 35,T.155N, R.99W,Williams County, ND, and such other relief as is appropriate.

<u>Case No. 17830:</u> (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) cre-tring one overlapping 2560-acre spacing unit in the Bakken Pool described as sections 30 and 31, T.148N., R.92W, and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizon-al wells to be drilled within the spacing init; all wells to be at any location not loser than 500 feet to the boundary of the pacing unit except that the toe and heel of ny horizontal well should be allowed to be s close as 200 feet to the boundary of the pacing unit, eliminating any tool error equirements, and such other relief as is ppropriate

Ase No. 18650: Application of Triangle USA etroleum Corp. for an order suspending nd, after hearing, revoking the permit sued to Zenergy Inc. to drill the Jacobson amily #26-35H (fka PLC Powell #26-35H) rell (File No. 23414), with a surface locaon in the NENW of Section 26, T. ISON, . 101W, McKenzie County, ND, and such ther relief as is appropriate. Case No. 18651: Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #7-10H well (File No. 23559), with a surface location in the NWSW of Section 9, T.150N, R.100W, McKenzie County, ND, and such other relief as is appropriate. Case No. 18652: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Buil Butte-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.156N, R.104W, and a 640-acre spacing

unit comprised of Sections 3 and 10, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than two wells on said 1280-acre and 640-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18653: Application of Triangle USA Petroleum Corp. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Dwyer 150-101-21-16-1H well, located in the SWSE of Section 21, T.150N., R.101W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate.

Case No. 18473: (Continued) Application of Iriangle USA Petroleum Corp. for an order amending the field rules for the Otter-Bakken Pool. Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

<u>Gase No. 18654</u>: Proper spacing for the development of the Black Slough-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oasis Petroleum North America LLC; Samson Resources Co.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.98W.; and Sections 15, 23, 7, 18 and 19, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.163N., R.98W.; Divide County, ND, authorizing the drilling of a total of-not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18655; Proper spacing for the development of the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas LP

Case No. 18656: Proper spacing for the development of the East Fork-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; Continental Resources, Inc.; Liberty Resources LLC; Hess Corp.

Case No. 18657: Application of Brigham Oil & Gas, LP, for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

<u>Case No. 18658: Application of Brigham Oil</u> & Gas. LP. for an order authorizing the drilling, completing and producing of the Cheryl 17-20 #4H well with a beginning lateral location approximately 51 feet from the north line and 1416 feet from the east line of Section 17, T.152N., R.98W, McKenzie County, ND, as an exception to the provisions of any field rules for the Banks-Bakken Pool and such other relief as is appropriate.

Case No. 18659: Application of Brigham Oil & Gas, LP for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W, McKenzie County, ND, authorizing the drilling of one horizontal well on said overlapping 1280-acre spacing unit and such other relief as is appropriate. <u>Case No. 18660:</u> Proper spacing for the development of the Cabernet-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP. Continental Resources, Inc.; OXY USA Inc.; Slawson Exploration Co., Inc.

Co. LT: Continental Resources, Inc.; OKT USA Inc.; Slawson Exploration Co., Inc. Case No. 18661: Proper spacing for the development of the Edge-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18662: Proper spacing for the development of the Lindahl-Bakker Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc., XTO Energy Inc.

XTO Energy Inc. XTO Energy Inc. Case No. 18663: Proper spacing for the development of the Northwest McGregor-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 18664: Proper-spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Corp.

Case No. 18665: Application of Continental Resources, Inc. for an order to establish temporary spacing for the development of an oil and/or gas pool discovered by the Berlain #1-30H well, located in the NENW of Section 30, T.151N., R.100W., McKenzie County, ND, define the field limits, enact such special field rules as may be necessary and such other relief as is appropriate. Case No. 18666: Application of Continental Resources, Inc. for an order amending the field rules for the Hebron-Bakken Pool, Williams County, ND, to alter the definition

of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18667: Application of Continental Resources, Inc. for an order amending the

Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18668: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18669: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18670: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on each existing 1280acre spacing unit described as Sections 22 and 27, T.147N., R96W: and Section 34, T.147N., R96W, and Section 3, T.146N., R96W, Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18671: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on each existing 1280acre spacing unit described as Sections 13 and 24: and Sections 25 and 36, T.153N., R.94W. Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18672: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eighteen wells on an existing 1280-are spacing unit described as Sections 3 and 10, T.152N., R.94W, Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18673: Application of Continental Resources, Inc. for an order amending Order No. 19273 of the Commission for the Rattlesnake Point-Bakken Pool to create and establish an overlapping 1920-acre spacing unit namely Sections 8, 17 and 20, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said, overlapping 1920-acre spacing unit, and such other relief as is appropriate.

as is appropriate. <u>Case No. 18674: Application of Continental</u> Resources, Inc. Tor an order extending the field boundaries and amending the field rules for the Rattlesnake Point and/or Jim Creek-Bakken Pools to create and establish an overlapping 1920-acre spacing unit comprised of Sections 29 and 32, T.146N., R.96W. and Section 5, T.145N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said 1920-acre spacing unit and such other relief as is appropriate.

Such other remeras is appropriate. <u>Gase No.</u> 18675: Application of Continental Resources, Inc. Tor an order amending the field rules for the Indian Hill-Bakken Pool, Williams and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected production of oil from wells not connected be connected and such other relief as is appropriate.

Ease No. 18450: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N, R.99W, Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

case No. 18451: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 20 and 21, T.154N., R. 100W, Williams County, ND, authorizing the drilling of one horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Such other relief as is appropriate. Case No. 18676: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W. Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County. ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18678: Application of Slawson Exploration Contact, for an order extending

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Case No. 18678: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18679: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of the Coyote 2-32H well with a beginning lateral location in the Big Bend-Bakken Pool approximately 191 feet from the south line and 1392 feet from the west line of Section 32, T.151N, R.92W, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 18680: Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatirons Resources LLC Case No. 18681: Proper spacing for the development of the Wolf Bay-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.

Recessiry. Function of Zenergy, Inc. <u>Case No. 18682</u>: Application of Zenergy, Inc. for an order extending the field boundaries and amending the field rules for the Pronghorn-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 18 and 19; and Sections 30 and 31, T.ISON., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

Case No. 18683: Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

as is appropriate. Case No. 18684: Application of Behm Bergyrint:for an Order creating a 320-acre drilling unit comprised of the E/2 of Section 29; T.150N, R.101W, McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said drilling unit and such other relief as is appropriate.

other relief as is appropriate. Case No. 18685: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, to create and establish the following 320-arce spacing units: SE/4 of Section 31 and SW/4 of Section 32; NEI4 of Section 31 and SW/4 of Section 33; NEI4 of Section 31 and SW/4 of Section 32; NEI4 of Section 31 and NW/4 of Section 33; T.164N., R.78W. and SE/4 of Section 36, T.164N., R.78W. and NE/4 of Section 36, T.164N., R.78W. and NE/4 of Section 36, T.164N., R.79W; SE/4 of Section 35 and SW/4 of Section 35 and NW/4 of Section 36, T.164N., R.79W; and establish the following approximate 160-acre spacing units comprised of the following irregular sized governmental sections:W/2 of Section 29 and E/2 of Section 30, T.164N., R.78W. W/2 of Section 30, T.164N., R.78W; and E/2 of Section 25 and E/2 of Section 27 and W/2 of Section 26 and E/2 of Section 27 and W/2 of Section 26 multiple horizontal wells on each afore-mentioned spacing unit, and such other relief as is appropriate. <u>Case No. 18686:</u> Application of Fidelity Exploration & Production Co. for an order amending the field rules for the New Hradec-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

(2358 No. 18687: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Green River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18688: Application of G3 Operating, LLC. for an order extending the field boundaries and amending the field rules for the Pembroke or Haystack-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.149N., R.98W., McKenzie County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

relief as is appropriate. <u>Case No. 18274</u>: (Continued) Application of G3 Operating, L.L.C. for an order amending the field rules for the Good Luck-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18309: (Continued) Application for an order affending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Crescent Point Energy U.S. Corp., G3 Operating, LLC.

Case No. 18689: Application of GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N., R.100W, Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Supportate. Case No. 18690: Application of Chesapeake Exploration, LLC. for an order authorizing the recompletion of the Olson #12-139-104 A 1H well into the Fryburg Formation at a location approximately 22 feet from the south line and 1962 feet from the west line of Section 12, T.139N., R.104W., Golden Valley County, ND, as an exception to any field rules or well location rules for the Fryburg Formation and such other relief as is appropriate.

Case No. 17551: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Petro Uno Resources Ltd-ND #22-6 Beta Race Federal, SENW Section 6, T.144N., R. 100W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W, Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

such relief as is appropriate. Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

such relief as is appropriate. <u>Case No. 18312</u>: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Drilling, LLC Case No. 18313: (Continued) Application for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Enerplus Resources (U.S.A) Inc.; WPX Energy Williston, LLC Case No. 18305: (Continued) Application of Liberty Resources LLC for an order amending the field rules for the Tyrone-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18475: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18476:</u> (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18477: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18478: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Blue Buttes-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18479: (Continued) Applicationof WPX Energy Williston, LLC for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. <u>Case No. 18480:</u> (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Clear Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18481: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Corral Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18492: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND to alter the definition of the stratigraphic limits of the pooland such other relief as is appropriate.

Case No. 18483: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18484: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

stratigraphic minis of the poor and solid other relief as is appropriate. Case No. 18485: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Grail-Bakken Pool, McKenzie County, ND, to akter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18486: (Continued) Application

prate. <u>Case No. 18486</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Hans Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. <u>Case No. 18487</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

and such other relief as is appropriate.

Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18488: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Appropriate. <u>Gase No. 18489</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

graphic minus of the pool and such other relief as is appropriate. <u>Case No. 18490:</u> (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18491: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

appropriate. Case No. 18492: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

rountrail Countes, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18493</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18494</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other specified as its appropriate.

other relief as is appropriate. Case No. 18495: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate. Case No. 18496: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND. to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate. <u>Case No. 18497</u>: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such

straugraphic limits of the pool and such other relief as is appropriate. Case No. 18498: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Werner-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 18499</u>. (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the attempt the limits of the Bakken Pool, Dunn County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. <u>Case No. 1869</u>1: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit for the Heart Butte-Bakken pool described as all of Section 4 T.149N., P 02W, and Sarting 23 T 150M. P 02W R.92W., and Section 33 T.150N., R.92W. Dunn and Mountrail Counties, ND, and

Such other relief as is appropriate (case No. 18692: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31 T.150N., R.91W. and Sections 25 and 36, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other

relief as is appropriate. Case No. 18693: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 3, T.149N., R.92W, and Sections 34 and 35, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate

Case No. 18694: Application of QEP Energy Co. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as all of Section 5 and the E/2 of Section 6, T. (49N., R. 92W and Section 32 and the E/2 of Section 31, T.150N., R.92W., Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 18695: In the matter of the petition for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Hellandsaas #16-8H well located in a spacing unit consisting of Sections 5 and 8, T.153N., R.97W., Banks-Bakken Pool, McKenzie County, ND, pur-suant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18696: In the matter of the peti-

tion for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and com-pletion of the D. Cvancara #9-11H well located in a spacing unit consisting of Sections 2 and 11, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and

<u>Case No. 18697:</u> In the matter of the peti-tion for a risk penalty of Kodiak Oil and Gas (USA) Inc., requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and com-pletion of the Nelson 5-18H well located in a spacing unit consisting of Sections 18 and 19, Township 154 North, Range 97 West, Truax-Bakken Pool, Williams County, North Dakota, pursuant to NDAC § 43-02-03-Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18698: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and pro-ducting of a total of four wells on each exist-ing 1280-acre spacing unit described as Sections 13 and 24; Sections 14 and 23, TL40N P 97W and Sections 4 and 23, T.140N., R.97W.; and Sections 6 and 7, T.140N., R.96W., Dickinson-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18699: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 8, T.139N., R.97W., Heart River-Heath Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other

relief as is appropriate. Case No. 18700: In the matter of the peti-tion for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating own-ers, as provided by NDCC § 38-08-08 in the drilling and completing of the Kudrna #5-8H well located in a spacing unit described as Sections 5 and 8, TL39N., 8-27W Learn Biore Bolton, Beal Cont § 43-02-03-88.1, and such other relief as is appropriate.

ase No. 18701: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.163N., R.98W, Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18702: Application of Samson

Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T162N., R97W, Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate. Case No. 18703: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21,T.161N., R.92W, Burke County, ND. Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18704: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33,T.161N., R.92W, Burke County, ND, Foothills-Bakken Pool as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18705: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18706: Application of Samson Resources Co for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T. 161N., R. 92W., Foothills-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18351: (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlap-ping spacing unit described as Sections 13, 24, 25 and 36, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as pro-vided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as pro-vided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

is appropriate. <u>Case No. 18353</u>: (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as pro-vided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 18354; (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallo-cating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 18355: (Continued) Application of Samson Resources Co. for an order pur-suant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, Ambrose-Bakken, Pool, as provided by NDCC § 38-08-08 and such

conter relief as is appropriate. Case No. 18707: Application of XTO Energy Inc. for an order authorizing the drilling. completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.156N., R.96W., West Bank-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18708: Application of X IU Energy Inc. 167 an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections I and 12, TJ53N., R 98W, Banks-Bakken Pool, McKenzie and Williams Counties, ND, eliminating of pol-error requirements and such other pol-is appropriate. ase No. 18708: Application of XTO Energy

is appropriate. Case No. 18709: Application of XTO Energy Inc. for an order authorizing the drilling completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T. 1,48N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as its appropriate. Case No. 18710: Application of XTO Energy

Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 23 and 26 and Sections 24 and 25, T.154N., R.95W., Williams and McKenzie Counties, ND, Charlson-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18711: Application of XTO Energy inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 2; Sections 11 and 12; Sections 13 and 14; Sections 23 and 24; Sections 25 and 36; Sections 26 and 35, T.148N., R.97W.; Sections 2 and 3; Sections 5 and 6; Sections 7 and 18; Sections 8 and 17; Sections 11 and 14; Sections 19 and 30; Sections 20 and 29; and Sections 21 and 28, T.148N., R.96W., Dunn County, ND, Lost Bridge-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO the recovery of a risk penalty of ATO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and com-pleting of the Willey #31X-3 well located in a statice a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18712: Application of Newfield

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Case No. 18712: Application of Newfield Production Co. for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.153N., R96W, Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating pro-duction for wells enducing on other more duction for wells producing on other spacing units and such other relief as is appropriate.

prate. <u>Case No. 18713:</u> Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22 and 27, T.153N., R.96W., Sand Creek-Bakken Pool; McCasie County, ND, as provided by McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating pro-duction for wells producing on other spac-ing units and such other relief as is appro-

priate. Case No. 18714: Application of Newfield Production Co. for an order pursuant to Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 30, T.153N., R.96W, Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18715: Application of Newfield

Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18716: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, TLI 52N. R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and

such other relief as is appropriate. Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order autho-rizing the recovery of a risk penalty from certain non-participating owners, as provid-ed by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N, R.96W, Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18289: (Continued) Application of Newfield Production Co. for an order authorizing the recompletion of the Arkadios #1-18H well in to the Tyler Formation at a location approximately 250 feet from the south line and 1320 feet from the east line of Section 18, T. 148N., R. 97W.,

the east line of Section 18, T.148N., R.97W., Dunn County, ND, as an exception to the provisions of NDAC § 43.02-03-18 and such other relief as is appropriate. <u>Case No. 18717</u>: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests in a spacing unit described as Sections :27 and 34, T.162N., R.99W, Ambrose Bayten Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other, relief as is appropriate.

is appropriate. Case No. 18718: Application of Boytex Energy USA Ltd. for an order pursuant to Energy USA LtG. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.99W, Ambrose-Battein Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other rates as is appropriate.

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Case No. 18719: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 áád: 33, T.162N., R.97W., Blufton-Bakken Pool, Divide County, ND, as provided by NDICC § 38-08-08 and such other relief as is appropriate.

NURCL 9 30-00-00 and such other rener as is appropriate. <u>Case No. 18720:</u> Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as # appropriate.

Dase (No. 18721: Application of Baytex Energy USA Ltd for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.99W., Garnet-Bakken Pool, Qivde County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

prate.⁷ Case: No. 18722: Application of Baytex Energy: USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests interstation of the section of the section of the spacing unit described as Sections 4 and 9;7(1.451N, R.97W, Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case:::No. 18723: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a backing unit described as Sections 5 and \mathcal{E}_{c} T. I61N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

priáte. Caşe: No. 18724: Application of Baytex Energy USA Ltd. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9: TJ 60N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case: No. 18725: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. Frequesting an order authorizing the retovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Joyce #4-9-160-98H 1BP well located in a stpacing unit described as Sections 4 and 9, 7-160Nn, R-98W., Divide County, ND, Skabo-Bakken Pool, pursuant to NDAC § 43-02-03-881; and such other relief as is approprinted:

Gase No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursolarit to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gerahyn Marie 34-163-991 #1DQ well located in the NWNW of Section 34, T.163N., R.99W, Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I authorizing the flaring of gas from the Lystad 23-162-99, #1QD well located in the SESE of Section 23, T. 162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other-relief as is appropriate.

Ather-relief as is appropriate. Gase: No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the Haring of gas from the Sinclair #24-152199H well located in the NWNW of Section 24.T.162N, R.99W, Divide County, ND; Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 17886: (Continued) Application of Baylex Energy USA Ltd. for an order pursentify to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-59H #1PB well located in the SWSE of Section 23, T. 160N., R.99W., Divide County, MD; Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other, relief as is appropriate. <u>Case No. 18726</u> Application of Continental

Case No. 18726 Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and H.7.156N., R.99W. East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18727: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by ADCC § 38-08-08 in the drilling and completing of the Brogger #1-4H well located in a spacing unit described as Sections 4 and 9, T.153N., R.99W, Williams Councy, ND, Crazy Man Creek-Bakken Pode, pursuant to NDAC § 43-02-03-88.1 apd such other relief as is appropriate.

Case No. 18728: Application of Continental Resources, Inc. for an order authorizing the diffing completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 24 and 25, TISSN., R.104W, Hebron-Bakken Pool, Willfams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18508: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings Gaunty, ND, St. Demetrius-Bakken Pool or Fayfrield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18729: In the matter of the petition for a risk penalty of Denbury Onshore, LLC, requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the GY #44-32NEH well located in a spacing unit described as Sections 29 and 32, TL50N, R-98W, Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 49-02-03-88.1, and such other relief as is appropriate.

Case No. 18730: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the GV #44-32NH well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, NDC sursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18731: Application of Triangle USA

Case No. 18731: Application of Triangle USA Petrolecim Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.157N., R.101W., Otter-Bakken Pobl. Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18732: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Larsen #157-104/28-33-1H well located in a spacing unit described as Sections 28 and 33, T.157N., R. 101W., Otter-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-092-88.1, and such other relief as is appropriate.

appropriate. Case No. 18733: In the matter of the petition for a risk penalty of Triangle USA Pétróleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Larson #149-100-9-4-1H well located in a spacing unit described as Sections 4 and 9, T.149N., R.100W, Ellsworth-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate. <u>Case No. 1873</u>: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.149N., R.100W., Ellsworth-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. <u>Case No. 18735</u>: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18736: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.157N., R.100W, Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 38-08-08 and such other relief as is appropriate. Case No. 18737:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18738: Application of Zenergy, Inc. for an order pulfsuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18739: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 10, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

NDCC § 38-08-08 and such other relief as is appropriate. <u>Case No. 1874</u>0: Application of Citation 2002 Investment Limited Partnership, acting by and through its managing general partner, Citation Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 21, T.163N., R.77W., Haram-Madison Pool, Bottimeau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case_No. 18741: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10,T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

provided by NDLC 9 38-08-08 and such other relief as is appropriate. <u>Gase</u> No. 18742: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. Case No. 18743: Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

other relief as is appropriate. <u>Case No. 18744</u>: Application of GMX Resources Inc. for an order authorizing the drilling completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.145N., R.99W., Beicegel Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 18745: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.146N., R.99W., Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate. Case No. 18746: Application of EOG Resources. Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Section 25. T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18747: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 26, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. <u>Case No. 18748</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate. Case No. 18749: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overtapping spacing unit described as Sections 19, 20 and 29, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 18750: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31. T.I.54N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18751: Application of EOG Resources, Inc. for am order pursuant to NDAC § 43-02-03-88,1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3 and 11, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18752: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10 and 11, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18753: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 6.7.153N. R.90W. Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18754: Application of EOG</u> Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 15 and 16, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Gase No. 18755: Application of EOG (Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12 and 13, T.153N., R.90W., Parshall-Bakken Pool. Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18756: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14 and 24, 7.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 18757: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23 and 24, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is proportiate

appropriate. Case No. 18758: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 17, T.153N., R.90W., Parshall-Bakken Pool. Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18759: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 28 and 29, 7.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18760: Application of EOG Resources, INC. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22 and 27, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18761: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23 and 26, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18762: Application of EOG Resources, Inc. 107 an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 35 and 36, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 18763: Application of EOG Resources, Inc. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 16, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18764</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 18, T.153N., R.89W, Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

U8-08 but not realiocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18765:</u> Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12 and 13, T.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18766: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.152N., R.91W. and Section 19, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

such other relief as is appropriate. <u>Case No. 18767</u>: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14 and 15, T.152N., R.91W., Van Hook and/or Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18768</u>: Application of EOG

<u>Case No. 18768: Application of EOG</u> Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24 and 25, T.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18769: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2 and 3, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18770: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5 and 9, T.152N., R.90W, Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18771: Application of EOG Resources, Inc. T67 an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6 and 8, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Gase No. 18772: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 16 and 17, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18773: Application of EOG

Case No. 18773: Application of EOG Resources, inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 21, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. <u>Case No. 18774</u>: Application of EOG

NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19 and 20, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18775: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.152N., R.90W, Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Case No. 18776: Application of EOG

Case No. 18776: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of/ Section 18, T.152N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

provides up Norce y soco-to and such other relief as is appropriate. <u>Case No. 1877</u>? Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overtapping spacing unit described as Sections 24 and 25, T.151N., R.91W. and Section 30, T.151N., R.90W. Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18778: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88, I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5 and 9, T.151N., R.90W, Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18779: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.151N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate. Case No. 18780: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.152N., R.95W., Antelope-Sanish Pool, Hawkeye or Clarks Creek-Bakken Pool, McKengle County, ND, as provided by NECC § 38-08-08 and such other relief as is appropriate. Case No. 18781: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the E/2 of Section 4; the N/2 of Section 20, T.149N., R.94W; and each existing 640-acre spacing unit described as Sections 9, 10, 15 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

relief as is appropriate. <u>Case No. 18555</u>: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on each existing 320-acre spacing unit described as the W/2 of Section 4 and the N/2 of Section 20, T.149N., R.94W., and a total of three wells on each existing 640-acre spacing unit described as Section 9, Section 10, Section 15, and Section 17, T.149N., R.94W, Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. <u>Case No. 18782</u>: In the matter of the peti-

Case No. 18782: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18783: In the matter of the peti-

Case No. 18783: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crossbow #1-7-6H well located in a spacing unit described as Sections 6 and 7, T.149N., R.102W., in a field yet to be determined, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 18784: Application of Missouri

Case No. 18784: Application of Missouri Basia Well Service, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a salt water disposal well to be located in the NWNW of Section 32,