

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 18846  
ORDER NO. 21147

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER AMENDING THE FIELD RULES FOR THE SADLER-BAKKEN POOL TO CREATE TWO OVERLAPPING 2560-ACRE SPACING UNITS COMPRISED OF SECTIONS 15, 22, 27, AND 34; AND SECTIONS 16, 21, 28, AND 33, T.161N., R.95W., DIVIDE COUNTY, ND, AUTHORIZING THE DRILLING OF MULTIPLE HORIZONTAL WELLS FROM SAID WELL PAD WITHIN EACH OVERLAPPING 2560-ACRE SPACING UNIT, ELIMINATING ANY TOOL ERROR REQUIREMENTS, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 25th day of October, 2012.
- (2) The witnesses for Continental Resources, Inc. (Continental) provided telephonic testimony in this matter pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.2. Telephonic Communication Affidavits were received on October 30, 2012; therefore, such testimony may be considered evidence.
- (3) Continental made application to the Commission for an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27, and 34; and Sections 16, 21, 28, and 33, Township 161 North, Range 95 West, Divide County, North Dakota (Sections 15, 22, 27, 34, 16, 21, 28, and 33), authorizing the drilling of multiple horizontal wells from well pads within each overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- (4) Order No. 15619 entered in Case No. 13342, the most recent spacing order for the Sadler-Bakken Pool, established proper spacing for the development of Zone I at one well per 160 acres, Zone II at one horizontal well per 640 acres, and Zone III at up to seven horizontal wells per 1280 acres.

(5) Sections 15 and 22; Sections 16 and 21; Sections 27 and 34; and Sections 28 and 33 are currently standup 1280-acre spacing units in Zone III in the Sadler-Bakken Pool.

(6) The Continental #1-15H Shonna well (File No. 17235) is a horizontal well completed in the middle member of the Bakken Formation in the standup 1280-acre spacing unit described as Sections 15 and 22 from a surface location 150 feet from the north line and 1050 feet from the west line of Section 15 to a bottom hole location in the SE/4 SW/4 of Section 22. The Continental #2-15H Shonna well (File No. 18879) is a horizontal well completed in the upper Three Forks Formation in the standup 1280-acre spacing unit described as Sections 15 and 22 from a surface location 375 feet from the north line and 630 feet from the west line of Section 15 to a bottom hole location in the SW/4 SW/4 of Section 22. The Continental #1-16H Bliss well (File No. 16869) is a horizontal well completed in the middle member of the Bakken Formation in the standup 1280-acre spacing unit described as Sections 16 and 21 from a surface location 135 feet from the north line and 1680 feet from the west line of Section 16 to a bottom hole location in the SE/4 SW/4 of Section 21. The Continental #1-34H Arvid well (File No. 17283) is a horizontal well completed in the upper Three Forks Formation in the standup 1280-acre spacing unit described as Sections 27 and 34 from a surface location 375 feet from the south line and 1625 feet from the east line of Section 34 to a bottom hole location in the NW/4 NE/4 of Section 27. The Continental #2-34H Arvid well (File No. 18370) is a horizontal well completed in the middle member of the Bakken Formation in the standup 1280-acre spacing unit described as Sections 27 and 34 from a surface location 250 feet from the south line and 2025 feet from the east line of Section 34 to a bottom hole location in the NW/4 NE/4 of Section 27. The Continental #1-33H Elveida well (File No. 17275) is a horizontal well completed in the upper Three Forks Formation in the standup 1280-acre spacing unit described as Sections 28 and 33 from a surface location 220 feet from the south line and 1450 feet from the east line of Section 33 to a bottom hole location in the NW/4 NE/4 of Section 28. Continental requested these wells remain on their existing 1280-acre spacing units.

(7) Sections 16 and 21; and Sections 28 and 33 should be moved to a zone of 1280-acre spacing with one horizontal well allowed.

(8) Sections 15 and 22; and Sections 27 and 34 should be moved to a zone of 1280-acre spacing with two horizontal wells allowed.

(9) Continental proposes to further develop the middle member of the Bakken Formation and the upper Three Forks Formation in the Sadler-Bakken Pool underlying Sections 15, 22, 27, and 34 by drilling ten additional horizontal wells. Four horizontal wells will be drilled from a common drilling pad near the midpoint of the north line of Section 27, with a horizontal well drilled in the upper Three Forks Formation 1980 feet from the west spacing unit boundary to a bottom hole location approximately 200 feet from the north line of Section 15, a horizontal well drilled in the middle member of the Bakken Formation 2640 feet from the west spacing unit boundary to a bottom hole location approximately 200 feet from the north line of Section 15, a horizontal well drilled in the middle member of the Bakken Formation 1980 feet from the west spacing unit boundary to a bottom hole location approximately 200 feet from the south line of Section 34, and a horizontal well drilled in the upper Three Forks Formation 2640 feet from the west spacing unit boundary to a bottom hole location approximately 200 feet from the south line of Section 34. Four horizontal wells will be drilled from a common drilling pad in the SE/4 of Section 22, with a horizontal well drilled in the upper Three Forks Formation 1980 feet from the east spacing unit boundary to a bottom hole location approximately 200 feet from the north line of Section 15, a

horizontal well drilled in the middle member of the Bakken Formation 1320 feet from the east spacing unit boundary to a bottom hole location approximately 200 feet from the north line of Section 15, a horizontal well drilled in the upper Three Forks Formation 660 feet from the east spacing unit boundary to a bottom hole location approximately 200 feet from the north line of Section 15, and a horizontal well drilled in the middle member of the Bakken Formation 660 feet from the east spacing unit boundary to a bottom hole location approximately 200 feet from the south line of Section 34. Two horizontal wells will be drilled from a common drilling pad in the NW/4 of Section 27, with a horizontal well drilled in the upper Three Forks Formation 1320 feet from the west spacing unit boundary to a bottom hole location approximately 200 feet from the south line of Section 34, and a horizontal well drilled in the middle member of the Bakken Formation 660 feet from the west spacing unit boundary to a bottom hole location approximately 200 feet from the south line of Section 34.

Continental proposes to further develop the middle member of the Bakken Formation and the upper Three Forks Formation in the Sadler-Bakken Pool underlying Sections 16, 21, 28, and 33 by drilling twelve additional horizontal wells. Six horizontal wells will be drilled from a common drilling pad near the midpoint of the south line of Section 21, with a horizontal well drilled in the upper Three Forks Formation 1980 feet from the west spacing unit boundary to a bottom hole location approximately 200 feet from the north line of Section 16, a horizontal well drilled in the middle member of the Bakken Formation 2640 feet from the west spacing unit boundary to a bottom hole location approximately 200 feet from the north line of Section 16, a horizontal well drilled in the upper Three Forks Formation 1980 feet from the east spacing unit boundary to a bottom hole location approximately 200 feet from the north line of Section 16, a horizontal well drilled in the middle member of the Bakken Formation 1980 feet from the west spacing unit boundary to a bottom hole location approximately 200 feet from the south line of Section 33, a horizontal well drilled in the upper Three Forks Formation 2640 feet from the west spacing unit boundary to a bottom hole location approximately 200 feet from the south line of Section 33, and a horizontal well drilled in the middle member of the Bakken Formation 1980 feet from the east spacing unit boundary to a bottom hole location approximately 200 feet from the south line of Section 33. Three horizontal wells will be drilled from a common drilling pad in the SE/4 of Section 21, with a horizontal well drilled in the middle member of the Bakken Formation 1320 feet from the east spacing unit boundary to a bottom hole location approximately 200 feet from the north line of Section 16, a horizontal well drilled in the upper Three Forks Formation 660 feet from the east spacing unit boundary to a bottom hole location approximately 200 feet from the north line of Section 16, and a horizontal well drilled in the middle member of the Bakken Formation 660 feet from the east spacing unit boundary to a bottom hole location approximately 200 feet from the south line of Section 33. Three horizontal wells will be drilled from a common drilling pad in the NW/4 of Section 28, with a horizontal well drilled in the upper Three Forks Formation 660 feet from the west spacing unit boundary to a bottom hole location approximately 200 feet from the north line of Section 16, a horizontal well drilled in the upper Three Forks Formation 1320 feet from the west spacing unit boundary to a bottom hole location approximately 200 feet from the south line of Section 33, and a horizontal well drilled in the middle member of the Bakken Formation 660 feet from the west spacing unit boundary to a bottom hole location approximately 200 feet from the south line of Section 33.

Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Sadler-Bakken Pool. The horizontal well designs proposed may be preliminary and could be

changed for various reasons which is permissible as long as the horizontal well design still justifies the spacing unit.

(10) The Commission will take administrative notice of the testimony given in Case No. 12244 which was scheduled on a motion of the Commission to consider the establishment of 2560-acre drilling or spacing units in the Bakken Pool for future horizontal wells in North Dakota, and such other relief as is appropriate, heard on March 23, 2010. Order No. 14496 entered in Case No. 12244 established criteria for the Commission to consider when determining whether establishment of a 2560-acre drilling or spacing unit is justified.

(11) One of the criteria listed in Order No. 14496 was that a minimum of six horizontal wells must be drilled and completed in a reasonable time-frame. Development must occur with horizontal wells placed in the E/2 and W/2 of each former or potential 1280-acre drilling or spacing unit. Due to this constraint, Continental must drill the first horizontal wells in the proposed 2560-acre spacing unit described as Sections 15, 22, 27, and 34; and Sections 16, 21, 28, and 33 from the center common drilling pad.

(12) Continental requested any tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral drilled in the proposed spacing units be waived. The Commission enforces a tool error policy which requires measurement inaccuracies in the directional survey equipment be considered when the angle between the horizontal lateral and the corresponding spacing unit boundary is ten degrees or less. Waiving potential tool error in the directional survey equipment when calculating the bottom hole location of any horizontal well drilled in spacing units which allow multiple horizontal wells will allow said spacing units to be more efficiently developed.

(13) Allowing the Shonna #1-15H, Shonna #2-15H, Bliss #1-16H, Arvid #1-34H, Arvid #2-34H, and Elveida #1-33H wells to produce on their existing spacing units, will provide maximum ultimate recovery from the Sadler-Bakken Pool in a manner that will protect correlative rights.

(14) Continental testified the geology throughout each proposed 2560-acre spacing unit is similar.

(15) Continental will utilize multi-well drilling pads to drill the proposed horizontal wells on each common drilling pad in each proposed 2560-acre spacing unit in succession and the proposed development plan is such that each 2560-acre spacing unit will be fully developed.

(16) Continental estimates construction of one common drilling pad instead of four individual drilling pads results in approximately 8 acres less surface disturbance, and will reduce the expenditure of funds on drilling pad construction and surface facilities and enhance the economics of production, thereby preventing economic waste and promoting the greatest ultimate recovery of oil and gas from the Sadler-Bakken Pool. Continental plans to drill the four or six surface casing well bores and set and cement surface casing in all, then drill the intermediate casing well bores and set and cement intermediate casing in all, then drill the horizontal laterals on each common drilling pad. Continental estimates a common drilling pad and the batch drilling process results in a \$700,000 savings per well. Common drilling pads will improve the timing and economics of connecting wells to gas gathering systems thereby reducing gas flaring and will minimize surface

disturbance and enhance the aesthetic values resulting from fewer or concentrated production facilities.

(17) Continental predicts a 2560-acre spacing unit will allow them to recover an additional 10,000 barrels-of-oil-equivalent per well due to additional productive lateral in the pool.

(18) Continental owns approximately 48.11% of the leasehold estate in Sections 15 and 22, approximately 47.42% of the leasehold estate in Sections 27 and 34, and approximately 47.76% of the leasehold estate in the proposed 2560-acre spacing unit described as Sections 15, 22, 27, and 34. Continental is the largest leasehold estate owner in both 1280-acre spacing units and the 2560-acre spacing unit.

Continental owns approximately 51.16% of the leasehold estate in Sections 16 and 21, approximately 50.29% of the leasehold estate in Sections 28 and 33, and approximately 50.72% of the leasehold estate in the proposed 2560-acre spacing unit described as Sections 16, 21, 28, and 33.

(19) Establishment of each 2560-acre spacing unit will provide for orderly development and protect correlative rights.

(20) There were no objections to this application.

(21) If Continental's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

**IT IS THEREFORE ORDERED:**

(1) Sections 15, 22, 27, and 34, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby established as a standup 2560-acre spacing unit for the exclusive purpose of drilling a minimum of four horizontal wells, up to ten horizontal wells, within said spacing unit within the Sadler-Bakken Pool and Zone VI is hereby created to include said spacing unit. Existing and future vertical and directional wells drilled within the spacing unit herein established shall conform to the applicable spacing requirements providing for the orderly development of Zone I in the Sadler-Bakken Pool.

(2) Sections 16, 21, 28, and 33, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby established as a standup 2560-acre spacing unit for the exclusive purpose of drilling a minimum of four horizontal wells, up to twelve horizontal wells, within said spacing unit within the Sadler-Bakken Pool and Zone VII is hereby created to include said spacing unit. Existing and future vertical and directional wells drilled within the spacing unit herein established shall conform to the applicable spacing requirements providing for the orderly development of Zone I in the Sadler-Bakken Pool.

(3) The first horizontal wells drilled in each standup 2560-acre spacing unit described as Sections 15, 22, 27, and 34; and Sections 16, 21, 28, and 33, Township 161 North, Range 95 West, Divide County, North Dakota, shall be drilled from the center common drilling pad.

(4) Four horizontal wells shall be drilled and completed in the standup 2560-acre spacing unit described as Sections 15, 22, 27, and 34, Township 161 North, Range 95 West, Divide County, North Dakota, within 12 months of each other, two in Sections 15 and 22 and two in Sections 27 and 34. If this condition is not met, the Commission shall schedule the matter for hearing to consider the appropriate spacing unit size.

(5) Four horizontal wells shall be drilled and completed in the standup 2560-acre spacing unit described as Sections 16, 21, 28, and 33, Township 161 North, Range 95 West, Divide County, North Dakota, within 12 months of each other, two in Sections 16 and 21 and two in Sections 28 and 33. If this condition is not met, the Commission shall schedule the matter for hearing to consider the appropriate spacing unit size.

(6) Sections 16 and 21; and Sections 28 and 33, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby established as standup 1280-acre spacing units for the exclusive purpose of drilling one horizontal well within each said spacing unit within the Sadler-Bakken Pool and Zone III is hereby redefined to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall conform to the applicable spacing requirements providing for the orderly development of Zone I in the Sadler-Bakken Pool.

(7) Sections 15 and 22; and Sections 27 and 34, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby established as standup 1280-acre spacing units for the exclusive purpose of drilling up to two horizontal wells within each said spacing unit within the Sadler-Bakken Pool and Zone IV is hereby created to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall conform to the applicable spacing requirements providing for the orderly development of Zone I in the Sadler-Bakken Pool.

(8) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280 or 2560-acre spacing units herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(9) The Sadler Field is hereby defined as the following described tracts of land in Divide County, North Dakota:

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM  
ALL OF SECTIONS 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 21, 22, 23, 26, 27, 28, 33,  
34 AND 35, AND THE N/2 OF SECTION 20.

(10) The Sadler-Bakken Pool is hereby redefined as the following described tracts of land in Divide County, North Dakota:

ZONE I (160)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTIONS 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 21, 22, 23, 26, 27, 28, 33, 34 AND 35, AND THE N/2 OF SECTION 20\*.

\*Note Section 20 is part of a 1280-acre spacing unit consisting of Sections 17 and 20, Township 161 North, Range 95 West, Divide County, North Dakota, in the Dolphin-Bakken Pool.

ZONE II (640H)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTION 17.

ZONE III (1280H-STANDUP)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTIONS 16, 21, 28 AND 33.

ZONE IV (2/1280H-STANDUP)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTIONS 14, 15, 22, 23, 26, 27, 34 AND 35.

ZONE V (7/1280H-STANDUP)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTIONS 2, 3, 4, 5, 6, 7, 8, 9, 10 AND 11.

ZONE VI (4-10/2560H-STANDUP)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTIONS 14, 15, 22, 23, 26, 27, 34 AND 35.

ZONE VII (4-12/2560H-STANDUP)

TOWNSHIP 161 NORTH, RANGE 95 WEST, 5TH PM

ALL OF SECTIONS 16, 21, 28 AND 33.

(11) The Sadler-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 50 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(12) The proper spacing for the development of Zone I in the Sadler-Bakken Pool is hereby set at one well per 160-acre spacing unit.

(13) All wells in Zone I in the Sadler-Bakken Pool shall be located not less than 500 feet from a spacing unit boundary. Wells presently permitted to or producing from the pool that do not conform to this spacing pattern shall be considered exceptions.

(14) Spacing units in Zone I in the Sadler-Bakken Pool shall consist of a governmental quarter section or governmental lots corresponding thereto.

(15) Zone I in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(16) Provisions established herein for Zone II in the Sadler-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone II in paragraph (10) above shall conform to the applicable spacing requirements for the orderly development of Zone I in the Sadler-Bakken Pool.

(17) The proper spacing for the development of Zone II in the Sadler-Bakken Pool is hereby set at one horizontal well per 640-acre spacing unit.

(18) All portions of the well bore not isolated by cement of any horizontal well in Zone II in the Sadler-Bakken Pool shall be no closer than 500 feet to the boundary of the spacing unit the lateral is most nearly parallel to and 200 feet to the boundary of the spacing unit the lateral is most nearly perpendicular to. Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.

(19) Section 17, Township 161 North, Range 95 West, Divide County, North Dakota, is hereby designated a 640-acre spacing unit in Zone II in the Sadler-Bakken Pool.

(20) Spacing units in Zone II in the Sadler-Bakken Pool shall consist of a governmental section.

(21) Sections 17 and 20, Township 161 North, Range 95 West, Divide County, North Dakota, are also designated a 1280-acre spacing unit in the Dolphin-Bakken Pool.

(22) Zone II in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(23) Provisions established herein for Zone III in the Sadler-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone III in paragraph (10) above shall conform to the applicable spacing requirements for the orderly development of Zone I in the Sadler-Bakken Pool.

(24) The proper spacing for the development of Zone III in the Sadler-Bakken Pool is hereby set at one horizontal well per standup 1280-acre spacing unit.

(25) All portions of the well bore not isolated by cement of any horizontal well in Zone III in the Sadler-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the



directional survey equipment need not be considered except when deemed necessary by the Director.

(26) Sections 16 and 21; and Sections 28 and 33, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone III in the Sadler-Bakken Pool.

(27) Spacing units hereafter created in Zone III in the Sadler-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(28) Sections 16, 21, 28, and 33, Township 161 North, Range 95 West, Divide County, North Dakota, are also designated a standup 2560-acre spacing unit in Zone VII in the Sadler-Bakken Pool.

(29) Zone III in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(30) Provisions established herein for Zone IV in the Sadler-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone IV in paragraph (10) above shall conform to the applicable spacing requirements for the orderly development of Zone I in the Sadler-Bakken Pool.

(31) The proper spacing for the development of Zone IV in the Sadler-Bakken Pool is hereby set at up to two horizontal wells per standup 1280-acre spacing unit.

(32) All portions of the well bore not isolated by cement of any horizontal well in Zone IV in the Sadler-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(33) Sections 14 and 23; Sections 15 and 22; Sections 26 and 35; and Sections 27 and 34, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone IV in the Sadler-Bakken Pool.

(34) Spacing units hereafter created in Zone IV in the Sadler-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(35) Sections 14, 23, 26, and 35; and Sections 15, 22, 27, and 34, Township 161 North, Range 95 West, Divide County, North Dakota, are also designated standup 2560-acre spacing units in Zone VI in the Sadler-Bakken Pool.

(36) Zone IV in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(37) Provisions established herein for Zone V in the Sadler-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells

drilled within the area defined as Zone V in paragraph (10) above shall conform to the applicable spacing requirements for the orderly development of Zone I in the Sadler-Bakken Pool.

(38) The proper spacing for the development of Zone V in the Sadler-Bakken Pool is hereby set at up to seven horizontal wells per standup 1280-acre spacing unit.

(39) All portions of the well bore not isolated by cement of any horizontal well in Zone V in the Sadler-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(40) Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone V in the Sadler-Bakken Pool.

(41) Spacing units hereafter created in Zone V in the Sadler-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(42) Zone V in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(43) Provisions established herein for Zone VI in the Sadler-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone VI in paragraph (10) above shall conform to the applicable spacing requirements for the orderly development of Zone I in the Sadler-Bakken Pool.

(44) The proper spacing for the development of Zone VI in the Sadler-Bakken Pool is hereby set at a minimum of four horizontal wells, up to ten horizontal wells, per standup 2560-acre spacing unit.

(45) All portions of the well bore not isolated by cement of any horizontal well in Zone VI in the Sadler-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(46) Sections 14, 23, 26, and 35; and Sections 15, 22, 27, and 34, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby designated standup 2560-acre spacing units in Zone VI in the Sadler-Bakken Pool.

(47) A second horizontal well shall be completed in the standup 1280-acre spacing unit described as Sections 14 and 23, Township 161 North, Range 95 West, Divide County, North Dakota, prior to completing any horizontal well in the standup 2560-acre spacing unit described as Sections 14, 23, 26, and 35, Township 161 North, Range 95 West, Divide County, North Dakota.

(48) The first horizontal wells drilled in each standup 2560-acre spacing unit described as Sections 14, 23, 26, and 35; and Sections 15, 22, 27, and 34, Township 161 North, Range 95 West, Divide County, North Dakota, shall be drilled from the center common drilling pad.

(49) Four horizontal wells shall be drilled and completed in the standup 2560-acre spacing unit described as Sections 14, 23, 26, and 35, Township 161 North, Range 95 West, Divide County, North Dakota, within 12 months of each other, two in Sections 14 and 23 and two in Sections 26 and 35. If this condition is not met, the Commission shall schedule the matter for hearing to consider the appropriate spacing unit size.

(50) Four horizontal wells shall be drilled and completed in the standup 2560-acre spacing unit described as Sections 15, 22, 27, and 34, Township 161 North, Range 95 West, Divide County, North Dakota, within 12 months of each other, two in Sections 15 and 22 and two in Sections 27 and 34. If this condition is not met, the Commission shall schedule the matter for hearing to consider the appropriate spacing unit size.

(51) Spacing units hereafter created in Zone VI in the Sadler-Bakken Pool shall be standup spacing units consisting of four adjacent governmental sections.

(52) Sections 14 and 23; Sections 15 and 22; Sections 26 and 35; and Sections 27 and 34, Township 161 North, Range 95 West, Divide County, North Dakota, are also designated standup 1280-acre spacing units in Zone IV in the Sadler-Bakken Pool.

(53) Zone VI in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(54) Provisions established herein for Zone VII in the Sadler-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined as Zone VII in paragraph (10) above shall conform to the applicable spacing requirements for the orderly development of Zone I in the Sadler-Bakken Pool.

(55) The proper spacing for the development of Zone VII in the Sadler-Bakken Pool is hereby set at a minimum of four horizontal wells, up to twelve horizontal wells, per standup 2560-acre spacing unit.

(56) All portions of the well bore not isolated by cement of any horizontal well in Zone VII in the Sadler-Bakken Pool shall be no closer than 500 feet to the east or west boundary and 200 feet to the north or south boundary of the spacing unit. Measurement inaccuracies in the directional survey equipment when calculating the bottom hole location in a horizontal well need not be considered.

(57) Sections 16, 21, 28, and 33, Township 161 North, Range 95 West, Divide County, North Dakota, are hereby designated a standup 2560-acre spacing unit in Zone VII in the Sadler-Bakken Pool.

(58) The first horizontal wells drilled in the standup 2560-acre spacing unit described as Sections 16, 21, 28, and 33, Township 161 North, Range 95 West, Divide County, North Dakota, shall be drilled from the center common drilling pad.

(59) Four horizontal wells shall be drilled and completed in the standup 2560-acre spacing unit described as Sections 16, 21, 28, and 33, Township 161 North, Range 95 West, Divide County, North Dakota, within 12 months of each other, two in Sections 16 and 21 and two in Sections 28 and 33. If this condition is not met, the Commission shall schedule the matter for hearing to consider the appropriate spacing unit size.

(60) Spacing units hereafter created in Zone VII in the Sadler-Bakken Pool shall be standup spacing units consisting of four adjacent governmental sections.

(61) Sections 16 and 21; and Sections 28 and 33, Township 161 North, Range 95 West, Divide County, North Dakota, are also designated standup 1280-acre spacing units in Zone III in the Sadler-Bakken Pool.

(62) Zone VII in the Sadler-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(63) The operator of any horizontally drilled well in the Sadler-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(64) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Sadler-Bakken Pool.

(65) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Sadler-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and, (3) make such further amendments or modifications to the spacing requirements for the Sadler-Bakken Pool as the Commission deems appropriate.

(66) No well shall be hereafter drilled or produced in the Sadler-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(67) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Sadler-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and

cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure shall have dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;

- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such manner to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and to isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure shall have dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(68) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Sadler-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 6280 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(69) No saltwater, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(70) All wells in the Sadler-Bakken Pool shall be allowed to produce at a maximum efficient rate for a period of 30 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; thereafter, oil production from such wells shall not exceed an average of 100 barrels of oil per day; if and when such wells are connected to a gas gathering and processing facility the foregoing restrictions shall be removed, and the wells shall be allowed to produce at a maximum efficient rate. The Director is authorized to issue an administrative order allowing unrestricted production at a maximum efficient rate for a period not to exceed 90 days, commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run, if the necessity therefor can be demonstrated to his satisfaction.

(71) If the flaring of gas produced with crude oil from the Sadler-Bakken Pool causes, or threatens to cause, degradation of ambient air quality, production from the pool shall be further restricted.

(72) This order shall cover all of the Sadler-Bakken Pool common source of supply of crude oil and/or natural gas as herein defined, and all provisions of the pool shall continue in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 2nd day of October, 2013.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

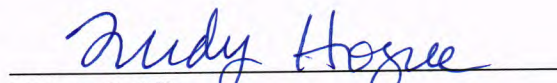
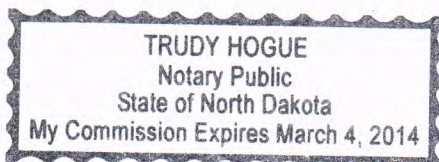
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 14th day of October, 2013 enclosed in separate envelopes true and correct copies of the attached Order No. 21147 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 18846:

LAWRENCE BENDER  
FREDRIKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502-1855



Belinda Dickson  
Oil & Gas Division

On this 14<sup>th</sup> day of October, 2013 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Trudy Hogue  
Notary Public  
State of North Dakota, County of Burleigh

## Kadrmass, Bethany R.

---

**From:** Gibson, Melissa <MGibson@fredlaw.com>  
**Sent:** Tuesday, October 30, 2012 4:18 PM  
**To:** Kadrmass, Bethany R.  
**Cc:** Christi Wood (Christi.Wood@clr.com); Entzi-Odden, Lyn  
**Subject:** Continental Case No. 18846  
**Attachments:** CRI aff 18846\_001.pdf

Bethany,

Please see the attached letter/affidavits. Thank you.



***\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\****



October 30, 2012

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

**RE: CASE NO. 18846  
CONTINENTAL RESOURCES, INC.**

Dear Mr. Hicks:

Please find enclosed herewith for filing the original TELEPHONIC COMMUNICATION AFFIDAVITS for the captioned matter.

Thank you for your attention to this matter.

Sincerely,

  
LAWRENCE BENDER

LB/mpg

Enclosures

cc: Ms. Christi Wood (via email w/enc.)

5259152\_1.DOC

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

**BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION**  
**OF THE STATE OF NORTH DAKOTA**

**Case No. 18846**

**Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 28 and 33, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.**

**TELEPHONIC COMMUNICATION AFFIDAVIT**

Keeven Moore being first duly sworn deposes and states as follows: That on October 25, 2012, I testified under oath before the North Dakota Industrial Commission in Case No. 18846. My testimony was presented by telephone from (405) 234-9438, at the offices of and on behalf of Continental Resources, Inc., 20 N. Broadway, Oklahoma City, Oklahoma 73102.

  
\_\_\_\_\_ **KEEVEN MOORE**

STATE OF OKLAHOMA        )  
  ) ss.  
COUNTY OF OKLAHOMA    )

On October 25, 2012, Keeven Moore of Continental Resources, Inc., known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that he executed the same as a free act and deed.



  
\_\_\_\_\_

Notary Public: Christi Wood  
County of Oklahoma, State of Oklahoma  
My Commission Expires: 6/11/2014

**BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION**  
**OF THE STATE OF NORTH DAKOTA**

**Case No. 18846**

**Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 28 and 33, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.**

**TELEPHONIC COMMUNICATION AFFIDAVIT**

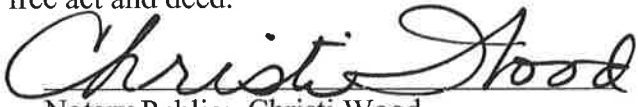
Leila Marzeki being first duly sworn deposes and states as follows: That on October 25, 2012, I testified under oath before the North Dakota Industrial Commission in Case No. 18846. My testimony was presented by telephone from (405) 234-9438, at the offices of and on behalf of Continental Resources, Inc., 20 N. Broadway, Oklahoma City, Oklahoma 73102.

  
LEILA MARZEKI

STATE OF OKLAHOMA        )  
  ) ss.  
COUNTY OF OKLAHOMA    )

On October 25, 2012, Leila Marzeki of Continental Resources, Inc., known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that she executed the same as a free act and deed.



  
Notary Public: Christi Wood  
County of Oklahoma, State of Oklahoma  
My Commission Expires: 6/11/2014

BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Case No. 18846

Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 28 and 33, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

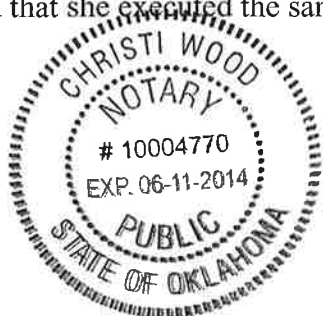
TELEPHONIC COMMUNICATION AFFIDAVIT


Jenny Purvis being first duly sworn deposes and states as follows: That on October 25, 2012, I testified under oath before the North Dakota Industrial Commission in Case No. 18846. My testimony was presented by telephone from (405) 234-9438, at the offices of and on behalf of Continental Resources, Inc., 20 N. Broadway, Oklahoma City, Oklahoma 73102.

  
JENNY PURVIS

STATE OF OKLAHOMA     )  
  ) ss.  
COUNTY OF OKLAHOMA    )

On October 25, 2012, Jenny Purvis of Continental Resources, Inc., known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that she executed the same as a free act and deed.



  
Notary Public: Christi Wood  
County of Oklahoma, State of Oklahoma  
My Commission Expires: 6/11/2014

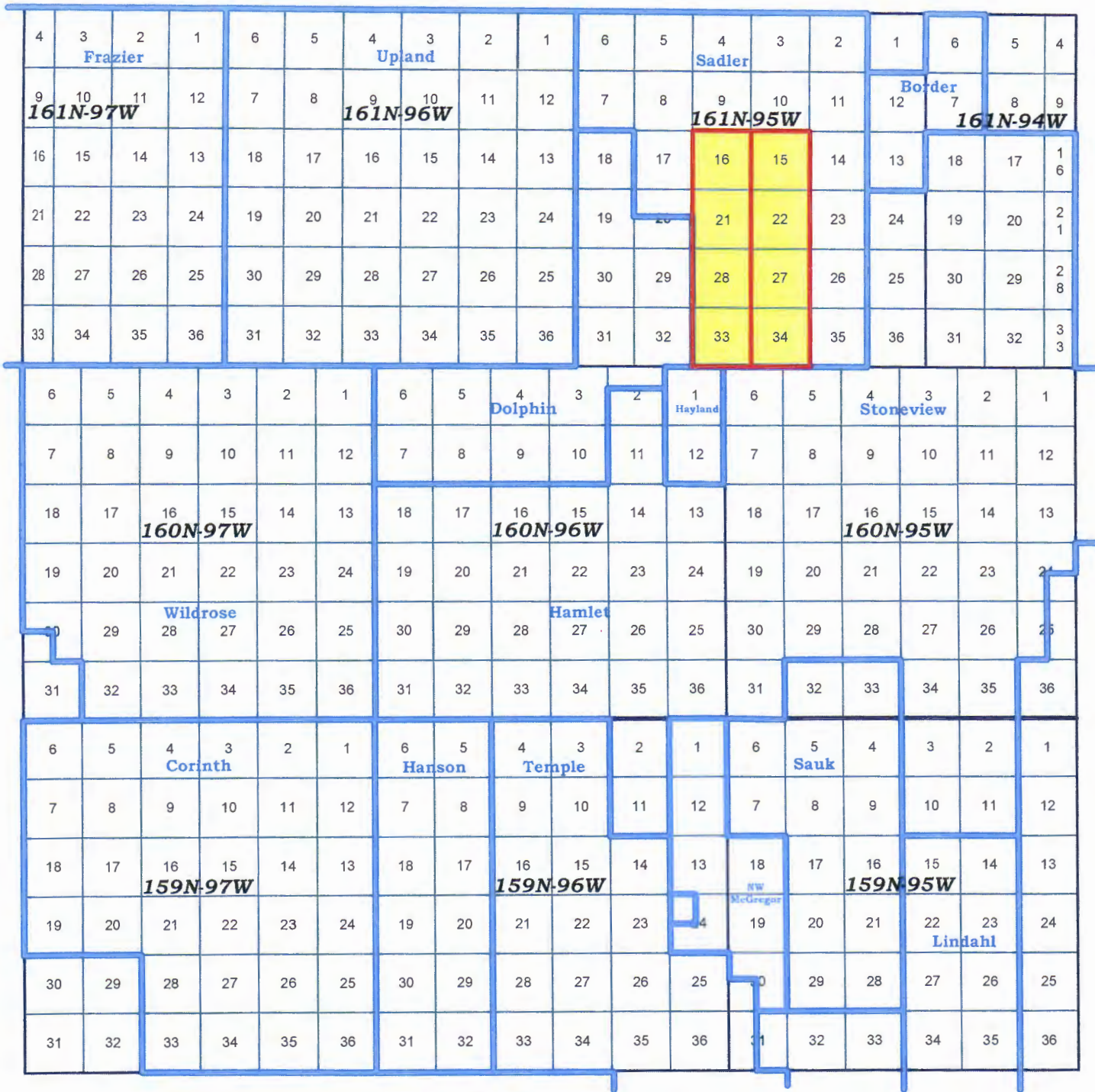


**Case No. 18846**

Application for an order amending the field rules to create two  
overlapping 2560-acre spacing units comprised of  
All of Sections 15, 22, 27 & 34-T161N-R95W and  
All of Sections 16, 21, 28 and 33-T161N-R95W  
Divide County, North Dakota

Before the North Dakota Industrial Commission

October 25, 2012



Field Outlines



Proposed 2560-acre Spacing Units

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 10-25-12 CASE NO. 18846

Introduced By CRI

Exhibit 1

Identified By Moore

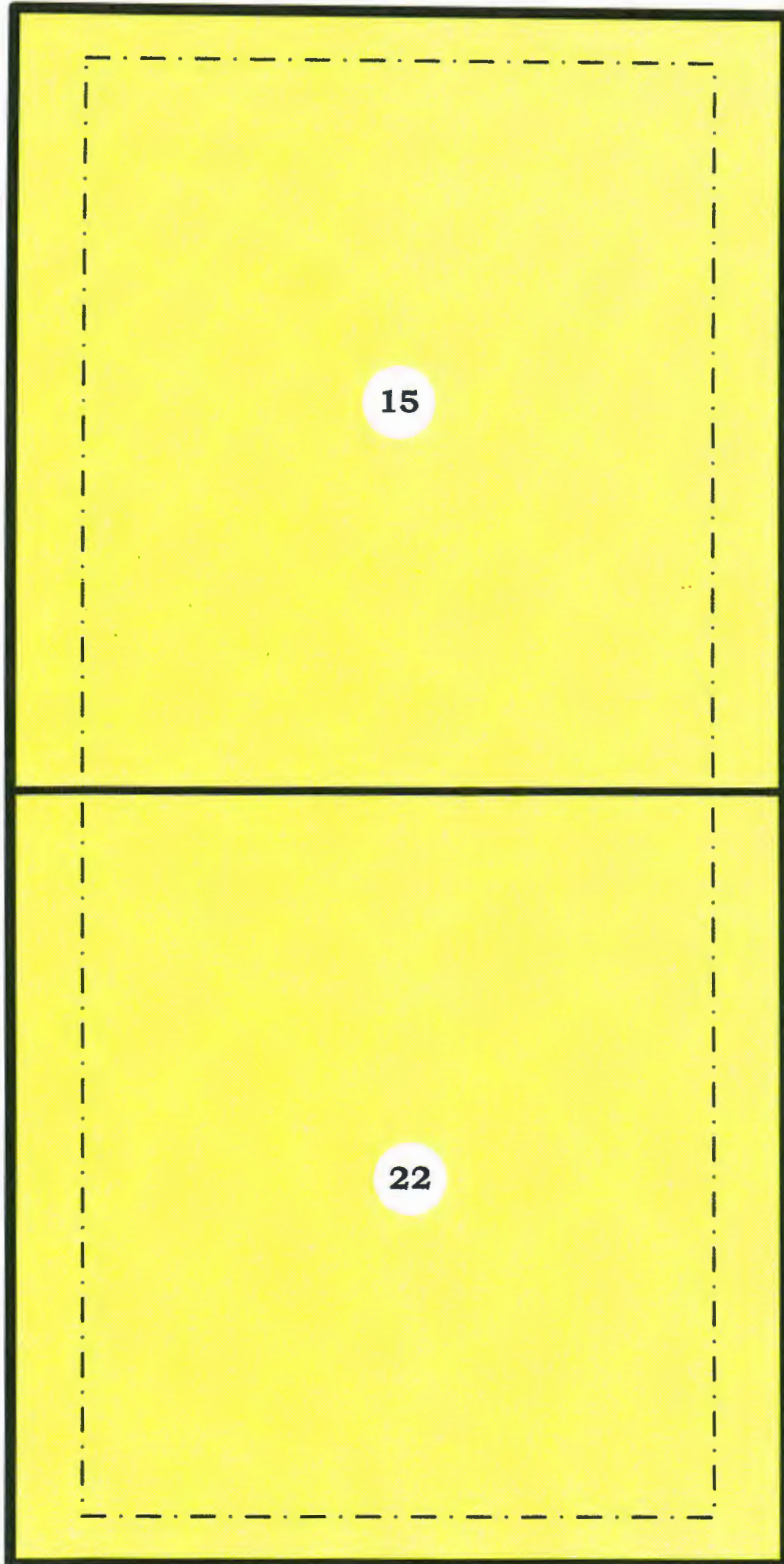
# General Locator Map





# Land Plat

Township 161 North, Range 95 West  
All of Sections 15 & 22  
Divide County, North Dakota



Unit Acreage Total - 1,280.00 Acres

## Working Interest in Unit Area

<u>Leasehold Owner</u>	<u>Interest</u>
Continental Resources, Inc.	48.11%
Samson Resources Company	33.08%
Rayford T. Reid	0.82%
Northern Oil & Gas, Inc.	14.84%
XTO Energy, Inc.	0.20%
Leah D. Jason	0.04%
Tina E. Davis Malko & Fraser Malko	0.04%
Denise E. Davis	0.04%
Others	2.85%
	<u>100.00%</u>

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 10-25-12 CASE NO. 18846

Introduced By CR I

Exhibit 2

Identified By Moore



1280 Spacing Unit



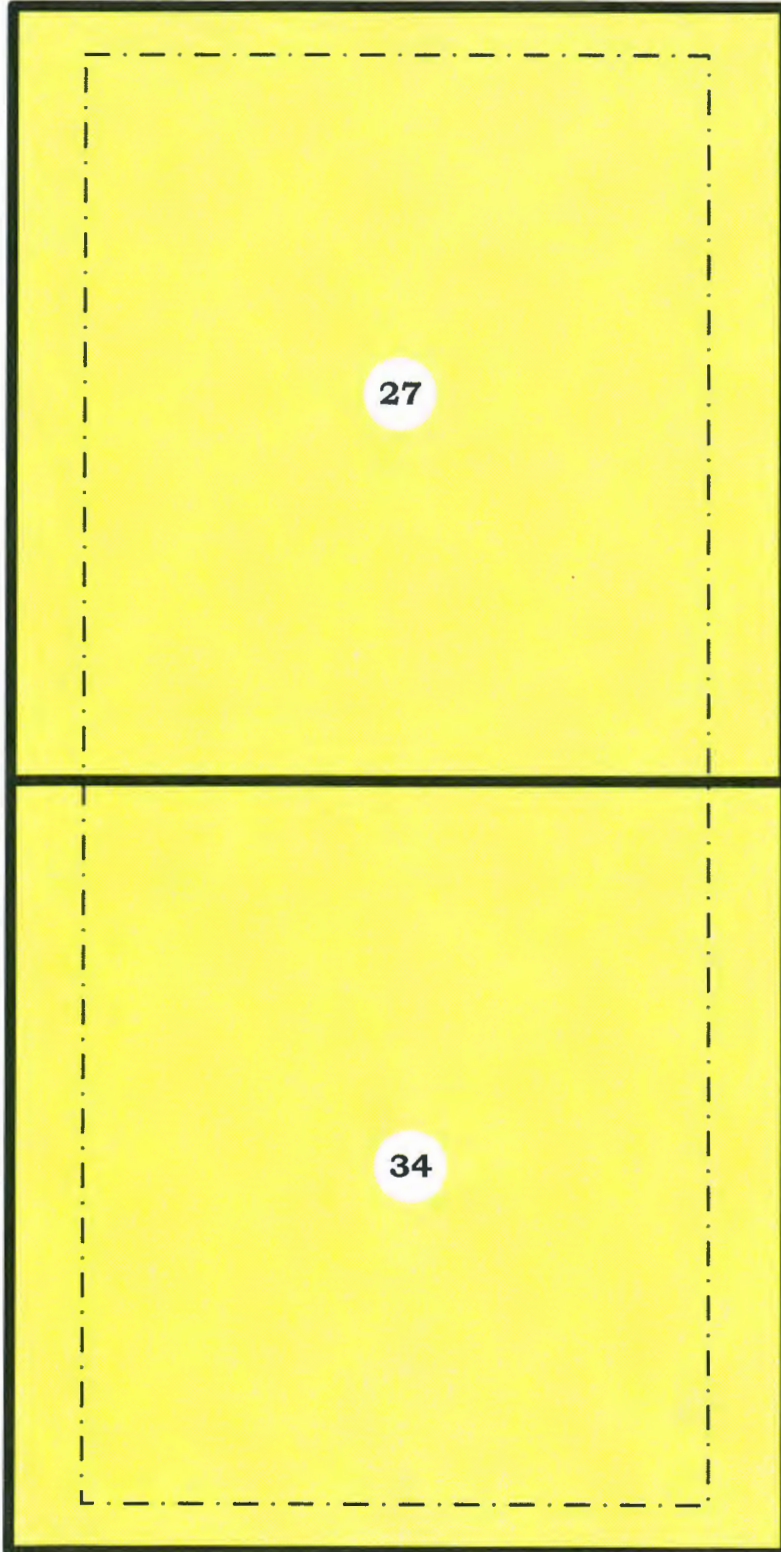
Setback





# Land Plat

Township 161 North, Range 95 West  
All of Sections 27 & 34  
Divide County, North Dakota



Unit Acreage Total - 1,280.00 Acres

## Working Interest in Unit Area

<u>Leasehold Owner</u>	<u>Interest</u>
Continental Resources, Inc.	47.42%
Samson Resources Company	31.56%
Rayford T. Reid	0.79%
Northern Oil & Gas, Inc.	4.69%
Others	12.50%
	3.04%
	<u>100.00%</u>

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 10-25-12 CASE NO. 18846  
Introduced By CRI  
Exhibit 3  
Identified By Moore





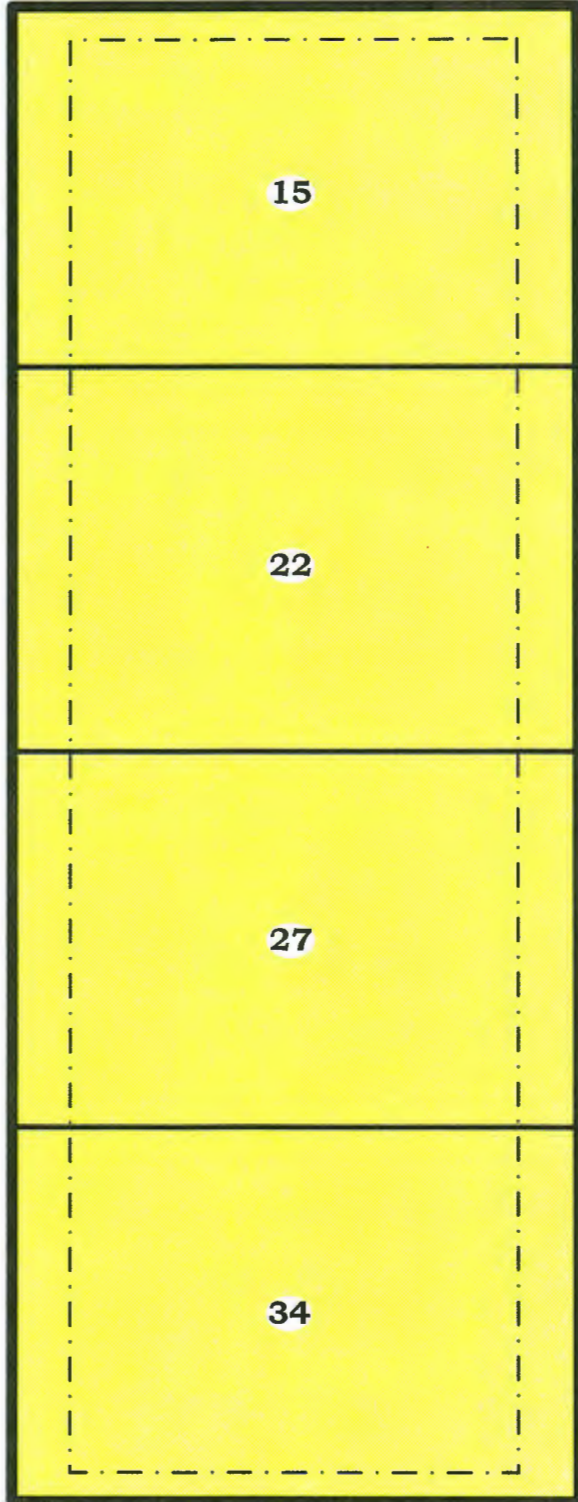
# Land Plat

Township 161 North, Range 95 West

All of Sections 15 & 22

All of Sections 27 & 34

Divide County, North Dakota



Unit Acreage Total - 2,560.00 Acres

## Working Interest in Unit Area

<u>Leasehold Owner</u>	<u>Interest</u>
Continental Resources, Inc.	47.76%
Samson Resources Company	32.32%
Rayford T. Reid	0.80%
Northern Oil & Gas, Inc.	9.77%
XTO Energy Inc.	6.35%
Leah D. Jason	0.02%
Tina E. Davis Malko & Fraser Malko	0.02%
Denise E. Davis	0.02%
Others	2.94%
	<u>100.00%</u>

INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 DATE 10-25-12 CASE NO. 18846  
 Introduced By CR I  
 Exhibit 4  
 Identified By Moore



2560 Spacing Unit

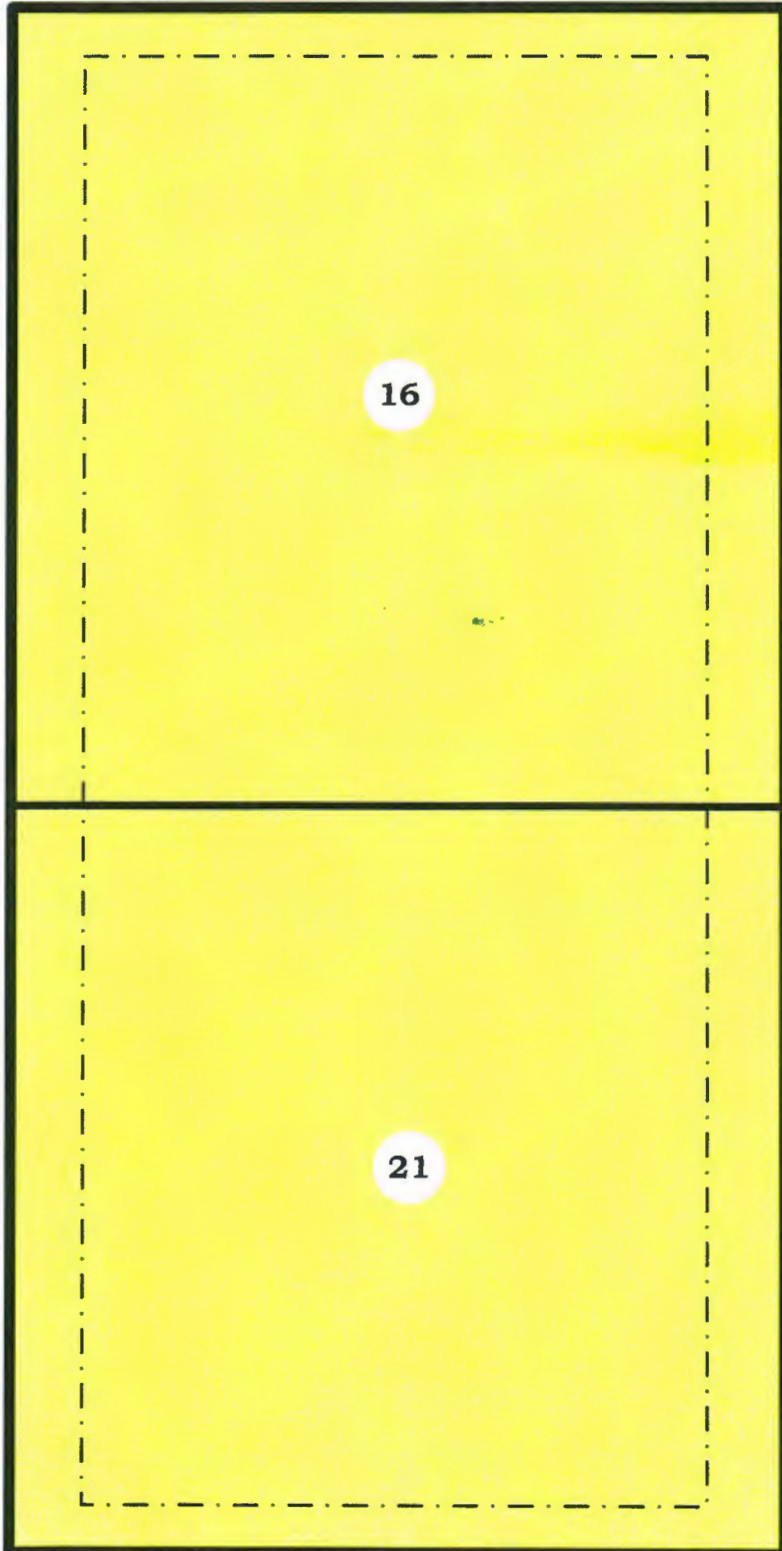


Setback



# Land Plat

Township 161 North, Range 95 West  
All of Sections 16 & 21  
Divide County, North Dakota



Unit Acreage Total - 1,280.00 Acres

## Working Interest in Unit Area

<u>Leasehold Owner</u>	<u>Interest</u>
Continental Resources, Inc.	51.16%
Samson Resources Company	34.68%
Citation 2004 Investment Limited Partnership	7.81%
Abraxas Petroleum Corporation	4.69%
Rayford T. Reid	0.87%
Others	0.79%
	<u>100.00%</u>

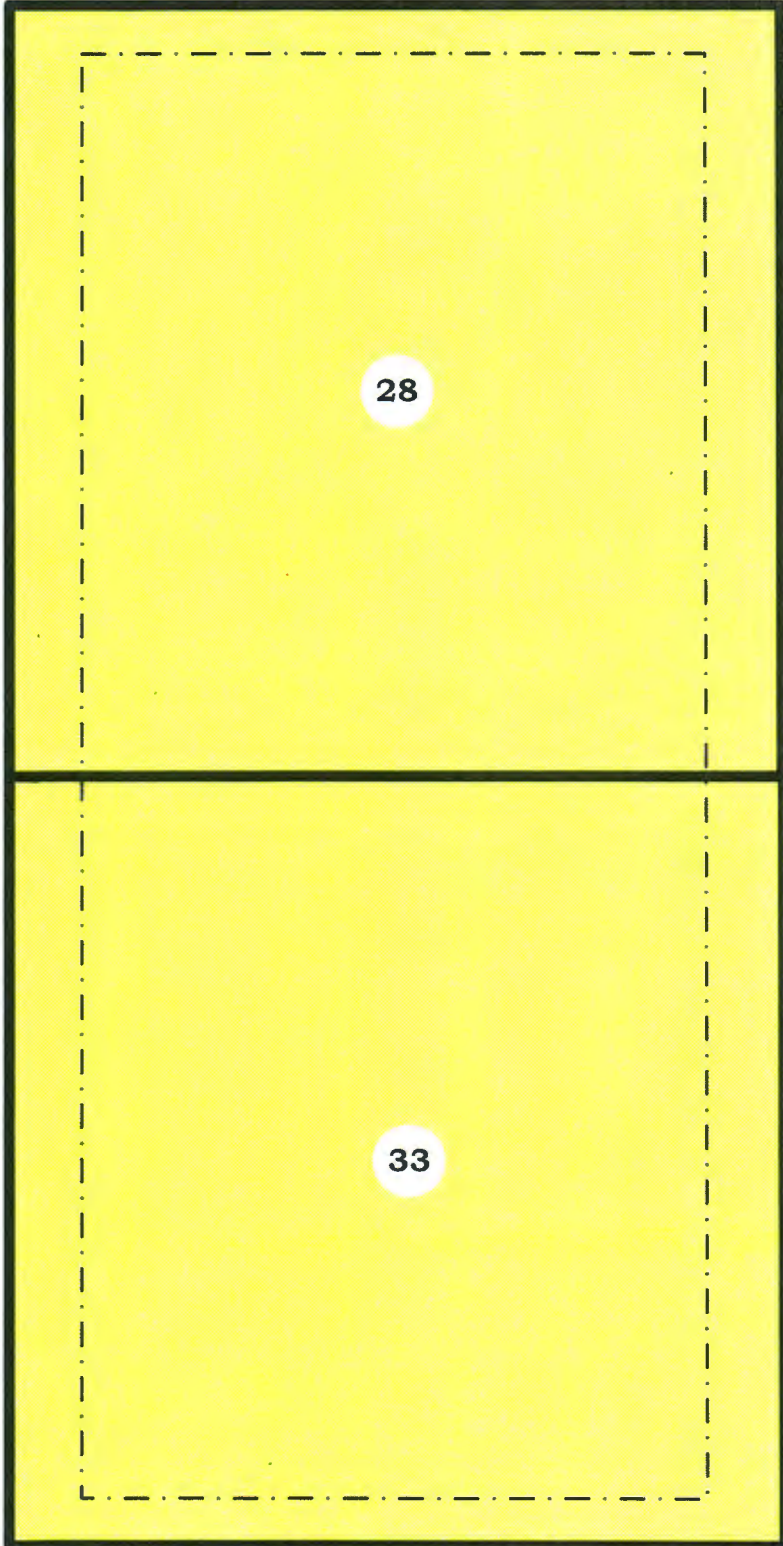
INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 10-25-12 CASE NO. 18846  
Introduced By CRI  
Exhibit 5  
Identified By Moore





# Land Plat

Township 161 North, Range 95 West  
All of Sections 28 & 33  
Divide County, North Dakota



Unit Acreage Total - 1,280.00 Acres

## Working Interest in Unit Area

<u>Leasehold Owner</u>	<u>Interest</u>
Continental Resources, Inc.	50.29%
Samson Resources Company	34.09%
Rayford T. Reid	0.85%
Northern Energy Corporation	0.10%
Northern Oil & Gas, Inc.	8.30%
Rocky Mountain Minerals, Inc.	0.06%
Others	6.31%
	<u>100.00%</u>

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 10-25-12 CASE NO. 18846  
Introduced By CRI  
Exhibit 6  
Identified By Moore



1280 Spacing Unit



Setback



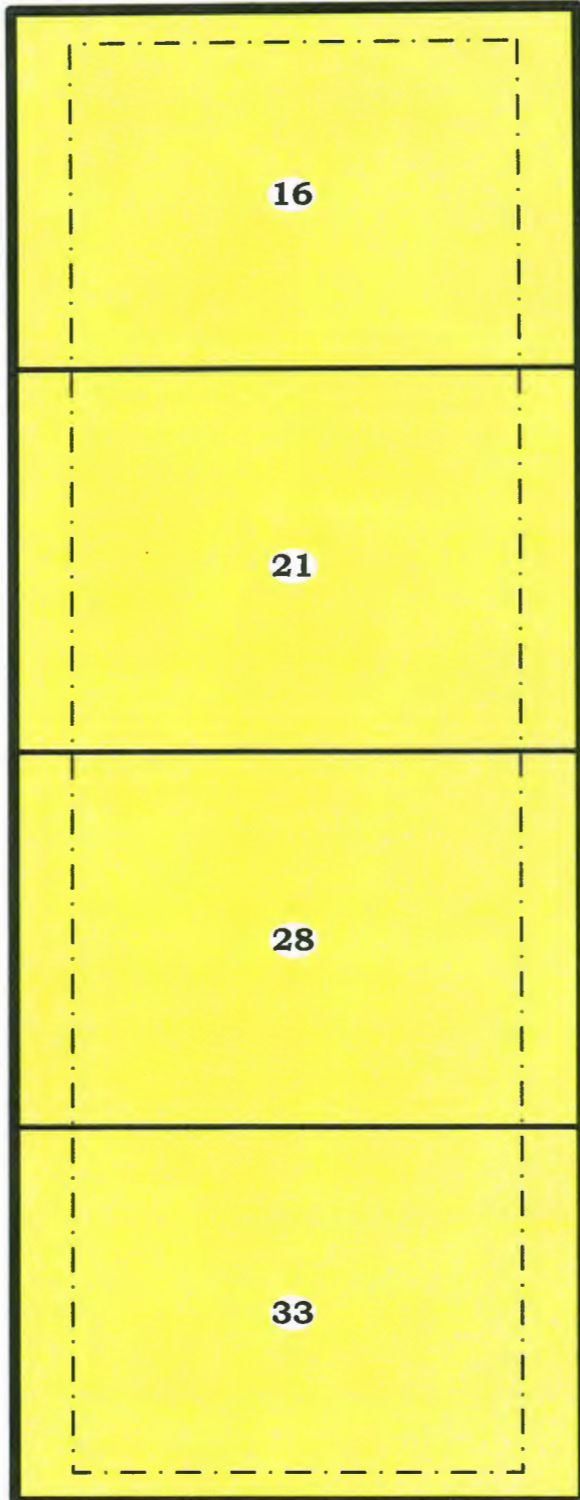
# Land Plat

Township 161 North, Range 95 West

All of Sections 16 & 21

All of Sections 28 & 33

Divide County, North Dakota



Unit Acreage Total - 2,560.00 Acres

## Working Interest in Unit Area

<u>Leasehold Owner</u>	<u>Interest</u>
Continental Resources, Inc.	50.72%
Samson Resources Company	34.39%
Rayford T. Reid	0.86%
Citation 2004 Investment Limited Partnership	3.91%
Abraxas Petroleum Corporation	2.34%
Northern Energy Corporation	0.05%
Northern Oil & Gas, Inc.	4.15%
Rocky Mountain Minerals, Inc.	0.03%
Others	3.55%
	<hr/> 100.00%

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 10-25-12 CASE NO. 18846

Introduced By CRI

Exhibit 7

Identified By Moore



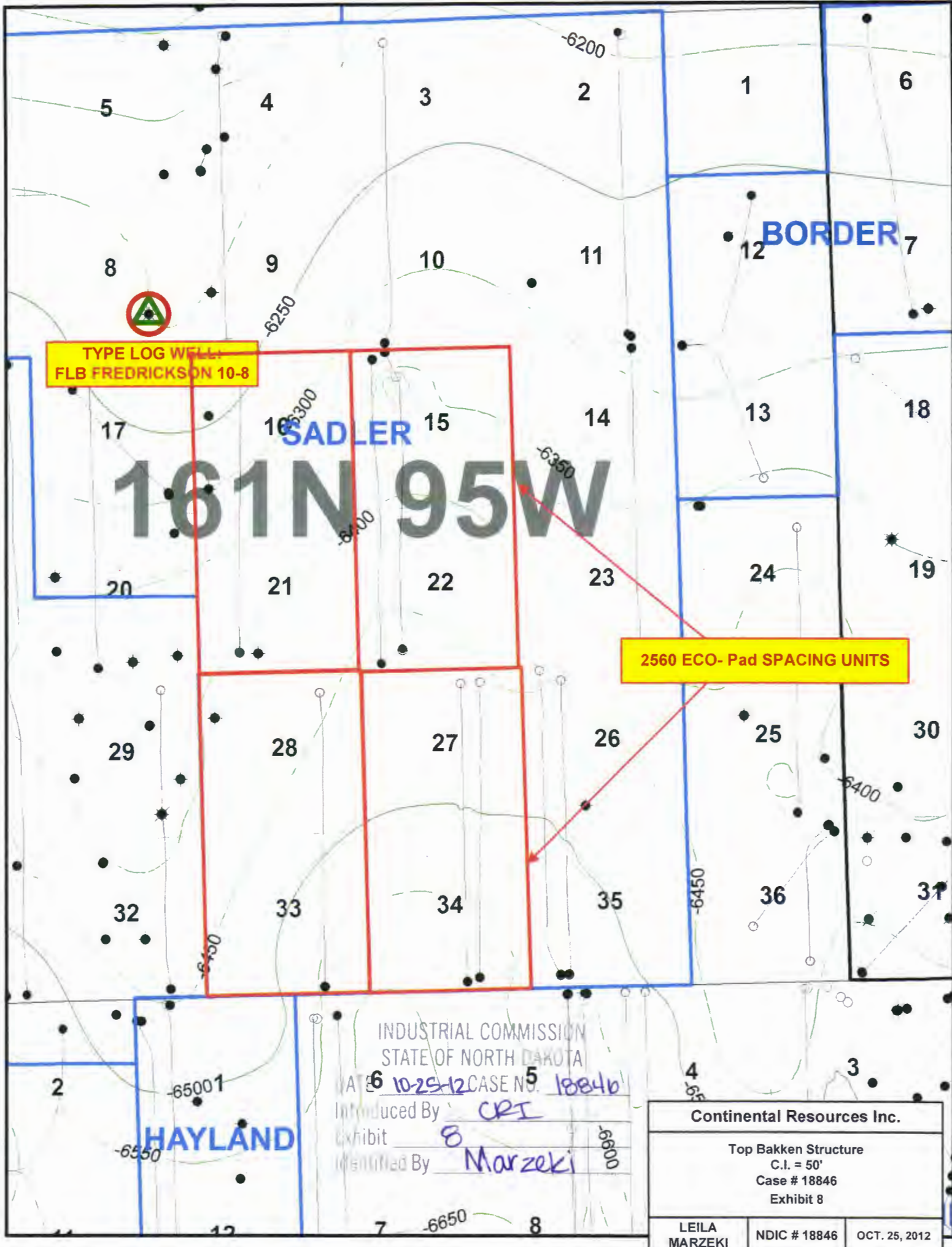
2560 Spacing Unit



Setback







TYPE LOG WELL:  
FLB FREDRICKSON 10-8

2560 ECO- Pad SPACING UNITS

SADLER

161N 95W

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 6 10-29-12 CASE NO. 5 18846  
Introduced By CRI  
Exhibit 8  
Identified By Marzeki

Continental Resources Inc.		
Top Bakken Structure C.I. = 50' Case # 18846 Exhibit 8		
LEILA MARZEKI	NDIC # 18846	OCT. 25, 2012



33023003740000  
 Permit #=12140

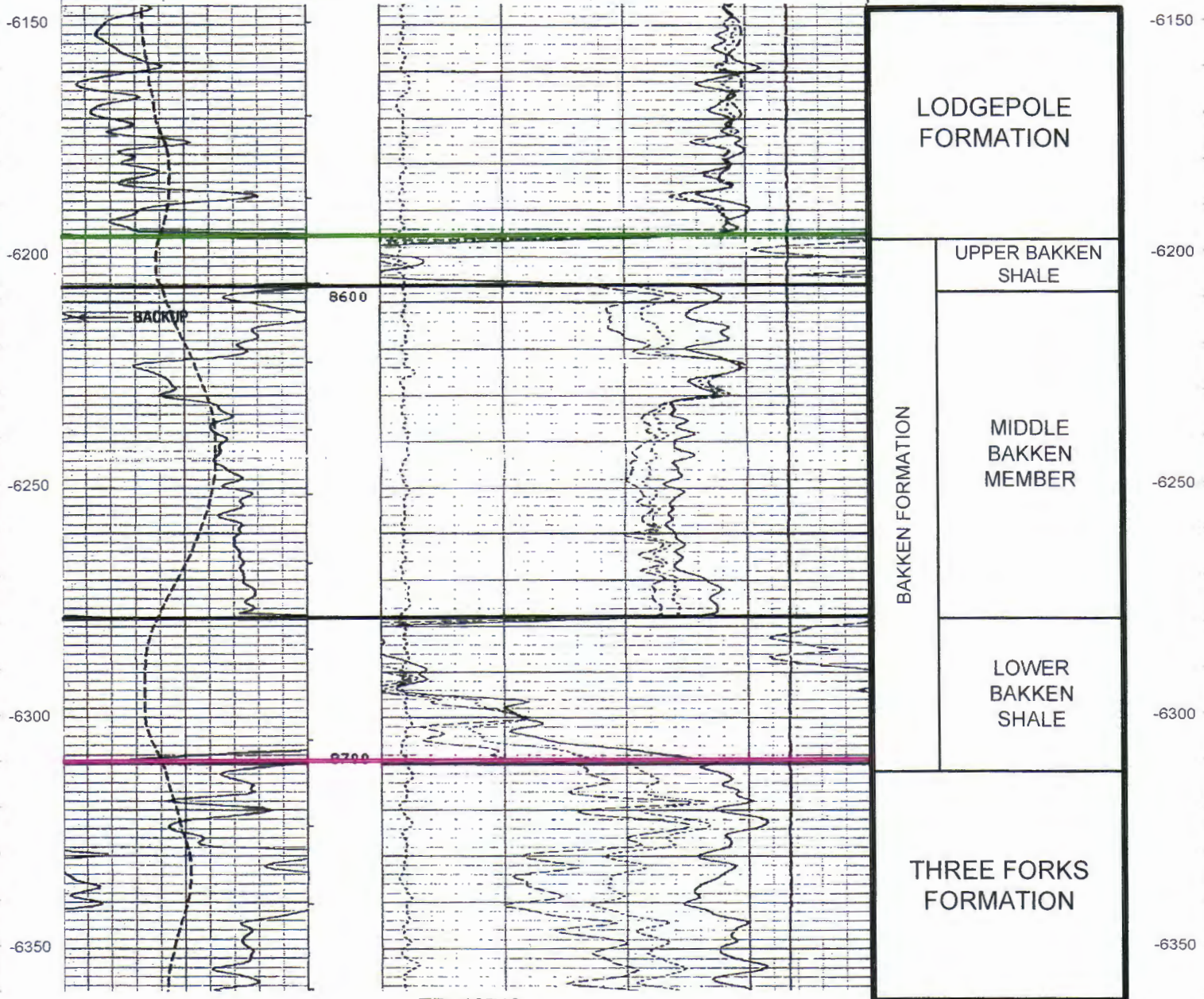
APACHE CORP  
 FLB FREDRICKSON 10-8  
 1320 FSL 1320 FEL  
 Field=WILDCAT

INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 10-25-12 18846

INTRODUCED BY ORI  
 Exhibit 9  
 Identified By Marzeki

CALI(IN )		DRHO(G/C3)	TENS(LB )
6.0000	16.000	.0500 .45000 10000.	0.0
GR (GAPI)		PHIX	
0.0	100.00	.30000	-.1000
		DPHI	LIMESTONE
		.30000	-.1000
		MPHI	-.1000
		.30000	-.1000

**BAKKEN POOL**



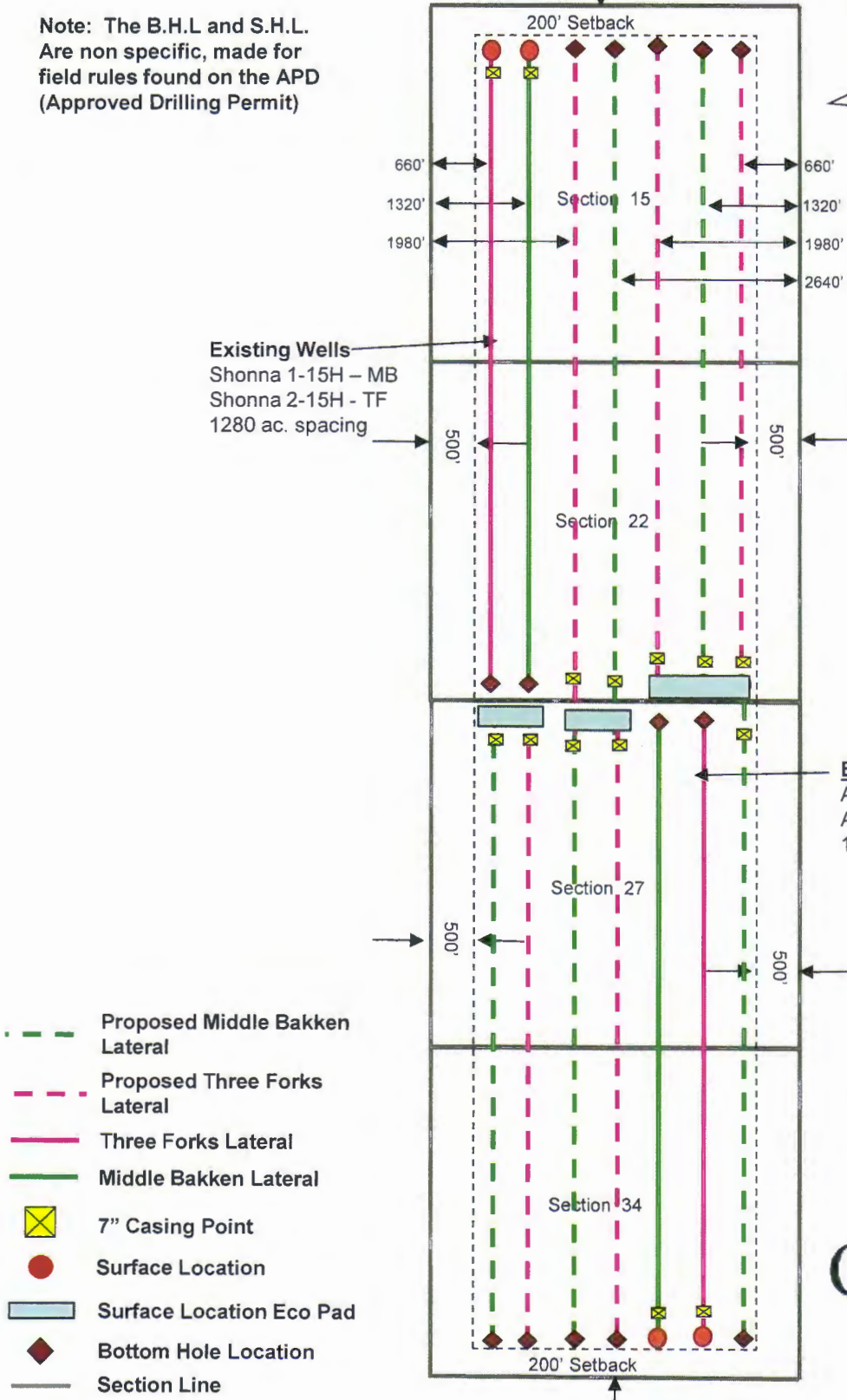
TD=10749

# PROPOSED DIRECTIONAL WELL PLOT 2560 Acre Spacing Unit

Sections 15, 22, 27 & 34 - Township 161N - Range 95W  
Divide County, ND

Note: The B.H.L and S.H.L.  
Are non specific, made for  
field rules found on the APD  
(Approved Drilling Permit)

Exact Location of  
Lateral Well Bores may  
change based on  
topographical and/or  
cultural restrictions



INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 10-25-12 CASE NO. 18846  
Introduced By CRI  
Exhibit 10  
Identified By Purvis



Case #18846  
Exhibit 10

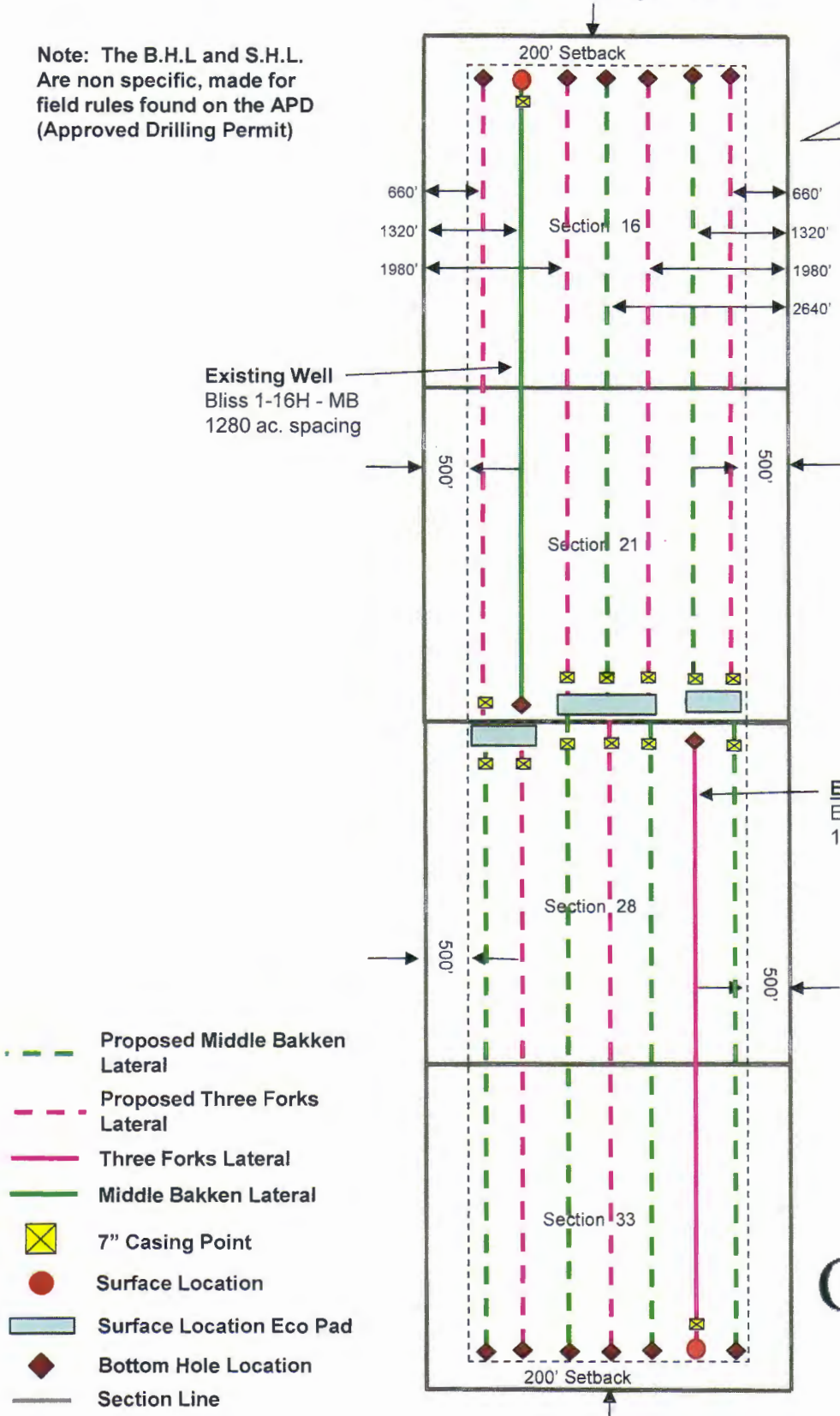


# PROPOSED DIRECTIONAL WELL PLOT 2560 Acre Spacing Unit

Sections 16, 21, 28 & 33 - Township 161N - Range 95W  
Divide County, ND

Note: The B.H.L and S.H.L.  
Are non specific, made for  
field rules found on the APD  
(Approved Drilling Permit)

Exact Location of  
Lateral Well Bores may  
change based on  
topographical and/or  
cultural restrictions



Existing Wells  
Elveida 1-33H - TF  
1280 ac. spacing

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 10-25-12 CASE NO. 18846  
Introduced By CRJ  
Exhibit 11  
Identified By Durvis

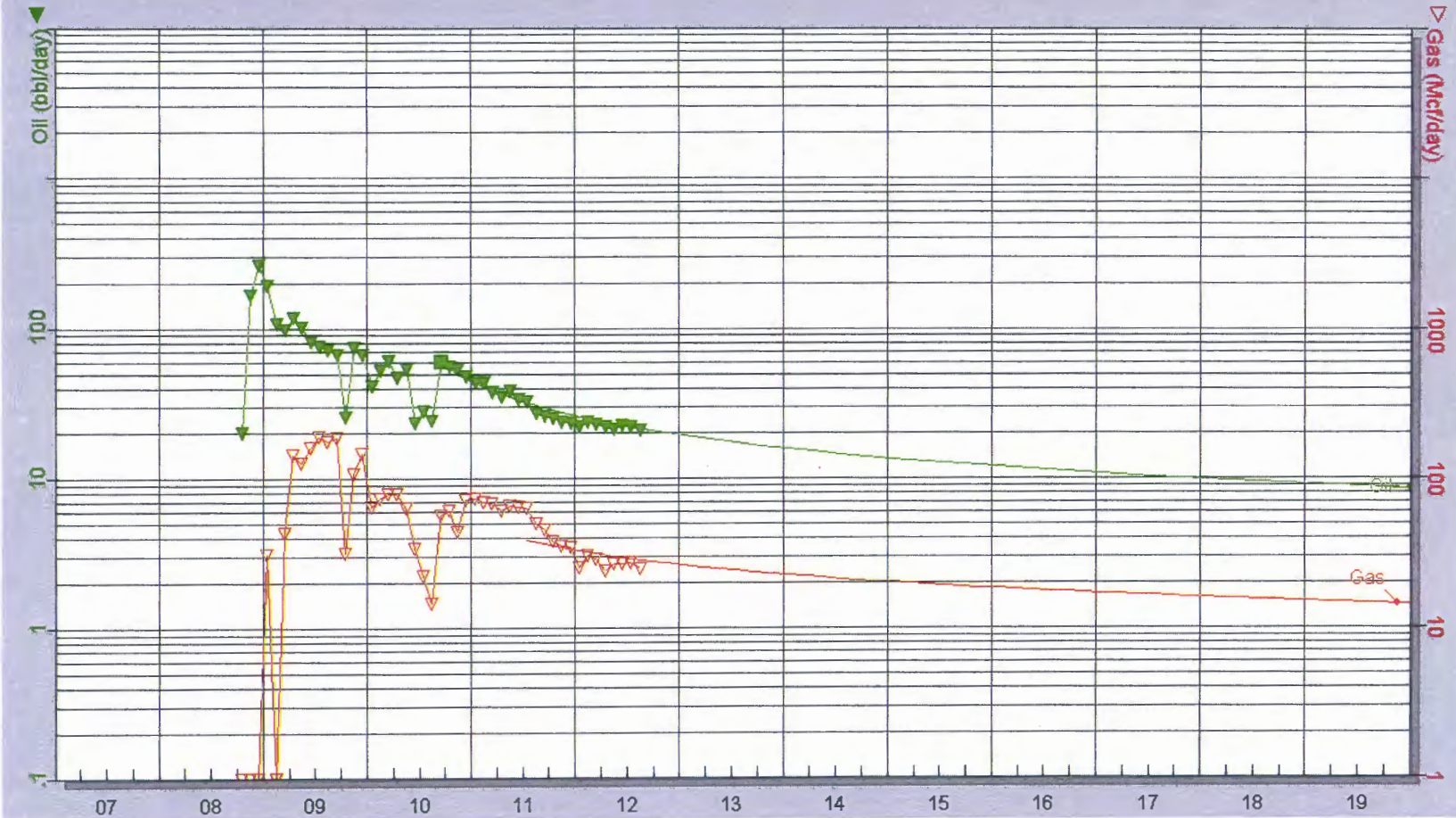
- Proposed Middle Bakken Lateral
- Proposed Three Forks Lateral
- Three Forks Lateral
- Middle Bakken Lateral
- 7" Casing Point
- Surface Location
- Surface Location Eco Pad
- Bottom Hole Location
- Section Line

**Continental**  
RESOURCES  
Case #18846  
Exhibit 11



Case Name: SHONNA 1-15H  
Oper: CONTINENTAL RESOURCES INC  
Location: 161N/095W/015

County, State: DIVIDE, ND  
Category: Producing



## Production Curve Shonna 1-15H

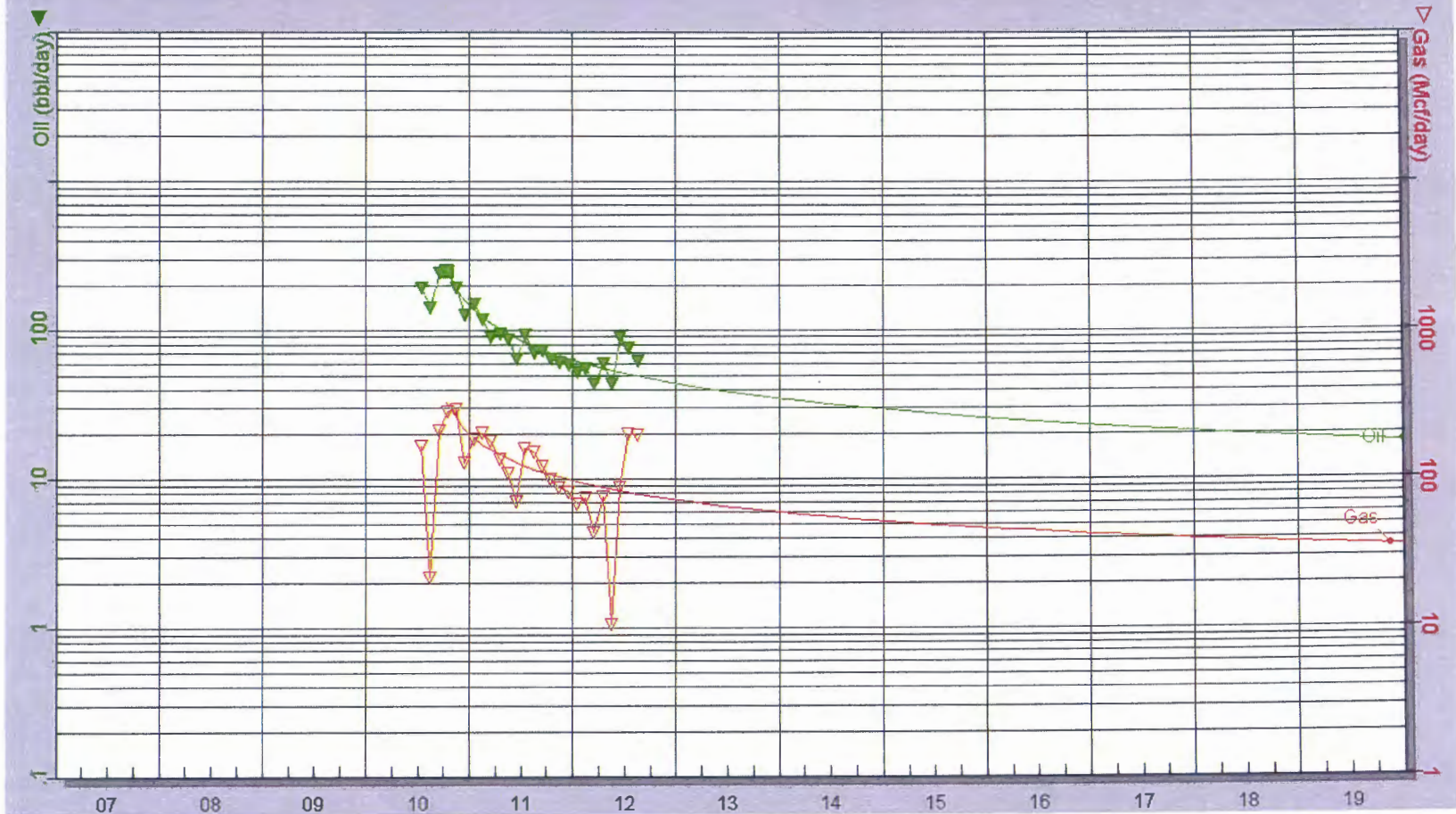
INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 10-25-12 CASE NO. 18846 Sections 15 & 22 - 161N - 95W  
Produced By CRP  
Well ID 12  
Identified By Purvis  
Divide County, ND



Case #18846  
Exhibit 12

Case Name: SHONNA 2-15H  
Oper: CONTINENTAL RESOURCES INC  
Location: 161N/095W/015

County, State: DIVIDE, ND  
Category: Producing  
EXTENSION



INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

10-25-12 CASE NO. 18846

Produced By CRT

at 13

Verified By Purvis

## Production Curve

### Shonna 2-15H

Sections 15 & 22 - 161N - 95W

Divide County, ND

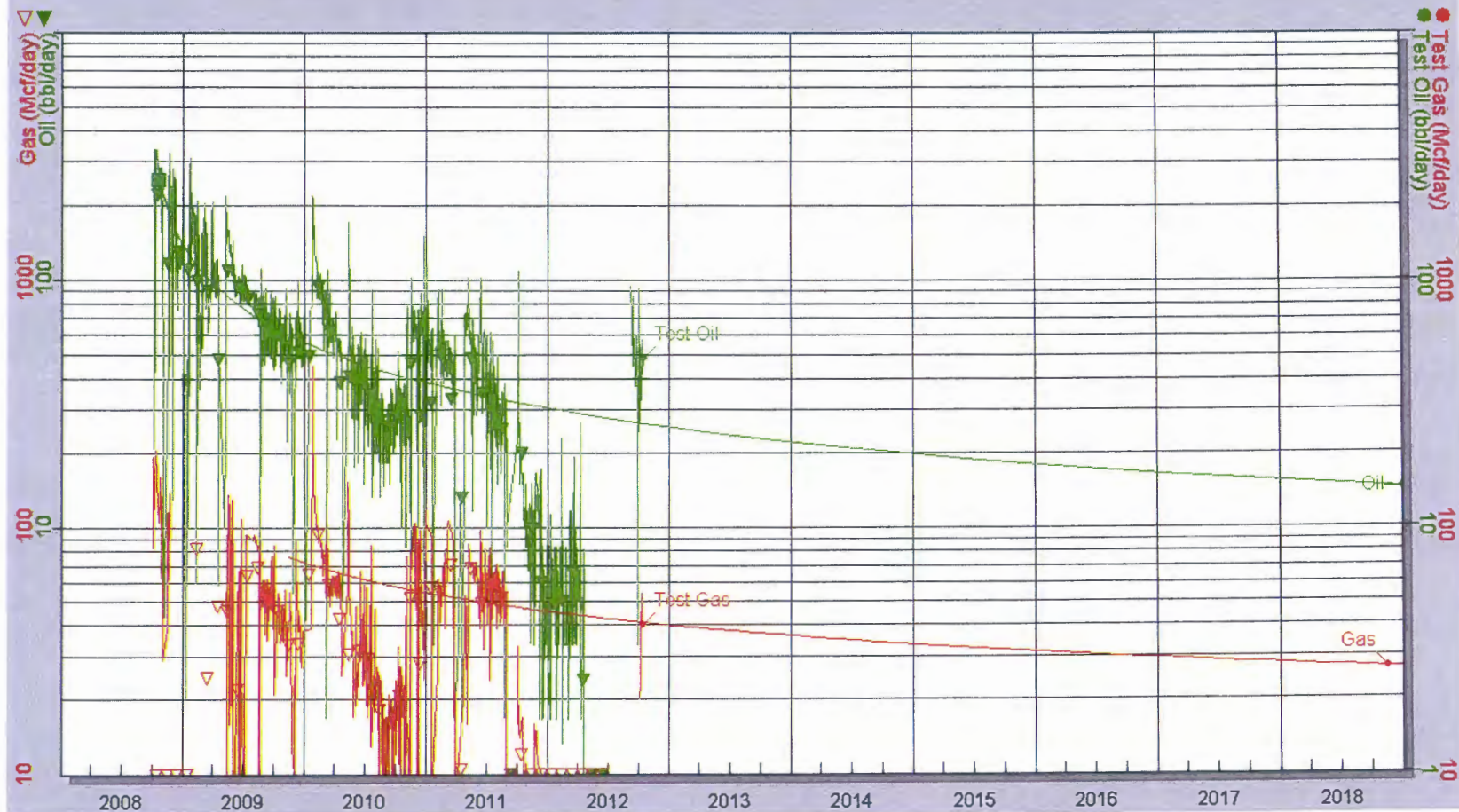


Case #18846  
Exhibit 13



Case Name: ARVID 1-34H  
Oper: CONTINENTAL RESOURCES INC  
Location: 161N/095W/034

County, State: DIVIDE, ND  
Category: Producing



## Production Curve Arvid 1-34H

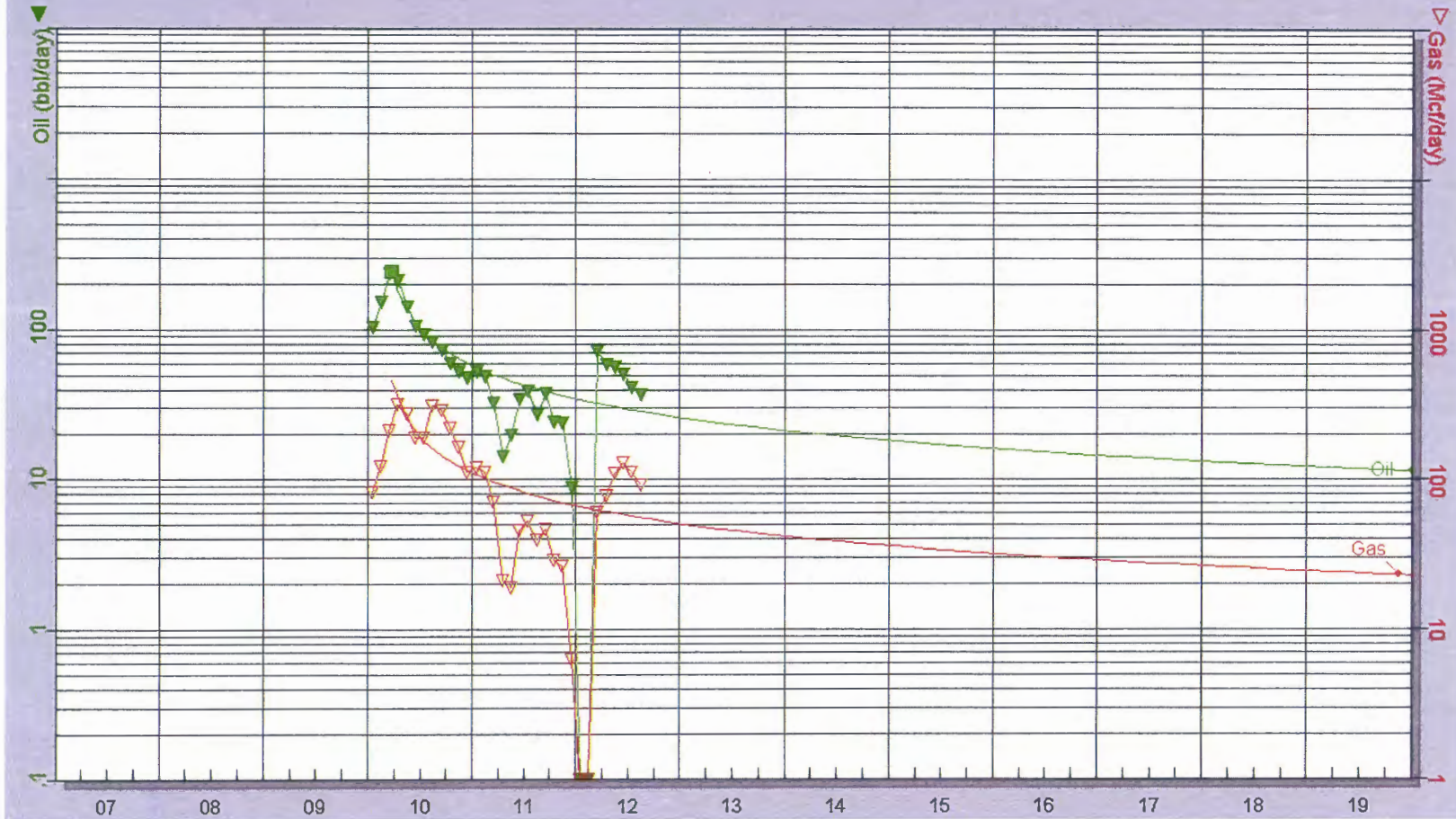
INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 10-25-12 CASE NO. 19846 Sections 27 & 34 - 161N - 95W  
Introduced By CRT Divide County, ND  
Exhibit 14  
Identified By Purvis



Case #18846  
Exhibit 14

Case Name: ARVID 2-34H  
Oper: CONTINENTAL RESOURCES INC  
Location: 161N/095W/034

County, State: DIVIDE, ND  
Category: Producing  
EXTENSION



## Production Curve Arvid 2-34H

Sections 27 & 34 - 161N - 95W

Divide County, ND

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 10-25-12 CASE NO. 18846

Introduced By CKI

Exhibit 15

Verified By Purvis

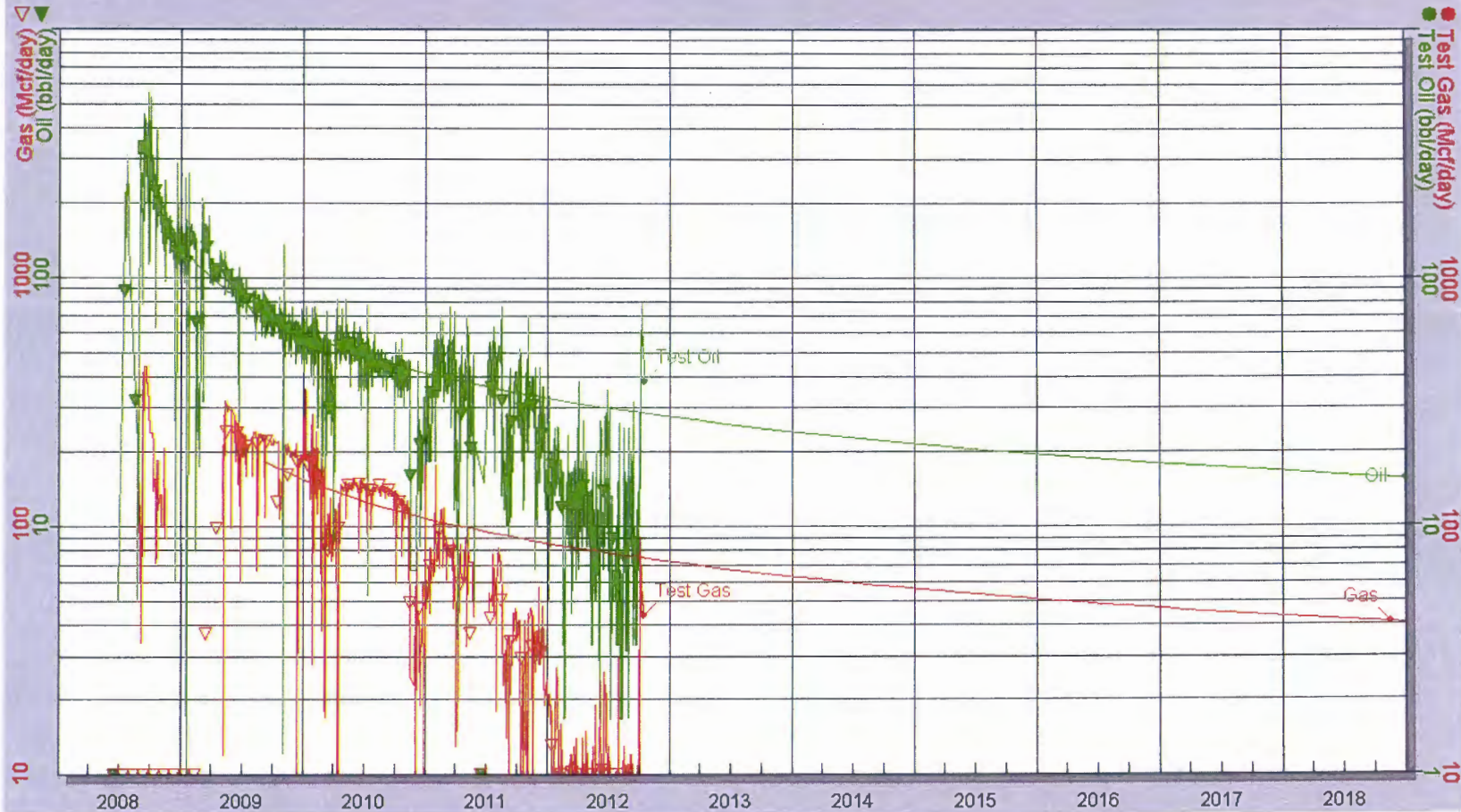


Case #18846  
Exhibit 15



Case Name: BLISS 1-16H  
Oper: CONTINENTAL RESOURCES INC  
Location: 161N/095W/016

County, State: DIVIDE, ND  
Category: Producing



## Production Curve Bliss 1-16H

Sections 16 & 21 - 161N - 95W

Divide County, ND

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 10-25-12 CASE NO. 18846

Introduced By CR

Exhibit 16

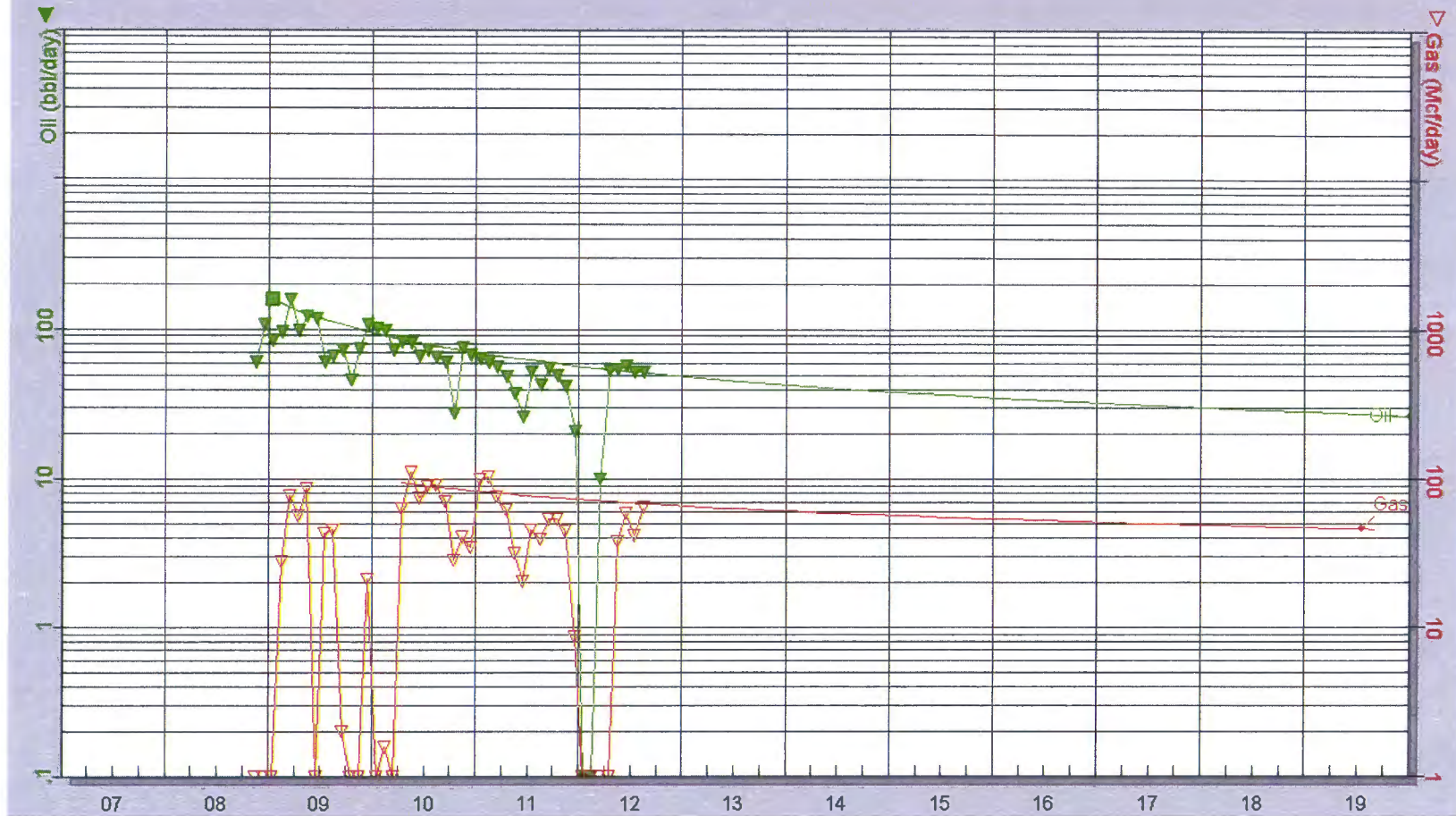
Identified By Purvis



Case #18846  
Exhibit 16

Case Name: ELVEIDA 1-33H  
Oper: CONTINENTAL RESOURCES INC  
Location: 161N/095W/033

County, State: DIVIDE, ND  
Category: Producing



## Production Curve Elveida 1-33H

Sections 28 & 33 - 161N - 95W

Divide County, ND

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 10-25-12 CASE NO. 18846

Introduced By CRT

Exhibit 17

Identified By Purvis



Case #18846  
Exhibit 17

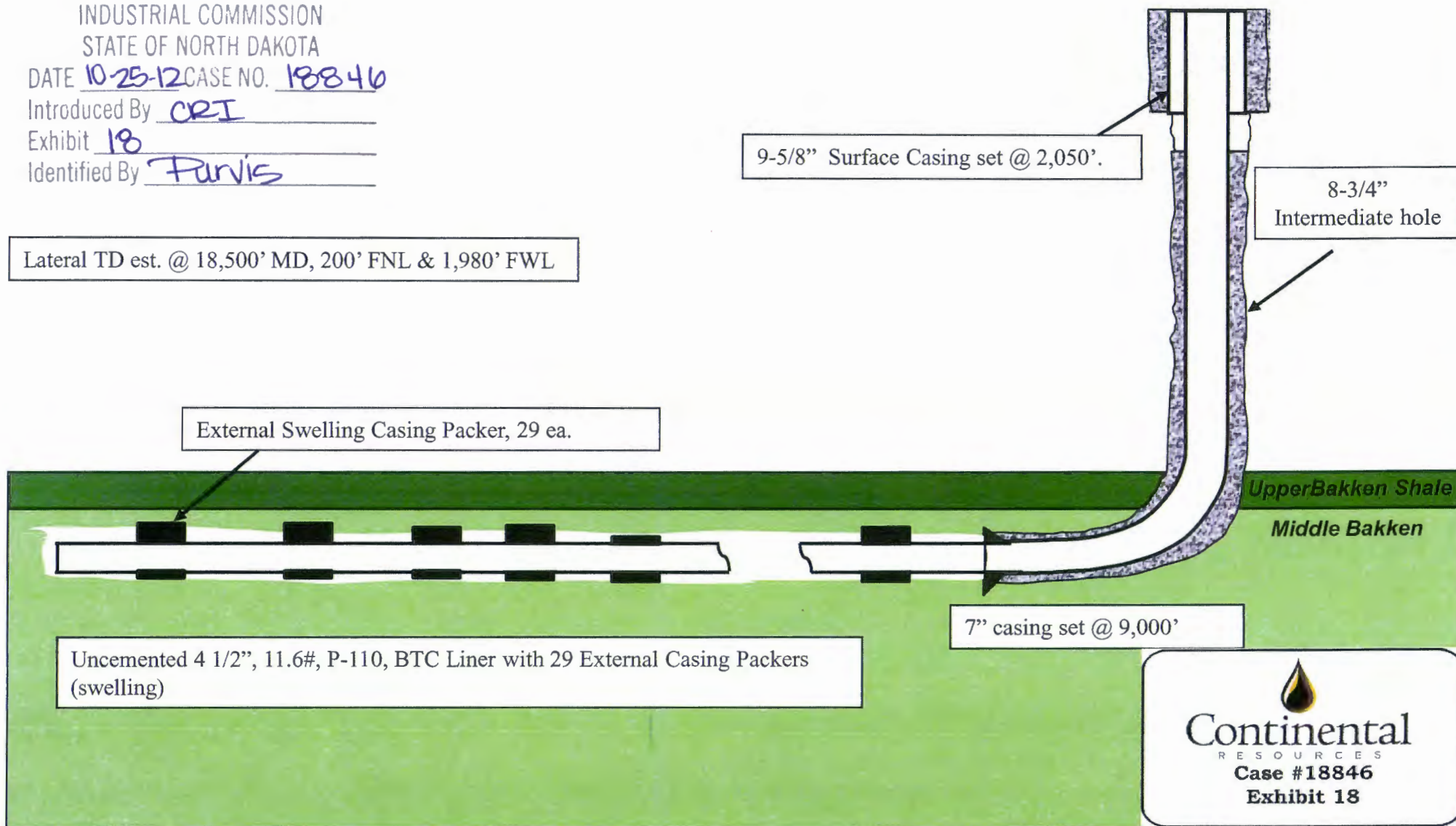


Single Lateral  
Well Construction Diagram

**Typical Well for Case #18846**  
2560 Acre Spacing 200' FSL, 1,980' FWL  
Divide County, ND

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 10-25-12 CASE NO. 18846  
Introduced By CRI  
Exhibit 18  
Identified By Furvis

Lateral TD est. @ 18,500' MD, 200' FNL & 1,980' FWL



**Continental**  
RESOURCES  
Case #18846  
Exhibit 18

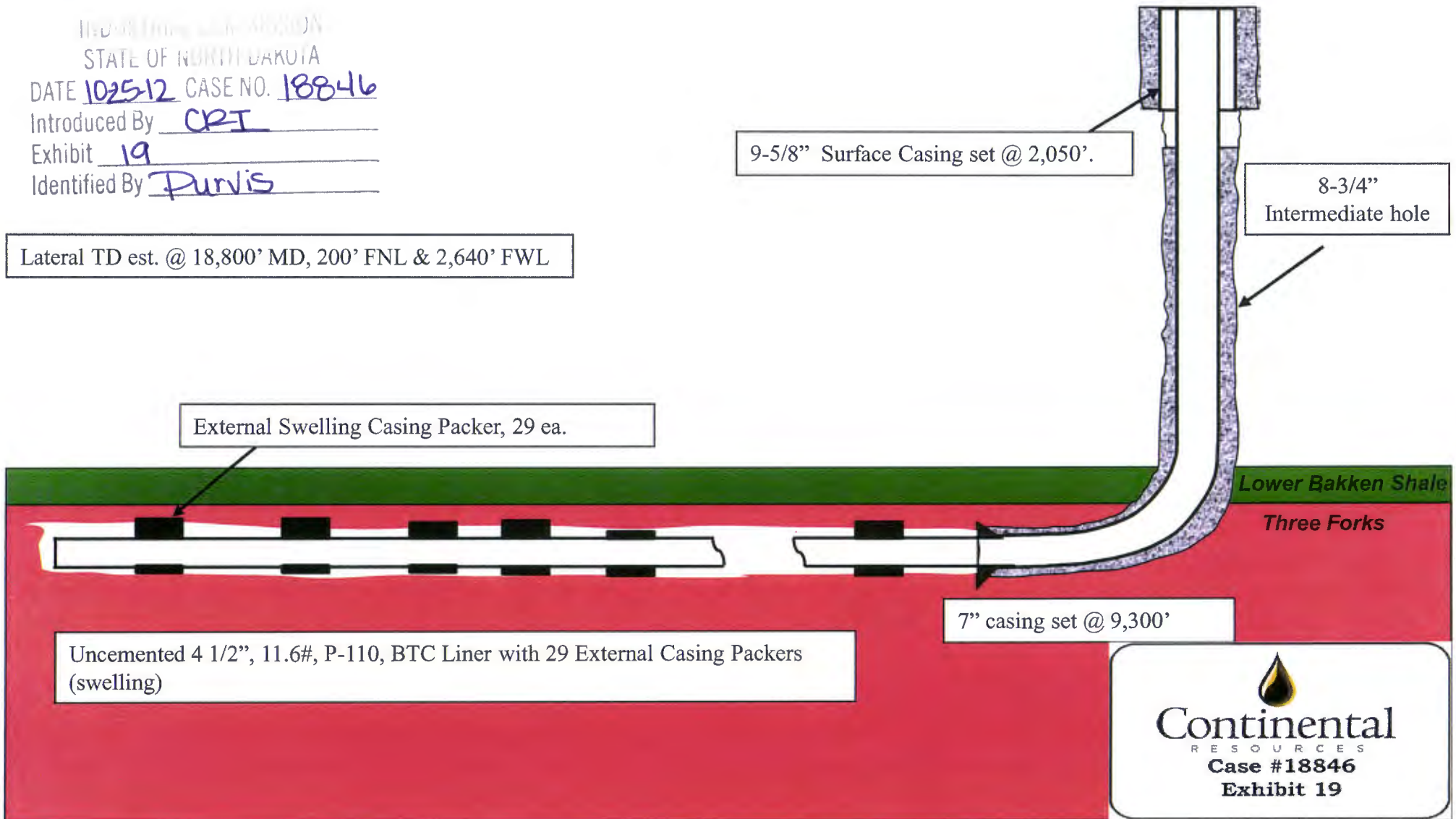
Single Lateral  
Well Construction Diagram

Typical Well for Case #18846

2560 Acre Spacing    200' FSL, 2,640' FWL  
Divide County, ND

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 10/25/12 CASE NO. 18846  
Introduced By CRT  
Exhibit 19  
Identified By Purvis

Lateral TD est. @ 18,800' MD, 200' FNL & 2,640' FWL



  
**Continental**  
RESOURCES  
Case #18846  
Exhibit 19



**Continental Resources, Inc.**  
**Shonna 1-15H**  
**Sections 15 & 22 Township 161N & Range 95W**  
**Divide County, North Dakota**

RESERVES BASIS:

<u>Existing Well</u>		
Reservoir	<b>Middle Bakken</b>	
Initial Rate	300	BOPD
Final rate	5	BOPD
Decline Rate	99.0	%
Exponent	1.5	
GOR	1,450	SCF/BBL
EUR Oil	160	MBO
EUR Gas	230	MMCF
EUR	200	MBOE

GROSS ECONOMICS

Oil Price	\$80.00	\$/bbl Wellhead
Gas Price	\$5.50	\$/mcf Wellhead
Drilling Costs	5,500	M\$
Operating Cost	7,500	\$/month
Working Interest	100	%
Revenue Interest	83	%
NPV@10%	0	M\$
IRR	10	%
Payout	6.7	Years



**Case #18846**  
**Exhibit 20**

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 10-25-12 CASE NO. 18846  
Introduced By CR  
Exhibit 20  
Identified By Purvis

**Continental Resources, Inc.**  
**Shonna 2-15H**  
**Sections 15 & 22 Township 161N & Range 95W**  
**Divide County, North Dakota**

**RESERVES BASIS:**

<u>Existing Well</u>		
Reservoir	<b>Three Forks</b>	
Initial Rate	300	BOPD
Final rate	5	BOPD
Decline Rate	97.8	%
Exponent	1.5	
GOR	1,750	SCF/BBL
EUR Oil	240	MBO
EUR Gas	420	MMCF
EUR	310	MBOE

**GROSS ECONOMICS**

Oil Price	\$80.00	\$/bbl Wellhead
Gas Price	\$5.50	\$/mcf Wellhead
Drilling Costs	5,800	M\$
Operating Cost	7,500	\$/month
Working Interest	100	%
Revenue Interest	83	%
NPV@10%	2,180	M\$
IRR	24	%
Payout	3.2	Years



**Case #18846**  
**Exhibit 21**

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 10-25-12 CASE NO. 18846  
Introduced By CRT  
Exhibit 21  
Identified By Purvis

# Continental Resources, Inc.

## Arvid 1-34H

Sections 27 & 34 Township 161N & Range 95W

Divide County, North Dakota

### RESERVES BASIS:

Existing Well

Reservoir	<b>Three Forks</b>	
Initial Rate	300	BOPD
Final rate	5	BOPD
Decline Rate	99.0	%
Exponent	1.5	
GOR	1,250	SCF/BBL
EUR Oil	200	MBO
EUR Gas	250	MMCF
EUR	242	MBOE

### GROSS ECONOMICS

Oil Price	\$80.00	\$/bbl Wellhead
Gas Price	\$5.50	\$/mcf Wellhead
Drilling Costs	5,500	M\$
Operating Cost	7,500	\$/month
Working Interest	100	%
Revenue Interest	83	%
NPV@10%	474	M\$
IRR	13	%
Payout	5.7	Years



Case #18846

Exhibit 22

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 10-25-12 CASE NO. 18846

Introduced By CRI

Exhibit 22

Identified By Tunis

**Continental Resources, Inc.**  
**Arvid 2-34H**  
**Sections 27 & 34 Township 161N & Range 95W**  
**Divide County, North Dakota**

**RESERVES BASIS:**

	Existing Well	
Reservoir	<b>Middle Bakken</b>	
Initial Rate	300	BOPD
Final rate	5	BOPD
Decline Rate	99.0	%
Exponent	1.5	
GOR	1,750	SCF/BBL
EUR Oil	200	MBO
EUR Gas	350	MMCF
EUR	258	MBOE

**GROSS ECONOMICS**

Oil Price	\$80.00	\$/bbl Wellhead
Gas Price	\$5.50	\$/mcf Wellhead
Drilling Costs	5,700	M\$
Operating Cost	7,500	\$/month
Working Interest	100	%
Revenue Interest	83	%
NPV@10%	971	M\$
IRR	16	%
Payout	4.0	Years



**Case #18846**  
**Exhibit 23**

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 10-25-12 CASE NO. 18846  
Introduced By CRP  
Exhibit 23  
Submitted By Purvis

# Continental Resources, Inc.

## Bliss 1-16H

Sections 16 & 21 Township 161N & Range 95W

Divide County, North Dakota

### RESERVES BASIS:

	<u>Existing Well</u>	
Reservoir	<b>Middle Bakken</b>	
Initial Rate	330	BOPD
Final rate	5	BOPD
Decline Rate	99.8	%
Exponent	1.5	
GOR	1,767	SCF/BBL
EUR Oil	215	MBO
EUR Gas	380	MMCF
EUR	278	MBOE

### GROSS ECONOMICS

Oil Price	\$80.00	\$/bbl Wellhead
Gas Price	\$5.50	\$/mcf Wellhead
Drilling Costs	5,500	M\$
Operating Cost	7,500	\$/month
Working Interest	100	%
Revenue Interest	83	%
NPV@10%	1,640	M\$
IRR	20	%
Payout	3.5	Years



Case #18846

Exhibit 24

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 10-25-12 CASE NO. 18846

Introduced By CRI

Exhibit 24

Identified By Purvis



**Continental Resources, Inc.**  
**Elveida 1-33H**  
**Sections 28 & 33 Township 161N & Range 95W**  
**Divide County, North Dakota**

RESERVES BASIS:

<u>Existing Well</u>		
Reservoir	<b>Three Forks</b>	
Initial Rate	160	BOPD
Final rate	5	BOPD
Decline Rate	55.7	%
Exponent	1.5	
GOR	667	SCF/BBL
EUR Oil	300	MBO
EUR Gas	200	MMCF
EUR	333	MBOE

GROSS ECONOMICS

Oil Price	\$80.00	\$/bbl Wellhead
Gas Price	\$5.50	\$/mcf Wellhead
Drilling Costs	5,500	M\$
Operating Cost	7,500	\$/month
Working Interest	100	%
Revenue Interest	83	%
NPV@10%	3,600	M\$
IRR	27	%
Payout	3.6	Years



**Case #18846**  
**Exhibit 25**

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 10-25-12 CASE NO. 18846  
Introduced By CRI  
Exhibit 25  
Identified By Furvis

# Continental Resources, Inc.

## 2560 Acre Spacing Unit

Sections 15, 22, 27 & 34 Township 161N & Range 95W

Sections 16, 21, 28 & 33 Township 161N & Range 95W

Divide County, North Dakota

### RESERVES BASIS:

#### Proposed Wells

Reservoir	MB/TF	
Initial Rate	672	BOPD
Final rate	5	BOPD
Decline Rate	99.9	%
Exponent	1.5	
GOR	1,700	SCF/BBL
EUR Oil	400	MBO
EUR Gas	680	MMCF
EUR	513	MBOE

### GROSS ECONOMICS

Oil Price	\$80.00	\$/bbl Wellhead
Gas Price	\$5.50	\$/mcf Wellhead
Drilling Costs	8,800	M\$
Operating Cost	7,500	\$/month
Working Interest	100	%
Revenue Interest	83	%
NPV@10%	4,030	M\$
IRR	27	%
Payout	3.9	Years



Case #18846

Exhibit 26

INDUSTRIAL COMMISSION

STATE OF NORTH DAKOTA

DATE 10-25-12 CASE NO. 18846

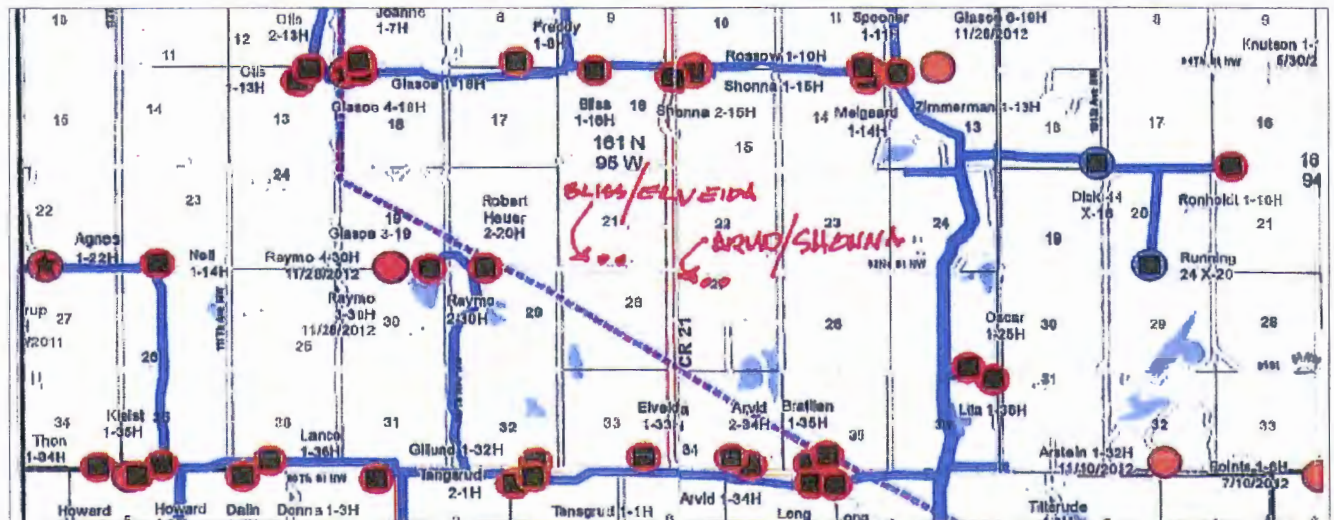
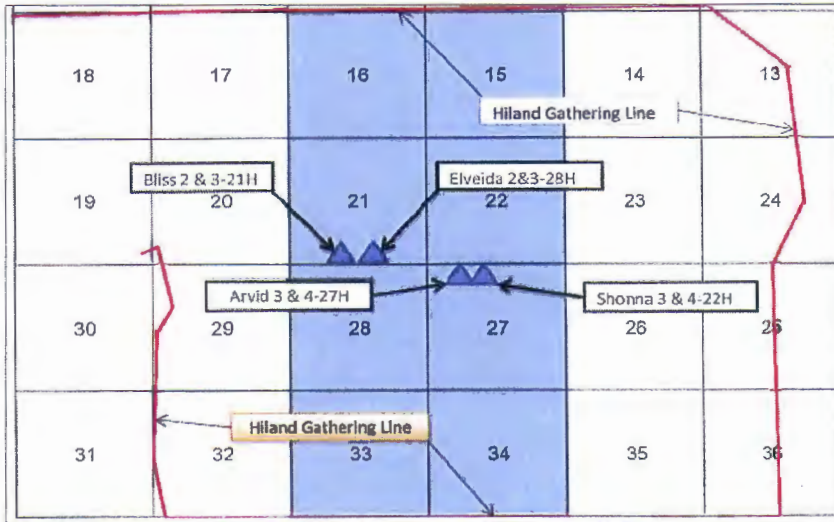
Introduced By CRP

Exhibit 26

Identified By Furvis

# Gas Pipeline Information

2560 Acre Spacing Unit  
 Sections 15, 22, 27 & 34 - 161N - 95W  
 Sections 16, 21, 28 & 33 - 161N - 95W  
 Divide County, North Dakota



Gas Gatherer: Hiland  
 Distance from Gas Gatherer to well: 1.5-2.0 miles  
 Anticipated date of 1<sup>st</sup> gas flow: First Production  
 Gas to be processed at: Norse  
 Gathering pipeline capacity: 9,500 Mcfd  
 Current gathering pipeline throughput: 5,000 Mcfd



INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 DATE 10-25-12 CASE NO. 18846  
 Introduced By CRT  
 Exhibit 27  
 Identified By PURVIS





4.

That it is the opinion of Continental that in order to utilize an Eco-Pad™ to develop the Subject Lands, any tool error requirements within the proposed overlapping 2560-acre spacing units should be eliminated.

5.

That it is the opinion of Continental that use of an Eco-Pad™ for the drilling of multiple horizontal wells to develop the Sadler-Bakken Pool underlying the Subject Lands will increase the ultimate recovery of the reservoir.

6.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

7.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, the field rules should be amended for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of all of Sections 15, 22, 27 and 34, and Sections 16, 21, 28 and 33, Township 161 North, Range 95 West, Divide County, North Dakota, authorizing the drilling of multiple horizontal wells on an Eco-Pad™ within each overlapping 2560-acre spacing unit.

8.

That Continental, therefore, requests an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of all of Sections 15,

22, 27 and 34, and Sections 16, 21, 28 and 33, Township 161 North, Range 95 West, Divide County, North Dakota, authorizing the drilling of multiple horizontal wells from the said well pad [a/k/a an Eco-Pad™] within each overlapping 2560-acre spacing unit; eliminating any tool error requirements; and/or such other and further relief as appropriate.

**WHEREFORE**, Continental requests the following:

(a) That this matter be set for the regularly scheduled October 2012 hearings of the Commission;

(b) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate; and

(c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Continental's witnesses in this matter be allowed to participate by telephonic means.

**DATED** this 17 day of September, 2012.

Fredrikson & Byron, P.A.

By 

LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant*  
*Continental Resources, Inc.*  
200 North 3<sup>rd</sup> Street, Suite 150  
P. O. Box 1855  
Bismarck, ND 58502-1855  
(701) 221-4020





September 17, 2012



Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

RE: APPLICATION OF  
CONTINENTAL RESOURCES,  
INC. FOR OCTOBER 2012  
HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,

A handwritten signature in blue ink, appearing to read "L. Bender".

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Christi Wood - (w/enc.)

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

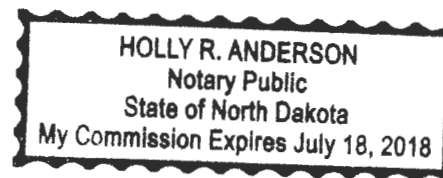
a printed copy of which is here attached, was published in The Journal on the following date:

October 3, 2012.....442 lines @ .63 = \$278.46

TOTAL CHARGE .....\$278.46

Signed Cecile L. Krimm  
Cecile L. Krimm, Publisher

Subscribed and sworn to before me October 3, 2012  
Holly R. Anderson  
Notary Public, State of North Dakota



NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 25, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18832: Application of Hartz Oil Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley and/or Smoky Butte-Baldkn Pool to create and establish eight 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 21; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N., R.101W., Divide County, ND, authorizing the drilling of one horizontal well within each overlapping 2560-acre spacing unit, eliminating any tool or other requirements and such other relief as is appropriate.

Case No. 18846: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Baldkn Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 28 and 33, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit, eliminating any tool or other requirements and such other relief as is appropriate.

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Baldkn Pools to create three overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22; Sections 4, 9, 16 and 21; and Sections 5, 8, 17 and 20, T.160N., R.96W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within each overlapping 2560-acre spacing unit, eliminating any tool or other requirements and such other relief as is appropriate.

Case No. 18848: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Baldkn Pool to create an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.160N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit, eliminating any tool or other requirements and such other relief as is appropriate.

Case No. 18852: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin-Baldkn Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18885: Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga-Baldkn Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18896: Application of Continental Resources, Inc. for an order amending the field rules for the Sack-Baldkn Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18900: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Baldkn Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18905: Application of Continental Resources, Inc. for an order amending the field rules for the Upland-Baldkn Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18909: Application of Continental Resources, Inc. for an order amending the field rules for the Wilkrose-Baldkn Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Lystad 23-162-99 #1DQ well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18911: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Baldkn Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18912: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Baldkn Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18913: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Mustas-Baldkn Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18914: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Baldkn Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Baldkn Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Geryl

Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Baldkn Pool, pursuant to the provisions of NDCC § 43-02-03-88.1 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1DQ well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Baldkn Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Baldkn Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDCC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Bump-Baldkn Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18916: Application of Sanborn Resources Co. for an order amending the field rules for the Dulock Noonan-Baldkn Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Sanborn Resources Co. for an order amending the field rules for the Ambrose-Baldkn Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W., Sections 18, 19, 30 and 31, T.163N., R.98W., and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool or other requirements and such other relief as is appropriate.

Case No. 18940: Application of Hartz Oil Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Baldkn Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18941: Application of Hartz Oil Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Baldkn Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18942: Application of Hartz Oil Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.160N., R.95W., Stoneview-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18943: Application of Hartz Oil Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, Ambrose-Baldkn Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18355: (Continued) Application of Sanborn Resources Co. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Baldkn Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18944: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.95W., Sadler-Baldkn Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18945: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.95W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18946: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.96W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18947: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 9, 16 and 21, T.160N., R.96W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18948: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.96W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18949: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18 and 19, T.160N., R.96W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18950: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.95W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18951: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.95W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18952: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17, 21, 25 and 36, T.161N., R.95W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18953: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18954: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19, 30 and 31, T.163N., R.98W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18955: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20, 31, 25 and 36, T.161N., R.95W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18956: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21, 25 and 36, T.161N., R.95W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18957: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22, 26 and 35, T.161N., R.95W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18958: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23, 26 and 35, T.161N., R.95W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18959: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24, 26 and 35, T.161N., R.95W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18960: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25, 26 and 35, T.161N., R.95W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18961: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26, 26 and 35, T.161N., R.95W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18962: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27, 26 and 35, T.161N., R.95W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18963: Application of Continental Resources, Inc. for an order pursuant to NDCC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28, 26 and 35, T.161N., R.95W., Dolphin and Hamlet-Baldkn Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, October 24, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, October 11, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 17358: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Murex Petroleum Corp. #1-1R Reiland, SESE Section 1, T.162N., R.102W., Divide County, ND, defining the field limits, and enact such special field rules as may be necessary.

Case No. 18796: Application of American Eagle Energy Corp. pursuant to NDACC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NE/4 of Section 9, T.163N., R.101W., Colgan Field, Divide County, ND, in the Dakota Formation pursuant to NDACC Chapter 43-02-05, and providing such other and further relief as the Commission deems necessary.

Case No. 18797: Application of North Plains Energy, LLC for an order pursuant to NDACC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Smoky Butte #1 SWD well, NWNW Section 27, T.160N., R.100W., Smoky Butte Field, Divide County, ND, pursuant to NDACC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18798: Application of Sakakawea Ventures, LLC for an order pursuant to NDACC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the SV Westby #1 well, NWNW Section 1, T.162N., R.103W., Divide County, ND, pursuant to NDACC Chapter 43-02-05 and such other relief as is appropriate.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission

SUMMONS AND NOTICE OF NO PERSONAL CLAIM
STATE OF NORTH DAKOTA
COUNTY OF DIVIDE
IN DISTRICT COURT
NORTHWEST JUDICIAL DISTRICT

THOMAS F. MCINTEE a/k/a THOMAS MCINTEE a/k/a TOM MCINTEE, Plaintiff vs. WILLIAM H. FEENEY, TRI STATE LAND CO. DIVIDE COUNTY, a Municipal Corporation of the State of North Dakota, H. W. BUBLATZ, ANDREW J. BRUCKSON and LEILA K. BRUCKSON, all other Persons unknown claiming an Interest in this subject property, Defendants.

THE STATE OF NORTH DAKOTA TO THE ABOVE NAMED DEFENDANTS: YOU ARE HEREBY SUMMONED and required to appear and defend against the Complaint in this action, which is or will be filed with the Clerk of this Court and is herewith served upon you by serving upon the undersigned an Answer or other proper response within twenty-one days after service of this Summons upon you, exclusive of the day of service. If you fail to do so, judgment by default will be taken against you for the relief demanded in the Complaint.

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission

CROSBY CITY SEES BIDS
The City Council, City of Crosby, Divide County, North Dakota, will accept sealed bids until 7:30 p.m., Monday, October 8, 2012, for gasoline, diesel fuel, propane, excavation work and snow removal equipment with operators, for the City of Crosby from October 15, 2012 through October 14, 2013.

Bids for gasoline are to show current pump price per gallon and state bid at cents off pump price. Bids for diesel fuel and propane are to show current bulk price per gallon and state bid at cents off of bulk price. Bids for excavation work equipment and snow removal equipment are to be stated at price per hour including operators for backhoes, front end loader, single and tandem axle trucks and/or trucks with plows.

Each bid is to be in a sealed opaque envelope and marked as to the specific area being bid. The City Council reserves the right to accept or reject any and all bids or portions of bids.

By Order of the City Council
CITY OF CROSBY
Carol Lampert, City Auditor

NOTICE OF HEARING
PETITION FOR
APPLICATION FOR
FORMAL PROBATE OF
WILL AND APPOINTMENT
OF PERSONAL
REPRESENTATIVE
IN THE DISTRICT COURT OF
DIVIDE COUNTY, STATE OF
NORTH DAKOTA

In the Matter of the Estate of VIRGIL LEE MCDANIEL, deceased.

NOTICE IS HEREBY GIVEN that Bonnie J. Hueschle has filed herein an Application for Formal Probate of Will and Appointment of Personal Representative.

Hearing has been set upon said petition on the 24th day of October, 2012, at 11:00 o'clock A.M., Central Time at the Courtroom of the above named Court in the City of Crosby, County of Divide, State of North Dakota.

Dated this 24th day of September, 2012.

/s/ Bruce A. Selinger
Attorney for Applicant
P. O. Box 1173
Dickinson, ND 58602-1173
(ND. #04368)

Dated this 29th day of February, 2012.

/s/ Michael S. McIntee
#03326
Attorney for Plaintiff
MCINTEE LAW FIRM
PO Box 90
Towner, ND 58788
Tel. 701-537-5425

NOTICE OF NO PERSONAL CLAIM
TO EACH OF THE ABOVE NAMED DEFENDANTS: Take notice that the above entitled action is brought for the purpose of determining the ownership and quieting title to the following described real estate:

Lot 1, 2, 3, 4, 5 and 6, Block 1 Village of Colgan
Divide County, North Dakota and that no personal claims is made against any of the Defendants in this action.

Dated this 29th day of February, 2012.

/s/ Michael S. McIntee
#03326
Attorney for Plaintiff
MCINTEE LAW FIRM
PO Box 90
Towner, ND 58788
Tel. 701-537-5425

(9-26,10-3,10)

NOTICE OF HEARING
ON PETITION FOR
SUCCESSION OF
PROPERTY AND
APPOINTMENT
OF PERSONAL
REPRESENTATIVE
IN THE DISTRICT COURT OF
DIVIDE COUNTY, NORTH
DAKOTA

In the Matter of the Estate of Andrew J. Hill, a/k/a A. J. Hill, a/k/a Andrew Jackson Hill, Deceased.

NOTICE IS GIVEN that Martha Hill has filed a Petition for Succession of Property and Appointment of Personal Representative.

Hearing has been set on the Petition on October 24, 2012, at 11:00 o'clock a.m. at the Courtroom of the District Court in Crosby, Divide County, North Dakota.

Dated: September 11, 2012.
/s/ Martha Hill - Petitioner
PO Box 335
Redfield, IA 50233

NOTICE OF EXECUTION
SALE

By virtue of a writ of execution issued on a judgment rendered in NW District Court on July 22, 2011 in favor of Marilyn W. Sobott and against Rick M. Aahnd, case #12-2011-CV-0026, I levied upon the following described personal situated in Divide County, ND as the property of Rick M. Aahnd.

1994 Dodge Ram 250, 4wd, diesel, pickup truck.

On October 9, 2012 at 9 o'clock a.m. at the courthouse door of Divide County, North Dakota, I will offer for sale and sell at public auction, for cash, all rights, title, and interest of Rick M. Aahnd in and to the above described property.

Dated September 25th, 2012.
Lauren Throsvet
Sheriff of Divide County
State of North Dakota

(9-26,10-3)

LAND SALE

Sealed bids will be received by Austin M. Knudsen, 209 North Main Street, P.O. Box 529, Plentywood, Montana 59254, through the 21st day of October, 2012, at 12:00 o'clock p.m., on the following real property located in Sheridan County, Montana:

TOWNSHIP 36 NORTH
RANGE 58 EAST 6PM
Section 1: Lots 11 and 12
Section 2: NW 1/4SE/4, Lots 2, 5, & 6.

Section 11: N/2NE/4
Section 12: N/2NW/4, containing approximately 225 acres of farmland and 375 acres of pasture. There are 2 water wells on the property.

TERMS AND CONDITIONS: Bidders to submit checks in the amount of ten percent (10%) of bid payable to "Loren J. O'Toole Trust Account", said amount refunded to the unsuccessful bidder(s). Balance of ninety percent (90%) due when warranty deed and title insurance

have been delivered.

2. Bidders will be notified of acceptance or rejection of bid by October 19, 2012.

3. Bids should be marked "Meyer Land Sale" on the outside of bidder's envelope.

4. Seller reserves the right to reject any and all bids.

5. Oil, gas and other minerals are being reserved by the seller. No minerals will be transferred to the purchaser.

6. Seller to deliver possession of land to purchaser at the date of the final payment for said land.

7. 2012 real estate taxes will be prorated to date of sale.

8. Bids to be on cash basis. Bids to be opened on the 12th day of October, 2012 at 1:00 o'clock p.m. at the office of Austin M. Knudsen in Plentywood, Montana.

9. Further information can be obtained by calling (406) 765-1630. /s/ Austin M. Knudsen

The Elizabeth L. Pendlay Law Office will be CLOSED October 8 to 12

HUMAN RESOURCE DIRECTOR
Full-time position, excellent benefits package, competitive wages. Bachelor's degree or Associate's degree in public relations, business, or health-related fields preferred. Computer experience in Microsoft Word, Excel, and PowerPoint. Please contact Kris Johnson or Les Urvand (701) 965-6384.

38

**Classified Advertising Invoice**

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OIL & GAS DIVISION

600 E BLVD AVE #405  
BISMARCK ND 58505

Customer: 60010203  
Phone: (701) 328-8020  
Date: 10/03/2012

Date	Order #	Type	Order Amt
10/03/12	20616523	INV	1,467.96

Amount Paid: \_\_\_\_\_ CK #: \_\_\_\_\_

**CREDIT CARD PAYMENT (circle one)**



Card #: \_\_\_\_\_  
Exp Date: \_\_\_\_\_  
Signature: \_\_\_\_\_  
Credit card users: Fax to 701-223-6584

CashAm

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
10/03/12	10/03/12	1	608620/Case No. 18828 Bismarck Tribune PO: Notice of Hearing	200.00	Legals	1,467.96	1,467.96

**Affidavit of Publication**

State of North Dakota ) SS. County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared CK who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
10/3 Signed Carrie Bunt  
sworn and subscribed to before me this 10th  
day of October 2012  
Notary Public in and for the State of North Dakota

**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 25, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.  
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

**STATE OF NORTH DAKOTA TO:**

Case No. 18828: Proper spacing for the development of the Alexander-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.  
Case No. 18829: Proper spacing for the development of the Ragged Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.

Case No. 18830: Proper spacing for the development of the Sioux-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.  
Case No. 18831: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than two horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
Case No. 18832: Application of Hunt Oil Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley and/or Smoky Butte-Bakken Pools to create and establish eighteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N., R.101W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

**GREGORY P. ZIEGLER**  
Notary Public  
State of North Dakota  
My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 1,467.96
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**Bismarck Tribune**  
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PO BOX 4001  
LaCrosse, WI 54602-4001



Case No. 18108: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 22 and 27, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18833: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the Ellisville-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.158N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18834: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than four wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18650: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Jacobson Family #26-35H (f/k/a PLC Powell #26-35H) well (File No. 23414), with a surface location in the NENW of Section 26, T.150N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18651: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (File No. 23559), with a surface location in the NWSW of Section 9, T.150N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18835: Application of Sinclair Oil & Gas Co. for an order extending the field boundaries and amending the field rules for the West Butte and/or Butte-Bakken Pools, or in the alternative to establish Bakken spacing in the Grassy Butte Field, to create and establish two 1280-acre spacing units comprised of Sections 17 and 20; and Sections 18 and 19, T.146N., R.99W., McKenzie County, ND, authorizing the drilling of a total of three horizontal wells on each spacing unit and such other relief as is appropriate.

Case No. 18836: Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #1H Hutzenbiler 9-137-99A, SWSW Section 9, T.137N., R.99W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18837: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish six 1920-acre spacing units comprised of Sections 2, 3 and 11; Sections 3, 10 and 11; Sections 10, 14 and 15; Sections 15, 22 and 23; Sections 23, 24 and 25; and Sections 26, 27 and 35, T.155N., R.100W.; and to create and establish five 1280-acre spacing units comprised of Sections 16 and 21; Sections 17 and 20; Sections 25 and 26; Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each 1920 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18838: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 20 and 21; and Sections 26 and 35, T.154N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 14 and 15; Sections 19 and 30; Sections 22 and 23; Sections 23 and 24; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.154N., R.99W., Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18839: Application of Zavanna, LLC for an order amending the field rules for the Poe-Bakken Pool to create and establish an overlapping 1280-acre spacing

unit comprised of Sections 21 and 28, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18840: Application of Denbury Onshore, LLC for an order amending the field rules for the Garden-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 9 and 10, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18841: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Sections 9 and 16; Sections 15 and 22; and Sections 18 and 19, T.155N., R.90W., and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18842: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31, T.155N., R.90W., and to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18843: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18844: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W.; Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W.; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 7 and 18; Sections 8 and 17; Sections 9 and 16; Sections 10 and 15; Sections 12 and 13; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 25 and 36; Sections 26 and 27; Sections 27 and 34; and Sections 30 and 31, T.154N., R.90W.; Section 35, T.154N., R.90W. and Section 2, T.153N., R.90W.; Section 25, T.153N., R.90W. and Section 30, T.153N., R.89W.; Sections 1 and 12; Sections 19 and 20; and Sections 28 and 29, T.153N., R.90W.; Sections 19 and 20; Sections 19 and 30; Sections 28 and 29; Sections 29 and 32; and Sections 31 and 32, T.153N., R.89W.; Sections 1 and 2, T.152N., R.91W.; Sections 1 and 2; Sections 11 and 14; Sections 23 and 24; Sections 27 and 28; Sections 28 and 33; Sections 34 and 35, T.152N., R.90W.; and Sections 18 and 19, T.152N., R.89W.; and to create and establish the following overlapping 1920-acre spacing units: Sections 27, 34 and 35, T.155N., R.90W.; Sections 32 and 33, T.155N., R.90W.; and Section 4, T.154N., R.90W.; Sections 33 and 34, T.155N., R.90W. and Section 3, T.154N., R.90W.; Sections 1, 2 and 12; Sections 11, 13 and 14; Sections 28, 33 and 34, T.154N., R.90W.; Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W.; Section 32, T.154N., R.90W. and Sections 4 and 5, T.153N., R.90W.; Sections 35 and 36, T.154N., R.90W. and Section 1, T.153N., R.90W.; Sections 17, 20 and 21; and Sections 30, 31 and 32, T.153N., R.90W.; Sections 20, 21 and 28, T.153N., R.89W.; Section 1, T.152N., R.90W. and Sections 6 and 7, T.152N., R.89W.; Sections 3, 4 and 10; Sections 9, 15 and 16; Sections 10, 14 and 15; Sections 11, 12 and 13; Sections 21, 22 and 27; Sections 22, 23 and 26; and Sections 26, 35 and 36, T.152N., R.90W.; Sections 13 and 24, T.152N., R.90W. and Section 19, T.152N., R.89W.; and Sections 33 and 34, T.152N., R.90W. and Section 3, T.151N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18845: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-22H Kubas, SESW Section 22, T.141N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18846: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 28 and 33, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Bakken Pools to create three overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22; Sections 4, 9, 16 and 21; and Sections 5, 8, 17 and 20, T.160N., R.96W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18848: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.160N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18849: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18850: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool to create three overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11; and Sections 13, 24, 25 and 36, T.153N., R.94W.; and Sections 17, 18, 19 and 20, T.153N., R.93W., and an overlapping 3840-acre spacing unit comprised of Sections 27, 28, 29, 32, 33 and 34, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre and 3840-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18851: Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool to create an overlapping 2880-acre spacing unit comprised of all of Sections 19, 30 and 31, T.153N., R.99W., and all of Section 3, and the N/2 of Section 10, T.152N., R.100W., McKenzie and Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2880-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18852: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18853: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18854: Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18855: Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18856: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18857: Application of Continental Resources, Inc. for an order amending the field rules for the Blacktail-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18858: Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18859: Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.



Case No. 18913: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18914: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gerylun Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18916: Application of Samson Resources Co. for an order amending the field rules for the Bakol Noonan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-

Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18680: (Continued) Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatrons Resources LLC

Case No. 18683: (Continued) Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 18684: (Continued) Application of Behm Energy, Inc. for an order creating a 320-acre drilling unit comprised of the E/2 of Section 29, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said drilling unit and such other relief as is appropriate.

Case No. 18689: (Continued) Application of GPMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N., R.100W., Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18676: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18917: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18918: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.99W.; and Sections 2 and 11 and Sections 3 and 10, T.153N., R.99W., Long Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18919: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.153N., R.99W., Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18920: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit comprised of Sections 16 and 17, T.153N., R.90W.; and a total of three wells on each 1920-acre spacing unit comprised of Sections 2, 3 and 11; Sections 13, 14 and 24; and Sections 26, 35 and 36, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18921: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 640-acre spacing unit comprised of Section 5; and Section 7, T.149N., R.94W.; and a total of five wells on each 1280-acre spacing unit comprised of Sections 9 and 10; Sections 15 and 16; and Sections 16 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18922: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E2, E2W2 of Section 2, T.155N., R.104W. and the E2, E2W2 of Section 35, T.156N., R.104W., Hebron-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18923: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.155N., R.90W. and Section 4, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18924: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18925: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18926: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34 and the W/2 of Sections 26 and 35, T.153N., R.104W., Ft. Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18927: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8, 17, 19 and 20, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18928: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #25-3202H well located in a spacing unit described as Section 32, T.157N., R.90W. and the W/2 of Section 1 and the E/2 of Section 2, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18929: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sidonia #15-1102H well located in a spacing unit described as Sections 2 and 11, T.158N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18930: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lostwood #25-1510H well located in a spacing unit described as Sections 10 and 15, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18931: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lostwood #10-2227H well located in a spacing unit described as Sections 22 and 27, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18932: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandree #102-05H well located in a spacing unit described as Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.



Case No. 18933: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hardscrabble #4-3427H well located in a spacing unit described as Sections 27 and 34, T.153N., R.103W., Sixmile-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18934: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; and Sections 17 and 20, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18935: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 27, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18936: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18937: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18938: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18939: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 16, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18940: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or

Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18941: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18942: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18943: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.155N., R.97W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18944: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18945: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18946: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18947: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18948: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18949: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18950: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.94W., Border, Leaf Mountain and/or Stoneview-Bakken Pools, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18951: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18952: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18953: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18954: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18955: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.160N., R.95W., Stoneview-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18956: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18957: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18958: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18959: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18960: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18961: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18962: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18963: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18964: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18965: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18966: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 2, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18967: Application of Continental Resources, Inc. for an order pursuant to NDAC § 4302-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.154N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18969: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18970: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Atlanta #1 SWD well, NWNW Section 6, T.153N., R.101W., Baker Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18508: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18971: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 21 and 28, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18972: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.148N., R.99W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.



Case No. 18973: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1840-acre spacing unit described as the W/2, SE/4 and W/2 NE/4 of Section 22, and all of Sections 27 and 34, T.147N., R.99W., Bennett Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18741: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18742: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18743: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18974: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Triangle #149-101-1-12-1H well located in a spacing unit described as Sections 1 and 12, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18975: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frederick James 149-101-3-10-1H well located in a spacing unit described as Sections 3 and 10, T.149N., R.101W., Antelope Creek-Bakken

Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18976: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gullickson Trust #150-101-36-25-3H well located in a spacing unit described as Sections 25 and 36, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18977: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18978: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 34 and 35, T.157N., R.95W., Tioga-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18979: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18980: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 28 and 33; and Sections 29 and 32, T.149N., R.104W.; Sections 1 and 12; Sections 2 and 11; Sections 13 and 24; and Sections 14 and 23, T.148N., R.105W.; Sections 21 and 22; Sections 26 and 35; and Sections 27 and 34, T.148N., R.104W.; Section 32, T.148N., R.104W. and Section 5, T.147N., R.104W.; Sections 24 and 25, T.147N., R.105W.; Sections 1 and 2; Sections 3 and 10; Sections 4 and 9; Sections 7 and 8; Sections 11 and 12; Sections 15 and 16; and Sections 17 and 18, T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18981: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18982: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vance #31X-14 well located in a spacing unit described as Sections 14 and 23, T.155N., R.97W., Williams County, ND, Dollar Joe-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18983: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mukwa #1-17H well located in a spacing unit described as Section 17, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18984: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gilbertson #41-165H well located in a spacing unit described as Sections 16 and 21, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18985: Application of Zenergy Operating Co., LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 16, T.150N., R.95W., Blue Buttes Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18986: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Powell #1 SWD (fka Galaraga #1-2H) well, SESE Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18987: Application of RC Disposal, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNW of Section 27, T.157N., R.98W., Oliver Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18803: Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Rieder #1-9R SWD (fka Rieder #1-9R) well, located in the NWNW of Section 9, T.155N., R.101W., Williams County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 such other relief as is appropriate.

Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
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