

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 20181
ORDER NO. 22487

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF HUNT OIL CO. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTIONS 14 AND 23, T.161N., R.99W., BURG-BAKKEN POOL, DIVIDE COUNTY, ND, AS PROVIDED BY NDCC § 38-08-08 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 25th day of April, 2013.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 14 and 23, Township 161 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit.
- (7) There were no objections to this application.
- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be

required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. This application is not a petition for a risk penalty, therefore the Commission makes no findings with regard to whether any particular owner with an interest in the spacing unit at issue in this application may impose a risk penalty against any other owner. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit described as all of Sections 14 and 23, Township 161 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 17th day of May, 2013.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

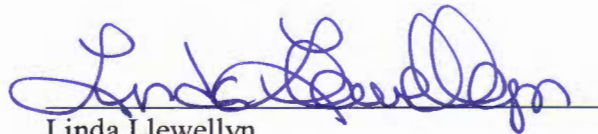
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

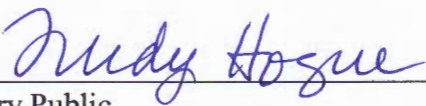
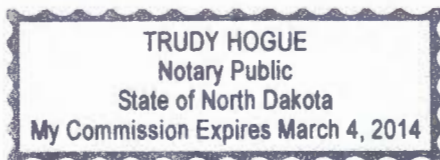
I, Linda Llewellyn, being duly sworn upon oath, depose and say: That on the 29th day of May, 2013 enclosed in separate envelopes true and correct copies of the attached Order No. 22487 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 20181:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502-1855



Linda Llewellyn
Oil & Gas Division

On this 29th of May, 2013 before me personally appeared Linda Llewellyn to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh

April 18, 2013

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310



RE: CASE NO. 20181
Hunt Oil Company

Dear Mr. Hicks:

Please find enclosed herewith for filing the original AFFIDAVIT OF CHAD GRIFFITH in regard to the captioned matter.

Thank you for your attention to this matter.

Sincerely,


LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Chad Griffith - (w/o enc.) *Via Email*

4960211_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 20181

Application of Hunt Oil Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, Township 161 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.



AFFIDAVIT OF CHAD GRIFFITH

STATE OF TEXAS)
) ss
COUNTY OF DALLAS)

Chad Griffith, being first duly sworn, deposes and states as follows:

1.

That I am a Landman for Hunt Oil Company (“Hunt”) and that my business address is 1900 North Akard Street, Dallas, Texas 75201-2300, the applicant in the above-entitled matter.

2.

That in the course of my work as Landman for Hunt, I have become familiar with the mineral ownership and leasehold ownership in Sections 14 and 23, Township 161 North, Range 99 West, Divide County, North Dakota (“Sections 14 and 23”).

3.

That Hunt is an owner of an interest in the oil and gas leasehold estate in Sections 14 and 23.

4.

That Sections 14 and 23 have been established as a spacing unit in the Burg-Bakken Pool.

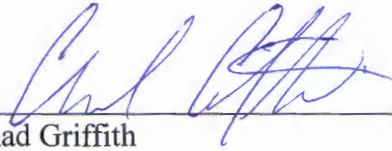
5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 14 and 23.

6.

That a voluntary pooling of Sections 14 and 23 for the Burg-Bakken Pool has not been accomplished.

DATED this 17th day of April, 2013.




Chad Griffith

STATE OF TEXAS)
) ss
COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 17th day of April, 2013 by Chad Griffith, Landman, of Hunt Oil Company.





Notary Public
My Commission Expires:

5452045_1.doc

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA



CASE NO. 20181

Application of Hunt Oil Company for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, Township 161 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

APPLICATION OF HUNT OIL COMPANY

Hunt Oil Company ("Hunt"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Hunt is an owner of an interest in the oil and gas leasehold estate in Sections 14 and 23, Township 161 North, Range 99 West, Divide County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Sections 14 and 23 constitute a spacing unit for the Burg-Bakken Pool.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Hunt therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 14 and 23, Township 161 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota, as provided by N.D.C.C. Section 38-08-08.

WHEREFORE, Hunt requests the following:

- (a) That this matter be set for the regularly scheduled April 2013 hearings of the Commission;
- (b) That pursuant to N.D.A.C. Section 43-02-03-88.2, Hunt's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.



Fredrikson
& BYRON, P.A.

March 22, 2013

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: APPLICATION OF HUNT OIL
COMPANY FOR THE APRIL
2013 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF HUNT OIL COMPANY for the April 2013 docket.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Hunt Oil Company requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/mpg
Enclosure
cc: Mr. Chad Griffith (w/enc.)
5355959_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879



Affidavit of Publication

State of North Dakota, County of Divide, ss:
I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

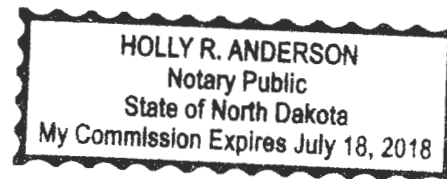
April 3, 2013401 lines @ .63 = \$252.63

TOTAL CHARGE\$252.63

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me April 3, 2013

Holly R. Anderson
Notary Public, State of North Dakota



NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, April 25, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 12, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 20092: Application of Continental Resources, Inc. for an order amending the field rules for the Upland-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 13, 24, 25 and 36, T.161N., R.96W., Divide County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20093: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler and/or Dolphin-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of all of Sections 17, 20, 29 and 32, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19487: (Continued) Proper spacing for the development of the Fertile Valley-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.

Case No. 20130: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20131: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing

unit described as Sections 12, 13, 24 and 25, T.161N., R.95W., Stoneview-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20132: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20, 29 and 32, T.161N., R.95W., Sadler and/or Dolphin-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20169: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.161N., R.100W., West Ambrose, Musta, and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20170: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.161N., R.100W., West Ambrose, Musta, and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20171: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.161N., R.100W., West Ambrose, Musta, and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20172: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.161N., R.100W., West Ambrose, Musta, and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20173: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.100W., West Ambrose, Musta, and/or Smoky Butte-Bakken Pools,

Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20174: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.100W., West Ambrose, Musta, and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20175: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.100W., West Ambrose, Musta, and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20176: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.100W., West Ambrose, Musta, and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20177: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.100W., West Ambrose, Musta, and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20178: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.100W., West Ambrose, Musta, and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20179: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.100W., West Ambrose, Musta, and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20180: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described

as Sections 13 and 24, T.161N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20181: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.161N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20182: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20183: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20184: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20185: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20186: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20187: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.160N., R.101W., Fertile Valley and/or Smoky Butte-

Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20188: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20189: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20190: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20191: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20192: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20193: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20194: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit

described as Sections 29 and 32, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20195: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.160N., R.101W., Fertile Valley and/or Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20196: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20197: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20198: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.160N., R.100W., Smoky Butte-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20199: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20200: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial

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Affidavit of Publication

State of North Dakota) SS County of Burleigh
Before me, Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that the above is the Clerk of Bismarck Tribune Co

and that the above (s) were made through the
Bismarck Tribune on the following dates:
4/3 Signed Carmen Kuntz
I will do so again on or before the 16th
day of APRIL 20 13
Notary Public for the State of North Dakota

GREGORY P. ZIEGLER
Notary Public
State of North Dakota
My Commission Expires July 22, 2015

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**N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, April 25, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 12, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 20079: Proper spacing for the development of the Bennett Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; GMX Resources Inc.

Case No. 19320: (Continued) Proper spacing for the development of the Sand Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Denbury Onshore, LLC; Kodiak Oil & Gas (USA) Inc.; Newfield Production Co.; XTO Energy Inc.; Zenergy, Inc.

Case No. 20080: Proper spacing for the development of the Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. GMX Resources Inc.

Case No. 20081: Proper spacing for the development of the West Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. GMX Resources Inc.

Case No. 20082: Proper spacing for the development of the Cow Creek-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Brigham Oil & Gas, LP; Liberty Resources LLC; Oasis Petroleum North America LLC

Case No. 20083: Proper spacing for the development of the Dore-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary.

Case No. 20084: Proper spacing for the development of the Nohly Lake-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Zenergy, Inc.

Case No. 20085: Application of Zenergy, Inc. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.152N., R.103W. and Sections 6 and 7, T.152N., R.102W., McKenzie and Williams Counties, ND, authorizing the drilling of a total not to exceed sixteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20086: Proper spacing for the development of the Beaver Creek Bay-Bakken Pool, Mercer County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 20087: Proper spacing for the development of the Hanson-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 20088: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie, Mountrail, and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other and additional relief as appropriate.

Case No. 20089: Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of all of Sections 1, 2, 11 and 12, T.155N., R.98W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units and such other relief as is appropriate.

Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the White Earth-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 2 and 11, T.157N., R.94W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 20091: Application of Continental Resources, Inc. for an order amending the field rules for the Dollar Joe-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of all of Sections 4, 5, 8 and 9, T.155N., R.97W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units and such other relief as is appropriate.

Case No. 20092: Application of Continental Resources, Inc. for an order amending the field rules for the Upland-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 13, 24, 25 and 36, T.161N., R.96W., Divide County, ND, authorizing the drilling of multiple

horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20093: Application of Continental Resources, Inc. for an order amending the field rules for the Sadler and/or Dolphin-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of all of Sections 17, 20, 29 and 32, T.161N., R.95W., Divide County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20094: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 28, 29, 32 and 33, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20095: Application of Continental Resources, Inc. for an order amending the field rules for the Big Gulch-Bakken Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 7, 18, 19 and 30, T.147N., R.96W., Dunn County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20096: Application of Continental Resources, Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 6, T.146N., R.104W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 20097: Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create an overlapping 2560-acre spacing unit comprised of all of Sections 27, 28, 33 and 34, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20098: Application of Continental Resources, Inc. for an order amending the field rules for the Sanish and/or Elm Tree-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of all of Sections 26, 27, 34 and 35, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Sections 11, 14, 23 and 26, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20100: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Sections 24, 25 and 36, T.147N., R.96W., and Section 1, T.146N., R.96W., Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20101: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on the following existing overlapping 2560-acre spacing units described as Sections 4, 9, 16 and 21; Sections 5, 8, 17 and 20, T.146N., R.95W.; and Sections 29 and 32, T.146N., R.95W., and Sections 5 and 8, T.145N., R.95W., Chimney Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20102: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on the following existing overlapping 2560-acre spacing units described as Section 32, T.148N., R.96W. and Sections 5, 8 and 17, T.147N., R.96W.; and Sections 21, 28 and 33, T.147N., R.96W., and Section 4, T.146N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20103: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Sections 23, 26 and 35, T.147N., R.96W., and Section 2, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20104: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on the following existing overlapping 2560-acre spacing units described as Sections 6, 7, 18 and 19, T.146N., R.95W.; and Sections 30 and 31, T.146N., R.95W., and Sections 6 and 7, T.145N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20105: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Sections 3, 10, 15 and 22, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20106: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eight wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.152N., R.95W.; and a total of not more than eleven wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than eleven wells on an existing 1920-acre spacing unit comprised of Sections 25 and 36, T.152N., R.95W. and Section 1, T.151N., R.95W.; a total of not more than eleven wells on an existing 1280-acre spacing unit comprised of Sections 30 and 31, T.152N., R.94W.; and a total of not more than twenty-two wells on an existing 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.151N., R.94W., Clarks Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20108: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Squaw Gap-Bakken Pool to create and establish a 640-acre spacing unit comprised of irregular shaped Sections 27 and 34, T.147N., R.105W., McKenzie County, ND, authorizing the drilling of a total of not more than six wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20109: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple wells on each existing 640-acre spacing unit described as Section 16; Section 18, T.152N., R.92W.; Section 20, T.151N., R.92W.; and on each existing 1280-acre spacing unit described as Sections 6 and 7; and Sections 8 and 17, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20110: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20111: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple wells on each existing 640-acre spacing unit described as Section 33; the S/2 of Sections 34 and 35, T.152N., R.92W.; Section 22, T.152N., R.91W.; Section 4; Section 22, T.151N., R.92W.; and on each existing 1280-acre spacing unit described as Sections 23 and 26; Sections 24 and 25, T.152N., R.92W.; Sections 19 and 30, T.152N., R.91W.; Section 32, T.152N., R.91W. and Section 5, T.151N., R.91W.; Section 33, T.152N., R.91W. and Section 4, T.151N., R.91W.; Sections 2 and 3; Sections 9 and 16; Sections 13 and 14; Sections 23 and 24; and Sections 28 and 33, T.151N., R.92W.; Section 36, T.151N., R.92W. and Section 31, T.151N., R.91W.; Sections 2 and 3, T.151N., R.91W.; on each existing 1600-acre spacing unit described as the E/2 of Section 10 and all of Sections 11 and 12, T.151N., R.92W.; and Sections 25, the E/2 of Section 26, T.151N., R.92W., and Section 30, T.151N., R.91W.; and on an existing 3200-acre spacing unit described as Section 36, T.152N., R.92W., Section 31, T.152N., R.91W., Section 1, T.151N., R.92W., and Sections 6 and 7, T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20112: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Four Bears, Sanish, Big Bend Pool, and/or Van Hook-Bakken Pools to create and establish the following 640-acre spacing unit comprised of the W/2 of Sections 10 and 15, T.151N., R.92W.; to create and establish the following 960-acre spacing units comprised of the S/2 S/2 and Lots 5, 6, 7, and 8 of Section 12 and all of Section 13, T.152N., R.92W.; and the SESW, and Lots 7, 8, 9, 10, and 11 of Section 7 and all of Section 18, T.152N., R.91W.; and to create and establish the following 1280-acre spacing units comprised of Sections 13 and 24; Sections 25 and 36; Section 26 and 35, T.152N., R.93W.; Sections 14 and 15; Sections 18 and 19; Sections 21 and 28; Sections 22 and 27; Sections 30 and 31, T.152N., R.92W.; Section 33, T.152N., R.92W. and Section 4, T.151N., R.92W.; Sections 8 and 17; Sections 9 and 16; Sections 20 and 29; Sections 21 and 28, T.152N., R.91W.; Sections 20 and 21; Sections 26 and 35; Sections 29 and 32, T.151N., R.92W.; to create and establish the following 1600-acre spacing units comprised of S/2 of Section 23, and all of Sections 26 and 35, T.152N., R.93W.; and all of Sections 16 and 17 and the E/2 of Section 18, T.152N., R.92W., Mountrail County, ND, authorizing the drilling of multiple wells on each of the said spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20113: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Four Bears, Sanish, Big Bend, and/or Van Hook-Bakken Pools to (1) create and establish overlapping 1280-acre spacing units comprised of Sections 13 and 14; Sections 29 and 30, T.152N., R.92W.; Sections 8 and 9; Sections 19 and 20; Sections 21 and 22, T.151N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the two sections; (2) to create and establish an overlapping 1920-acre spacing unit comprised of the S/2 S/2 and Lots 5, 6, 7, and 8 of Section 12 and all of Section 13, T.152N., R.92W., and the SESW, and Lots 7, 8, 9, 10, and 11 of Section 7 and all of Section 18, T.152N., R.91W., authorizing the drilling of a horizontal well on or near the section line between the S/2 S/2 and Lots 5, 6, 7, and 8 of Section 12 and all of Section 13, T.152N., R.92W., and the SESW, and Lots 7, 8, 9, 10, and 11 of Section 7 and all of Section 18, T.152N., R.91W.; comprised of all of Sections 27 and 28 and the N/2 of Sections 33 and 34, T.152N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Section 27 and the N/2 of Section 34 and Section 28 and the N/2 of Section 33, T.152N., R.92W.; comprised of the S/2 of Sections 33 and 34, T.152N., R.92W., and all of Sections 3 and 4, T.151N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the S/2 of Section 33, T.152N., R.92W., and Section 4, T.151N., R.92W., and the S/2 of Section 34, T.152N., R.92W., and Section 3, T.151N., R.92W.; comprised of the SESW, and Lots 7, 8, 9, 10, and 11 of Sections 7 and 8 and all of Sections 17 and 18, T.152N., R.91W., authorizing the drilling of a horizontal well on or near the section line between the SESW, and Lots 7, 8, 9, 10, and 11 of Section 7 and all of Section 18 and the S/2 of Section 8 and all of Section 17, T.152N., R.91W.; (3) to create and establish the following overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24, T.152N., R.93W., authorizing the drilling of a horizontal well on or near the section line between Section 13 and 24 and Sections 14 and 23; comprised of Sections 13 and 24, T.152N., R.93W. and Sections 18 and 19, T.152N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Section 13 and 24, T.152N., R.93W., and Sections 18 and 19, T.152N., R.92W.; comprised of Sections 25, 26, 35 and 36, T.152N., R.93W., authorizing the drilling of a horizontal well on or near the section line between Sections 25 and 36 and Sections 25 and 36; comprised of Sections 25 and 36, T.152N., R.93W. and Sections 30 and 31, T.152N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 25 and 36, T.152N., R.93W., and Sections 30 and 31, T.152N., R.92W.;

comprised of Sections 15, 16, 21 and 22, T.152N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 16 and 21 and Sections 15 and 22; comprised of Sections 17, 18, 19 and 20, T.152N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 17 and 20 and Sections 18 and 19; comprised of Sections 20, 21, 28 and 29, T.152N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 20 and 29 and Section 21 and 28; comprised of Sections 22, 23, 26 and 27, T.152N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 22 and 27 and Section 23 and 26; comprised of Sections 23, 24, 25 and 26, T.152N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 23 and 26 and Sections 24 and 25; comprised of Sections 24 and 25, T.152N., R.92W. and Sections 19 and 30, T.152N., R.91W., authorizing the drilling of a horizontal well on or near the section line between Sections 24 and 25, T.152N., R.92W., and Sections 19 and 30, T.152N., R.91W.; comprised of Sections 31 and 32, T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W., authorizing the drilling

of a horizontal well on or near the section line between Section 31, T.152N., R.92W., and Section 6, T.151N., R.92W., and Section 32, T.152N., R.92W., and Section 5, T.151N., R.92W.; comprised of Sections 32 and 33, T.152N., R.92W. and Sections 4 and 5, T.151N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Section 32, T.152N., R.92W., and Section 5, T.151N., R.92W., and Section 33, T.152N., R.92W., and Section 4, T.151N., R.92W.; comprised of Sections 34 and 35, T.152N., R.92W. and Sections 2 and 3, T.151N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 34 and 35, T.152N., R.92W., and Sections 2 and 3, T.151N., R.92W.; comprised of Sections 8, 9, 16 and 17, T.152N., R.91W., authorizing the drilling of a horizontal well on or near the section line between Sections 8 and 17 and Sections 9 and 16; comprised of Sections 19, 20, 29 and 30, T.152N., R.91W., authorizing the drilling of a horizontal well on or near the section line between Sections 19 and 30 and Sections 20 and 29; comprised of Sections 20, 21, 28 and 29, T.152N., R.91W., authorizing the drilling of a horizontal well on or near the section line between Sections 20 and 29 and Sections 21 and 28; comprised of Sections 21, 22, 27 and 28, T.152N., R.91W., authorizing the drilling of a horizontal well on or near the section line between Sections 21 and 28 and Sections 22 and 27; comprised of Sections 32 and 33, T.152N., R.91W., and Sections 4 and 5, T.151N., R.91W., authorizing the drilling of a horizontal well on or near the section line between Section 32, T.152N., R.91W., and Section 5, T.151N., R.91W., and Section 4, T.151N., R.91W.; comprised of Sections 1 and 12, T.151N., R.93W. and Sections 6 and 7, T.151N., R.92W.; comprised of Sections 2, 3, 10 and 11, T.151N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 2 and 3 and Sections 10 and 11; comprised of Sections 7, 8, 17 and 18, T.151N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 7 and 18 and Sections 8 and 17; comprised of Sections 9, 10, 15 and 16, T.151N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 9 and 16 and Sections 10 and 15; comprised of Sections 13, 14, 23 and 24, T.151N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 13 and 14 and Sections 23 and 24; comprised of Sections 16, 17, 20 and 21, T.151N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 16 and 21 and Sections 17 and 20; comprised of Sections 23, 24, 25 and 26, T.151N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 23 and 24 and Sections 25 and 26; comprised of Sections 26, 27, 34 and 35, T.151N., R.92W.,

authorizing the drilling of a horizontal well on or near the section line between Sections 26 and 35 and Sections 27 and 34; comprised of Sections 27, 28, 33 and 34, T.151N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 27 and 34 and Section 28 and 33; comprised of Sections 28, 29, 32 and 33, T.151N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 28 and 33 and Sections 29 and 32; comprised of Sections 33 and 34, T.152N., R.91W. and Sections 3 and 4, T.151N., R.91W., authorizing the drilling of a horizontal well on or near the section line between Section 33, T.152N., R.91W. and Section 4, T.151N., R.91W., and Section 34, T.152N., R.91W. and Section 3, T.151N., R.91W.; (4) to create and establish an overlapping 3200-acre spacing unit comprised of the E/2 of Section 10, all of Sections 11, 12, 13, and 14, and the E/2 of Section 15, T.151N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the E/2 of Section 10 and all of Sections 11 and 12, and all of Sections 13 and 14 and the E/2 of Section 15; comprised of all of Section 25, the E/2 of Sections 26 and 35, all of Section 36, T.151N., R.92W., and all of Sections 30 and 31, T.151N., R.91W., authorizing the drilling of a horizontal well on or near the section line between the E/2 of Section 26 and all of Section 25, T.151N., R.92W., and all of Section 30, T.151N., R.91W., and the E/2 of Section 35 and all of Section 36, T.151N., R.92W., and all of Section 31, T.151N., R.91W., Mountrail and McKenzie Counties, ND, and such other relief as is appropriate.

Case No. 20114: Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the Foreman Butte and/or Boxcar Butte-Bakken Pools, or in the alternative establish Bakken spacing in the Charbonneau Field to create and establish five 1280-acre spacing units comprised of Sections 4 and 9; Sections 5 and 8; Sections 16 and 21; Sections 17 and 20; and Sections 28 and 29, T.149N., R.102W., authorizing the drilling of a total not to exceed eight wells on each 1280-acre spacing unit; and authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, and a total not to exceed eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; Sections 25 and 36; and Sections 26 and 27, T.149N., R.102W., Boxcar Butte-Bakken Pool, all in McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20115: Application of Marathon Oil Corp. for an order extending the field boundaries and amending the field rules for the Moccasin Creek and/or Bailey-Bakken Pools to create and establish an overlapping 3840-acre spacing unit comprised of Sections 13, 14, 23, 24, 25 and 26, T.147N., R.93W., Dunn County, ND, authorizing the drilling of multiple wells on said overlapping 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20116: Application of XTO Energy Inc. for an order amending the field rules for the Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20117: Application of XTO Energy Inc. for an order amending the field rules for the Hofflund-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20118: Application of XTO Energy Inc. for an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20119: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of sixteen wells on each existing 1280-acre spacing unit described as Section 24, T.149N., R.96W. and Section 19, T.149N., R.95W.; Sections 23 and 26; Sections 27 and 34; Sections 28 and 33; and Sections 35 and 36, T.149N., R.96W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as

is appropriate.

Case No. 20120: Application of WXP Energy Williston, LLC for an order authorizing the Blackhawk #1-12HW-well which was inadvertently drilled approximately 197 feet from the south line of Section 12, T.147N., R.93W., Dunn County, ND, to be drilled, completed and produced as an exception to the well location rules for the Moccasin Creek-Bakken Pool and such other relief as is appropriate.

Case No. 18497: (Continued) Application of WXP Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 19682: (Continued) Application of WXP Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 23, T.150N., R.93W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 19902: (Continued) Application of WXP Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 4 and 9, T.150N., R.92W., Mountrail County, ND, authorizing the drilling of a total of not more than nine wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19999: (Continued) Application of WXP Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19898: (Continued) Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 6, 7 and 18, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19900: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Hanks-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 19487: (Continued) Proper spacing for the development of the Fertile Valley-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.

Case No. 19488: (Continued) Proper spacing for the development of the South Tobacco Garden-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.

Case No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19342: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Ellisville-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

of Korkfven Family LLP to consider the appropriate spacing for wells in the Souris-Spearfish/Madison Pool completed in the N/2 of Section 34; and the NE/4 of Section 34 and the NW/4 of Section 35, T.164N., R.78W., Bottineau County, ND, and such other relief as is appropriate.

Case No. 20121: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than three wells on an existing 1920-acre spacing unit comprised of Sections 3, 10 and 11, T.153N., R.90W.; on an existing 2560-acre spacing unit comprised of Sections 19, 20, 28 and 29, T.153N., R.90W.; and on an existing 1280-acre spacing unit comprised of Sections 19 and 30, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20122: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20123: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of two wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20124: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of two wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20125: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.157N., R.101W., Otter-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20126: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20127: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20128: In the matter of the petition for a risk penalty of Triangle USA Petroleum Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Triangle #149-101-1-12-3H well located in a spacing unit described as Sections 1 and 12, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20129: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; and Sections 13 and 24, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20130: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20131: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12, 13, 24 and 25, T.161N., R.95W., Stoneview-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20132: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20, 29 and 32, T.161N., R.95W., Sadler and/or Dolphin-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20133: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.157N., R.94W., White Earth-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20134: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.156N., R.95W., Pleasant Valley-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20135: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.154N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20136: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.153N., R.93W., Sanish-Bakken Pool and Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20137: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20138: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20139: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.148N., R.96W. and Sections 5, 8 and 17, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20140: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.147N., R.96W. and Section 4, T.146N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20141: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 18, 19 and 30, T.147N., R.96W., Big Gulch-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20142: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 26 and 35, T.147N., R.96W. and Section 2, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20143: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.147N., R.96W. and Section 1, T.146N., R.96W., Corral Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20144: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 14, 23 and 26, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20145: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.146N., R.95W., Chimney Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20146: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.146N., R.95W., Chimney Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20147: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.146N., R.95W. and Sections 5 and 8, T.145N., R.95W., Chimney Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20148: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.146N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20149: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.146N., R.95W. and Sections 6 and 7, T.145N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20150: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20151: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 6, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20152: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Blaine #1-33H well located in a spacing unit described as Sections 28 and 33, T.158N., R.98W., Rainbow-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20153: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wahpeton #1-16H well located in a spacing unit described as Sections 16 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20154: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Atlanta 1-6H well, NWNW; Atlanta 2-6H, NWNW; Atlanta 3-6H well, NWNW; Atlanta 4-6H well, NWNW; Atlanta Federal 5-6H well, NWNW; Atlanta Federal 6-6H well, NWNW; Atlanta Federal 7-6H well, NWNW; Atlanta Federal 8-6H well, NWNW; Atlanta Federal 9-6H well, NENW; Atlanta Federal 10-6H well, NENW; Atlanta 11-6H well, NENW; Atlanta 12-6H well, NENW; Atlanta 13-6H well, NENW; and Atlanta 14-6H well, NENW; all located in Section 6, T.153N., R.101W., Baker Field, Williams County, ND, to be produced into the Atlanta 1-6H Central Tank Battery or production facility located in Section 6, T.153N., R.101W., Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

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Case No. ~~20201~~: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.159N., R.102W., Bar Butte-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. ~~20202~~: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. ~~20203~~: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. ~~20204~~: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. ~~20205~~: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. ~~20206~~: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. ~~20207~~: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.145N., R.93W., Saxon-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. ~~20208~~: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 29 and 32 and Sections 30 and 31, T.147N., R.97W., Lone Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19369: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of five wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 28 and 33, T.146N., R.104W., Squaw Gap-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
Dairymple, Governor
Chairman, ND Industrial Commission
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