

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 18947  
ORDER NO. 21248

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS FOR WELLS DRILLED ON THE OVERLAPPING SPACING UNIT DESCRIBED AS SECTIONS 14, 23, 26 AND 35, T.161N., R.95W., SADLER-BAKKEN POOL, DIVIDE COUNTY, ND, AS PROVIDED BY NDCC § 38-08-08 BUT NOT REALLOCATING PRODUCTION FOR WELLS PRODUCING ON OTHER SPACING UNITS AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 25th day of October, 2012.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 14, 23, 26, and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota.
- (4) Said spacing unit was created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interest for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit, as provided by NDCC Section 38-08-08, but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

(7) The Commission received emails on October 1, 7, and 11, 2012 from LeRoy Gilbertson, Trustee of the Gilbertson Partnership Trust (mineral interest owners within the spacing unit), indicating they are concerned that their correlative rights will be violated and it will also be to the monetary detriment of the Trust.

NDCC Section 38-08-08 states in part:

“When two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of the spacing unit, then the owners and royalty owners thereof may pool their interests for the development and operation of the spacing unit. In the absence of voluntary pooling, the commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.”

Said spacing unit was created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.

It is mandatory under NDCC Section 38-08-08 that the Commission pool all oil and gas interests in said spacing unit for the development and operation of the spacing unit since it is not voluntarily pooled.

The concerns expressed by the Gilbertson Partnership Trust are not pertinent to the pooling matter in this case.

(8) As stated above, NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50% of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) Order No. 20738 dated October 2, 2013, established the 2560-acre spacing unit which is the subject of this case.

(10) The sole purpose of this order is to pool the 2560-acre spacing unit established by Order No. 20738 for the development and operation of the spacing unit.

(11) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit described as all of Sections 14, 23, 26, and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interest may appear in the spacing unit.

(5) The working interest owner shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order is limited to pooling the spacing unit described above for the development and operation of such spacing unit by the horizontal well(s) authorized for such spacing unit by order of the Commission. This order does not modify, amend or alter previous pooling orders for other spacing units or require the reallocation of production allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

(9) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 2nd day of October, 2013.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 14th day of October, 2013 enclosed in separate envelopes true and correct copies of the attached Order No. 21248 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 18947:

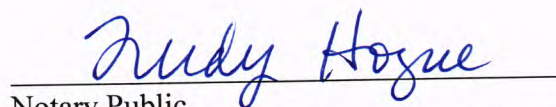
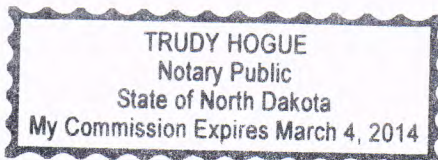
LAWRENCE BENDER  
FREDRIKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502-1855

LEROY GILBERTSON  
GILBERTSON PARTNERSHIP TRUST  
7702 N VIA DE FONDA  
SCOTTSDALE AZ 85258



Belinda Dickson  
Oil & Gas Division

On this 14<sup>th</sup> day of October, 2013 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public  
State of North Dakota, County of Burleigh

**Kadrmas, Bethany R.**

---

**From:** Leroy Gilbertson <lgilbertson6@cox.net>  
**Sent:** Thursday, October 11, 2012 9:58 AM  
**To:** Hicks, Bruce E.  
**Subject:** Re: Case No. 18947

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Mr. Hicks:

Thank you for your response. What you have told me is what I had anticipated the request by Continental Resources was all about.

I have filed an objection to both Case No. 18452 and Case No. 18947.

As I had indicated in my objection letters if the North Dakota State Industrial Commission approves the requests by Continental Resources, as written, the Gilbertson Partnership Trust will suffer monetary damages as well as having its correlative rights violated.

It will be impossible for me to attend the meeting on 10/25/2012 as I live out of state. In addition it will be impossible for me to meet the requirements of NDAC 43-02-03-88.2 to participate in the hearing via a telephone call.

However, I sincerely hope the North Dakota Industrial Commission takes my objections seriously and will make necessary modifications to Case No. 18452 and Case No. 18947 so that the Gilbertson Partnership Trust and other mineral owners in the spacing unit described as Sections 14-23,T161N,R95W will not suffer monetary damage or have their correlative rights violated as future wells are drilled on the site.

Thank you for your consideration in this matter.

LeRoy Gilbertson

Trustee, Gilbertson Partnership Trust

[lgilbertson6@cox.net](mailto:lgilbertson6@cox.net)

602-291-5447

----- Original Message -----

**From:** [Hicks, Bruce E.](mailto:Hicks, Bruce E.)

**To:** [Leroy Gilbertson](mailto:Leroy Gilbertson)

**Sent:** Wednesday, October 10, 2012 9:25 AM

**Subject:** RE: Case No. 18947

LeRoy,

Continental is requesting to pool all lands in the 2560-acre spacing unit in Case 18947, but not affect the pooling of existing wells on currently 1280-ac spacing within the 2560.

Case 18452 is a request to create the 2560-ac spacing unit they want to pool in Case 18947.

I have attached a copy of the information presently contained in Case 18947.

Sincerely,

*Bruce E. Hicks*

Assistant Director  
Oil and Gas Division  
Dept of Mineral Resources  
North Dakota Industrial Commission  
701-328-8020  
[bhicks@nd.gov](mailto:bhicks@nd.gov)  
[www.dmr.nd.gov/oilgas](http://www.dmr.nd.gov/oilgas)  
Bismarck, ND 58505-0840

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**From:** Leroy Gilbertson [<mailto:lgilbertson6@cox.net>]

**Sent:** Monday, October 01, 2012 12:39 PM

**To:** Hicks, Bruce E.

**Subject:** Case No. 18947

Mr. Hicks:

Could you please explain to me what Continental Resources is attempting to do and/or accomplish through the application sited below.

Does this case have anything to do with Case No. 18452 scheduled to be heard on the same day?

The Gilbertson Partnership Trust has mineral interests in Section 23 T.161N. R.95W and is receiving Royalty payments from the Melgaard 1-14H well located on Section 14 T.161N R.95W.

Could you e-mail me the backup material, when it becomes available, on Case No. 18947.

Thank you.

LeRoy Gilbertson

[lgilbertson6@cox.net](mailto:lgilbertson6@cox.net)

602-291-5447

Case No. 18947: Application of Continental Resources, Inc. for an order pursuant to NDAC

§ 43-02-03-88.1 pooling all interests for wells drilled on the overlapping

spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.95W.,

Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-

08 but not reallocating production for wells producing on other spacing

units and such other relief as is appropriate.

**Kadrmas, Bethany R.**

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**From:** Leroy Gilbertson <lgilbertson6@cox.net>  
**Sent:** Sunday, October 07, 2012 4:57 PM  
**To:** Hicks, Bruce E.  
**Subject:** Objection to Case No. 18452 and Case No. 18947  
**Attachments:** Case Number 18452 Letter2.docx; Case Number 18947 Letter2.docx

Mr. Hicks.

Attached is an updated objection letter I filed last month on Case No. 18452 that is scheduled to be heard 10/25/2012.

Also attached is an objection letter on Case No. 18947 to be heard 10/25/2012.

I would appreciate receiving the backup material for both Case No. 18452 and 18947 when it becomes available.

I have listened to hearings in the past. I have noticed folks testifying for the oil companies many times do so via telephone.

I would like to have the same privilege to connect to the hearing via telephone in the event I have pertinent questions relative to Case No, 18452 and 18947. I live in Arizona so it would be a hardship for me to travel to North Dakota to be present at the hearing.

Thank you.

LeRoy Gilbertson

Trustee, Gilbertson Partnership Trust

[lgilbertson6@cox.net](mailto:lgilbertson6@cox.net)

602-291-5447



October 8, 2012

Regarding: Objection To Case Number 18947 To Be Heard 10/25/2012

Mr. Bruce Hicks:

My interpretation of the request by Continental Resources in Case No. 18947 is to pool all future production of all future wells to be drilled on a new overlapping spacing unit requested in Case No. 18452 to be heard on 10/25/2012. Further, my interpretation of the request is the production of the current wells located on the two spacing units to be merged pursuant to Case No. 18452 will not be pooled for distribution purposes.

I object to Case No. 18947 based on the fact I believe the correlative rights of the Gilbertson Partnership Trust will be violated if the pooling of all mineral owner interests in Case No. 18947 is approved by the North Dakota State Industrial Commission. It will also be to the monetary detriment of the Gilbertson Partnership Trust.

I use the following argument to object to Case No. 18947.

On 8/4/2011 the North Dakota State Industrial Commission approved Order Number 15619 for a total of seven wells to be located on a 1,280 acre spacing unit described as Sections 14-23, T161N, R95W and a total of seven wells to be located on a 1,280 acre spacing unit described as Sections 26-35, T161N, R95W. Those two spacing units make up the proposed 2,560 overlapping spacing unit request in Case No. 18452 and sited in Case No. 18947.

The Gilbertson Partnership Trust owns mineral acres in Section 23, T161N, R95W and is receiving royalty payments from a well on the NENE 14-T161N, R95W known as the Melgaard Well 1-14H.

In my opinion if the North Dakota State Industrial Commission approves Case No. 18452 and Case No. 18947 it will be to the monetary detriment of the Gilbertson Partnership Trust (and indeed, all the mineral owners in Sections 14-23, T161N, R95W). It will also violate the correlative rights of the Gilbertson Partnership Trust.

My research (see below) shows the 1,280 acre spacing unit known as Sections 14-23, T161N, R95W is the higher producing spacing unit when compared to the 1,280 acre spacing unit known as Sections 26-35, T161N, R95W.

When the two 1,280 acre spacing units involved in Case No. 18452 and Case No. 18947 are consolidated into one 2,560 acre overlapping spacing unit the outcome will be as follows:

- ✓ Future wells will be drilled from a pad located between Sections 23 and 26, T161N, R95W. The wells will go South into the former lower production spacing unit (Sections 26-35, T161N, R95W) and North into the former higher production spacing unit (Sections 14-23, T161N, R95W).

- ✓ The mineral owners in the former 1,280 acre lower producing spacing unit (Sections 26-35, T161N, R95W) will gain access to a share in the production from the former 1,280 acre higher producing spacing unit (Sections 14-23, T161N, R95W).
- ✓ Conversely the Gilbertson Partnership Trust as a mineral owner in the former 1,280 acre higher producing spacing unit (Sections 14-23, T161N, R95W) will be forced to give up a share in the production from that higher producing spacing unit for a share in the production from the former 1,280 acre lower producing spacing unit (Sections 26-35, T161N, R95W). **Therefore, the Gilbertson Partnership Trust will suffer monetary damage and will have its correlative rights violated.**

Somehow that just doesn't seem equitable to me. If both spacing units had the same production levels it would not make any difference. That is not the case, as I demonstrate below, for the two spacing units approved by Order Number 15619 and sited in Case No. 18452 and Case No. 18947.

I have compared the production numbers of the Melgaard Well 1-14H, Bratlien Well 1-35H and the Bratlien Well 2-35H. The Melgaard Well is located in the 1,280 acre higher producing spacing unit (Sections 14-23, T161N, R95W). The Bratlien wells are located in the 1,280 acre lower producing spacing unit (Sections 26-35, T161N, R95W). According to the well production historical data reports all wells were drilled in the Bakken Pool.

#### **From Inception Well Production Numbers**

Melgaard Well 1-14H, average 4,583 barrels per month (well has a total 27 months of production). NOTE: If you add in 2,000 barrels for loss of production during June, 2011 the average monthly production is 4,657.

Bratlien Well 1-35H, average 3,470 barrels per month (well has a total 37 months of production from 8-2009). NOTE: If you add in 3,500 barrels for loss of production during January and February, 2012 the average monthly production is 3,565.

Bratlien Well 2-35H, average 4,332 barrels per month (well has a total 14 months of full production from 7-2011). NOTE: I did not include the first three months of partial production as the well was not operating for a full month during that period of time. If those months are included the average barrels per month will be lower.

#### **Comparable 14 Month Well Production Numbers**

Melgaard Well 1-14H, average 6,354 barrels per month (first 14 months of production). NOTE: If you add in 2,000 barrels for loss of production during June, 2011 the average monthly production is 6,497.

Bratlien Well 1-35H, average 5,508 barrels per month (first 14 months of production from 8-2009).

Bratlien Well 2-35H, average 4,332 barrels per month (first 14 months of production from 7-2011).

NOTE: I did not include the first three months of partial production as the well was not operating for a full month during that period of time. If those months are included the average barrels per month will be lower.

### **Comparable 27 Month Well Production Numbers**

Melgaard Well 1-14H, average 4,583 barrels per month (first 27 months of production). NOTE: If you add in 2,000 barrels for loss of production during June, 2011 the average monthly production is 4,657.

Bratlien Well 1-35H, average 4,142 barrels per month (first 27 months of production from 8-2009).

As you can see the Melgaard well has out-produced both the Bratlien wells from inception and other comparable periods of time. This data proves that the Continental Resource request to merge the lower producing spacing unit (Sections 26-35, T161N, R95W) with the higher producing spacing unit (Sections 14-23, T161N, R95W) will result in a monetary detriment to the Gilbertson Partnership Trust and violate its correlative rights in the higher producing spacing unit described as Sections 14-23, T161N, R95W.

To protect the mineral ownership of the Gilbertson Partnership Trust located in the spacing unit described as Sections 14-23, T161N, R95W if the North Dakota State Industrial Commission approves Case No. 18947 I request the North Dakota State Industrial Commission stipulate the following:

- Make it a stipulation that the production from the Melgaard Well 1-14H not be pooled as requested in Case No: 18947.
- Make it a stipulation that the production of all future wells to be drilled in the proposed 2,560 acre overlapping spacing unit requested in Case No: 18452 be allocated according to Order Number 15619 and not be pooled as requested in Case No. 18947. This will guarantee that the Gilbertson Partnership Trust will not be forced to give up a share in the production from the higher producing spacing unit (Sections 14-23, T161N, R95W) for a share in the lower producing spacing unit (Sections 26-35, T161N, R95W).
- Make it a stipulation that an equal number of wells be drilled on each spacing unit described in Order Number 15619.

What this will do is as follows:

- Allows Continental Resources to drill future wells from one pad located between Sections 23 and 26, T161N, R95W and thus prevents the drilling of unnecessary wells.
- Prevents waste.
- Protects the Gilbertson Partnership Trust from having its ownership in the spacing unit described as Sections 14-23, T161N, R95W diluted, suffer monetary damage, and have its correlated rights violated.

Thank you.

LeRoy Gilbertson

Trustee, Gilbertson Partnership Trust  
General Partner, Gilbertson Partnership  
[Lgilbertson6@cox.net](mailto:Lgilbertson6@cox.net)  
602-291-5447

October 4, 2012

Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310



**RE: NDIC CASE NO. 18947**  
**Continental Resources, Inc.**

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF KEEVEN MOORE with regard to the captioned matter.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "L. Fender".

LAWRENCE FENDER

LB/leo

Enclosure

4925622\_1.DOC

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879



**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE NO. 18947**

**Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.**

**AFFIDAVIT OF KEEVEN MOORE**

STATE OF OKLAHOMA    )  
  ) ss  
COUNTY OF OKLAHOMA )

Keeven Moore, being first duly sworn, deposes and states as follows:

1.

That I am a Northern Region Landman for Continental Resources, Inc. (“Continental”) and that my business address is 20 North Broadway, P. O. Box 269091, Oklahoma City, Oklahoma 73126, the applicant in the above-entitled matter.

2.

That in the course of my work as Northern Region Landman for Continental, I have become familiar with the mineral ownership and leasehold ownership in Sections 14, 23, 26 and 35, Township 161 North, Range 95 West, Divide County, North Dakota (“the Subject Lands”).

3.

That Continental is the owner of an interest in the oil and gas leasehold estate in portions of the Subject Lands.

4.

That by application docketed as Case No. 18452, to be heard October 25, 2012, it is anticipated that an order will be entered establishing the Subject Lands as an overlapping spacing unit in the Sadler-Bakken Pool.

5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in the Subject Lands.

6.

That a voluntary pooling in the Subject Lands as an overlapping spacing unit has not been accomplished.

7.

That Continental's application for the Subject Lands is limited to pooling said spacing unit for the development and operation of such spacing unit by the horizontal well authorized for such spacing unit.

8.

That Continental does not request to modify, amend or alter previous pooling orders for other spacing units or request the reallocation of production previously allocated to separately owned tracts within any spacing unit by any existing pooling orders or any pooling agreements.

DATED this 2<sup>nd</sup> day of October, 2012.

Keven Moore  
Keven Moore

STATE OF OKLAHOMA    )  
  ) ss  
COUNTY OF OKLAHOMA )

The foregoing instrument was acknowledged before me this 2<sup>nd</sup> day of October, 2012 by Keven Moore, Northern Region Landman, of Continental Resources, Inc.



Christi Wood  
Notary Public: Christi Wood  
County of Oklahoma, State of Oklahoma  
My Commission Expires: 6/11/2014

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BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA



CASE NO. 18747

**Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.**

**APPLICATION OF CONTINENTAL RESOURCES, INC.**

Continental Resources, Inc. ("CRI"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That CRI is an owner of an interest in the oil and gas leasehold estate in Sections 14, 23, 26 and 35, Township 161 North, Range 95 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That by application submitted by Continental to be heard on October 25, 2012 as Case No. 18452, it is anticipated that Sections 14, 23, 26 and 35 will be established as a spacing unit in the Sadler-Bakken Pool. Subject Lands also overlap other existing spacing units.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That CRI therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 14, 23, 26 and 35, Township 161 North, Range 95 West, Sadler-Bakken Pool, Divide County, North Dakota as provided by N.D.C.C. Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**WHEREFORE**, CRI requests the following:

- (a) That this matter be set for the regularly scheduled October 2012 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, CRI's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 12<sup>th</sup> day of September, 2012.

FREDRIKSON & BYRON, P.A.

*(Signature)*

By  
LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant*  
Continental Resources, Inc.  
200 North 3<sup>rd</sup> Street, Suite 150  
Post Office Box 1855  
Bismarck, North Dakota 58502-1855

STATE OF NORTH DAKOTA )  
 ) ss.  
COUNTY OF BURLEIGH )

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.

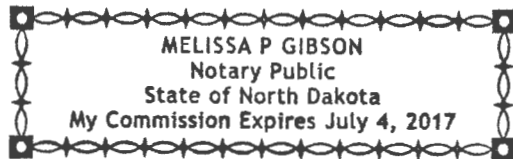
*(Signature)*

LAWRENCE BENDER

Subscribed and sworn to before me this 12<sup>th</sup> day of September, 2012.

*Melissa P. Gibson*  
Notary Public

5223156\_1.DOC



September 12, 2012



Mr. Bruce Hicks  
Assistant Director  
NDIC - Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

**RE: APPLICATION OF**  
**CONTINENTAL RESOURCES,**  
**INC. FOR OCTOBER 2012**  
**HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC. to be placed on the October 2012 docket.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,

  
LAWRENCE BENDER

LB/mpg  
Enclosure  
cc: Ms. Christi Wood - (w/enc.)

5225349\_1.DOC

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879



# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

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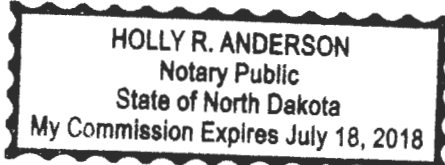
a printed copy of which is here attached, was published in The Journal on the following date:

October 3, 2012.....442 lines @ .63 = \$278.46

TOTAL CHARGE .....\$278.46

Signed Cecile L. Krimm  
Cecile L. Krimm, Publisher

Subscribed and sworn to before me October 3, 2012  
Holly R. Anderson  
Notary Public, State of North Dakota





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Customer: 60010203  
Phone: (701) 328-8020  
Date: 10/03/2012

Date	Order #	Type	Order Amt
10/03/12	20616523	INV	1,467.96

Amount Paid: \_\_\_\_\_ CK #: \_\_\_\_\_

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Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
10/03/12	10/03/12	1	608620/Case No. 18828 Bismarck Tribune PO: Notice of Hearing	200.00	Legals	1,467.96	1,467.96

Affidavit of Publication  
State of North Dakota ) SS. County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared CK who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
10/3 Signed Carrie Bunt  
sworn and subscribed to before me this 10th  
day of October 2012  
Notary Public in and for the State of North Dakota

**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 25, 2012, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.  
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 12, 2012.

STATE OF NORTH DAKOTA TO:  
Case No. 18828: Proper spacing for the development of the Alexander-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.  
Case No. 18829: Proper spacing for the development of the Ragged Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.

Case No. 18830: Proper spacing for the development of the Sioux-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, L.P.  
Case No. 18831: Application of Brigham Oil & Gas, L.P. for an order amending the field rules for the Elk-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than two horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
Case No. 18832: Application of Hunt Oil Co. for an order extending the field boundaries and amending the field rules for the Fertile Valley and/or Smoky Butte-Bakken Pools to create and establish eighteen 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.160N., R.101W., Divide County, ND, authorizing the drilling of one horizontal well on each spacing unit and such other relief as is appropriate.

**GREGORY P. ZIEGLER**  
Notary Public  
State of North Dakota  
My Commission Expires July 22, 2015

Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 1,467.96
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Case No. 18108: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 22 and 27, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than two wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18833: Application of Crescent Point Energy U.S. Corp. for an order extending the field boundaries and amending the field rules for the Ellisville-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 12, T.158N., R.100W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18834: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.156N., R.104W., Williams County, ND, authorizing the drilling of a total of not more than four wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18650: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Jacobson Family #26-35H (flk/a PLC Powell #26-35H) well (File No. 23414), with a surface location in the NENW of Section 26, T.150N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18651: (Continued) Application of Triangle USA Petroleum Corp. for an order suspending and, after hearing, revoking the permit issued to Zenergy Inc. to drill the Sanders #9-10H well (File No. 23559), with a surface location in the NWSW of Section 9, T.150N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 18835: Application of Sinclair Oil & Gas Co. for an order extending the field boundaries and amending the field rules for the West Butte and/or Butte-Bakken Pools, or in the alternative to establish Bakken spacing in the Grassy Butte Field, to create and establish two 1280-acre spacing units comprised of Sections 17 and 20; and Sections 18 and 19, T.146N., R.99W., McKenzie County, ND, authorizing the drilling of a total of three horizontal wells on each spacing unit and such other relief as is appropriate.

Case No. 18836: Temporary spacing to develop an oil and/or gas pool discovered by the Chesapeake Operating, Inc. #1H Hutzenbiler 9-137-99A, SWSW Section 9, T.137N., R.99W., Stark County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18837: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools, or in the alternative establish Bakken spacing in the Springbrook Field, to create and establish six 1920-acre spacing units comprised of Sections 2, 3 and 11; Sections 3, 10 and 11; Sections 10, 14 and 15; Sections 15, 22 and 23; Sections 23, 24 and 25; and Sections 26, 27 and 35, T.155N., R.100W.; and to create and establish five 1280-acre spacing units comprised of Sections 16 and 21; Sections 17 and 20; Sections 25 and 26; Sections 28 and 33; and Sections 29 and 32, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each 1920 and 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18838: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 20 and 21; and Sections 26 and 35, T.154N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1280-acre spacing unit; and authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 14 and 15; Sections 19 and 30; Sections 22 and 23; Sections 23 and 24; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.154N., R.99W., Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18839: Application of Zavanna, LLC for an order amending the field rules for the Poe-Bakken Pool to create and establish an overlapping 1280-acre spacing

unit comprised of Sections 21 and 28, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18840: Application of Denbury Onshore, LLC for an order amending the field rules for the Garden-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 9 and 10, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18841: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Sections 9 and 16; Sections 15 and 22; and Sections 18 and 19, T.155N., R.90W., and to create and establish the following overlapping 1920-acre spacing units: Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; and Sections 19, 29 and 30, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18842: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stanley and/or Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 22 and 27; and Sections 30 and 31, T.155N., R.90W., and to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 28; and Sections 20, 28 and 29, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1280 and overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18843: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Ross and/or Stanley-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 4 and 10; and Sections 5, 6 and 8, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on said overlapping 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18844: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish the following overlapping 1280-acre spacing units: Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W.; Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W.; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 7 and 18; Sections 8 and 17; Sections 9 and 16; Sections 10 and 15; Sections 12 and 13; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 21 and 28; Sections 23 and 26; Sections 24 and 25; Sections 25 and 36; Sections 26 and 27; Sections 27 and 34; and Sections 30 and 31, T.154N., R.90W.; Section 35, T.154N., R.90W. and Section 2, T.153N., R.90W.; Section 25, T.153N., R.90W. and Section 30, T.153N., R.89W.; Sections 1 and 12; Sections 19 and 20; and Sections 28 and 29, T.153N., R.90W.; Sections 19 and 20; Sections 19 and 30; Sections 28 and 29; Sections 29 and 32; and Sections 31 and 32, T.153N., R.89W.; Sections 1 and 2, T.152N., R.91W.; Sections 1 and 2; Sections 11 and 14; Sections 23 and 24; Sections 27 and 28; Sections 28 and 33; Sections 34 and 35, T.152N., R.90W.; and Sections 18 and 19, T.152N., R.89W.; and to create and establish the following overlapping 1920-acre spacing units: Sections 27, 34 and 35, T.155N., R.90W.; Sections 32 and 33, T.155N., R.90W., and Section 4, T.154N., R.90W.; Sections 33 and 34, T.155N., R.90W. and Section 3, T.154N., R.90W.; Sections 1, 2 and 12; Sections 11, 13 and 14; Sections 28, 33 and 34, T.154N., R.90W.; Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W.; Section 32, T.154N., R.90W. and Sections 4 and 5, T.153N., R.90W.; Sections 35 and 36, T.154N., R.90W. and Section 1, T.153N., R.90W.; Sections 17, 20 and 21; and Sections 30, 31 and 32, T.153N., R.90W.; Sections 20, 21 and 28, T.153N., R.89W.; Section 1, T.152N., R.90W. and Sections 6 and 7, T.152N., R.89W.; Sections 3, 4 and 10; Sections 9, 15 and 16; Sections 10, 14 and 15; Sections 11, 12 and 13; Sections 21, 22 and 27; Sections 22, 23 and 26; and Sections 26, 35 and 36, T.152N., R.90W.; Sections 13 and 24, T.152N., R.90W. and Section 19, T.152N., R.89W.; and Sections 33 and 34, T.152N., R.90W. and Section 3, T.151N., R.90W., Mountrail County, ND, authorizing the drilling of a total of not more than three wells on each overlapping 1280 and overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18845: Temporary spacing to develop an oil and/or gas pool discovered by the Continental Resources, Inc. #1-22H Kubas, SESW Section 22, T.141N., R.98W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 18846: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 15, 22, 27 and 34; and Sections 16, 21, 28 and 33, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18847: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Hamlet-Bakken Pools to create three overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22; Sections 4, 9, 16 and 21; and Sections 5, 8, 17 and 20, T.160N., R.96W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18848: Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.160N., R.95W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18849: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create a 2560-acre spacing unit comprised of Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18850: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool to create three overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11; and Sections 13, 24, 25 and 36, T.153N., R.94W.; and Sections 17, 18, 19 and 20, T.153N., R.93W., and an overlapping 3840-acre spacing unit comprised of Sections 27, 28, 29, 32, 33 and 34, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre and 3840-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18851: Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool to create an overlapping 2880-acre spacing unit comprised of all of Sections 19, 30 and 31, T.153N., R.99W., and all of Section 3, and the N/2 of Section 10, T.152N., R.100W., McKenzie and Williams County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2880-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18852: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Four Bears-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a total of not more than seven wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18853: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18854: Application of Continental Resources, Inc. for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18855: Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18856: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18857: Application of Continental Resources, Inc. for an order amending the field rules for the Blacktail-Bakken Pool, Billings County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18858: Application of Continental Resources, Inc. for an order amending the field rules for the Cabernet-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 18859: Application of Continental Resources, Inc. for an order amending the field rules for the Camp-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.





Case No. 18913: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18914: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18915: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 17848: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #3-161-98H Hall, SESE, Section 3, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17849: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Baytex Energy USA Ltd. #4-161-98H Lindsey, SESE, Section 4, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, or for such relief as is appropriate.

Case No. 17883: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gerylun Marie 34-163-99H #1DQ well located in the NWNW of Section 34, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17884: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Lystad 23-162-99 #1QD well located in the SESE of Section 23, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17885: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sinclair #24-162-99H well located in the NWNW of Section 24, T.162N., R.99W., Divide County, ND, Ambrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 17886: (Continued) Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Colby 23-14-160-99H #1PB well located in the SWSE of Section 23, T.160N., R.99W., Divide County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 18916: Application of Samson Resources Co. for an order amending the field rules for the Bakol Noonan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 18292: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ambrose-

Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of Sections 13, 24, 25 and 36; Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.163N., R.99W.; Sections 18, 19, 30 and 31, T.163N., R.98W.; and Sections 6, 7, 18 and 19, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total of not more than fourteen wells on each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18680: (Continued) Proper spacing for the development of the South Pleasant-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Flatrons Resources LLC

Case No. 18683: (Continued) Application of Ballantyne Oil, LLC for an order authorizing the filing of one bond in the amount of \$50,000.00 for both the Kanu-Madison Unit, Bottineau County, and the Tolley-Madison Unit, Renville County, ND, and such other relief as is appropriate.

Case No. 18684: (Continued) Application of Behm Energy, Inc. for an order creating a 320-acre drilling unit comprised of the E/2 of Section 29, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of a well within said drilling unit not less than 660 feet to the boundaries of said drilling unit and such other relief as is appropriate.

Case No. 18689: (Continued) Application of GPMX Resources Inc. for an order extending the field boundaries and amending the field rules for the Big Stick and/or Tree Top-Bakken Pools to create and establish three 1280-acre spacing units comprised of Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.141N., R.100W., Billings County, ND, authorizing the drilling of a total of not more than four wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18676: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.152N., R.93W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18677: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18678: (Continued) Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish or Van Hook-Bakken Pool to create and establish two overlapping spacing units comprised of those lands in the S/2 of Section 12, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 13, T.152N., R.92W. (approximately 924 acres), and those lands in the S/2 of Section 7, inside the boundaries of the Fort Berthold Indian Reservation, and all of Section 18, T.152N., R.91W. (approximately 919 acres), Mountrail County, ND, authorizing the drilling of a total of not more than five wells on said overlapping 924 and 919-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18312: (Continued) Application for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc.; Hunt Oil Co.; Resource Drilling, LLC

Case No. 17830: (Continued) Application of QEP Energy Co. for an order amending the field rules for the Heart Butte-Bakken Pool by (1) modifying the 640-acre spacing units described as the E/2 and W/2 of Sections 6 and 7 of T.147N., R.92W., to one 1280-acre spacing unit designated as Sections 6 and 7, T.147N., R.92W., allowing up to two horizontal wells to be drilled within the spacing unit, (2) modifying the 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., from allowing up to seven wells to be drilled to allowing up to two horizontal wells to be drilled within the spacing unit, and (3) creating one overlapping 2560-acre spacing unit in the Bakken Pool described as Sections 30 and 31, T.148N., R.92W., and Sections 6 and 7, T.147N., R.92W., Dunn County, ND, allowing up to twelve horizontal wells to be drilled within the spacing unit; all wells to be at any location not closer than 500 feet to the boundary of the spacing unit except that the toe and heel of any horizontal well should be allowed to be as close as 200 feet to the boundary of the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 18917: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18918: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.99W.; and Sections 2 and 11 and Sections 3 and 10, T.153N., R.99W., Long Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18919: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.153N., R.99W., Crazy Man Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18920: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit comprised of Sections 16 and 17, T.153N., R.90W.; and a total of three wells on each 1920-acre spacing unit comprised of Sections 2, 3 and 11; Sections 13, 14 and 24; and Sections 26, 35 and 36, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18921: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing 640-acre spacing unit comprised of Section 5; and Section 7, T.149N., R.94W.; and a total of five wells on each 1280-acre spacing unit comprised of Sections 9 and 10; Sections 15 and 16; and Sections 16 and 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18922: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E2, E2W2 of Section 2, T.155N., R.104W. and the E2, E2W2 of Section 35, T.156N., R.104W., Hebron-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18923: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.155N., R.90W. and Section 4, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18924: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18925: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18926: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34 and the W/2 of Sections 26 and 35, T.153N., R.104W., Ft. Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18927: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8, 17, 19 and 20, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18928: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Clearwater #25-3202H well located in a spacing unit described as Section 32, T.157N., R.90W. and the W/2 of Section 1 and the E/2 of Section 2, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18929: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sidonia #15-1102H well located in a spacing unit described as Sections 2 and 11, T.158N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18930: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lostwood #25-1510H well located in a spacing unit described as Sections 10 and 15, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18931: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lostwood #10-2227H well located in a spacing unit described as Sections 22 and 27, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18932: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandree #102-05H well located in a spacing unit described as Section 5, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18933: In the matter of the petition for a risk penalty of EOG Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hardscrabble #4-3427H well located in a spacing unit described as Sections 27 and 34, T.153N., R.103W., Sixmile-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18934: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; and Sections 17 and 20, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18935: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 27, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18936: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18937: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.138N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18938: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18939: Application of Brigham Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 16, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18940: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.101W., Fertile Valley and/or

Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18941: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18942: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18943: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.155N., R.97W., West Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18944: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 15 and 22, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18945: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18946: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18947: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18948: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18949: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.161N., R.95W., Sadler-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18950: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.94W., Border, Leaf Mountain and/or Stoneview-Bakken Pools, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18951: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18952: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18953: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18954: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.160N., R.96W., Dolphin and Hamlet-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18955: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.160N., R.95W., Stoneview-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18956: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18957: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18958: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18959: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18960: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18961: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Sections 4 and 9, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18962: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18963: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18964: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18965: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 24, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18966: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 2, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18967: Application of Continental Resources, Inc. for an order pursuant to NDAC § 4302-03-88.1 pooling all interests in a spacing unit described as Sections 23 and 26, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.154N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18969: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.102W., Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18970: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Atlanta #1 SWD well, NWNW Section 6, T.153N., R.101W., Baker Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18508: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.142N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool or Fairfield-Bakken Pool, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18971: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 21 and 28, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18352: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18354: (Continued) Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.163N., R.98W., Divide County, ND, Ambrose-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 18972: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.148N., R.99W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18973: Application of GMX Resources Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1840-acre spacing unit described as the W/2, SE/4 and W/2 NE/4 of Section 22, and all of Sections 27 and 34, T.147N., R.99W., Bennett Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18741: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18742: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18743: (Continued) Application of GMX Resources Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.141N., R.100W., Big Stick and/or Tree Top-Bakken Pools, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18974: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Triangle #149-101-1-12-1H well located in a spacing unit described as Sections 1 and 12, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18975: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frederick James 149-101-3-10-1H well located in a spacing unit described as Sections 3 and 10, T.149N., R.101W., Antelope Creek-Bakken

Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18976: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gullickson Trust #150-101-36-25-3H well located in a spacing unit described as Sections 25 and 36, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18977: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18978: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 34 and 35, T.157N., R.95W., Tioga-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18979: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18980: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 28 and 33; and Sections 29 and 32, T.149N., R.104W.; Sections 1 and 12; Sections 2 and 11; Sections 13 and 24; and Sections 14 and 23, T.148N., R.105W.; Sections 21 and 22; Sections 26 and 35; and Sections 27 and 34, T.148N., R.104W.; Section 32, T.148N., R.104W. and Section 5, T.147N., R.104W.; Sections 24 and 25, T.147N., R.105W.; Sections 1 and 2; Sections 3 and 10; Sections 4 and 9; Sections 7 and 8; Sections 11 and 12; Sections 15 and 16; and Sections 17 and 18, T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 18981: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 18982: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Vance #31X-14 well located in a spacing unit described as Sections 14 and 23, T.155N., R.97W., Williams County, ND, Dollar Joe-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18515: (Continued) In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey #31X-3 well located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18983: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mukwa #1-17H well located in a spacing unit described as Section 17, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

Case No. 17036: (Continued) In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sand Creek Federal #1-23H well located in a spacing unit described as Sections 14 and 23, T.153N., R.96W., Keene-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18984: In the matter of the petition for a risk penalty of Denbury Onshore, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gilbertson #41-165H well located in a spacing unit described as Sections 16 and 21, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 18985: Application of Zenergy Operating Co., LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 16, T.150N., R.95W., Blue Buttes Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18986: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Powell #1 SWD (fka Galaraga #1-2H) well, SESE Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 18987: Application of RC Disposal, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNW of Section 27, T.157N., R.98W., Oliver Field, Williams County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 18803: Application of Missouri Basin Well Service, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Rieder #1-9R SWD (fka Rieder #1-9R) well, located in the NWNW of Section 9, T.155N., R.101W., Williams County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 such other relief as is appropriate.

Case No. 18782: (Continued) In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gabriel #3-36-25H well located in a spacing unit described as Sections 25 and 36, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
10/3 - 608620