BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 18947 ORDER NO. 21248

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION **OF** CONTINENTAL RESOURCES. INC. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS FOR WELLS DRILLED ON THE OVERLAPPING SPACING UNIT DESCRIBED AS SECTIONS 14, 23, 26 AND 35, T.161N., R.95W., SADLER-BAKKEN POOL, DIVIDE COUNTY, ND, AS PROVIDED BY**NDCC** 38-08-08 **BUT** REALLOCATING PRODUCTION FOR WELLS PRODUCING ON OTHER SPACING UNITS AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 25th day of October, 2012.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 14, 23, 26, and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota.
- (4) Said spacing unit was created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interest for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

Case No. 18947 Order No. 21248

(6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit, as provided by NDCC Section 38-08-08, but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

(7) The Commission received emails on October 1, 7, and 11, 2012 from LeRoy Gilbertson, Trustee of the Gilbertson Partnership Trust (mineral interest owners within the spacing unit), indicating they are concerned that their correlative rights will be violated and it will also be to the monetary detriment of the Trust.

NDCC Section 38-08-08 states in part:

"When two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of the spacing unit, then the owners and royalty owners thereof may pool their interests for the development and operation of the spacing unit. In the absence of voluntary pooling, the commission upon the application of any interested person <u>shall</u> enter an order pooling all interests in the spacing unit for the development and operations thereof."

Said spacing unit was created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.

It is mandatory under NDCC Section 38-08-08 that the Commission pool all oil and gas interests in said spacing unit for the development and operation of the spacing unit since it is not voluntarily pooled.

The concerns expressed by the Gilbertson Partnership Trust are not pertinent to the pooling matter in this case.

- (8) As stated above, NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.
- (9) Order No. 20738 dated October 2, 2013, established the 2560-acre spacing unit which is the subject of this case.

Case No. 18947 Order No. 21248

(10) The sole purpose of this order is to pool the 2560-acre spacing unit established by Order No. 20738 for the development and operation of the spacing unit.

(11) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) All oil and gas interests in a spacing unit described as all of Sections 14, 23, 26, and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.
- (2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.
- (3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.
- (4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interest may appear in the spacing unit.
- (5) The working interest owner shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.
- (6) In the event of any dispute as to such costs the Commission shall determine the proper cost.
- (7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.
- (8) This order is limited to pooling the spacing unit described above for the development and operation of such spacing unit by the horizontal well(s) authorized for such spacing unit by order of the Commission. This order does not modify, amend or alter previous pooling orders for other spacing units or require the reallocation of production allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.
- (9) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Case No. 18947 Order No. 21248

Dated this 2nd day of October, 2013.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 14th day of October, 2013 enclosed in separate envelopes true and correct copies of the attached Order No. 21248 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 18947:

LAWRENCE BENDER FREDRIKSON & BYRON PO BOX 1855 BISMARCK ND 58502-1855

LEROY GILBERTSON GILBERTSON PARTNERSHIP TRUST 7702 N VIA DE FONDA SCOTTSDALE AZ 85258

Belinda Dickson
Oil & Gas Division

On this 14th day of October, 2013 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE Notary Public State of North Dakota My Commission Expires March 4, 2014

Notary Public

State of North Dakota, County of Burleigh

Kadrmas, Bethany R.

From: Leroy Gilbertson < lgilbertson6@cox.net>
Sent: Thursday, October 11, 2012 9:58 AM

To: Hicks, Bruce E. **Subject:** Re: Case No. 18947

Follow Up Flag: Follow up Flag Status: Flagged

Mr. Hicks:

Thank you for your response. What you have told me is what I had anticipated the request by Continental Resources was all about.

I have filed an objection to both Case No. 18452 and Case No. 18947.

As I had indicated in my objection letters if the North Dakota State Industrial Commission approves the requests by Continental Resources, as written, the Gilbertson Partnership Trust will suffer monetary damages as well as having its correlative rights violated.

It will be impossible for me to attend the meeting on 10/25/2012 as I live out of state. In addition it will be impossible for me to meet the requirements of NDAC 43-02-03-88.2 to participate in the hearing via a telephone call.

However, I sincerely hope the North Dakota Industrial Commission takes my objections seriously and will make necessary modifications to Case No. 18452 and Case No. 18947 so that the Gilbertson Partnership Trust and other mineral owners in the spacing unit described as Sections 14-23,T161N,R95W will not suffer monetary damage or have their correlative rights violated as future wells are drilled on the site.

Thank you for your consideration in this matter.

LeRoy Gilbertson

Trustee, Gilbertson Partnership Trust

lailbertson6@cox.net

602-291-5447

---- Original Message -----

From: <u>Hicks, Bruce E.</u>
To: <u>Leroy Gilbertson</u>

Sent: Wednesday, October 10, 2012 9:25 AM

Subject: RE: Case No. 18947

LeRoy,

Continental is requesting to pool all lands in the 2560-acre spacing unit in Case 18947, but not affect the pooling of existing wells on currently 1280-ac spacing within the 2560.

Case 18452 is a request to create the 2560-ac spacing unit they want to pool in Case 18947.

I have attached a copy of the information presently contained in Case 18947.

Sincerely,

Bruce E. Hicks

Assistant Director
Oil and Gas Division
Dept of Mineral Resources
North Dakota Industrial Commission
701-328-8020
bhicks@nd.gov
www.dmr.nd.gov/oilgas
Bismarck, ND 58505-0840

From: Leroy Gilbertson [mailto:lqilbertson6@cox.net]

Sent: Monday, October 01, 2012 12:39 PM

To: Hicks, Bruce E. Subject: Case No. 18947

Mr. Hicks:

Could you please explain to me what Continental Resources is attempting to do and/or accomplish through the application sited below.

Does this case have anything to do with Case No. 18452 scheduled to be heard on the same day?

The Gilbertson Partnership Trust has mineral interests in Section 23 T.161N. R.95W and is receiving Royalty payments from the Melgaard 1-14H well located on Section 14 T.161N R.95W.

Could you e-mail me the backup material, when it becomes available, on Case No. 18947.

Thank you. LeRoy Gilbertson lgilbertson6@cox.net 602-291-5447

Case No. 18947: Application of Continental Resources, Inc. for an order pursuant to NDAC

§ 43-02-03-88.1 pooling all interests for wells drilled on the overlapping

spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.95W.,

Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-

08 but not reallocating production for wells producing on other spacing

units and such other relief as is appropriate.

Kadrmas, Bethany R.

From: Leroy Gilbertson < lgilbertson6@cox.net>
Sent: Sunday, October 07, 2012 4:57 PM

To: Hicks, Bruce E.

Subject: Objection to Case No. 18452 and Case No. 18947

Attachments: Case Number 18452 Letter2.docx; Case Number 18947 Letter2.docx

Mr. Hicks.

Attached is an updated objection letter I filed last month on Case No. 18452 that is scheduled to be heard 10/25/2012.

Also attached is an objection letter on Case No. 18947 to be heard 10/25/2012.

I would appreciate receiving the backup material for both Case No. 18452 and 18947 when it becomes available.

I have listened to hearings in the past. I have noticed folks testifying for the oil companies many times do so via telephone.

I would like to have the same privilege to connect to the hearing via telephone in the event I have pertinent questions relative to Case No, 18452 and 18947. I live in Arizona so it would be a hardship for me to travel to North Dakota to be present at the hearing.

Thank you.
LeRoy Gilbertson
Trustee, Gilbertson Partnership Trust
lgilbertson6@cox.net
602-291-5447

October 8, 2012

Regarding: Objection To Case Number 18947 To Be Heard 10/25/2012

Mr. Bruce Hicks:

My interpretation of the request by Continental Resources in Case No. 18947 is to pool all future production of all future wells to be drilled on a new overlapping spacing unit requested in Case No. 18452 to be heard on 10/25/2012. Further, my interpretation of the request is the production of the current wells located on the two spacing units to be merged pursuant to Case No. 18452 will not be pooled for distribution purposes.

I object to Case No. 18947 based on the fact I believe the correlative rights of the Gilbertson Partnership Trust will be violated if the pooling of all mineral owner interests in Case No. 18947 is approved by the North Dakota State Industrial Commission. It will also be to the monetary determent of the Gilbertson Partnership Trust.

I use the following argument to object to Case No. 18947.

On 8/4/2011 the North Dakota State Industrial Commission approved Order Number 15619 for a total of seven wells to be located on a 1,280 acre spacing unit described as Sections 14-23, T161N, R95W and a total of seven wells to be located on a 1,280 acre spacing unit described as Sections 26-35, T161N, R95W. Those two spacing units make up the proposed 2,560 overlapping spacing unit request in Case No. 18452 and sited in Case No. 18947.

The Gibertson Partnership Trust owns mineral acres in Section 23, T161N, R95W and is receiving royalty payments from a well on the NENE 14-T161N,R95W known as the Melgaard Well 1-14H.

In my opinion if the North Dakota State Industrial Commission approves Case No. 18452 and Case No. 18947 it will be to the monetary detriment of the Gilbertson Partnership Trust (and indeed, all the mineral owners in Sections 14-23, T161N, R95W). It will also violate the correlative rights of the Gilbertson Partnership Trust.

My research (see below) shows the 1,280 acre spacing unit known as Sections 14-23, T161N, R95W is the higher producing spacing unit when compared to the 1,280 acre spacing unit known as Sections 26-35, T161N, R95W.

When the two 1,280 acre spacing units involved in Case No. 18452 and Case No. 18947 are consolidated into one 2,560 acre overlapping spacing unit the outcome will be as follows:

✓ Future wells will be drilled from a pad located between Sections 23 and 26, T161N, R95W. The wells will go South into the former lower production spacing unit (Sections 26-35, T161N, R95W) and North into the former higher production spacing unit (Sections 14-23, T161N, R95W).

- ✓ The mineral owners in the former 1,280 acre lower producing spacing unit (Sections 26-35, T161N, R95W) will gain access to a share in the production from the former 1,280 acre higher producing spacing unit (Sections 14-23, T161N, R95W).
- ✓ Conversely the Gilbertson Partnership Trust as a mineral owner in the former 1,280 acre higher producing spacing unit (Sections 14-23, T161N, R95W) will be forced to give up a share in the production from that higher producing spacing unit for a share in the production from the former 1,280 acre lower producing spacing unit (Sections 26-35, T161N, R95W). Therefore, the Gilbertson Partnership Trust will suffer monetary damage and will have its correlative rights violated.

Somehow that just doesn't seem equitable to me. If both spacing units had the same production levels it would not make any difference. That is not the case, as I demonstrate below, for the two spacing units approved by Order Number 15619 and sited in Case No. 18452 and Case No. 18947.

I have compared the production numbers of the Melgaard Well 1-14H, Bratlien Well 1-35H and the Bratlien Well 2-35H. The Melgaard Well is located in the 1,280 acre higher producing spacing unit (Sections 14-23, T161N, R95W). The Bratlien wells are located in the 1,280 acre lower producing spacing unit (Sections 26-35, T161N, R95W). According to the well production historical data reports all wells were drilled in the Bakken Pool.

From Inception Well Production Numbers

Melgaard Well 1-14H, average 4,583 barrels per month (well has a total 27 months of production). NOTE: If you add in 2,000 barrels for loss of production during June, 2011 the average monthly production is 4,657.

Bratlien Well 1-35H, average 3,470 barrels per month (well has a total 37 months of production from 8-2009). NOTE: If you add in 3,500 barrels for loss of production during January and February, 2012 the average monthly production is 3,565.

Bratlien Well 2-35H, average 4,332 barrels per month (well has a total 14 months of full production from 7-2011). NOTE: I did not include the first three months of partial production as the well was not operating for a full month during that period of time. If those months are included the average barrels per month will be lower.

Comparable 14 Month Well Production Numbers

Melgaard Well 1-14H, average 6,354 barrels per month (first 14 months of production). NOTE: If you add in 2,000 barrels for loss of production during June, 2011 the average monthly production is 6,497.

Bratlien Well 1-35H, average 5,508 barrels per month (first 14 months of production from 8-2009).

Bratlien Well 2-35H, average 4,332 barrels per month (first 14 months of production from 7-2011). NOTE: I did not include the first three months of partial production as the well was not operating for a full month during that period of time. If those months are included the average barrels per month will be lower.

Comparable 27 Month Well Production Numbers

Melgaard Well 1-14H, average 4,583 barrels per month (first 27 months of production). NOTE: If you add in 2,000 barrels for loss of production during June, 2011 the average monthly production is 4,657.

Bratlien Well 1-35H, average 4,142 barrels per month (first 27 months of production from 8-2009).

As you can see the Melgaard well has out-produced both the Bratlien wells from inception and other comparable periods of time. This data proves that the Continental Resource request to merge the lower producing spacing unit (Sections 26-35, T161N, R95W) with the higher producing spacing unit (Sections 14-23, T161N, R95W) will result in a monetary detriment to the Gilbertson Partnership Trust and violate its correlative rights in the higher producing spacing unit described as Sections 14-23, T161N, R95W.

To protect the mineral ownership of the Gilbertson Partnership Trust located in the spacing unit described as Sections 14-23, T161N, R95W if the North Dakota State Industrial Commission approves Case No. 18947 I request the North Dakota State Industrial Commission stipulate the following:

- Make it a stipulation that the production from the Melgaard Well 1-14H not be pooled as requested in Case No: 18947.
- Make it a stipulation that the production of all future wells to be drilled in the proposed 2,560 acre overlapping spacing unit requested in Case No: 18452 be allocated according to Order Number 15619 and not be pooled as requested in Case No. 18947. This will guarantee that the Gilbertson Partnership Trust will not be forced to give up a share in the production from the higher producing spacing unit (Sections 14-23, T161N, R95W) for a share in the lower producing spacing unit (Sections 26-35, T161N, R95W).
- Make it a stipulation that an equal number of wells be drilled on each spacing unit described in Order Number 15619.

What this will do is as follows:

- Allows Continental Resources to drill future wells from one pad located between Sections 23 and 26, T161N, R95W and thus prevents the drilling of unnecessary wells.
- Prevents waste.
- ➤ Protects the Gilbertson Partnership Trust from having its ownership in the spacing unit described as Sections 14-23, T161N, R95W diluted, suffer monetary damage, and have its correlated rights violated.

Thank you.

LeRoy Gilbertson

Trustee, Gilbertson Partnership Trust General Partner, Gilbertson Partnership Lgilbertson6@cox.net 602-291-5447



October 4, 2012

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310



RE: NDIC CASE NO. 18947 Continental Resources, Inc.

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF KEEVEN MOORE with regard to the captioned matter.

Should you have any questions, please

dvise

LB/leo

Enclosure

4925622 1.DOC

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879





CASE NO. 18947

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

AFFIDAVIT OF KEEVEN MOORE

STATE OF OKLAHOMA) ss COUNTY OF OKLAHOMA)

Keeven Moore, being first duly sworn, deposes and states as follows:

1.

That I am a Northern Region Landman for Continental Resources, Inc. ("Continental") and that my business address is 20 North Broadway, P. O. Box 269091, Oklahoma City, Oklahoma 73126, the applicant in the above-entitled matter.

2.

That in the course of my work as Northern Region Landman for Continental, I have become familiar with the mineral ownership and leasehold ownership in Sections 14, 23, 26 and 35, Township 161 North, Range 95 West, Divide County, North Dakota ("the Subject Lands").

3.

That Continental is the owner of an interest in the oil and gas leasehold estate in portions of the Subject Lands.

4.

That by application docketed as Case No. 18452, to be heard October 25, 2012, it is anticipated that an order will be entered establishing the Subject Lands as an overlapping spacing unit in the Sadler-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in the Subject Lands.

6.

That a voluntary pooling in the Subject Lands as an overlapping spacing unit has not been accomplished.

7.

That Continental's application for the Subject Lands is limited to pooling said spacing unit for the development and operation of such spacing unit by the horizontal well authorized for such spacing unit.

8.

That Continental does not request to modify, amend or alter previous pooling orders for other spacing units or request the reallocation of production previously allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

DATED this 2nd day of October, 2012.

Keeven Moore

STATE OF OKLAHOMA) ss COUNTY OF OKLAHOMA)

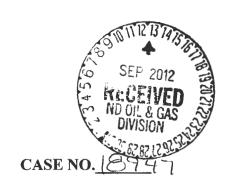
The foregoing instrument was acknowledged before me this 2nd day of October, 2012 by Keeven Moore, Northern Region Landman, of Continental Resources, Inc.

Notary Public: Christi Wood

County of Oklahoma, State of Oklahoma My Commission Expires: 6/11/2014

5241444 1.DOC

BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA



Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

APPLICATION OF CONTINENTAL RESOURCES, INC.

Continental Resources, Inc. ("CRI"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That CRI is an owner of an interest in the oil and gas leasehold estate in Sections 14, 23, 26 and 35, Township 161 North, Range 95 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That by application submitted by Continental to be heard on October 25, 2012 as Case No. 18452, it is anticipated that Sections 14, 23, 26 and 35 will be established as a spacing unit in the Sadler-Bakken Pool. Subject Lands also overlap other existing spacing units.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That CRI therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 14, 23, 26 and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota as provided by N.D.C.C. Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

WHEREFORE, CRI requests the following:

- (a) That this matter be set for the regularly scheduled October 2012 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, CRI's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this /2 day of September, 2012.

FRHARIKSON & BYRON, P.A.

By

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant
Continental Resources, Inc.
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA

) ss.

COUNTY OF BURLEIGH

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affinit's knowledge and belief.

LAWRENCE PENDER

Subscribed and sworn to before me this 12th day of September, 2012.

Notary Public

5223156_1.DOC

MELISSA P GIBSON
Notary Public
State of North Dakota
My Commission Expires July 4, 2017



September 12, 2012

Mr. Bruce Hicks Assistant Director NDIC - Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

> RE: **APPLICATION OF**

> > CONTINENTAL RESOURCES, **INC. FOR OCTOBER 2012**

HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC. to be placed on the October 2012 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advi

LB/mpg Enclosure

Ms. Christi Wood - (w/enc.)

5225349_1.DOC

main 701.221.4020 fax 701.221.4040 www.fredlaw.com

Attorneys & Advisors / Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879



State of North Dakota, County of Divide, ss:

l, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

October 3, 2012......442 lines @ .63 = \$278.46

TOTAL CHARGE\$278.46

Signed Clark J. Kum

Cecile L. Krimm, Publisher

Subscribed and sworn to before me October 3, 201/2

Notary Public, State of North Dakota

HOLLY R. ANDERSON Notary Public State of North Dakota My Commission Expires July 18, 2018

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

ate.

Case No. 18909: Application of
Confinents Resources, Inc. for an
order amending the filed rules for
the Wildrose-Bakkern Pool, Divide
County, ND, to alter the definition
of the stratigraphic limits of the pool
and such other relief as is appropriate.

e. Case No. 18452: (Continued) Application of Continental Re-sources, Inc. for an order amending the field rules for the Sadler-Bakken

sources, Inc. for an order amending the field rules for the Sader-Backen Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, 71.61 Nr. 875 W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relaif as in appropriate.

Case No. 18911: Application of Bayter Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Backen Pool, Divide County, ND, to allow the fraing of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18912: Application of Bayter Energy USA Ltd. for an order amending the field rules for the Smoly Batte-Backen Pool, Divide of the County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18912; Application of 1890 printing facility until the same can be connected and such other relief as is appropriate.

Case No. 18912; Application of 18

be connected and such other releif as is appropriage 'USA Ltd. for an or-der amending the field rules for the Bayter Energy USA Ltd. for an or-der amending the field rules for the Musta-Bakkton Prod, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gath-ering floility until the same can be connected and such other relief as is nearrounists.

connected and such other relief as is appropriate.

Case No. 18914: Application of Bayte: Energy USA Ltd. for an order amending the field rules for the Cannet-Balken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gastering facility until the same on be connected and such other relief as is aeromotical.

be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. From an order amending the field rules for the Whitelace-Bakken Pool, Died County, ND, to allow the flaring of gas and unmeraticed productive or oil from wells not connected to a gas gathering facility until the same be connected and such other relief as is accordance.

be connected and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to deter-

motion of the Commission to determine the volume and value of the gas flared in violation of NDCC 5 as 38-08-06.4 from the Baytex Energy USA Ltd. 43-161-98H Hall, SESE, Section 3, T.161IN., R.95W, White-ster-Bakken Pool, Divide County, ND, or for such relief as is approvinite.

printe.

Case No. 17849: (Continued) A motion of the Collinaission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06-6 from the Beytes Energy USA Ltd. 48-161-98H Ludsey, SESE, Section 4, T.161N, R.98W, Whiteaker-Bakkern Pool, Divide

Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is

The North Dakota Industrial Commission will hold a public hear-ing at 9:00 a.m. Thursday, October 25, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any in-terest in the cases listed below, take

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

STATE OF NORTH DAKOTA

STATE OF NORTH DAKOTA

To:

Case No. 18832; Application of
Hant Oil Co. for an order extending
the field boundaries and amending
the field boundaries and amending
the field rules for the Fertile Valley
and/or Smoky Butte-Bakken Pools
to create and catablish eighteen
1280-acre spacing units comprised
of Sections I and 12; Sections 2 and
11; Sections 3 and 10; Sections 4
and 9; Sections 5 and 8; Sections 6
and 7; Sections 13 and 24; Sections
14 and 23; Sections 17 and 20;
Sections 16 and 21; Sections 17 and 20;
Sections 18 and 19; Sections 25 and
36; Sections 26 and 35; Sections 27 and
36; Sections 28 and 33; Sections 28 and
37, Sections 28 and 33; Sections 28 and
36; Sections 28 and 39; Sections 27 and
36; Sections 28 and 39; Sections 28 and
36; Sections 28 and 39; Sections 28 and
36; Sections 28 and 39; Sections

Sections 28 and 39; Sections 28 and
36; Sections 28 and 39; Sections 27 and
36; Sections 28 and 39; Sections

Sections 28 and 39; Sections 28 and
36; Sections 28 and 39; Sections

Sections 28 and 39; Sections

Sections 28 and 39; Sections

Sections 28 and 39; Sections 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N, R.101W, Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropri-

and such other relief as is appropri-site.

Case No. 18846: Application of
Continental Resources, Inc. for an
order amending the field rules for
the Saddre-Bakken Pool to create
two overlapping 2560-acre spacing
units comprated of Sections 15, 22,
27 and 34; and Sections 16, 21, 28
and 33, T.161N. R-95W. Divide
County, ND, authorizing the drilling
of multiple horizontal wells from
said well pad within each overlap-ping 2560-acre spacing unit; elim-nating any tool error requirements
and such other relief as is appropri-site.

and such other reter as is appropri-ste.

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Bakken Pools to create three overlapping 2560-acre spacing units comprised of Sestions. 3, 10, 15 and 27: Sec.

the Dolphin and Hamilet-Buldeen
Pools to create three overlapping
Pools to create three overlapping
Control of the Control of the Control
Control of the Control
Contr

ate. Case No. 18885: Application of Commental Resources, Inc. for an order amending the field rules for the North Tiogs-Bakken Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and

nes, ND, to later the centurous of the pool and such other relief as is appropriate. Case No. 18896: Application of Coltineratel-Resources, Inc. for an order amending the field rules for the Saulc-Bakken Pool, Divide and Williams Counties, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is ampropriate.

appropriate.
Case No. 18900: Application of Comments! Resources, Inc. for an

of Property and capper-Personal Representative. Hearing has been set on the Petition on October 24, 2012, at 11:00 o'clock am. at the Courtroom of the District Court in Crosby, Divide County, North Dakota.

Dated: September 11, 2012. h/Martha Hill - Petitioner PO Box 335 Redfield, IA 50233

County, rus, or us assessment appropriate.

Case No. 17883: (Continued) Application or Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn NOTICE OF HEARING ON PETITION FOR SUCCESSION OF PROPERTY AND APPOINTMENT OF PERSONAL REPRESENTATIVE

REPRESENTATIVE
IN THE DESTRICT COURT OF
DIVIDE COUNTY, NORTH
DAKOTA
In the Matter of the Estate of
Andrew J. Hill, a/w.b. A. J. Hill,
A/w.b. Andrew Ackson Hill,
Deceased
NOTICE IS GIVEN that Martha
Hill has filed a Petition for Succession
Or Property and Appointment of
Personal Representative.
Heavine has the en set on the

acribed property.

Duted September 25th, 2012.

Lauren Throntveit

Sheriff of Divide County

N.D. INDUSTRIAL COMM
the Stoopsieve Bakken Pool, Burke,
Divide and Williams Counties, ND,
oalter the definition of the straigraphic limits of the pool and such
other relief as is appropriate.
Case No. 18905: Application of
Contriberral Resources, Inc. for an
order amending the field rules for
the Upland-Bakten Pool, Divide
County, ND, to alter the definition
of the stratigraphic limits of the pool
and such other relief as is appropriste. Marie 34-163-99H #1DQ well lo-cated in the NWNW of Section 34, T.163h., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursu-ant to the provisions of NDCC § 38-08-06.4 and such other relief as

38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Applification of Bayark Energy USA Ld. for an order pursuant to NDAC § 43-02-03-85.1 authorizing the flaring of gas from the Lystad 23-162-99 #IQD well located in the SESE of Section 23, 7.162N., R-99W, Divide County, ND, Ambross-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

NDCC § 38-08-06.4 and such other relief as is appropriate. Case No. 17885: (Continued) Appliession-of-Bayters Energy USA Ldd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-102-99H well located in the NYM-VI 05-99H well located in the NYM-VI 05-99H well located in the NYM-VI 05-90H well located in the NYM-VI 05-90H well located in the NYM-VI 05-90H well located in the NYM-VI 06-00H, NYM-VI 07-90H well located in the NYM-VI 08-00H well located in the NYM-VI 08

DOL parsists to the provisions of MDC (§ 38-96.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Bayast Energy USA Lof for an order pursuant in NDAC § 43-02-03-88.1 authorizing the flaming of gas from the Celby 23-14-160-59H #1PB well located in the SWEs of Section 23, 7.160N., R.99W., Divide County, ND, Durson to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18916: Application of NDCC § Samilous Resources*Co. for an order amending the field rules for the Baulol Noonan-Balkten Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas pathering facility until the same can be connected as such other relief

the connected and such color relate in appropriate.

Case No. 18292: (Continued) Application of Stiffson Resources Co. for an order amending the field rules for the Ambrows-Balken Pool to create and establish five overlaping 2569-earce spacing units comprised of Sections 13, 24, 25 and 36, Sections 14, 23, 25 and 37, 1163N, R.98W, and 14, 23, 25 and 37, 1163N, R.98W, and Sections 18, 19, 30 and 31, 1163N, R.98W, and Sections 18, 12, 27 and 34, 1163N, R.98W, Edwictors 18, 19, 30 and 31, 1163N, R.98W, and Sections 6, 7, 18 and 19, 71.62N, R.98W, Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overtapping 256-acre spacing unit, eliminating any tool error requirements and such other relief as in appropriate.

Case No. 1829£; Application of Hamin Dil Co. for an order pursuant to NDAC § 43-02-03-881, polying and interests in a spacing unit described as Sections 1 and 12, 71.60N, R.10W, Fertile Waley and/or Smoly Busines-Bakken Polying County, ND, sap provided by NDCC § 38-08-08 and such other relief as in appropriate.

Case No. 18941: Application of Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as in appropriate.

Case No. 18942: Application of Continentian Interests in a spacing unit described as Sections 5 and such other relief as in appropriate.

Case No. 18942: Application of Continentian Interests in a spacing unit described as Sections 5 and such other relief as in appropriate.

Case No. 18942: Application of Continentian Forolucing of a total of Rustreas wells on an actisting 189 and 189 and

19, 147, Cennatury any two drops of the requirements and such other relief as it appropriate 1947. Application of Controlleral Reserves. Inc. for an order pursuant to NDAC § 43-20-38-81, pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N, R.95W. Saller-Bakker Pool, Divide County, ND, as provided by NDCC § 38-08-but not reallocating production for wells producing on other space-

ing units and such other relief as is

ing units and such other relief as is appropriate.

Case No. 18948: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-83.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 37. L161N, R-95W, Sadder-Bakken Pool, Divide County, ND, as provided by NDCC § 30-06 but not reallocating production or wells unchained on the presence of the process of the p 08 but not reallocating production for wells producing on other spac-ing units and such other relief as is appropriate. Case No. 18949: Application

Case No. 18949. Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells dilited on the overlapping spacing unit described as Sections (2, 12, 28 and 3), T.161N, R.95W., Sadler-Bakken Pool, Divide County ND.C § 53-06-05 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18952: Application of Contlinental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, 71.60N, R. 96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18953: Application of Continental Resolutes, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T. 160N, R. 96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other seasoing units and such oth-

Dotphin and Hamilet-Bakkeni Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case. No. 18954: Application of Contisential Reliciources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.95W., Dolphin and Hamilet-Bakkeni Pools, Divide County, ND, as provided by NDCC § 38-09-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18955: Application of Continential resolutions of Continential resolution of County, ND, as provided by NDCC § 38-09-08 but not reallocating producing units and such other relief as in spropriate.

Case No. 18955: Application of County, ND, as provided by NDCC § 38-09-08 but not reallocating production for wells drilled on the overlapping spacing units and such other relief as is appropriate.

County, ND, as provided by NDCC § 38-09-08 but not reallocating production for wells for the continued of the wells of the continued of the continued of the wells of the continued of the continued

duction for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Statison Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31. T.163N. R.98W., Divide County, ND, Ambrone-Balk-bane Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Signed by, Jack Dallymple, Governor Chairman,

ND Industrial Commission

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Datos Industrial Cor-mission will hold a public hearing at 9:00 a.m. Wednesday, October 24, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Com-mission will receive testimony and

1000 East Calgary Ave, Biemarck, N. D. At the bearing the Commission will receive testimony and cathlets. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the bearing you need special facilities or assistance, consistence of the College of t

and further relief as the Commission doesns nocessary.

Case No. 18797: Application of North Plains Energy, LLC for an order pursuant to NDAC § 43-02-03-81, authorizing ashwarter disposal into the Dakota Group in the Smoky Butte #1 SWD well, NWNW Section 27, T. 160N, R. 100W, Smoky Butte Field, Divide County, ND, pursuant to NDAC Chapter 45-02-05 and such other relief as in appropriate.

Case No. 18798: Application of Salaskawae Ventures, LLC for an order pursuant to NDAC § 43-02-03-81, authorizing aslivater disposal into the Dakota Group in the SW Westby #1 well, NWNW Section 1, T.16TM, R. 103W., Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

ate. Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission

SUMMONS AND NOTICE OF NO PERSONAL CLAIM STATE OF NORTH DAKOTA COUNTY OF DIVIDE IN DISTRICT COURT OF DIVIDE IN DISTRICT COURT THOMAS P. McINTEE a/k/a TOM McINTEE, Paintiff vs. WILLIAM H. FEENEY, TRI STATE LAND CO. DIVIDE COUNTY, a Municipal Corporation of the State of North Debote, H. W. BUBLATZ, ANDREW J. BUCKSON and LEILA K. BUCKSON, all other Persona unknown claiming an interest in this subject property, Delemants.

THE STATE OF NORTH DAKOTA TO THE ABOVE NAMED DEFENDANTS:

WOLL ARE HEREBY SUM-

YOU ARE HEREBY SUM-MONED and required to appear and defend against the Complaint in this action, which is or will be filed with the Clerk of this Court and is herewith served upon you by serving upon the undersigned an Answer or other proper response within twenty-one days after service of this Summons upon you, exclusive within twenty-pice days after service of this Summons upon you, exclusive of the day of service. If you fail to do so, judgment by default will be taken against you for the relief demanded in the Complaint.

CROSBY CITY SEEKS BIDS

The City Council, City of Crosby, Divide County, North Dakota, will accept sealed bids until 7:30 p.m., Monday, October 8, 2012 for gaso-line, diesel fuel, propane, excavation work and snow removal equipment with operators, for the City of Crosby work and snow removal equipment with operators, for the City of Crosby from October 15, 2012 through Oc-tober 14, 2013. Bids for gasoline are to show

Bids for gasoline are to show current pump price per gallon and state bid at cents off of pump price. Bids for diesel fuel and propane are to show current bulk price per gallon and state bid at cents off of bulk price. Bids for excavation work equipment and show removal equipment are to be stated at price per hour including operators for backbox, front end loader, single and tandern astle trucks and/or trucks with plows. Each bid is to be in a sealed oppage envelope and marked as to the specific area being bid.

The City Council reserves the right to accept or reject any and/or all bids or portions of bids.

By Order of the City Council CITY OF CROSSY.

Carol Lampert, City Auditor

NOTICE OF HEARING
PETITION FOR
APPLICATION FOR
FORMAL PROBATE OF
WILL AND APPOINTMENT
OF PERSONAL
REPRESENTATIVE
IN THE DISTRICT COURT OF
DIVIDE COUNTY, STATE OF
NORTH DAKOTA
In the Matter of the Essate
of VIRGIL LEE MCDANIEL,
decessed

of VIRGIL LEE MCDANIEL,
MOTICE IS HEREBY GIVEN
that Bonnie J. Juseshic has filed
berein an Application for Formal
Probate of Will and Appointment of
Personal Representative.
Hearing has been set upon said
petition on the 24th day of Cetober,
2012, at 11:00 o'clock A.M., Central
Times at the Controons of the above
named Court in the City of Crosby,
Country of Divide, State of North
Daktots.
Dated this 24th day of September. Dated this 24th day of September,

JI2.
A/Bruce A. Selinger
Attorney for Applicant
P. O. Box 1173
Dickinson, ND 58602-1173
(LD. #04368)

Dated this 29th day of February,

/s/ Michael S. McIntee #03326 #03326 Attorney for Plaintiff McINTEE LAW FIRM PO Box 90 PO Box 90 Towner, ND 58788 Tel. 701-537-5425

NOTICE OF NO PERSONAL CLAIM TO EACH OF THE ABOVE NAMED DEFENDANTS:

Take notice that the above entitled action is brought for the purpose of determining the ownership and quieting title to the following described real estate:

real estate:

Lots 1, 2, 3, 4, 5 and 6, Block 1

Village of Colgan

Divide County, North Dakota
and that no personal claim is made
against any of the Defendants in this

anno comagainst arry of the Defendants as action.
Dated this 29th day of February, 2012.

Af Michael S. McIntee #03326
Attorney for Plaintiff
McINTEE LAW FIRM
PO Box 90
Towner, NID 58788
Tel. 701-5375-5425
(9-26,10-3,10 (9-26,10-3,10)

The Elizabeth L. Pendlav Law Office will be CLOSED October 8 to 12

HUMAN RESOURCE DIRECTOR

Full-time position, excellent benefits package, competitive wages. Bachelor's degree or Associate's degree in public relations, business, or health-related fields preferred. Computer experience in Microsoft Word, Excel, and PowerPoint. Please contact Kris Johnson or

Les Urvand (701) 965-6384.

NOTICE OF EXECUTION SALE

By virtue of a writ of execution issued on a judgment rendered in NW District Coart on July 22, 2011 in favor of Marlyn W. Scholt and against Rick M. Aalund, case #12-2011-CV-0026. I levied upon the following described personal situated in Divide County, ND as the property of Rick M. Aalund.

1994 Dodge Ram 250, 4 wd, diesel, pickup truck

On October 9, 2012 as 9 o'clock am at the courthouse door of Divide County, North Dakota. I will offer for sale and sell at public auction, for cash, all rights, title, and interest of Rick M. Aalund in and to the above described property.

Sheriff of Divide State of North Dakota (9-26,10-3)

LAND SALE

Scaled bids will be received by Austin M. Knudsen, 209 North Main Street, P.O. Box 529, Plenty-wood, Montana 59224, through the 12th day of October, 2012, at 1200 clock pm., on the following real property located in Sheridan County, Montana: David been delivered.

2. Bidders will be notified of acceptance or rejection of bid by October 19, 2012.

3. Bids should be marked "Meyer Land Sale" on the outside of bidder's envelope.

ontana: TOWNSHIP 36 NORTH. RANGE 58 EAST MPM Section 1: Lots 11 and 12 Section 2: NW/ 4SE/ 4, Lots 2,

5, 6, and 7 Section 11: N/ 2NE/ 4 Section 12: N/2NW/4, containing approximately 225 acres of farmland and 375 acres of pesture. There are 2 water wells on the property.
TERMS AND CONDITIONS:

1. Bidders to submit check in the amount of ten percent (10%) of bid payable to "Loren J. O'Toole Trust Account", said amount refunded to the unsuccessful bidders. Balance of ninety percent (90%) due when warranty deed and title insurance

envelope.

4. Seller reserves the right to reject any and all bids. any and all bids.

5. Oil, gas and other minerals are being reserved by the seller. No minerals will be transferred to the

purchaser.

6. Seller to deliver poss

6. Seller to deliver possession of land to purchaser at the date of the final payment for said land.
7. 2012 real estate taxes will be prorated to date of sale.
8. Sale to be on a cash basis. Bids to be opened on the 12th day of October, 2012 at 1900 o'clock pr. ns the office of Austin M. Knudsen in Plenstywood, Mootana.
9. Further information can be obtained by calling (406) 765-1630.
/n/Austin M. Knudsen.



nder

Classified Advertising Invoice

Bismarck Tribune

PO BOX 4001 LaCrosse, WI 54602-4001

In State 701-250-8218 Toll free 800-472-2273



OIL & GAS DIVISION

600 E BLVD AVE #405 BISMARCK ND 58505 Customer: 60010203

Phone: (701) 328-8020

Date: 10/03/2012

Date	Order #	Type	Order Amt
0/03/12	20616523	INV	1,467.96

Amount Paid:

10/03/12

10/03/12

Affidavit of Publication

CK#

MasterCard	NOVUS COME VISA
#:	
\- 	

CREDIT CARD PAYMENT (circle one)

Exp Date:

Card

Signature:

Credit card users: Fax to 701-223-6584

CashAmt

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
			608620/Case No.18828	200.00	Legals	1.467.96	1.467.96

608620/Case No.18828

Bismarck Tribune

PO:Notice of Hearing

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 25, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the

hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

STATE OF NORTH DAKOTA TO:

Case No. 18828: Proper spacing for the development of the Alexander-Bakken Pool, McKenzie County, ND, redefine the field imits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP.
Case No. 18829: Proper spacing for the development of the Ragged Butte-Bakken Pool. McKenzie County, ND, redefine the field limits and field limits, and enact such special field rules as may be necessary. Brigham Oil &

Case No. 18830: Proper spacing for the development of the Sioux-Bakken Pool, McKenzie County, ND, redefine the field imits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P. Case No. 18831: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than two horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18832: Application of Hunt Oil Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley and/or Smoky Butte-Bakken Pools to create and establish eighteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N., R.101W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate

State of North Dakota) SS County of Burleigh Before me. a Notary Public for the State of North Dakota personally appeared who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication (s) were made through the BISMARK TUBURE on the following dates

15/3 Signed Office Full Control of the Full Control of t Notary Public in and for the State of North Dakota

> GREGORY P. ZIEGLER Notary Public State of North Dakota My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Total Due: 1,467.96

Bismarck Tribune www.bismarcktribune.com PO BOX 4001 LaCrosse, WI 54602-4001

Remarks

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

Case No. 18108: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 22 and 27, T.154N., R.90W., Mountrail County. ND, authorizing the drilling of a total of not more than two wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate.

Case No. 18833: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the Ellisville-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12,T.158N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 18834: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 3, 10 and 11, 1,156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than four wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18650: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Jacobson Family #26-35H (f/k/a PLC Powell #26-35H) well (File No. 23414), with a surface location in the NENW of Section 26, T.150N., R.101W., McKenzie County, ND, and such other relief as is

appropriate. Case No. 18651: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (File No. 23559), with a surface location in the NWSW of Section 9, T.150N., R.100W., McKenzię County, ND, and such other relief

as is appropriate.

Case No. 18835: Application of Sinclair Oil & Gas Co. for an order extending the field boundaries and amending the field rules for the West Butte and/or Butte-Bakken Pools, or in the alternative to establish Bakken spacing in the Grassy Butte Field, to create and establish two 1280-acre spacing units comprised of Sections 17 and 20; and Sections 18 and 19, T.146N., R.99W., McKenzie County, ND, authorizing the drilling of a total of three horizontal wells on each spacing unit and such other relief as

on each spacing unit and social other teaches is appropriate.

Case No. 18836: Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #1H Hutzenbiler 9-137-99A, SWSW Section 9, T.137N., R.99W., Stark County, ND, define the fall lighting and energy such special field. the field limits, and enact such special field

rules as may be necessary.

Case No. 18837: Application of Zavanna, ELC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish six 1920-acre spacing units comprised of Sections 2, 3 and 11; Sections 3, 10 and 11; Sections 10, 14 and 15; Sections 15, 22 and 23; Sections 23, 24 and 25; and Sections 26, 27 and 35, T.155N., R.100W.; and to create and establish five R.100W; and to create and establish live 1280-acre spacing units comprised of Sections 16 and 21; Sections 17 and 20; Sections 25 and 26; Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each 1920 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18838: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish two overlapping 1280acre spacing units comprised of Sections 20 and 21; and Sections 26 and 35, T.154N., and 21; and Sections 26 and 35, 1.154N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 14 and 15; Sections 19 and 30; Sections 22 and 23; Sections 23 and 24; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.1S4N., R.99W., Williams County, ND. eliminating any tool error requirements and

such other relief as is appropriate.

Gase No. 18839: Application of Zavanna,

LIC for an order amending the field rules
for the Poe-Bakken Pool to create and establish an overlapping 1280-acre spacing

unit comprised of Sections 21 and 28, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18840: Application of Denbury Onshore, LLC for an order amending the field rules for the Garden-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 9 and 10, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18841: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Sections 9 and 16; Sections 15 and 22; and Sections 18 and 19, T.155N., R.90W., and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18842: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31, T.155N., R.90W., and to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18843: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18844: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W.; Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W.; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 7 and 18; Sections 8 and 17; Sections 9 and 16; Sections 10 and 15; Sections 12 and 13; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 25 and 36; Sections 26 and 27; Sections 27 and 34; and Sections 30 and 31, T. IS4N., R.90W.; Section 35, T.154N., R.90W. and Section 2, T.153N., R.90W.; Section 2S, T.153N., R.90W. and Section 30, T.153N., R.89W.; Sections 1 and 12; Sections 19 and 20; and Sections 28 and 29, T.153N., R.90W.; Sections 19 and 20; Sections 19 and 30; Sections 28 and 29; Sections 29 and 32; and Sections 31 and 32, T.153N., R.89W.; Sections 1 and 2, T.152N., 14: Sections 23 and 24: Sections 11 and 14: Sections 23 and 24: Sections 27 and 28: Sections 28 and 24: Sections 34 and 35, T.152N., R.90W. and Sections 18 and 19. T.152N., R.89W.; and to create and establish the following overlapping 1920-acre spacing units: Sections 27, 34 and 35, T.155N., R.90W.; Sections 32 and 33, T.155N., R.90W., and Section 4, T.154N., R.90W.; Sections 33 and 34, T.155N., R.90W. and Section 3,T.154N., R.90W.; Sections 1, 2 and 12; Sections 11, 13 and 14; Sections 28, 33 and 34,T.154N., R.90W.; Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W.; Section 32, T.154N., R.90W. and Sections 4 and 5, T.153N., R.90W.; Sections 35 and 36, T154N., R.90W. and Section 1, T.153N., R.90W.; Sections 17, 20 and 21; and Sections 30, 31 and 32, T.153N.,R.90W.; Sections 20, 21 and 28, T.153N., R.89W.; Section 1, T.152N., R.90W. and Sections 6 and 7,T.152N., R.89W.; Sections 3, 4 and 10; Sections 9, 15 and 16; Sections 10, 14 and 15; Sections 11, 12 and 13; Sections 21, 22 and 27; Sections 22, 23 and 26; and Sections 26, 35 and 36, T. 152N., R. 90W.; Sections 13 and 24, T.152N., R.90W. and Section 19, T.152N., R.89W.; and Sections 33 and 34, T.152N., R.90W. and Section 3, T.151N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18845: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-22H Kubas, SESW Section 22, T.141N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be

necessary.

Case No. 18846: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 28 and 33, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560acre spacing unit; eliminating any tool error requirements and such other relief as is

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Bakken Pools to create three overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22; Sections 4, 9, 16 and 21; and Sections 5, 8, 17 and 20, T.160N., R.96W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

appropriate.

ase No. 18848: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.160N., R.95W., Divide County, ND. authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18849: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to or the Arabi Creek-Bakker Pool to create a 2560-acre spacing unit comprised of Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7,T.153N., R.93W. McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2S60-acre spacing unit; eliminating any tool error requirements and such other relief as is

Case No. 18850: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool to create three overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11:

and Sections 13, 24, 25 and 36, T.153N., R.94W.; and Sections 17, 18, 19 and 20, R.94W.; and Sections 17, 18, 19° and 20, T.153N., R.93W., and an overlapping 3840-acre spacing unit comprised of Sections 27, 28, 29, 32, 33 and 34, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre and 3840-acre spacing unit; eliminating any tool error requirements and such other relief as is

appropriate.
Case No. 18851: Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool to create an overlapping 2880-acre spacing unit comprised of all of Sections 19, 30 and 31, T.153N., R.99W., and all of Section 3, and the N/2 of Section 10, T.152N., R.100W., McKenzie and Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2880-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18852: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 18853: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.

Case No. 18854: Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18855: Application of Continental

Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

Case No. 18856: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18857: Application of Continental Resources, Inc. for an order amending the held rules for the Blacktail-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to after the definition of the stratigraphic limits of the pool and such

other relief as is appropriate.

Case No. 18859: Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18860; Application of Continental Resources, Inc. for an order amending the field rules for the Capa-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18861: Application of Continental Resources, Inc. for an order amending the field rules for the Catwark-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate.

Case No. 18862: Application of Continental Resources, Inc. for an order amending the field rules for the Charlie Bob-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18863: Application of Continental Resources, Inc. for an order amending the field rules for the Charlson-Bakken Pool, McKenzie, Moutrarial and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

other relief as is appropriate.

Case No. 18864; Application of Continental Resources, Inc. for an order amending the field rules for the Corinth-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18865: Application of Continental RESOUTCES, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18866: Application of Continental Resources, Inc. for an order amending the field rules for the Croff-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18867: Application of Continental Resources, Inc. for an order amending the field rules for the Crooked Creek-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18868: Application of Continental Resources, Inc. for an order amending the field rules for the Dollar Joe-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18869: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18870; Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as its appropriate.

of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18871: Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18872: Application of Continental Resources, Inc. for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18873: Application of Continental Resources, Inc. for an order amending the field rules for the Epping-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18872: Application of Continental Resources, Inc. for an order amending the field rules for the Garden-Bakken Pool, McKenzie County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18875: Application of Continental Resources, Inc. for an order amending the field rules for the Glade-Bakken Pool, Billings County, ND, to after the definition of the stratigraphic limits of the pool and stoch other relief as is appropriate.

Case No. 18876: Application of Continental Resources, Inc. for an order amending the field rules for the Hawkeye-Bakken Pool, McKenzie Cownty, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18877: Application of Continental Resources, Inc. for an order amending the

field rules for the Haystack Butte-Bakken Pool, Dunn and McKenzie Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

appropriate.

Case No. 18878: Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Appropriate.

Case No. 18879: Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool, Dunn County, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18880: Application of Continental Resources, Inc. for an order amending the field rules for the Keene-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18881: Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate

Case No. 18882: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, to after the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.

Case No. 18883: Application of Continental Resources, Inc. For an order amending the field rules for the Lone Tree Lake-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18884: Application of Continental Resources, Inc. for an order amending the field rules for the Long Creek-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is

appropriate.
Case No. 18885: Application of Continental Resources, Inc. Tor an order amending the field rules for the North Tioga-Bakken Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18886: Application of Continental Resources, Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Resources, Inc. for an order amending the field rules for the Oliver-Bakken Pool, Williams County, ND, to aiter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18888: Application of Continental Resources, Inc. for an order amending the field rules for the Pershing-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18889: Application of Continental Resources, Inc. for an order amending the field rules for the Poe-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18890: Application of Continental Resources, Inc. for an order amending the field rules for the Rainbow-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18891: Application of Continental Resources, Inc. for an order amending the field rules for the Ranch Creek-Bakken Pool, McKenzie County, ND; to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18892: Application of Continental Resources, Inc. for an order amending the field rules for the Ray-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18893: Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18894: Application of Continental Resources, Inc. for an order amending the field rules for the Round Prairie-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18895: Application of Continental Resources, Inc. for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18896 Application of Continental Resources, Inc. for an order amending the field rules for the Sauk-Bakken Pool, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18897: Application of Continental Resources, Inc. for an order amending the field rules for the Sioux-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18898: Application of Continental Resources, Inc. for an order amending the field rules for the Snow-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18899: Application of Continental Resources, Inc. for an order amending the field rules for the St. Demetrius-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18900: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool, Burke, Divide and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18901: Application of Continental Resources, Inc. for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18902: Application of Continental Resources, Inc. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18903: Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18904: Application of Continental Resources, Inc. for an order amending the field rules for the Truax-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Appropriate.

Gase No. 18905: Application of Continental Resources, Inc. for an order amending the field rules for the Upland-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18906: Application of Continental

Case No. 18906: Application of Continental Resources, Inc. for an order amending the field rules for the Viking-Bakken Pool, Burke County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18907: Application of Continental Resources, Inc. for an order amending the field rules for the West Capa-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

such other rener as is appropriate. Case No. 18908: Application of Continental Resources, Inc. for an order amending the field rules for the Westberg-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate. Case No. 18909: Application of Continental Resources, Inc. for an order amending the field rules for the Wildross-Bakken Pool, Divide County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

the straugraphic infinits of the pool and such other relief as is appropriate.

Case No. 18910: Application of Continental Resources, Inc. for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18667: (Continued) Application of Continental Resources, Inc. for an order

Case No. 18667: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Gase No. 18673: (Continued) Application of Continental Resources, Inc. for an order amending Order No. 19273 of the Commission for the Rattlesnake Point-Bakken Pool to create and establish an overlapping 1920-acre spacing unit namely Sections 8, 17 and 20, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said overlapping 1920-acre spacing unit, and such other relief as is appropriate. Case No. 18674: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Rattlesnake Point and/or Jim Creek-Bakken Pools to create and establish an overlapping 1920-acre spacing unit comprised of Sections 29 and 32, T.146N., R.96W. and Section 5, T.145N., R.96W., Dunn County, ND, authorizing the drilling of a total of not more than six horizontal wells on said 1920-acre spacing unit and such other relief as is appropriate. Case No. 18450: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool, or in the alternative to establish Bakken spacing in the Fairfield Field, to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.142N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 18452: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 14, 23, 26 and 35, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18911: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18912: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Smoky Butte-Bakken Pool, William County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18913: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

such other relief as is appropriate.

Case No. 18914: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for the hospite fast is appropriate.

Bakken Pool, Divide County, ND, of Ids such relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Geralyn Marie 34-163-99H #IDQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such

provisions of NDCC § 38-08-06.4 and stell other relief as is appropriate.

Case No. 17884; (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 # IQD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W. Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

appropriate.

Case No. 17886: (Continued) Application of Baytex-Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88. I authorizing the flaring of gas from the Colby 23-14-160-99H #IPB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is

Case No. 18916: Application of Samson Resources Co. for an order amending the field rules for the Baukol Noonan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-

Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W. Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18680; (Continued) Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatirons Resources LLC

Case No. 18683: (Continued) Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 18684: (Continued) Application of Behm Energy Inc. for an order creating a 320-acre drilling unit comprised of the £/2 of Section 29, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said-drilling unit and such other relief as is appropriate. Case No. 18689: (Continued) Application 61 GMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N., R.100W., Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is

Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as

Is appropriate.

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 17830; (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit all wells to be at any location not unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

appropriate.

<u>Case No. 18917:</u> Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on as Sections 6 and 7, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18918: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.99W.; and Sections 2 and 11 and Sections 3 and 10, T.153N., R.99W., Long Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18919: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.153N., R.99W., Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18920: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit comprised of Sections 16 and 17, T.153N., R.90W.; and a total of three wells on each 1920-acre spacing unit comprised of Sections 2, 3 and 11; Sections 13, 14 and 24; and Sections 26, 35 and 36, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18921; Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 640-acre spacing unit comprised of Section 5; and Section 7, T.149N., R.94W.; and a total of five wells on each 1280-acre spacing unit comprised of Sections 9 and 10; Sections 15 and 16; and Sections 16 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 18922: Application of EOG
Resources, Inc. for an order pursuant to
NDAC § 43-02-03-88.1 pooling all interests
in a spacing unit described as the E2, E2W2
of Section 2, T.155N., R.104W. and the E2,
E2W2 of Section 35, T.156N., R.104W.
Hebron-Bakken Pool, Williams County, ND,
as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 18923: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.155N., R.90W. and Section 4, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18924: Application of EOG RESOUTCES, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W. Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

other relief as is appropriate.

Case No. 18925: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.155N., R.90W. And Section 5, T.154N., R.90W. Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18926: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34 and the W/2 W/2 of Sections 26 and 35, T.153N., R.104W., Ft. Buford-Bakken Pool, Williams County, ND, as provided by ND, CC § 38-08-08 and such other relief as is appropriate.

Case No. 18927: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8, 17, 19 and 20, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18928: In the matter of the

Case No. 18928. In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #25-3202H well located in a spacing unit described as Section 32, T.157N., R90W. and the W/2 of Section I and the E/2 of Section 2, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

pection 2, 1.156N, R.91W, Ross-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18929: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sidonia #15-1102H well located in a spacing unit described as Sections 2 and 11, T.158N., R.90W. Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 18930: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Lostwood #25-1510H well located in a spacing unit described as Sections 10 and 15, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 18931: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Lostwood #10-2227H well located in a spacing unit described as Sections 22 and 27, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 18932: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandaree #102-05H well located in a spacing unit described as Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18933; In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Hardscrabble #4-3427H well located in a spacing unit described as Sections 27 and 34, T.153N., R.103W., Sixmile-Bakken Pool, Williams County, ND. pursuant to NDAC County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 18934: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; and Sections 17 and 20, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as

Case No. 18935: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 27, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate.

Case No. 18936: Application of Fidelity
Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 18937: Application of Fidelity
Exploration & Production Co. for an order
pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 18938: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18939: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 16, T.ISIN., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18940: Application of Hunt Oil Co. for an order pursuant to NDAC \$43-02-03-88. I pooling all interests in a spacing unit described as Sections I and I2, T.160N., R.101W., Fertile Valley and/or

Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and

ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18941: Application of Hunt Oil
Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, NDCC 6 28, 08,08,08,08 ND, as provided by NDCC § 38-08-08 and

such other relief as is appropriate. Case No. 18942: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as its appropriate.

is appropriate.

Case No. 18943: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.155N., R.97W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18944: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 18945: Application of Continental Resources, Inc. for an order authorizing the of seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 18946: Application of Continental Resources, inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18947: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18948: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC 38-08-08 but not reallocating production § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18949: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18950: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.94W., Border, Leaf Mountain and/or Stoneview-Bakken Pools, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate.
Case No. 18951: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18952: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate.

Case No. 18953: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief 15 is appropriate.

Case No. 18954: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18955: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19. T.160N., R.95W., Stoneview-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18956: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate is appropriate.

Case No. 18957: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18958: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18960: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18961: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18962: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18963: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

is appropriate. Case No. 18964: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 27 and 34, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 18965: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18966: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections I and 2, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18967: Application of Continental Resources, Inc. for an order pursuant to NDAC § 4302-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

appropriate.

is appropriate.
Case No. 18968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.154N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such

other relief as is appropriate.

Case No. 18969: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate

Case No. 18970: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Atlanta #I SWD well, NWNW Section 6, T.153N., R.101W., Baker Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is

Case No. 18508; (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18971: Application of Samson Resources Co. for an order authorizing the of seven wells on an order as Sections 21 and 28, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate.

<u>Case No. 18354</u>: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate.

Case No. 18972: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.148N., R.99W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18973: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1840-acre spacing unit described as the W/2, SE/4 and W/2 NE/4 of Section 22, and all of Sections 27 and 34, T.147N., R.99W., Bennett Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and

such other relief as is appropriate.

Case No. 18741: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate.

Case No. 18742: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling pursuant to INDAC § 15-02-05-05. I poling all interests in a spacing unit described as Sections 4 and 9,T.141N., R.100W, Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is

g 38-00-00 and sacin other related to appropriate.

Case No. 18743; (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88. I pooling all interests in a spacing unit described as Sections 5 and 8,T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is

appropriate. Case No. 18974: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Triangle #149-101-1-12-1H well located in a spacing unit described as Sections 1 and 12, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 18975: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frederick James 149-101-3-10-1H well located in a spacing unit described as Sections 3 and 10, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18976: In the matter of the

petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gullickson Trust #150-101-36-25-3H well located in a spacing unit described as Sections 25 and 36, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 18977: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is

Case No. 18978: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 34 and 35, T.157N., R.95W., Tioga-Bakken Pool, Williams County, ND, eliminat-

ong any tool error requirements and such other relief as is appropriate.

Case No. 18979: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is

requirements and such other relief as is appropriate.

Case No. 18980: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 28 and 33; and Sections 29 and 32, T.149N., R.104W.; Sections 1 and 12; Sections 2 and 11; Sections 13 and 14; and 24 sections 14 and 23. Sections 13 and 24; and Sections 14 and 23, T.148N., R.105W; Sections 21 and 22; Sections 26 and 35; and Sections 27 and 34, T.148N., R.104W; Section 32, T.148N., R.104W, and Section 5, T.147N., R.104W; Sections 24 and 25, T.147N., R.105W; Sections 1 and 2; Sections 3 and 10; Sections 4 and 9; Sections 7 and 8; Sections 11 and 12; Sections 15 and 16; and Sections 17 and 18,T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

is appropriate.

<u>Case No. 18981</u>: Application of XTO Energy
Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as

Case No. 18982: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vance #31X-14 well located in a spacing unit described as Sections 14 and 23, T.155N., R.97W, Williams County, ND, Dollar Joe-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10,T.154N., R.9TW., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18983: In the matter of the 41 petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mukwa #1-17H well located in a spacing unit described as Section 17, T.148N., R.97W, Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and

such other relief as is Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W, Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate.

Case No. 18984: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gilbertson #41-165H well located in a spacing unit described as Sections 16 and 21, T.150N., R98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate

q 43-02-03-88.1 and such other relief as is appropriate.

Case No. 18985: Application of Zenergy Operating Co., LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 16, T.150N., R.95W., Blue Buttes Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is

appropriate.

Case No. 18986: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88. I authorizing the conversion to saltwater disposal into the Dakota Group of the Powell #1 SWD (fka Galarraga #1-2H) well, SESE Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05

and such other relief as is appropriate.

Case No. 18987: Application of RC

Disposal, LLC pursuant to NDAC § 43-0203-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNW of Section 27, T.157N., R.98W., Oliver Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and

pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

<u>Case No. 18803</u>; Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88. I for an order authorizing the conversion of the Rieder #1-9R SWD (fl/kla Rieder #1-9R) well, located in the NWNW of Section 9, T.155N., R.101W., Williams County, ND, to a saltwater disposal well in the Dakota a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 such other relief as is appropriate. Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Signed by

Signed by, Jack Dalrymple, Governor Chairman, ND Industrial Commission 10/3 - 608620