

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 20975
(CONTINUED)
ORDER NO. 23281

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE IN THE MATTER OF THE PETITION FOR A RISK PENALTY OF BAYTEX ENERGY USA LTD. REQUESTING AN ORDER AUTHORIZING THE RECOVERY OF A RISK PENALTY FROM CERTAIN NON-PARTICIPATING OWNERS, AS PROVIDED BY NDCC § 38-08-08 IN THE DRILLING AND COMPLETING OF THE MURPHY 29-32-160-99H #1CN WELL LOCATED IN A SPACING UNIT DESCRIBED AS SECTIONS 29 AND 32, T.160N., R.99W., BURG-BAKKEN POOL, DIVIDE COUNTY, ND, PURSUANT TO NDAC § 43-02-03-88.1, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 26th day of September, 2013. At that time, counsel for Baytex Energy USA LTD. (Baytex) requested this case be continued to the regularly scheduled hearing in October, 2013. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on October 24, 2013. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in November 2013. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on November 21, 2013. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in December, 2013. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on December 19, 2013. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in January 2014. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on January 16, 2014. At that time, counsel for Baytex requested this case be continued to the regularly scheduled hearing in February, 2014. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on February 26, 2014.

(2) Batyex has filed a petition for a risk penalty before the North Dakota Industrial Commission (Commission) requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by North Dakota Century Code (NDCC) Section 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, Township 160 North, Range 99 West, Divide County, North Dakota (Sections 29 and 32), Burg-Bakken Pool, pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, and such other relief as is appropriate.

(3) Baytex is the owner of an interest in an oil and gas leasehold estate in a spacing unit for the Burg-Bakken Pool described as all of Sections 29 and 32.

(4) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(5) NDCC Section 38-08-08 provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well.

(6) Baytex requests an order of the Commission allowing the recovery of a risk penalty from the Asen 2 Corp. (Asen), the Continental Resources, Inc. (Continental), and the Thomas B. Reeck (Reeck) interests.

(7) Asen and Continental, leasehold interest owners within the spacing unit, did not appear in this matter or object to the risk penalty being assessed against their leasehold interest.

(8) Reeck, a mineral interest owner within the spacing unit, did not appear in this matter or object to the risk penalty being assessed against its mineral interest. Reeck supplemented the record stating he was no longer the owner of the mineral property in question and that the property was conveyed to Windy Hill, LLC on April 25, 2013. The conveyance of the property took place after Reeck elected not to participate in the well. Therefore, the mineral property is subject to the risk penalty.

(9) Pursuant to NDAC Section 43-02-03-16.3, Baytex sent invitations to participate in the drilling and completion of the Murphy 29-32-160-99H #1CN well. Baytex provided evidence that the invitations to participate were complete and properly served on Asen and Continental.

(10) Pursuant to NDAC Section 43-02-03-16.3, Baytex sent an invitation to participate in the drilling and completion of the Murphy 29-32-160-99H #1CN well. Baytex provided evidence that the invitation to participate was complete and properly served on Reeck and that Baytex made a good faith offer to lease said minerals.

(11) Pursuant to NDAC Section 43-02-03-16.3, Asen, Continental and Reeck had 30 days from the date of receiving the invitation to elect to participate in the Murphy 29-32-160-99H #1CN

well. Continental provided evidence that Asen and Continental failed to respond to Baytex's invitation within the 30-day deadline and that Reeck declined Baytex's invitation.

(12) The Commission concludes Baytex has complied with NDAC Section 43-02-03-16.3 and the risk penalty may be imposed against Asen's and Continental's leasehold interest and Reeck's mineral interest.

(13) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) A risk penalty may be imposed on Asen 2 Corp.'s and Continental Resources, Inc.'s leasehold interest and Thomas B. Reeck's mineral interest for the drilling and completion of the Murphy 29-32-160-99H #1CN well on a spacing unit described as Sections 29 and 32, Township 160 North, Range 99 West, Divide County, North Dakota, Burg-Bakken Pool, pursuant to NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(2) This order shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests.

(3) This order shall be effective from the date of first operations, and shall remain in full force and effect until further order of the Commission.

Dated this 31st day of March, 2014.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

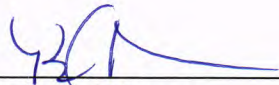
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

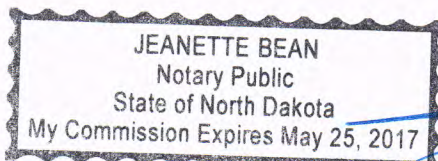
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 14th day of April, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 23281 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 20975:

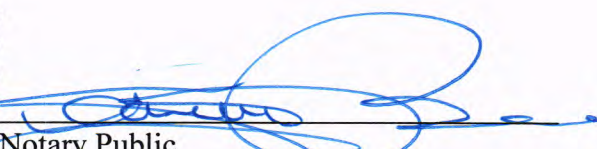
LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502



Belinda Dickson
Oil & Gas Division

On this 14th day of April, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Monday, February 24, 2014 1:22 PM
To: Hicks, Bruce E.
Cc: Kadrmass, Bethany R.; McCusker, David J.; Tim Morris (Tim.Morris@baytexenergyusa.com); Lee Zink; Kelly Covington (Kelly.Covington@baytexenergyusa.com); Bender, Lawrence; Entzi-Odden, Lyn
Subject: Baytex Energy Case 20975
Attachments: BAYTEX 20975_001.pdf

Bruce,

Please see the attached. Thank you.

Melissa Gibson

Fredrikson & Byron, P.A.
Legal Secretary
Oil & Gas
(701) 221-4048
(701) 221-4020
mgibson@fredlaw.com
200 North Third Street, Suite 150
Bismarck ND 58501-3879

This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.

February 24, 2014

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 20975
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Baytex Energy USA Ltd. has decided to withdraw their request for a risk penalty against the interests of Buckshot Minerals, LLC with regard to the above-referenced matter.

The Commission has received several notifications from mineral owner Thomas B. Reeck advising he is no longer the owner of the mineral property in question and that said property was conveyed to Windy Hill, LLC. on April 25, 2013. As documented in the Affidavit of Lee Zink, the well proposal was sent to Mr. Reeck on December 20, 2012, received by him on December 24, 2012, and he then forwarded his election not to participate to Irish Oil & Gas, Inc. on January 11, 2013. The property in question was clearly conveyed after Mr. Reeck elected not to participate and therefore Baytex intends to move forward with their request for risk penalty. The Commission should now have sufficient information to render a decision in this matter.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/mpg

cc: Mr. Tim Morris (via email)
Mr. Lee Zink (via email)
Mr. Dave McCusker (via email)
Mr. Thomas B. Reeck
Buckshot Minerals, LLC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

Kadrmas, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Wednesday, January 15, 2014 12:14 PM
To: Kadrmas, Bethany R.
Cc: Lee Zink; Kelly Covington (Kelly.Covington@baytexenergyusa.com); Entzi-Odden, Lyn
Subject: Baytex Case 20975
Attachments: BAYTEX cont 20975_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa Gibson

Fredrikson & Byron, P.A.
Legal Secretary
Oil & Gas
(701) 221-4048
(701) 221-4020
mgibson@fredlaw.com
200 North Third Street, Suite 150
Bismarck ND 58501-3879

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January 15, 2014

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

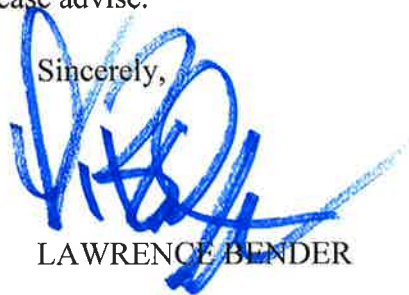
**RE: NDIC CASE NO. 20975
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Mr. Lee Zink (via email w/enc.)
Buckshot Minerals, LLC
Thomas B. Reeck
Asen 2 Corp.
Continental Resources, Inc.

7390441_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 20975

In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, January 16, 2014, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled February 2014 hearing of the Commission.

DATED this 15th day of January, 2014.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
45256690_1.DOC

CERTIFICATE OF SERVICE

The undersigned hereby certifies that on this 15th day of January, 2014, a true and correct copy of the foregoing document was forwarded via U.S. Mail to the following:

Buckshot Minerals, LLC
Robert Mau
58404 366th Ave. NW
Kenmare, ND 58746

Thomas B. Reeck
2291 50th Street
Somerset, WI 54025

Asen 2 Corp.
4800 N Scottsdale Rd., Suite 1400
Scottsdale, AZ 85251

Continental Resources, Inc.
P.O. Box 269091
Oklahoma City, OK 73126



LAWRENCE BENDER

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Wednesday, December 18, 2013 5:00 PM
To: Kadrmass, Bethany R.
Cc: Heilman, Tracy A.; Lee Zink; Entzi-Odden, Lyn; Kelly Covington (Kelly.Covington@baytexenergyusa.com)
Subject: Baytex Case 20975
Attachments: BAYTEX cont 20975_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa Gibson

Fredrikson & Byron, P.A.
Legal Secretary
Oil & Gas
(701) 221-4048
(701) 221-4020
mgibson@fredlaw.com
200 North Third Street, Suite 150
Bismarck ND 58501-3879

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December 18, 2013

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

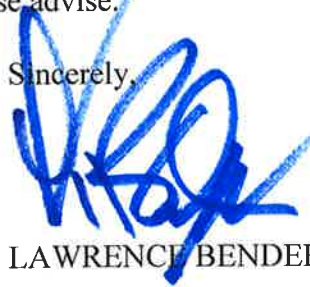
**RE: NDIC CASE NO. 20975
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Mr. Lee Zink (via email w/enc.)
Buckshot Minerals, LLC
Thomas B. Reeck
Asen 2 Corp.
Continental Resources, Inc.

7390441_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 20975

In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, December 19, 2013, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled January 2014 hearing of the Commission.

DATED this 18th day of December, 2013.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
7612117_1.DOC

CERTIFICATE OF SERVICE

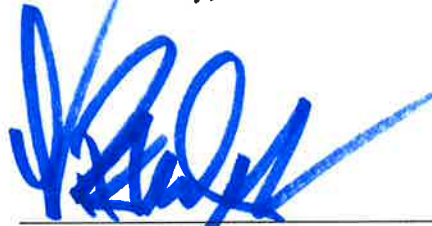
The undersigned hereby certifies that on this 18th day of December, 2013, a true and correct copy of the foregoing document was forwarded via U.S. Mail to the following:

Buckshot Minerals, LLC
Robert Mau
58404 366th Ave. NW
Kenmare, ND 58746

Thomas B. Reeck
2291 50th Street
Somerset, WI 54025

Asen 2 Corp.
4800 N Scottsdale Rd., Suite 1400
Scottsdale, AZ 85251

Continental Resources, Inc.
P.O. Box 269091
Oklahoma City, OK 73126



LAWRENCE BENDER
30402806_1.DOC

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Wednesday, November 20, 2013 3:51 PM
To: Kadrmass, Bethany R.
Cc: Kelly Covington (Kelly.Covington@baytexenergyusa.com); Lee Zink; Entzi-Odden, Lyn
Subject: Baytex Case 20975
Attachments: BAYTEX cont 20975_001.pdf

Bethany,

Please see the attached. Thank you.

Melissa Gibson

Fredrikson & Byron, P.A.
Legal Secretary
Oil & Gas
(701) 221-4048
(701) 221-4020
mgibson@fredlaw.com
200 North Third Street, Suite 150
Bismarck ND 58501-3879

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November 20, 2013

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 20975
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure
cc: Mr. Lee Zink (via email w/enc.)
Buckshot Minerals, LLC
Thomas B. Reeck
Asen 2 Corp.
Continental Resources, Inc.

7390441_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 20975

In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, November 21, 2013, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled December 2013 hearing of the Commission.

DATED this 20th day of November, 2013.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
7612117_1.DOC

CERTIFICATE OF SERVICE

The undersigned hereby certifies that on this 20th day of November, 2013, a true and correct copy of the foregoing document was forwarded via U.S. Mail to the following:

Buckshot Minerals, LLC
Robert Mau
58404 366th Ave. NW
Kenmare, ND 58746

Thomas B. Reeck
2291 50th Street
Somerset, WI 54025

Asen 2 Corp.
4800 N Scottsdale Rd., Suite 1400
Scottsdale, AZ 85251

Continental Resources, Inc.
P.O. Box 269091
Oklahoma City, OK 73126



LAWRENCE BENDER
12077013_1.DOC

November 8, 2013



Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: CASE NO. 20975
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing, copies of the certified mail return receipts in the above matter.

Should you have any questions, please advise.

Sincerely,

A handwritten signature in blue ink, appearing to read "L. Bender".

LAWRENCE BENDER

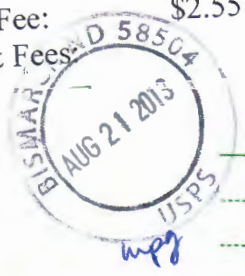
LB/mpg
Enclosures

7840344_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

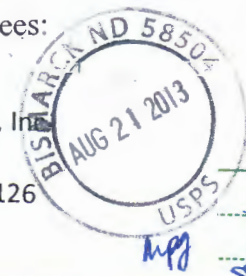
Postage: \$3.10
 Certified Fee: \$2.55
 Return Receipt Fee: \$2.55
 Total Postage & Fees: \$8.20



Thomas B. Reeck
 2291 50th Street
 Somerset, WI 54025

Bayley Murphy 29-32-160-99H ICN

Postage: \$3.10
 Certified Fee: \$2.55
 Return Receipt Fee: \$2.55
 Total Postage & Fees: \$8.20



Continental Resources, Inc.
 P.O. Box 269091
 Oklahoma City, OK 73126

Bayley Murphy 29-32-160-99H ICN

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Continental Resources, Inc.
 P.O. Box 269091
 Oklahoma City, OK 73126

2. Article Number (Transfer from): 7012 3460 0000 6616 1847

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature: *[Signature]* Agent Addressee

B. Received by (Printed Name): SCOTTY MILLER

C. Date of Delivery: AUG 26 2013

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type: Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Thomas B. Reeck
 2291 50th Street
 Somerset, WI 54025

2. Article Number (Transfer from): 7012 3460 0000 6648 9118

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature: *[Signature]* Agent Addressee

B. Received by (Printed Name): Thomas B. Reeck

C. Date of Delivery: AUG 27 2013

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type: Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

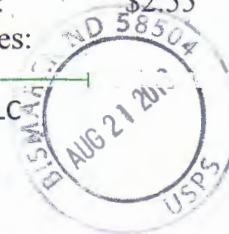
For delivery information visit our website at www.usps.com®

OFFICIAL USE

7012 3460 0000 6648 9101

Postage: \$3.10
 Certified Fee: \$2.55
 Return Receipt Fee:
 Total Postage & Fees:

Buckshot Minerals, LLC
 Robert Mau
 58404 366th Ave. NW
 Kenmare, ND 58746



Baydex Murphy 29-32-160-99H ICN

PS Form 3800, August 2006

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>Sherry Traut</i></p> <p>B. Received by (Printed Name) C. Date of Delivery <i>8/22/13</i></p>
<p>1. Article Addressed to:</p> <p>Buckshot Minerals, LLC Robert Mau 58404 366th Ave. NW Kenmare, ND 58746</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>
<p>2. Article Number <i>Baydex Murphy 29-32-160-99H ICN</i> (Transfer from service)</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>7012 3460 0000 6648 9101</p>	

PS Form 3811, February 2004

Domestic Return Receipt

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August 23, 2013, 6:47 am	Processed through USPS Sort Facility	PHOENIX, AZ 85043
August 22, 2013	Depart USPS Sort Facility	BISMARCK, ND 58504
August 21, 2013, 10:08 pm	Processed at USPS Origin Sort Facility	BISMARCK, ND 58504
August 21, 2013, 6:53 pm	Acceptance	BISMARCK, ND 58504

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Asen 2 Corp.
 4800 N Scottsdale Rd., Suite 1400
 Scottsdale, AZ 85251

BISMARCK, ND 58504
 AUG 21 2013
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PS Form 3800, August 2006 See Reverse for Instructions

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Bay for Murphy 29-32-160-99H1CN

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Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Wednesday, October 23, 2013 1:11 PM
To: Kadrmass, Bethany R.
Cc: Lee Zink; Entzi-Odden, Lyn
Subject: Baytex Case 20975
Attachments: BAYTEX cont 20975_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa Gibson

Fredrikson & Byron, P.A.
Legal Secretary
Oil & Gas
(701) 221-4048
(701) 221-4020
mgibson@fredlaw.com
200 North Third Street, Suite 150
Bismarck ND 58501-3879

*****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.*****

October 23, 2013

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 20975
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Mr. Lee Zink (via email w/enc.)
Buckshot Minerals, LLC
Thomas B. Reeck
Asen 2 Corp.
Continental Resources, Inc.

7390441_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 20975

In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, October 24, 2013, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled November 2013 hearing of the Commission.

DATED this 23rd day of October, 2013.

FREDRIKSON & BYRON, P.A.



By

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
7612117_1.DOC

CERTIFICATE OF SERVICE

The undersigned hereby certifies that on this 23rd day of October, 2013, a true and correct copy of the foregoing document was forwarded via U.S. Mail to the following:

Buckshot Minerals, LLC
Robert Mau
58404 366th Ave. NW
Kenmare, ND 58746

Thomas B. Reeck
2291 50th Street
Somerset, WI 54025

Asen 2 Corp.
4800 N Scottsdale Rd., Suite 1400
Scottsdale, AZ 85251

Continental Resources, Inc.
P.O. Box 269091
Oklahoma City, OK 73126



LAWRENCE BENDER

Kadrmas, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Wednesday, September 25, 2013 3:58 PM
To: Kadrmas, Bethany R.
Cc: Lee Zink; Entzi-Odden, Lyn
Subject: Baytex Case 20975
Attachments: BAYTEX cont 20975_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa Gibson

Fredrikson & Byron, P.A.
Legal Secretary
Oil & Gas
(701) 221-4048
(701) 221-4020
mgibson@fredlaw.com
200 North Third Street, Suite 150
Bismarck ND 58501-3879

*****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.*****

September 25, 2013

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

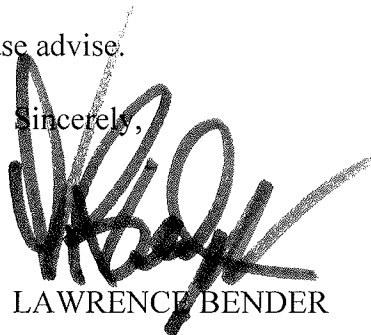
**RE: NDIC CASE NO. 20975
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Mr. Lee Zink (via email w/enc.)
Buckshot Minerals, LLC
Thomas B. Reeck
Asen 2 Corp.
Continental Resources, Inc.

7390441_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 20975

In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD.

PLEASE TAKE NOTICE that on Thursday, September 26, 2013, Baytex Energy USA Ltd. will respectfully request that the above captioned hearing be continued until the regularly scheduled October 2013 hearing of the Commission.

DATED this 25th day of September, 2013.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
7390457_1.DOC

CERTIFICATE OF SERVICE

The undersigned hereby certifies that on this 25th day of September, 2013, a true and correct copy of the foregoing document was forwarded via U.S. Mail to the following:

Buckshot Minerals, LLC
Robert Mau
58404 366th Ave. NW
Kenmare, ND 58746

Thomas B. Reeck
2291 50th Street
Somerset, WI 54025

Asen 2 Corp.
4800 N Scottsdale Rd., Suite 1400
Scottsdale, AZ 85251

Continental Resources, Inc.
P.O. Box 269091
Oklahoma City, OK 73126



LAWRENCE BENDER

Thomas B. Reeck
2291 50th Street
Somerset, Wisconsin 54025
September 2, 2013

October 28, 2013



Mr. Bruce Hicks
Assistant Director
NDIC Oil and Gas Division
600 East Boulevard Ave
Bismarck, North Dakota 58505-0310

Dear Mr. Hicks:

RE: NDIC Case No. 20975

Case No. 20975: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Murphy 29-32-160-99H 1CN well, Sections 29 & 32, Township 160 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota

I am no longer the owner of the mineral property in question. The property was conveyed to Windy Hill, LLC, 2291 50th Street, Somerset, Wisconsin 54025 on April 25, 2013.

Written notice was provided to NDIC Oil and Gas Division, 600 East Boulevard Ave Department 405 Bismarck, North Dakota 58505-0840 dated 9/2/2013

Written notice was provided to Baytex Energy USA at 600 Seventeenth Street, Suite 1600S Denver, CO 80202 postdate 7/26/2013.

Written notice was provided to Fredrikson & Byron, P.A., Attorneys for Applicant postmark 9/3/2013.

Please notify me if any other action is needed to correct this error.

Thank you for your assistance,

A handwritten signature in black ink that reads "Thomas B. Reeck".

Thomas B. Reeck 612-802-3728



October 23, 2013

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 20975
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF BAYTEX ENERGY USA LTD. for the captioned matter.

Should you have any questions, please advise.

Sincerely,


LAWRENCE BENDER

LB/mpg
Enclosure

cc: Mr. Lee Zink (via email w/enc.)
Buckshot Minerals, LLC
Thomas B. Reeck
Asen 2 Corp.
Continental Resources, Inc.

Copy

7390441_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

Thomas B. Reeck
2291 50th Street
Somerset, Wisconsin 54025
September 2, 2013

September 2, 2013



NDIC Oil and Gas Division
600 East Boulevard Ave Department 405
Bismarck, North Dakota 58505-0840

To whom it may concern:

Regarding Petition for Risk Penalty

Case No. 20975: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Murphy 29-32-160-99H 1CN well, Sections 29 & 32, Township 160 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota

I am no longer the owner of the mineral property in question. The property was conveyed to Windy Hill, LLC 2291 50th Street, Somerset, Wisconsin 54025 on April 25, 2013. (Copy of Mineral Deed attached)

Written notice was provided to Baytex Energy USA at 600 Seventeenth Street, Suite 1600S Denver, CO 80202 postdate 7/26/2013.

Written notice was provided to Fredrikson & Byron, P.A., Attorneys for Applicant postmark 9/3/2013. (Copy attached)

Please notify me if any other action is needed to correct this error.

Thank you for your assistance,

A handwritten signature in black ink that reads "Thomas B. Reeck". The signature is written in a cursive style.

Thomas B. Reeck 612-802-3728

Thomas B. Reeck
2291 50th Street
Somerset, Wisconsin 54025
September 2, 2013

Lawrence Bender
Fredrikson & Byron, P.A.
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, North Dakota 58502-1855

Mr. Lawrence Bender:

Regarding Petition for Risk Penalty

Baytex Energy USA Ltd.

Murphy 29-32-160-99H 1CN well, Sections 29 & 32, Township 160 North, Range 99
West, Burg-Bakken Pool, Divide County, North Dakota

This is a written confirmation to my voice message to you of 8/27/2013, unanswered as
of the date of this letter, regarding this mineral property.

I am no longer the owner of the mineral property in question. The property was conveyed
to Windy Hill, LLC 2291 50th Street, Somerset, Wisconsin 54025 on April 25, 2013.
(Copy of Mineral Deed attached)

Written notice was provided to Baytex Energy USA at 600 Seventeenth Street, Suite
1600S Denver, CO 80202 postdate 7/26/2013.

Please correct your records, and amend your petition.

A copy of this letter is being provided to the NDIC Oil and Gas Division.

Copy

Thomas B. Reeck

612-802-3728

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. _____

In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Murphy 29-32-160-99H 1CN well located in a spacing unit described as Sections 29 and 32, Township 160 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

NOTICE OF HEARING

PLEASE TAKE NOTICE that Baytex Energy USA Ltd. filed the above-referenced application with the North Dakota Industrial Commission.

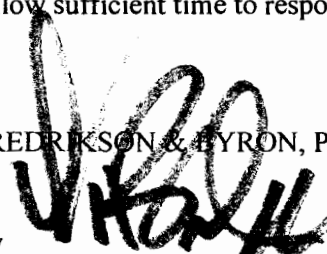
A hearing will be held at 9:00 a.m. on September 26, 2013 at the Department of Mineral Resources Conference Room, Oil and Gas Division, 1000 East Calgary Avenue, Bismarck, North Dakota, to consider the request of Baytex Energy USA Ltd.

As noted in the attached application, the applicant is requesting the authority to impose a risk penalty against any nonparticipating owner electing not to participate in the drilling of the contemplated well. Any nonparticipating owner may object to the risk penalty by responding in opposition to the application. In the event a nonparticipating owner objects, the applicant reserves the right to request a continuance to the next regularly scheduled hearing to allow sufficient time to respond to the objection.

DATED this 21st day of August, 2013.

Copy

FREDRIKSON & TYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, ND 58502-1855
701-221-4020 5376539_1.DOC

Copy

MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS THAT Thomas B. Reeck, a married man dealing in his sole and exclusive property, whose post office address is 2291 50th Street, Somerset, WI 54025, hereinafter called Grantor, for and in consideration of the sum of Ten and no/100 (\$10.00) cash in hand paid and other good and valuable consideration, the receipt of which is hereby acknowledged, does hereby grant, bargain, sell, convey, transfer, assign and deliver unto Windy Hill, LLC, a Minnesota limited liability company, whose post office address is 3500 American Blvd. West, Ste. 450, Bloomington, MN 55431, hereinafter called Grantee, all of his undivided interest in and to all of the oil, gas casinghead gas, casinghead gasoline, all liquid hydrocarbons and other minerals, including but not limited to, sulfur, coal, potash, uranium and other ores containing fissionable materials, as well clay, scoria, sand, and rock, including all royalty interests in and under that may be produced from the following described lands situated in Divide County, State of North Dakota, to wit:

Township 160 North, Range 99 W. Section 32:
SE $\frac{1}{4}$

(It is the intention of the Grantor to convey 3.0 mineral acres)

It is the intent of Grantor herein to convey all of the Grantors remaining mineral interests in all of the above described lands to Grantee, Windy Hill, LLC, together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas, casinghead gas, casinghead gasoline, all liquid hydrocarbons and other minerals, including, but not limited to, sulfur, coal, potash, gravel, clay, sand, uranium and other ores containing fissionable materials, including all royalty interests and, the storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that the Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other

87

liens on the above described land, upon default in payment by Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD, the above described property and easement with all an singular the rights, privileges, and appurtenances thereunto or in any wise belonging to said Grantee herein its heirs, successors, personal representatives, administrators, executors, and assigns forever, and Grantor does hereby warrant said title to Grantee's heirs, executors, administrators personal representatives, successors and assigns forever and does hereby agree to defend all and singular the said property unto the said Grantee herein its, successors, executors, personal representatives, and assigns against every person whomsoever claiming or to claim the same or any part thereof.

WITNESS my hand this 25th of April, 2013

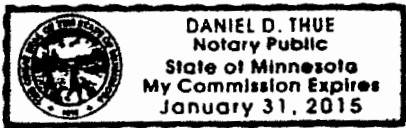
Thomas B. Reeck
Thomas B. Reeck

STATE OF MINNESOTA)
)ss.
COUNTY OF HENNEPIN)

On this 25th day of April, in the year 2013, before personally appeared Thomas B. Reeck, known to me to be the person described in and who executed the within and foregoing instrument, and acknowledged to me that he executed the same individually.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal the day and year first above written.

Daniel D. Thue
Notary Public



270445 Fees: \$13.00
STATE OF NORTH DAKOTA DIVIDE COUNTY
I hereby certify that this instrument was filed for record
on 4/29/2013 @ 1:05 PM in Book: MD 154 on Page 87

Penny Hagen, County Recorder
By *Jennifer Johnson*, Deputy

Drafted By:
Thue Law Firm, LTD.
3500 American Blvd. West
Suite 450
Bloomington, MN 55431



270445



BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 20975

In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Murphy 29-32-160-99H 1CN well located in a spacing unit described as Sections 29 and 32, Township 160 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

PETITION OF BAYTEX ENERGY USA LTD.

Baytex Energy USA Ltd. (“Baytex”) respectfully shows the North Dakota Industrial Commission (“Commission”) as follows:

1.

That Baytex is an owner of an interest in the oil and gas leasehold estate in all of Sections 29 and 32, Township 160 North, Range 99 West, Divide County, North Dakota (“Sections 29 and 32”).

2.

That Baytex is the operator of the Murphy 29-32-160-99H 1CN well, drilled in the Northeast Quarter of the Northwest Quarter (NENW) of Section 29.

3.

That Sections 29 and 32 constitute the spacing unit for the Murphy 29-32-160-99H 1CN well in the Burg-Bakken Pool.

4.

That an application was filed and Order No. 21827 was entered on February 21, 2013, pooling all the interests in a spacing unit for the Burg-Bakken Pool described as all of Sections 29 and 32.

5.

That Section 38-08-08(3) of the North Dakota Century Code provides that if an owner of an interest in a spacing unit elects not to participate in the risk and cost of drilling a well, the owner paying for the nonparticipating owner's share of the drilling and operation of a well may recover from the nonparticipating owner a risk penalty involved in drilling the well.

6.

That the following owners have elected not to participate in the drilling and completion operations of the Murphy 29-32-160-99H 1CN well:

- (a) Buckshot Minerals, LLC; and
- (b) Thomas B. Reeck.

7.

That the interests of the above-referenced owners are unleased.

8.

That Baytex made a good faith attempt to have the above-referenced owners execute an oil and gas lease but was unsuccessful.

9.

That the following owners have elected not to participate in the drilling and completion operations of the Murphy 29-32-160-99H 1CN well:

- (a) Asen 2 Corp.; and
- (b) Continental Resources, Inc.

10.

That the interests of the above-referenced owners are derived from an oil and gas lease.

11.

That a well proposal was forwarded to the above-referenced leased and unleased owners and said owners failed or refused to respond to the same, or elected not to participate.

12.

That the Murphy 29-32-160-99H 1CN well was spud on March 8, 2013.

13.

That Baytex therefore requests that the Commission enter its order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by N.D.C.C. § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H 1CN well located in a spacing unit described as Sections 29 and 32, Township 160 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota, pursuant to N.D.A.C. § 43-02-03-88.1 and such other and further relief as is appropriate.

WHEREFORE, Baytex requests the following:

- (a) That this matter be set for the regularly scheduled September 2013 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Baytex's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue an order granting the relief requested and such other and further relief as the Commission may deem appropriate.

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. _____

In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Murphy 29-32-160-99H 1CN well located in a spacing unit described as Sections 29 and 32, Township 160 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

NOTICE OF HEARING

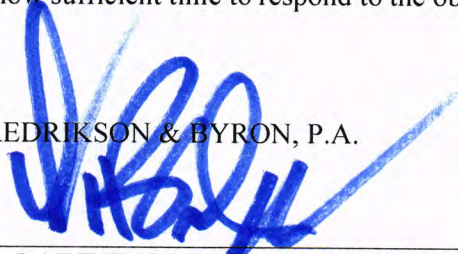
PLEASE TAKE NOTICE that Baytex Energy USA Ltd. filed the above-referenced application with the North Dakota Industrial Commission.

A hearing will be held at 9:00 a.m. on September 26, 2013 at the Department of Mineral Resources Conference Room, Oil and Gas Division, 1000 East Calgary Avenue, Bismarck, North Dakota, to consider the request of Baytex Energy USA Ltd.

As noted in the attached application, the applicant is requesting the authority to impose a risk penalty against any nonparticipating owner electing not to participate in the drilling of the contemplated well. Any nonparticipating owner may object to the risk penalty by responding in opposition to the application. In the event a nonparticipating owner objects, the applicant reserves the right to request a continuance to the next regularly scheduled hearing to allow sufficient time to respond to the objection.

DATED this 21st day of August, 2013.

FREDRIKSON & BYRON, P.A.

By 
LAWRENCE BENDER, ND Bar #03908
Attorneys for Applicant,
Baytex Energy USA Ltd.
200 North 3rd Street, Suite 150
Post Office Box 1855
Bismarck, ND 58502-1855
701-221-4020 5376539_1.DOC

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. _____

In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Murphy 29-32-160-99H 1CN well located in a spacing unit described as Sections 29 and 32, Township 160 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

AFFIDAVIT OF LEE ZINK

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

Lee Zink, being first duly sworn, deposes and states as follows:

1.

That I am a Landman for Baytex Energy USA Ltd., 600 17th Street, Suite 1600 S., Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as a Landman for Baytex Energy USA Ltd., I have become familiar with the mineral ownership and leasehold ownership in and under all of Sections 29 and 32, Township 160 North, Range 99 West, Divide County, North Dakota ("Sections 29 and 32"). I am also familiar with all the oil and gas operations which have been conducted by Baytex Energy USA Ltd. on the above-described lands.

3.

That Baytex Energy USA Ltd. is an owner of an interest in the oil and gas leasehold estate in Sections 29 and 32.

4.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in Sections 29 and 32.

5.

That Sections 29 and 32 have been designated as the spacing unit for the Murphy 29-32-160-99H 1CN well in the Burg-Bakken Pool.

6.

That Order No. 21827 entered in Case No. 19525 dated February 21, 2013, pools all interests in a spacing unit for the Burg-Bakken Pool described as Sections 29 and 32.

7.

That the following owners have elected not to participate in the drilling and completion operations of the Murphy 29-32-160-99H 1CN:

- (a) Buckshot Minerals, LLC; and
- (b) Thomas B. Reeck.

8.

That the interests of the above-referenced owners are released.

9.

That the following owners have elected not to participate in the drilling and completion operations of the Murphy 29-32-160-99H 1CN well:

- (a) Asen 2 Corp.; and
- (b) Continental Resources, Inc.

10.

That the interests of the above-referenced owners are derived from an oil and gas lease.

11.

That Baytex Energy USA Ltd. made a good faith attempt to have Buckshot Minerals, LLC execute an oil and gas lease. On December 14, 2012, Irish Oil & Gas Inc. mailed Buckshot Minerals, LLC a lease offer at 58404 366th Ave. NW, Kenmare, ND 58746. See **Exhibit A**. Although Baytex Energy USA Ltd. made a good-faith attempt to lease the interests of Buckshot Minerals, LLC, those efforts were unsuccessful.

12.

That Baytex Energy USA Ltd. forwarded a well proposal for the Murphy 29-32-160-99H 1CN well to Buckshot Minerals, LLC on December 20, 2012, via Certified Mail at 58404 366th Ave. NW, Kenmare, ND 58746. That attached hereto as **Exhibit B** is a true and correct copy of the well proposal that Baytex Energy USA Ltd. forwarded to Buckshot Minerals, LLC December 20, 2012.

13.

That Buckshot Minerals, LLC received the well proposal that Baytex Energy USA Ltd. forwarded on December 20, 2012. That attached hereto as **Exhibit C** is a true and correct copy of the USPS Track & Confirm receipt proving Buckshot Minerals, LLC received the well proposal.

14.

That the well proposal stated that Buckshot Minerals, LLC had thirty (30) days from the receipt of the well proposal to accept or reject the well proposal. See **Exhibit B**. The well

proposal provided that Baytex Energy USA Ltd. would be seeking recovery of a risk penalty from all nonparticipating owners as provided by North Dakota law. See **Exhibit B**. The well proposal further stated that any nonparticipating owner may object to the risk penalty by either responding in opposition to the petition, or if no such petition has been filed, by filing a request for hearing with the Commission. See **Exhibit B**.

15.

That Buckshot Minerals, LLC did not respond to the well proposal forwarded on December 20, 2012 and therefore elected not to participate in the well at issue. Accordingly, Baytex Energy USA Ltd. is seeking and is entitled to a risk penalty against the interests of Buckshot Minerals, LLC.

16.

That Baytex Energy USA Ltd. made a good faith attempt to have Thomas B. Reeck execute an oil and gas lease. On December 14, 2012, Irish Oil & Gas Inc. mailed Thomas B. Reeck a lease offer at 4818 Moon Lake Circle, White Bear TWP, MN 55110. See **Exhibit D**. Although Baytex Energy USA Ltd. made a good-faith attempt to lease the interests of Thomas B. Reeck, those efforts were unsuccessful.

17.

That Baytex Energy USA Ltd. forwarded a well proposal for the Murphy 29-32-160-99H 1CN well to Thomas B. Reeck on December 20, 2012, via Certified Mail at 52291 50th Street, Somerset, WI 54025. That attached hereto as **Exhibit E** is a true and correct copy of the well proposal that Baytex Energy USA Ltd. forwarded to Thomas B. Reeck December 20, 2012.

18.

That Thomas B. Reeck received the well proposal that Baytex Energy USA Ltd. forwarded on December 20, 2012. That attached hereto as **Exhibit F** is a true and correct copy of the Certified Mail return receipt proving Thomas B. Reeck received the well proposal.

19.

That the well proposal stated that Thomas B. Reeck had thirty (30) days from the receipt of the well proposal to accept or reject the well proposal. See **Exhibit E**. The well proposal provided that Baytex Energy USA Ltd. would be seeking recovery of a risk penalty from all nonparticipating owners as provided by North Dakota law. See **Exhibit E**. The well proposal further stated that any nonparticipating owner may object to the risk penalty by either responding in opposition to the petition, or if no such petition has been filed, by filing a request for hearing with the Commission. See **Exhibit E**.

20.

That Thomas B. Reeck did respond to the well proposal forwarded on December 20, 2012 and elected not to participate in the well at issue. See **Exhibit G**. Accordingly, Baytex Energy USA Ltd. is seeking and is entitled to a risk penalty against the interests of Thomas B. Reeck.

21.

That Baytex Energy USA Ltd. forwarded a well proposal for the Murphy 29-32-160-99H 1CN well to Asen 2 Corp. on January 11, 2013, via Certified Mail at 4800 N. Scottsdale Road, Suite 1400, Scottsdale, AZ 85251. That attached hereto as **Exhibit H** is a true and correct copy of the well proposal that Baytex Energy USA Ltd. forwarded to Asen 2 Corp. January 11, 2013.

22.

That Asen 2 Corp. received the well proposal that Baytex Energy USA Ltd. forwarded on January 11, 2013. That attached hereto as **Exhibit I** is a true and correct copy of the Certified Mail return receipt proving Asen 2 Corp. received the well proposal.

23.

That the well proposal stated that Asen 2 Corp. had thirty (30) days from the receipt of the well proposal to accept or reject the well proposal. See **Exhibit H**. The well proposal provided that Baytex Energy USA Ltd. would be seeking recovery of a risk penalty from all nonparticipating owners as provided by North Dakota law. See **Exhibit H**. The well proposal further stated that any nonparticipating owner may object to the risk penalty by either responding in opposition to the petition, or if no such petition has been filed, by filing a request for hearing with the Commission. See **Exhibit H**.

24.

That Asen 2 Corp. did not respond to the well proposal forwarded on January 11, 2013 and therefore elected not to participate in the well at issue. Accordingly, Baytex Energy USA Ltd. is seeking and is entitled to a risk penalty against the interests of Asen 2 Corp.

25.

That Baytex Energy USA Ltd. forwarded a well proposal for the Murphy 29-32-160-99H 1CN well to Continental Resources, Inc. on December 18, 2012, via Certified Mail at P.O. Box 1032, Enid, OK 73702. That attached hereto as **Exhibit J** is a true and correct copy of the well proposal that Baytex Energy USA Ltd. forwarded to Continental Resources, Inc. December 18, 2012.

26.

That Continental Resources, Inc. received the well proposal that Baytex Energy USA Ltd. forwarded on December 18, 2012. That attached hereto as **Exhibit K** is a true and correct copy of the Certified Mail return receipt proving Continental Resources, Inc. received the well proposal.

27.

That the well proposal stated that Continental Resources, Inc. had thirty (30) days from the receipt of the well proposal to accept or reject the well proposal. See **Exhibit J**. The well proposal provided that Baytex Energy USA Ltd. would be seeking recovery of a risk penalty from all nonparticipating owners as provided by North Dakota law. See **Exhibit J**. The well proposal further stated that any nonparticipating owner may object to the risk penalty by either responding in opposition to the petition, or if no such petition has been filed, by filing a request for hearing with the Commission. See **Exhibit J**.

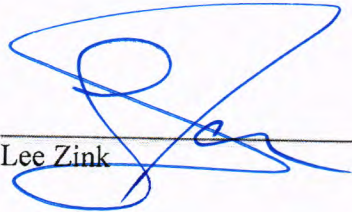
28.

That Continental Resources, Inc. did not respond to the well proposal forwarded on December 18, 2012 and therefore elected not to participate in the well at issue. Accordingly, Baytex Energy USA Ltd. is seeking and is entitled to a risk penalty against the interests of Continental Resources, Inc.

29.

That the Murphy 29-32-160-99H 1CN well was spud on March 8, 2013.

DATED this 16th day of August, 2013.

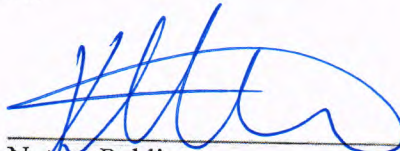


Lee Zink

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 16th day of August, 2013 by Lee Zink, Landman, of Baytex Energy USA Ltd.

KELLY COVINGTON
NOTARY PUBLIC
STATE OF COLORADO
MY COMMISSION EXPIRES 12/15/2013



Notary Public
My Commission Expires: 12/15/13



December 14, 2012

Buckshot Minerals, LLC
Robert Mau
58404 366th Ave. NW
Kenmare, ND 58746
CERTIFIED US MAIL, RETURN RECEIPT
7011 3500 0002 3292 1082

Subject: Township 160N, Range 99W
Section 32: SE4
Divide County, North Dakota

Dear Robert,

Irish Oil & Gas, Inc., on behalf of Baytex Energy USA Ltd. has enclosed for your review the following items. Upon your approval, please proceed as instructed.

- ___ **Two originals (and a copy) of an oil and gas lease:** On the second page of the lease, please sign the two original oil and gas leases on the signature line above your name. Be sure to sign exactly as your name is typed in the presence of a Notary Public. I have partially filled out the acknowledgment your notary should use
- ___ **One Bank draft in the amount of \$3,250.00:** Endorse the back of the green draft and detach the top portion.
- ___ **Partially filled out W-9 Form:** Please fill in Soc Sec. #, Sign and Date.
- ___ **Self-addressed return envelope addressed to "Irish Oil & Gas, Inc."** Please return the two executed oil and gas leases, the top portion of the green draft and the W-9 Form in the envelope addressed to "Irish Oil & Gas, Inc."

The oil and gas lease and draft marked "Copy" are for your records. If you have any questions, please feel free to call me directly at (701) 226-7987.

Thank you in advance for your early attention to this matter, it is most appreciated.

Sincerely yours,
Irish Oil & Gas, Inc.

N. Scott Schafer
Landman

WILLISTON BASIN OFFICE
Wells Fargo Building
400 East Broadway, Suite 305
P.O. Box 2358
Bismarck, North Dakota 58502

NEVADA OFFICE
2533 North Carson Street, Suite 6168
Carson City, Nevada 89706
775.841.1257

EXHIBIT A

Draft 1 of 1

14488

THIS IS A COLLECTION ITEM
NOT A CASH ITEM
COLLECT DIRECTLY THROUGH

CUSTOMER'S DRAFT - with privilege of Re-Draft
ATTN: COLLECTION DEPT.
Irish Oil & Gas, Inc.
PO BOX 2356, Bismarck, North Dakota 58502

Paid Forty Five (45) Days After Sight and Subject to Approval of Title
Buckshot Minerals, LLC

DATE: December 14, 2012

Pay to the 58404 366th Ave. NW

Order of Kenmare, ND 58746

\$3,250.00

Three Thousand Two Hundred Fifty and 00/100-----DOLLARS

With Exchange

Consideration for Full and Final Payment of an Oil & Gas Lease dated December 14, 2012

TO: IRISH OIL & GAS, INC.
PO BOX 2356
BISMARCK, NORTH DAKOTA 58502

N. Scott Schafer, Agent

Prospect: Murphy 29-32-160-99

DETACH BEFORE PRESENTING FOR PAYMENT

Description:

Township 160N, Range 99W
Section 32: SE4

County	Divide
State	North Dakota
Gross Acres	160.00
Net Acres	5.00
Term	1 Year
Bonus	\$650/NMA
Royalty	3/16

This Draft represents 100% of total Bonus.

IRISH OIL & GAS, INC.
PO BOX 2356
BISMARCK, NORTH DAKOTA 58502

Draft 1 of 1

14488

Return To:
Irish Oil & Gas, Inc.
PO Box 2356
Bismarck, ND 58502

PRODUCERS 88-PAID UP
Rev. 5-60 No. 2
NE 94 OG
Rev. 9-09 IOG
Rev. 1-10 IOG

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 11th day of December, 2012, by and between Buckshot Minerals, LLC, whose address is 58404 366th Ave. NW, Kenmare, ND 58746, hereinafter called Lessor (whether one or more) and Baytex Energy USA Ltd., whose address is 600 17th Street, Suite 1600 S, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH That Lessor, in consideration of TEN DOLLARS plus (\$10.00+) cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised, leased and let, and by these presents does grant, demise, lease and let exclusive right for the purpose of mining, drilling, exploring by geophysical and other methods, and operating for and producing therefrom oil and all gas of whatsoever nature or kind, with rights of way and easements for laying pipelines and erection of structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Divide, State of North Dakota, described as follows, to-wit:

Township 160 North, Range 99 West, 5th P.M.
Section 32: SE4

* Any reference to a Lessor's royalty of "one-eighth (1/8th)" is hereby changed to a Lessor's royalty of "three-sixteenths (3/16)"

In addition to the lands described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (1) all lands and rights acquired or retained by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (2) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the lands described above; (3) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the lands described above; and (4) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located. In the event that the Lessor shall acquire lands in addition to those described above for the above stated reasons, Lessee shall pay to Lessor the same bonus and royalty for said lands as was paid for the lands described above.

For purposes of payment of rentals and royalties, Lessor and Lessee agree that the lease shall be treated as covering 160.00 acres, whatever more or less.

1. It is agreed that this lease shall remain in force for a term of one (1) year from this date and as long thereafter as oil or gas of whatsoever nature or kind is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled therewith but Lessee is then engaged in drilling or re-working operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled therewith; and operations shall be considered to be continuously prosecuted if not more than one hundred eighty (180) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within one hundred eighty (180) days from date of cessation of production or from date of completion of dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased premises or on acreage pooled therewith.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered.

3. In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, in the pipeline to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay Lessor one-eighth (1/8) of the gross proceeds each year, payable quarterly, for the gas from each well where gas only is found, while the same is being used off the premises, and if used in the manufacture of gasoline a royalty of one-eighth (1/8), payable monthly at the prevailing market rate for gas.

3rd. To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product a royalty of one-eighth (1/8) of the proceeds, at the mouth of the well, payable monthly at the prevailing market rate.

4. If, at the expiration of the primary term or at any time or times thereafter there is any well on the leased premises either capable of producing oil or gas, then this lease shall not terminate so long as such well is shut in. For each such well, Lessee shall pay or tender to Lessor or Lessor's successor or assigns One Dollar per year per net mineral acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease during the period such well is shut in. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due but it shall not operate to terminate the lease.

5. If said Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

7. When requested by Lessor, Lessee shall bury Lessee's pipeline below plow depth.

8. No well shall be drilled nearer than 500 feet to the house or barn now on said premises without written consent of Lessor.

9. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

11. The rights of the Lessor and Lessee hereunder may be assigned in whole or in part. No change of ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.

12. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by Lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production, drilling or reworking operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease. Lessee shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing, Lessee shall have the right to unitize, pool or combine all or any part of the above described lands as to one or more of the formations hereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental agency and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of such lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalty payments to be made hereunder to Lessor, be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.

13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

15. When drilling, production or other operations are directly and proximately delayed, interrupted or stopped by lack of water, labor, material, inability to obtain access to leased premises, fire, flood, war, rebellion, insurrection, riot, strike, differences with workmen, failure of carriers to transport or furnish facilities for transportation of any product produced hereunder, lack of available or satisfactory market, in Lessee's opinion, for the oil or gas produced, or as a result of an order of any governmental agency, (including but not limited to orders restricting production) or as a result of any cause beyond the control of Lessee, the time of such delay, interruption or stoppage shall not be counted against the Lessee under any provision of this lease, and this lease shall not terminate by reason of any such delay, interruption or stoppage, and period of such delay, interruption or stoppage shall be added to the term of this lease.

16. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor," as used in this lease, shall mean any one or more of all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.

17. In the event Lessor considers that Lessee has not complied with all of its obligations hereunder, either express or implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this lease. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee and Lessee has not taken the appropriate action to remedy the alleged breach. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. This lease shall never be forfeited or cancelled for failure to perform in whole or in part any of its implied covenants, conditions, or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions, or stipulations.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

Buckshot Minerals, LLC

BY: Robert Mau
ITS: President

ACKNOWLEDGMENT-CORPORATE

STATE OF North Dakota }
COUNTY OF _____ }

On this _____ day of _____, in the year 2012, before me personally appeared Robert Mau, known to me to be the President of Buckshot Minerals, LLC, and who executed the within and foregoing instrument as his own free act and deed and as the free act and deed of the said Buckshot Minerals, LLC, for the purposes set forth therein.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written

My Commission Expires:

Notary
Public
Address

BAYTEX

ENERGY USA LTD

December 20, 2012

*Via Certified Mail #
7011 3500 0001 2344 6359*

Buckshot Minerals Robert Mau, President
58404 366th Avenue NW
Kenmare, ND 58746

RE: Murphy 29-32-160-99H 1CN Well Proposal
Sections 29 and 32, T160N-R99W
Divide County, North Dakota

Ladies and Gentlemen:

This letter will serve as notice, pursuant to the provisions of Section 38-08-08 of the North Dakota Century Code and Section 43-02-03-16.3 of the North Dakota Administrative Code, of the plans of Baytex Energy USA Ltd. ("Baytex") to drill the above-referenced well. As the owner of unleased mineral interest in and under the above-described lands, Baytex proposes the following:

1. Baytex proposes to drill the Murphy 29-32-160-99H 1CN well located in the NE/4NW/4 of Section 29, Township 160 North, Range 99 West, Divide County, North Dakota. Baytex proposes to drill a single horizontal lateral well to test the Three Forks formation within the Burg-Bakken Pool as defined by the North Dakota Industrial Commission.
2. As set forth in the enclosed AFE for the Murphy 29-32-160-99H 1CN well, the estimated drilling, completing, and equipping well costs are \$7,028,540.00.
3. Baytex has secured a rig and has plans to spud the Murphy 29-32-160-99H 1CN well on or about March 5, 2013.
4. Each working interest owner (unleased mineral owner) has thirty (30) days from receipt of this letter to accept or reject this well proposal. Baytex's records indicate that you own a 0.391% working interest in the proposed well. If you accept this well proposal and elect to participate in the drilling of the Murphy 29-32-160-99H 1CN well, please so indicate by executing the enclosed AFE and returning a copy of the AFE to the undersigned on or before thirty (30) days from the receipt of this letter.
5. If you elect not to participate in the proposed operation as outlined herein, please so indicate by marking the appropriate space provided below, executing this letter and returning it to Baytex on or before thirty (30) days from the receipt of this letter.

6000 Sovereign City Street Telephone 303.925.2777
Suite 1600S Fortitude 303.925.2700
Denver, CO 80202 www.baytex.us

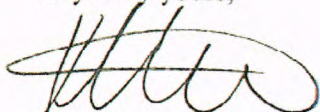
EXHIBIT B

Please take notice that in the event any owner offered an opportunity to participate hereby elects not to participate in the operations of the Murphy 29-32-160-99H 1CN well, the participating owners plan to impose a risk penalty as provided by North Dakota law. Any nonparticipating owner may object to the risk penalty by either responding in opposition to the petition for a risk penalty, or if no such petition has been filed, by filing an application or request for hearing with the North Dakota Industrial Commission.

6. If you would rather execute an oil and gas lease with Baytex being the lessee, please refer to the offer letter previously sent covering your unleased mineral interest in the proposed spacing unit and the oil and gas lease attached therewith.

If you have any questions, please do not hesitate to contact Lee Zink, Landman for Baytex at (303) 551-6452.

Very truly yours,



Kelly Covington, RL
Associate Landman

Well Election

___ I/We elect to participate in Baytex's Well Proposal of the Murphy 29-32-160-99H 1CN.

___ I/We elect NOT to participate in Baytex's Well Proposal of the Murphy 29-32-160-99H 1CN.

Insurance Election

___ I/We elect to be covered under Operator's insurance.

___ I/We elect NOT to be covered under Operator's insurance (certificate enclosed).

Buckshot Minerals Robert Mau, President

By: _____

Date: _____

BAYTEX

ENERGY USA LTD.

Authorization For Expenditure

AFE#: U13030005	Initiated: 12/4/2012
AFE Type: Drill - DCE	Project Manager: Melissa Lasley
Field: BAKKEN-THREE FORKS	District: U.S.A.
Area: WILLISTON BASIN	Est. Start Date: 3/5/2013
Well Name: Murphy 29-32-160-99H 1CN	Est. End Date: 4/30/2013
UWID: 33-023-00945-00-00	Gross Amount: \$7,028,540.00
Operator: BAYTEX ENERGY USA LTD.	Mail Ballot#:
Operator AFE:	Cost Center: 115558

Description:

Classification: Capital Eng. Enhancement: N Tax Designation: CDE

Participants	W.I.%	Original \$	Supplement \$	TOTAL \$
BAYTEX ENERGY USA LTD.	99.61%	\$7,001,084.77		\$7,001,084.77
BUCKSHOT MINERALS	0.39%	\$27,455.23		\$27,455.23
TOTALS:	100	\$7,028,540.00	\$0.00	\$7,028,540.00

Originator: Melissa Lasley		Company: BUCKSHOT MINERALS	
Baytex Energy Ltd. Approval	Date	Per:	
		Name:	
		Title:	
		Date:	

BAYTEX

ENERGY USA LTD

Cost Estimate
AFE # U13030005
Well: 33-023-00945-00-00

<u>Group / Account</u>	<u>Description</u>	<u>Gross Estimate</u>
INTANGIBLE COMPLETION COSTS		
9250.1036	LEASE & ROAD UPGRADE	\$15,000.00
9250.1100	EQUIPMENT RENTALS	\$120,000.00
9250.1102	POWER, FUEL & WATER HAULING	\$90,000.00
9250.2000	SUPERVISION	\$45,600.00
9250.2010	CONTRACT SERVICES	\$54,000.00
9250.2025	COMMUNICATIONS	\$3,000.00
9250.2505	SITE RESTORATION	\$30,000.00
9250.2510	SAFETY SERVICES	\$7,500.00
9250.3135	POWER TONGS	\$14,000.00
9250.3200	SERVICE RIG	\$150,000.00
9250.3242	CASED HOLE LOGGING	\$11,000.00
9250.3250	FRACTURING	\$950,000.00
9250.3256	COMPLETION FLUIDS	\$40,000.00
9250.3262	PRODUCTION TESTS	\$66,000.00
9250.3266	DISPOSAL COSTS	\$150,000.00
9250.8098	OVERHEAD	\$19,000.00
Subtotal:		\$1,765,100.00

INTANGIBLE DRILLING COSTS

9200.1030	ENTRY FEE & INITIAL CONSIDERATION	\$20,000.00
9200.1032	LICENSE & SURVEY	\$12,000.00
9200.1100	EQUIPMENT RENTALS	\$360,162.00
9200.1102	POWER, FUEL & WATER HAULING	\$223,000.00
9200.1104	TRUCKING & HAULING	\$70,000.00
9200.2000	SUPERVISION	\$108,800.00
9200.2010	CONTRACT SERVICES	\$110,000.00
9200.2020	CONSTRUCTION/LOCATION & ROAD	\$250,000.00
9200.2025	COMMUNICATION	\$36,000.00
9200.2225	LEGAL/TITLE	\$25,000.00
9200.2500	ENVIRONMENTAL SERVICES	\$111,650.00
9200.2510	SAFETY SERVICES	\$50,000.00
9200.3105	CEMENTING SURFACE CASING	\$23,000.00
9200.3110	CEMENTING INTERMEDIATE CASING	\$52,000.00
9200.3125	CASING BOWL	\$37,000.00
9200.3130	RAT HOLE & CONDUCTOR PIPE	\$25,000.00
9200.3135	POWER TONGS	\$50,000.00
9200.3205	DRILLING - DAYWORK	\$701,800.00

9200.3210	DRILLING - METERAGE	\$100,000.00
9200.3215	DRILLING - DIRECTIONAL	\$504,840.00
9200.3231	SUPERVISION - GEOLOGICAL	\$45,600.00
9200.3240	OPEN HOLE LOGGING	\$22,000.00
9200.3250	DRILLING BITS	\$99,000.00
9200.3254	MUD & CHEMICALS	\$215,000.00
9200.3292	RIG MOVE & RACKING COST	\$120,000.00
9200.3294	RIG UP, TEAR OUT & STANDBY	\$105,000.00
9200.5000	INSURANCE	\$2,038.00
9200.8000	MISCELLANEOUS	\$68,000.00
9200.8098	OVERHEAD	\$36,000.00
Subtotal:		\$3,582,890.00

TANGIBLE COMPLETIONS

9300.1036	LEASE & ROAD UPGRADE	\$14,000.00
9300.3260	PRODUCTION CASING & ATTACHMENTS	\$490,000.00
9300.3302	TUBING	\$55,000.00
9300.3304	SUCKER RODS	\$33,000.00
9300.3306	RETRIEVABLE DOWNHOLE EQUIP	\$9,250.00
9300.3310	BOTTOM HOLE PUMPS	\$12,600.00
9300.3312	LINERS & LINER EQUIPMENT	\$52,000.00
9300.3500	WELLHEAD & EQUIPMENT	\$22,000.00
9300.8000	MISCELLANEOUS	\$4,000.00
Subtotal:		\$691,850.00

TANGIBLE DRILLING COSTS

9230.3100	SURFACE CASING & ATTACHMENTS	\$54,000.00
9230.3115	INTERMEDIATE CASING & ATTACHMENTS	\$340,000.00
Subtotal:		\$394,000.00

WELL EQUIPPING COSTS

9340.1036	LEASE & ROAD UPGRADE	\$10,000.00
9340.1100	EQUIPMENT RENTALS	\$5,000.00
9340.1104	TRUCKING & HAULING	\$10,000.00
9340.2000	SUPERVISION	\$5,000.00
9340.2010	CONTRACT SERVICES	\$25,000.00
9340.2030	INSTALLATION & LABOUR	\$30,000.00
9340.2510	SAFETY SERVICES	\$5,000.00
9340.3302	TUBING	\$60,000.00
9340.3304	SUCKER RODS	\$35,000.00
9340.3306	RETRIEVABLE DOWNHOLE EQUIPMENT	\$10,000.00
9340.3308	VALVES & FITTINGS	\$47,000.00
9340.3310	BOTTOMHOLE PUMP	\$15,000.00
9340.3312	LINE PIPE & COATING	\$12,600.00
9340.3410	SUPPLIES & PARTS	\$5,000.00
9340.3420	SURFACE PUMPS	\$5,000.00
9340.3422	PUMPJACK AND BASE	\$135,000.00

9340.3424	ENGINES	\$45,000.00
9340.3432	METERS & INSTRUMENTS	\$5,000.00
9340.3442	TREATERS	\$44,100.00
9340.3450	TANKS	\$61,000.00
9340.3500	WELLHEAD & EQUIPMENT	\$10,000.00
9340.3710	BUILDINGS & FOUNDATIONS	\$15,000.00
Subtotal:		\$594,700.00

Grand Total: \$7,028,540.00

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Track & Confirm

You entered: 7011350000123446359

Status: **Delivered**

Your item was delivered at 9:02 am on December 27, 2012 in KENMARE, ND 58746. Additional information for this item is stored in files offline.

You may request that the additional information be retrieved from the archives, and that we send you an e-mail when this retrieval is complete. Requests to retrieve additional information are generally processed momentarily.

I would like to receive notification on this request

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What's your label (or receipt) number?

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EXHIBIT C

Kelly Covington

From: U.S. Postal Service_ [U.S. Postal Service@usps.com]
Sent: Thursday, March 21, 2013 2:02 PM
To: Kelly Covington
Subject: U.S. Postal Service Track & Confirm email Restoration - 7011 3500 0001 2344 6359

This is a post-only message. Please do not respond.

KELLY COVINGTON has requested that you receive this restoration information for Track & Confirm as listed below.

Current Track & Confirm e-mail information provided by the U.S. Postal Service.

Label Number: 7011 3500 0001 2344 6359

Service Type: Certified Mail(TM)

Shipment Activity	Location	Date & Time
Delivered	KENMARE ND 58746	12/27/12 9:02am
Notice Left	KENMARE ND 58746	12/24/12 7:32am
Arrival at Unit	KENMARE ND 58746	12/24/12 7:28am
Depart USPS Sort Facility	BISMARCK ND 58504	12/23/12
Processed at USPS Origin Sort Facility	BISMARCK ND 58504	12/22/12 10:43pm
Dispatched to Sort Facility	DENVER CO 80233	12/20/12 7:19pm
Acceptance	DENVER CO 80233	12/20/12 3:30pm

USPS has not verified the validity of any email addresses submitted via its online Track & Confirm tool.

For more information, or if you have additional questions on Track & Confirm services and features, please visit the Frequently Asked Questions (FAQs) section of our Track & Confirm site at <http://www.usps.com/shipping/trackandconfirmfaqs.htm>

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

7011 3500 0001 2344 6359

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Postmark
Here

Total

Buckshot Minerals
 Robert Mau, President
 58404 366th Avenue NW
 Kenmare, ND 58746

PS Form 3800, August 2006 See Reverse for Instructions

1. Article #

Buckshot Minerals
 Robert Mau, President
 58404 366th Avenue NW
 Kenmare, ND 58746

Delivered? If YES, enter any additional information below: Yes No

3. Service Type

Certified Mail Express Mail

Registered Return Receipt for Merchandise

Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7011 3500 0001 2344 6359



December 14, 2012

Thomas B. Reeck
4818 Moon Lake Circle
White Bear TWP, MN 55110
CERTIFIED US MAIL, RETURN RECIEPT

Subject: Township 160N, Range 99W
Section 32: SE4
Divide County, North Dakota

Dear Thomas,

Irish Oil & Gas, Inc., on behalf of Baytex Energy USA Ltd. has enclosed for your review the following items. Upon your approval, please proceed as instructed.

- ___ **Two originals (and a copy) of an oil and gas lease:** On the second page of the lease, please sign the two original oil and gas leases on the signature line above your name. Be sure to sign exactly as your name is typed in the presence of a Notary Public. I have partially filled out the acknowledgment your notary should use
- ___ **One Bank draft in the amount of \$1,950.00:** Endorse the back of the green draft and detach the top portion.
- ___ **Partially filled out W-9 Form:** Please fill in Soc Sec. #, Sign and Date.
- ___ **Self-addressed return envelope addressed to "Irish Oil & Gas, Inc."** Please return the two executed oil and gas leases, the top portion of the green draft and the W-9 Form in the envelope addressed to "Irish Oil & Gas, Inc."

The oil and gas lease and draft marked "Copy" are for your records. If you have any questions, please feel free to call me directly at (701) 226-7987.

Thank you in advance for your early attention to this matter, it is most appreciated.

Sincerely yours,
Irish Oil & Gas, Inc.

N. Scott Schafer
Landman

WILLISTON BASIN OFFICE
Wells Fargo Building
400 East Broadway, Suite 305
P.O. Box 2356
Bismarck, North Dakota 58502

NEVADA OFFICE
2533 North Carson Street, Suite 616E
Carson City, Nevada 89706
775.841.1257

EXHIBIT D

Draft 1 of 1

14489

THIS IS A COLLECTION ITEM
NOT A CASH ITEM
COLLECT DIRECTLY THROUGH

CUSTOMER'S DRAFT - with privilege of Re-Draft
ATTN: COLLECTION DEPT.
Irish Oil & Gas, Inc.
PO BOX 2356, Bismarck, North Dakota 58502

Paid Forty Five (45) Days After Sight and Subject to Approval of Title
Thomas B. Reeck

DATE: December 14, 2012

Pay to the 4818 Moon Lake Circle

Order of White Bear TWP, MN 55110

\$1,950.00

One Thousand Nine Hundred Fifty and 00/100

DOLLARS

With Exchange

Consideration for Full and Final Payment of an Oil & Gas Lease dated December 14, 2012

TO: IRISH OIL & GAS, INC.
PO BOX 2356
BISMARCK, NORTH DAKOTA 58502

N. Scott Schafer, Agent

Prospect: Murphy 29-32-160-99

DETACH BEFORE PRESENTING FOR PAYMENT

Description:

Township 160N, Range 99W
Section 32: SE4

County	Divide
State	North Dakota
Gross Acres	160.00
Net Acres	3.00
Term	1 Year
Bonus	\$650/NMA
Royalty	3/16

This Draft represents 100% of total Bonus.

IRISH OIL & GAS, INC.
PO BOX 2356
BISMARCK, NORTH DAKOTA 58502

Draft 1 of 1

14489

Return To:
Irish Oil & Gas, Inc.
PO Box 2356
Bismarck, ND 58502

PRODUCERS 88-PAID UP
Rev. 5-60 No. 2
NE 94 OG
Rev. 9-09 IOG
Rev. 1-10 IOG

OIL AND GAS LEASE

AGREEMENT, Made and entered into this 14th day of December, 2012, by and between Thomas B. Reese, whose address is 4818 Moon Lake Circle, White Bear TWP, MN 55110, hereinafter called Lessor (whether one or more) and Baytex Energy USA Ltd., whose address is 600 17th Street, Suite 1600 S, Denver, CO 80202, hereinafter called Lessee:

WITNESSETH, That Lessor, in consideration of TEN DOLLARS plus (\$10.00+) cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised, leased and let, and by these presents does grant, demise, lease and let exclusive right for the purpose of mining, drilling, exploring by geophysical and other methods, and operating for and producing therefrom oil and all gas of whatsoever nature or kind, with rights of way and easements for laying pipelines and erection of structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Divide, State of North Dakota, described as follows, to-wit:

Township 160 North, Range 99 West, 5th P.M.
Section 32: SE4

* Any reference to a Lessor's royalty of "one-eighth (1/8th)" is hereby changed to a Lessor's royalty of "three-sixteenths (3/16th)"

In addition to the lands described above, Lessor hereby grants, leases and lets exclusively unto Lessee, to the same extent as if specifically described, lands which are owned or claimed by Lessor by one of the following reasons: (1) all lands and rights acquired or retained by avulsion, accretion, reliction or otherwise as the result of a change in the boundaries or centerline of any river or stream traversing or adjoining the lands described above; (2) all riparian lands and rights which are or may be incident, appurtenant, related or attributed to Lessor in any lake, stream or river traversing or adjoining the lands described above by virtue of Lessor's ownership of the lands described above; (3) all lands included in any road, easement or right-of-way traversing or adjoining the lands described above which are or may be incident, appurtenant, related or attributed to Lessor by virtue of Lessor's ownership of the lands described above; and (4) all strips or tracts of land adjacent or contiguous to the lands described above owned or acquired by Lessor through adverse possession or other similar statutes of the state in which the lands are located. In the event that the Lessor shall acquire lands in addition to those described above for the above stated reasons, Lessee shall pay to Lessor the same bonus and royalty for said lands as was paid for the lands described above.

For purposes of payment of rentals and royalties, Lessor and Lessee agree that the lease shall be treated as covering 160.00 acres, whatever more or less.

1. It is agreed that this lease shall remain in force for a term of one (1) year from this date and as long thereafter as oil or gas of whatsoever nature or kind is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled therewith but Lessee is then engaged in drilling or re-working operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled therewith, and operations shall be considered to be continuously prosecuted if not more than one hundred eighty (180) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within one hundred eighty (180) days from date of cessation of production or from date of completion of dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased premises or on acreage pooled therewith.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered.

3. In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, in the pipeline to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay Lessor one-eighth (1/8) of the gross proceeds each year, payable quarterly, for the gas from each well where gas only is found, while the same is being used off the premises, and if used in the manufacture of gasoline a royalty of one-eighth (1/8), payable monthly at the prevailing market rate for gas.

3rd. To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product a royalty of one-eighth (1/8) of the proceeds, at the mouth of the well, payable monthly at the prevailing market rate.

4. If, at the expiration of the primary term or at any time or times thereafter there is any well on the leased premises either capable of producing oil or gas, then this lease shall not terminate so long as such well is shut in. For each such well, Lessee shall pay or tender to Lessor or Lessor's successor or assigns One Dollar per year per net mineral acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease during the period such well is shut in. Lessee's failure to pay or tender, or properly pay or tender, any such sum shall render Lessee liable for the amount due but it shall not operate to terminate the lease.

5. If said Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

7. When requested by Lessor, Lessee shall bury Lessee's pipeline below plow depth.

8. No well shall be drilled nearer than 500 feet to the house or barn now on said premises without written consent of Lessor.

9. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

11. The rights of the Lessor and Lessee hereunder may be assigned in whole or in part. No change of ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.

12. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by Lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production, drilling or reworking operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease. Lessee shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease, such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing, Lessee shall have the right to unitize, pool or combine all or any part of the above described lands as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental agency and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalty payments to be made hereunder to Lessor, be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.

13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

15. When drilling, production or other operations are directly and proximately delayed, interrupted or stopped by lack of water, labor, material, inability to obtain access to leased premises, fire, flood, war, rebellion, insurrection, riot, strike, differences with workmen, failure of carriers to transport or furnish facilities for transportation of any product produced hereunder, lack of available or satisfactory market, in Lessee's opinion, for the oil or gas produced, or as a result of an order of any governmental agency, (including but not limited to orders restricting production) or as a result of any cause beyond the control of Lessee, the time of such delay, interruption or stoppage shall not be counted against the Lessee under any provision of this lease, and this lease shall not terminate by reason, of any such delay, interruption or stoppage, and period of such delay, interruption or stoppage shall be added to the term of this lease.

16. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor," as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.

17. In the event Lessor considers that Lessee has not complied with all of its obligations hereunder, either express or implied, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee has breached this lease. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Lessee and Lessee has not taken the appropriate action to remedy the alleged breach. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. This lease shall never be forfeited or cancelled for failure to perform in whole or in part any of its implied covenants, conditions, or stipulations until a judicial determination is made that such failure exists and Lessee fails within a reasonable time to satisfy any such covenants, conditions, or stipulations.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

Thomas B. Reeck

ACKNOWLEDGMENT-INDIVIDUAL

STATE OF Minnesota }
COUNTY OF _____ }

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this _____ day of December, 2012, personally appeared Thomas B. Reeck, to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires:

Notary
Public
Address

BAYTEX

ENERGY USA LTD

December 20, 2012

Via Certified Mail #
7011 3500 0001 2344 6366

Thomas B. Reeck
2291 50th Street
Somerset, WI 54025

RE: Murphy 29-32-160-99H 1CN Well Proposal
Sections 29 and 32, T160N-R99W
Divide County, North Dakota

Ladies and Gentlemen:

This letter will serve as notice, pursuant to the provisions of Section 38-08-08 of the North Dakota Century Code and Section 43-02-03-16.3 of the North Dakota Administrative Code, of the plans of Baytex Energy USA Ltd. ("Baytex") to drill the above-referenced well. As the owner of unleased mineral interest in and under the above-described lands, Baytex proposes the following:

1. Baytex proposes to drill the Murphy 29-32-160-99H 1CN well located in the NE/4NW/4 of Section 29, Township 160 North, Range 99 West, Divide County, North Dakota. Baytex proposes to drill a single horizontal lateral well to test the Three Forks formation within the Burg-Bakken Pool as defined by the North Dakota Industrial Commission.

2. As set forth in the enclosed AFE for the Murphy 29-32-160-99H 1CN well, the estimated drilling, completing, and equipping well costs are \$7,028,540.00.

3. Baytex has secured a rig and has plans to spud the Murphy 29-32-160-99H 1CN well on or about March 5, 2013.

4. Each working interest owner (unleased mineral owner) has thirty (30) days from receipt of this letter to accept or reject this well proposal. Baytex's records indicate that you own a 0.234% working interest in the proposed well. If you accept this well proposal and elect to participate in the drilling of the Murphy 29-32-160-99H 1CN well, please so indicate by executing the enclosed AFE and returning a copy of the AFE to the undersigned on or before thirty (30) days from the receipt of this letter.

5. If you elect not to participate in the proposed operation as outlined herein, please so indicate by marking the appropriate space provided below, executing this letter and returning it to Baytex on or before thirty (30) days from the receipt of this letter.

600 Seventeenth Street Telephone: (303) 223-2777
Suite 1600S Fax: (303) 457-2794
Denver, CO 80202 www.baytex.com

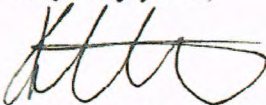
EXHIBIT E

Please take notice that in the event any owner offered an opportunity to participate hereby elects not to participate in the operations of the Murphy 29-32-160-99H 1CN well, the participating owners plan to impose a risk penalty as provided by North Dakota law. Any nonparticipating owner may object to the risk penalty by either responding in opposition to the petition for a risk penalty, or if no such petition has been filed, by filing an application or request for hearing with the North Dakota Industrial Commission.

6. If you would rather execute an oil and gas lease with Baytex being the lessee, please refer to the offer letter previously sent covering your unleased mineral interest in the proposed spacing unit and the oil and gas lease attached therewith.

If you have any questions, please do not hesitate to contact Lee Zink, Landman for Baytex at (303) 551-6452.

Very truly yours,



Kelly Covington, RL
Associate Landman

Well Election

___ I/We elect to participate in Baytex's Well Proposal of the Murphy 29-32-160-99H 1CN.

___ I/We elect NOT to participate in Baytex's Well Proposal of the Murphy 29-32-160-99H 1CN.

Insurance Election

___ I/We elect to be covered under Operator's insurance.

___ I/We elect NOT to be covered under Operator's insurance (certificate enclosed).

Thomas B. Reeck

By: _____

Date: _____

BAYTEX

ENERGY USA LTD.

Authorization For Expenditure

AFE#: U13030005	Initiated: 12/4/2012
AFE Type: Drill - DCE	Project Manager: Melissa Lasley
Field: BAKKEN-THREE FORKS	District: U.S.A.
Area: WILLISTON BASIN	Est. Start Date: 3/5/2013
Well Name: Murphy 29-32-160-99H 1CN	Est. End Date: 4/30/2013
UWID: 33-023-00945-00-00	Gross Amount: \$7,028,540.00
Operator: BAYTEX ENERGY USA LTD.	Mail Ballot#:
Operator AFE:	Cost Center: 115558

Description:

Classification: Capital **Eng. Enhancement:** N **Tax Designation:** CDE

Participants	W.I.%	Original \$	Supplement \$	TOTAL \$
BAYTEX ENERGY USA LTD.	99.77%	\$7,012,066.86		\$7,012,066.86
THOMAS B REECK	0.23%	\$16,473.14		\$16,473.14
TOTALS:	100	\$7,028,540.00	\$0.00	\$7,028,540.00

Originator: Melissa Lasley		Company: THOMAS B REECK	
Baytex Energy Ltd. Approval	Date	Per:	
		Name:	
		Title:	
		Date:	

BAYTEX

ENERGY USA LTD

Cost Estimate
AFE # U13030005
Well: 33-023-00945-00-00

<u>Group / Account</u>	<u>Description</u>	<u>Gross Estimate</u>
INTANGIBLE COMPLETION COSTS		
9250.1036	LEASE & ROAD UPGRADE	\$15,000.00
9250.1100	EQUIPMENT RENTALS	\$120,000.00
9250.1102	POWER, FUEL & WATER HAULING	\$90,000.00
9250.2000	SUPERVISION	\$45,600.00
9250.2010	CONTRACT SERVICES	\$54,000.00
9250.2025	COMMUNICATIONS	\$3,000.00
9250.2505	SITE RESTORATION	\$30,000.00
9250.2510	SAFETY SERVICES	\$7,500.00
9250.3135	POWER TONGS	\$14,000.00
9250.3200	SERVICE RIG	\$150,000.00
9250.3242	CASED HOLE LOGGING	\$11,000.00
9250.3250	FRACTURING	\$950,000.00
9250.3256	COMPLETION FLUIDS	\$40,000.00
9250.3262	PRODUCTION TESTS	\$66,000.00
9250.3266	DISPOSAL COSTS	\$150,000.00
9250.8098	OVERHEAD	\$19,000.00
Subtotal:		\$1,765,100.00
INTANGIBLE DRILLING COSTS		
9200.1030	ENTRY FEE & INITIAL CONSIDERATION	\$20,000.00
9200.1032	LICENSE & SURVEY	\$12,000.00
9200.1100	EQUIPMENT RENTALS	\$360,162.00
9200.1102	POWER, FUEL & WATER HAULING	\$223,000.00
9200.1104	TRUCKING & HAULING	\$70,000.00
9200.2000	SUPERVISION	\$108,800.00
9200.2010	CONTRACT SERVICES	\$110,000.00
9200.2020	CONSTRUCTION/LOCATION & ROAD	\$250,000.00
9200.2025	COMMUNICATION	\$36,000.00
9200.2225	LEGAL/TITLE	\$25,000.00
9200.2500	ENVIRONMENTAL SERVICES	\$111,650.00
9200.2510	SAFETY SERVICES	\$50,000.00
9200.3105	CEMENTING SURFACE CASING	\$23,000.00
9200.3110	CEMENTING INTERMEDIATE CASING	\$52,000.00
9200.3125	CASING BOWL	\$37,000.00
9200.3130	RAT HOLE & CONDUCTOR PIPE	\$25,000.00
9200.3135	POWER TONGS	\$50,000.00
9200.3205	DRILLING - DAY WORK	\$701,800.00

9200.3210	DRILLING - METERAGE	\$100,000.00
9200.3215	DRILLING - DIRECTIONAL	\$504,840.00
9200.3231	SUPERVISION - GEOLOGICAL	\$45,600.00
9200.3240	OPEN HOLE LOGGING	\$22,000.00
9200.3250	DRILLING BITS	\$99,000.00
9200.3254	MUD & CHEMICALS	\$215,000.00
9200.3292	RIG MOVE & RACKING COST	\$120,000.00
9200.3294	RIG UP, TEAR OUT & STANDBY	\$105,000.00
9200.5000	INSURANCE	\$2,038.00
9200.8000	MISCELLANEOUS	\$68,000.00
9200.8098	OVERHEAD	\$36,000.00
Subtotal:		\$3,582,890.00

TANGIBLE COMPLETIONS

9300.1036	LEASE & ROAD UPGRADE	\$14,000.00
9300.3260	PRODUCTION CASING & ATTACHMENTS	\$490,000.00
9300.3302	TUBING	\$55,000.00
9300.3304	SUCKER RODS	\$33,000.00
9300.3306	RETRIEVABLE DOWNHOLE EQUIP	\$9,250.00
9300.3310	BOTTOMHOLE PUMPS	\$12,600.00
9300.3312	LINERS & LINER EQUIPMENT	\$52,000.00
9300.3500	WELLHEAD & EQUIPMENT	\$22,000.00
9300.8000	MISCELLANEOUS	\$4,000.00
Subtotal:		\$691,850.00

TANGIBLE DRILLING COSTS

9230.3100	SURFACE CASING & ATTACHMENTS	\$54,000.00
9230.3115	INTERMEDIATE CASING & ATTACHMENTS	\$340,000.00
Subtotal:		\$394,000.00

WELL EQUIPPING COSTS

9340.1036	LEASE & ROAD UPGRADE	\$10,000.00
9340.1100	EQUIPMENT RENTALS	\$5,000.00
9340.1104	TRUCKING & HAULING	\$10,000.00
9340.2000	SUPERVISION	\$5,000.00
9340.2010	CONTRACT SERVICES	\$25,000.00
9340.2030	INSTALLATION & LABOUR	\$30,000.00
9340.2510	SAFETY SERVICES	\$5,000.00
9340.3302	TUBING	\$60,000.00
9340.3304	SUCKER RODS	\$35,000.00
9340.3306	RETRIEVABLE DOWNHOLE EQUIPMENT	\$10,000.00
9340.3308	VALVES & FITTINGS	\$47,000.00
9340.3310	BOTTOMHOLE PUMP	\$15,000.00
9340.3312	LINE PIPE & COATING	\$12,600.00
9340.3410	SUPPLIES & PARTS	\$5,000.00
9340.3420	SURFACE PUMPS	\$5,000.00
9340.3422	PUMPJACK AND BASE	\$135,000.00

9340.3424	ENGINES	\$45,000.00
9340.3432	METERS & INSTRUMENTS	\$5,000.00
9340.3442	TREATERS	\$44,100.00
9340.3450	TANKS	\$61,000.00
9340.3500	WELLHEAD & EQUIPMENT	\$10,000.00
9340.3710	BUILDINGS & FOUNDATIONS	\$15,000.00
Subtotal:		\$594,700.00

Grand Total: \$7,028,540.00

7011 3500 0001 2344 6366

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Restricted Delivery Fee (Endorsement Required)	
Total Po	

Postmark
Here

Sent To
Street, Apt
or PO Box
City, State

Thomas B. Reeck
2291 50th Street
Somerset, WI 54025

PS Form 3800, August 2006 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Thomas B. Reeck
2291 50th Street
Somerset, WI 54025

2. Article Number
(Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature
Thomas B. Reeck Agent Addressee

B. Received by (Printed Name)
Thomas B Reeck

C. Date of Delivery
12/24/12

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7011 3500 0001 2344 6366

EXHIBIT F

January 11, 2013

Thomas B. Reeck
2291 50th Street
Somerset, WI 54025

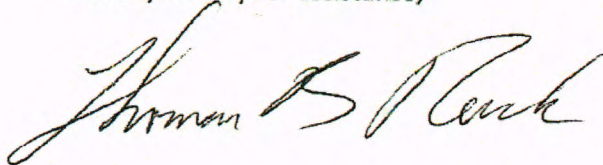
Irish Oil & Gas, Inc.
PO Box 2356
Bismarck, ND 58502

Mr. N. Scott Schafer:
In regards to:

3 mineral acres
Township 160N, Range 99W
Section 32: SE4
Divide County, North Dakota
Murphy 29-32-160-99H

I am returning your Oil & Gas Lease, and Bank Draft #14510 .
I have elected to be a Non-Participating owner on this project.

Thank you for your assistance,

A handwritten signature in black ink that reads "Thomas B. Reeck". The signature is written in a cursive style with a large initial 'T' and 'R'.

Thomas B. Reeck

EXHIBIT G

BAYTEX

ENERGY USA LTD

January 11, 2013

*Sent via Certified Mail #
7011 3500 0001 2344 6465*

Asen 2 Corp.
4800 N Scottsdale Road, Suite 1400
Scottsdale, AZ 85251

RE: Operating Agreement
Murphy 29-32-160-99H 1CN Well
All of Sections 29 & 32, T160N-R99W
Divide County, North Dakota

To Whom It May Concern:

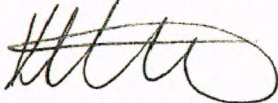
Enclosed please find a copy of Baytex Energy USA Ltd's Operating Agreement, dated effective October 1, 2012 for your review and execution. This agreement covers the operations associated with the captioned well and spacing unit. Duplicate signature pages for the agreement and recording supplement have been attached to the Operating Agreement. If acceptable, please execute and return one copy of the signature pages to the undersigned at your earliest convenience.

Please be advised that Baytex reserves the right to withhold any data associated with the captioned well and spacing unit without an executed Operating Agreement.

If you should have any questions regarding Baytex's Operating Agreement, please do not hesitate to contact me at (303) 551-6433.

Sincerely,

BAYTEX ENERGY USA, LTD



Kelly Covington, RL
Associate Landman

Enclosures

BAYTEX

ENERGY USA LTD

January 11, 2013

*Via Certified Mail #
7011 3500 0001 2344 6465*

ASEN 2 CORP.
4800 N SCOTTSDALE RD, STE 1400
SCOTTSDALE, AZ 85251

Re: Murphy 29-32-160-99H 1CN Well Proposal
Sections 29 and 32, T160N-R99W
Divide County, ND

Ladies and Gentlemen:

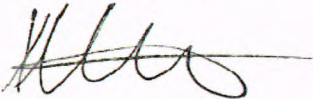
This letter will serve as notice, pursuant to the provisions of Section 38-08-08 of the North Dakota Century Code and Section 43-02-03-16.3 of the North Dakota Administrative Code, of the plans of Baytex Energy USA Ltd. ("Baytex") to drill the above-referenced well. As the owner of a leased mineral interest in and under the above-described lands, Baytex proposes the following:

1. Baytex proposes to drill the Murphy 29-32-160-99H 1CN well located in the NE/4NW/4, Section 29, Township 160 North, Range 99 West, Divide County, ND. Baytex proposes to drill a single horizontal lateral well to test the Three-Forks formation within the Burg-Bakken Pool as defined by the North Dakota Industrial Commission. The lateral will have a bottom hole location in the SE/4SW/4, Section 32, Township 160 North, Range 99 West.
2. As set forth in the enclosed AFE for the Murphy 29-32-160-99H 1CN well, the estimated drilling, completing, and equipping well costs are \$7,028,540.00.
3. Baytex has secured a rig and has plans to spud the Murphy 29-32-160-99H 1CN well on or about March 5, 2013.
4. Each working interest owner has thirty (30) days from receipt of this letter to accept or reject this well proposal. Baytex's records indicate that you own a 18.023273 percent working interest in the proposed 1280 acre spacing unit. If you accept this well proposal and elect to participate in the drilling of the Murphy 29-32-160-99H 1CN well, please so indicate by executing the enclosed AFE and returning a copy of the AFE to the undersigned on or before thirty (30) days from the receipt of this letter.

5. If you elect not to participate in the proposed operation as outlined herein, please so indicate by marking the appropriate space provided below, executing this letter and returning it to Baytex on or before thirty (30) days from the receipt of this letter. Please take notice that in the event any owner offered an opportunity to participate hereby elects not to participate in the operations of the Murphy 29-32-160-99H 1CN well, the participating owners plan to impose a risk penalty as provided by North Dakota law. Any nonparticipating owner may object to the risk penalty by either responding in opposition to the petition for a risk penalty, or if no such petition has been filed, by filing an application or request for hearing with the North Dakota Industrial Commission.

If you have any questions, please do not hesitate to contact Lee Zink, Landman for Baytex at (303) 551-6452.

Very truly yours,



Kelly Covington, RL
Associate Landman

Well Election

- I/We elect to participate in Baytex's Well Proposal of the Murphy 29-32-160-99H 1CN.
 I/We elect NOT to participate in Baytex's Well Proposal of the Murphy 29-32-160-99H 1CN.

Insurance Election

- I/We elect to be covered under Operator's insurance.
 I/We elect NOT to be covered under Operator's insurance (certificate enclosed).

ASEN 2 CORP.

By: _____

Date: _____

BAYTEX

ENERGY USA LTD

Cost Estimate
AFE # U13030005
Well: 33-023-00945-00-00

<u>Group / Account</u>	<u>Description</u>	<u>Gross Estimate</u>
INTANGIBLE COMPLETION COSTS		
9250.1036	LEASE & ROAD UPGRADE	\$15,000.00
9250.1100	EQUIPMENT RENTALS	\$120,000.00
9250.1102	POWER, FUEL & WATER HAULING	\$90,000.00
9250.2000	SUPERVISION	\$45,600.00
9250.2010	CONTRACT SERVICES	\$54,000.00
9250.2025	COMMUNICATIONS	\$3,000.00
9250.2505	SITE RESTORATION	\$30,000.00
9250.2510	SAFETY SERVICES	\$7,500.00
9250.3135	POWER TONGS	\$14,000.00
9250.3200	SERVICE RIG	\$150,000.00
9250.3242	CASED HOLE LOGGING	\$11,000.00
9250.3250	FRACTURING	\$950,000.00
9250.3256	COMPLETION FLUIDS	\$40,000.00
9250.3262	PRODUCTION TESTS	\$66,000.00
9250.3266	DISPOSAL COSTS	\$150,000.00
9250.8098	OVERHEAD	\$19,000.00
Subtotal:		\$1,765,100.00

INTANGIBLE DRILLING COSTS

9200.1030	ENTRY FEE & INITIAL CONSIDERATION	\$20,000.00
9200.1032	LICENSE & SURVEY	\$12,000.00
9200.1100	EQUIPMENT RENTALS	\$360,162.00
9200.1102	POWER, FUEL & WATER HAULING	\$223,000.00
9200.1104	TRUCKING & HAULING	\$70,000.00
9200.2000	SUPERVISION	\$108,800.00
9200.2010	CONTRACT SERVICES	\$110,000.00
9200.2020	CONSTRUCTION/LOCATION & ROAD	\$250,000.00
9200.2025	COMMUNICATION	\$36,000.00
9200.2225	LEGAL/TITLE	\$25,000.00
9200.2500	ENVIRONMENTAL SERVICES	\$111,650.00
9200.2510	SAFETY SERVICES	\$50,000.00
9200.3105	CEMENTING SURFACE CASING	\$23,000.00
9200.3110	CEMENTING INTERMEDIATE CASING	\$52,000.00
9200.3125	CASING BOWL	\$37,000.00
9200.3130	RAT HOLE & CONDUCTOR PIPE	\$25,000.00
9200.3135	POWER TONGS	\$50,000.00
9200.3205	DRILLING - DAYWORK	\$701,800.00

9200.3210	DRILLING - METERAGE	\$100,000.00
9200.3215	DRILLING - DIRECTIONAL	\$504,840.00
9200.3231	SUPERVISION - GEOLOGICAL	\$45,600.00
9200.3240	OPEN HOLE LOGGING	\$22,000.00
9200.3250	DRILLING BITS	\$99,000.00
9200.3254	MUD & CHEMICALS	\$215,000.00
9200.3292	RIG MOVE & RACKING COST	\$120,000.00
9200.3294	RIG UP, TEAR OUT & STANDBY	\$105,000.00
9200.5000	INSURANCE	\$2,038.00
9200.8000	MISCELLANEOUS	\$68,000.00
9200.8098	OVERHEAD	\$36,000.00
Subtotal:		\$3,582,890.00

TANGIBLE COMPLETIONS

9300.1036	LEASE & ROAD UPGRADE	\$14,000.00
9300.3260	PRODUCTION CASING & ATTACHMENTS	\$490,000.00
9300.3302	TUBING	\$55,000.00
9300.3304	SUCKER RODS	\$33,000.00
9300.3306	RETRIEVABLE DOWNHOLE EQUIP	\$9,250.00
9300.3310	BOTTOM HOLE PUMPS	\$12,600.00
9300.3312	LINERS & LINER EQUIPMENT	\$52,000.00
9300.3500	WELLHEAD & EQUIPMENT	\$22,000.00
9300.8000	MISCELLANEOUS	\$4,000.00
Subtotal:		\$691,850.00

TANGIBLE DRILLING COSTS

9230.3100	SURFACE CASING & ATTACHMENTS	\$54,000.00
9230.3115	INTERMEDIATE CASING & ATTACHMENTS	\$340,000.00
Subtotal:		\$394,000.00

WELL EQUIPPING COSTS

9340.1036	LEASE & ROAD UPGRADE	\$10,000.00
9340.1100	EQUIPMENT RENTALS	\$5,000.00
9340.1104	TRUCKING & HAULING	\$10,000.00
9340.2000	SUPERVISION	\$5,000.00
9340.2010	CONTRACT SERVICES	\$25,000.00
9340.2030	INSTALLATION & LABOUR	\$30,000.00
9340.2510	SAFETY SERVICES	\$5,000.00
9340.3302	TUBING	\$60,000.00
9340.3304	SUCKER RODS	\$35,000.00
9340.3306	RETRIEVABLE DOWNHOLE EQUIPMENT	\$10,000.00
9340.3308	VALVES & FITTINGS	\$47,000.00
9340.3310	BOTTOMHOLE PUMP	\$15,000.00
9340.3312	LINE PIPE & COATING	\$12,600.00
9340.3410	SUPPLIES & PARTS	\$5,000.00
9340.3420	SURFACE PUMPS	\$5,000.00
9340.3422	PUMPJACK AND BASE	\$135,000.00

9340.3424	ENGINES	\$45,000.00
9340.3432	METERS & INSTRUMENTS	\$5,000.00
9340.3442	TREATERS	\$44,100.00
9340.3450	TANKS	\$61,000.00
9340.3500	WELLHEAD & EQUIPMENT	\$10,000.00
9340.3710	BUILDINGS & FOUNDATIONS	\$15,000.00
Subtotal:		\$594,700.00
Grand Total:		\$7,028,540.00

7011 3500 0001 2344 6465

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Restricted Delivery Fee (Endorsement Required)	
Total Po:	

Postmark
Here

Sent To
 Street, Apt
 or PO Box
 City, State

Asen 2 Corp.
 4800 N Scottsdale Road, Suite 1400
 Scottsdale, AZ 85251

PS Form 3800, August 2006

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Asen 2 Corp.
 4800 N Scottsdale Road, Suite 1400
 Scottsdale, AZ 85251

2. Article Number
 (Transfer from service label)

PS Form 3811, February 2004

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Matthew D. Sutton* Agent Addressee

B. Received by (Printed Name)
Matthew D. Sutton

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7011 3500 0001 2344 6465

Domestic Return Receipt

102595-02-M-1540

EXHIBIT I

BAYTEX

ENERGY USA LTD

December 18, 2012

Via Certified Mail #
7011 1150 0001 8720 6956


CONTINENTAL RESOURCES INC
P O BOX 1032
ENID, OK 73702

Re: Murphy 29-32-160-99H 1CN Well Proposal
Sections 29 and 32, T160N-R99W
Divide County, ND

Ladies and Gentlemen:

This letter will serve as notice, pursuant to the provisions of Section 38-08-08 of the North Dakota Century Code and Section 43-02-03-16.3 of the North Dakota Administrative Code, of the plans of Baytex Energy USA Ltd. ("Baytex") to drill the above-referenced well. As the owner of a leased mineral interest in and under the above-described lands, Baytex proposes the following:

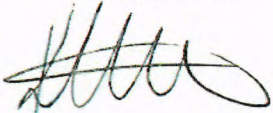
1. Baytex proposes to drill the Murphy 29-32-160-99H 1CN well located in the NE/4NW/4, Section 29, Township 160 North, Range 99 West, Divide County, ND. Baytex proposes to drill a single horizontal lateral well to test the Three-Forks formation within the Burg-Bakken Pool as defined by the North Dakota Industrial Commission. The lateral will have a bottom hole location in the SE/4SW/4, Section 32, Township 160 North, Range 99 West.
2. As set forth in the enclosed AFE for the Murphy 29-32-160-99H 1CN well, the estimated drilling, completing, and equipping well costs are \$7,028,540.00.
3. Baytex has secured a rig and has plans to spud the Murphy 29-32-160-99H 1CN well on or about March 5, 2013.
4. Each working interest owner has thirty (30) days from receipt of this letter to accept or reject this well proposal. Baytex's records indicate that you own a 17.108398 percent working interest in the proposed 1280 acre spacing unit. If you accept this well proposal and elect to participate in the drilling of the Murphy 29-32-160-99H 1CN well, please so indicate by executing the enclosed AFE and returning a copy of the AFE to the undersigned on or before thirty (30) days from the receipt of this letter.

EXHIBIT J Generated by AFE Navigator®

5. If you elect not to participate in the proposed operation as outlined herein, please so indicate by marking the appropriate space provided below, executing this letter and returning it to Baytex on or before thirty (30) days from the receipt of this letter. Please take notice that in the event any owner offered an opportunity to participate hereby elects not to participate in the operations of the Murphy 29-32-160-99H 1CN well, the participating owners plan to impose a risk penalty as provided by North Dakota law. Any nonparticipating owner may object to the risk penalty by either responding in opposition to the petition for a risk penalty, or if no such petition has been filed, by filing an application or request for hearing with the North Dakota Industrial Commission.

If you have any questions, please do not hesitate to contact Lee Zink, Landman for Baytex at (303) 551-6452.

Very truly yours,



Kelly Covington, RL
Associate Landman

Well Election

- I/We elect to participate in Baytex's Well Proposal of the Murphy 29-32-160-99H 1CN.
 I/We elect NOT to participate in Baytex's Well Proposal of the Murphy 29-32-160-99H 1CN.

Insurance Election

- I/We elect to be covered under Operator's insurance.
 I/We elect NOT to be covered under Operator's insurance (certificate enclosed).

CONTINENTAL RESOURCES INC

By: _____

Date: _____

BAYTEX

ENERGY USA LTD

Authorization For Expenditure

AFE#:	U13030005	Initiated:	12/4/2012
AFE Type:	Drill - DCE	Project Manager:	Melissa Lasley
Field:	BAKKEN-THREE FORKS	District:	U.S.A.
Area:	WILLISTON BASIN	Est. Start Date:	3/5/2013
Well Name:	Murphy 29-32-160-99H 1CN	Est. End Date:	4/30/2013
UWID:	33-023-00945-00-00	Gross Amount:	\$7,028,540.00
Operator:	BAYTEX ENERGY USA LTD.	Mail Ballot#:	
Operator AFE:		Cost Center:	115558

Description:

Classification: Capital Eng. Enhancement: N Tax Designation: CDE

Participants	W.I.%	Original \$	Supplement \$	TOTAL \$
BAYTEX ENERGY USA LTD.	82.891602	\$5,826,069.40	\$0	\$5,826,069.40
CONTINENTAL RESOURCES INC (SP)	17.108398	\$1,202,470.60	\$0	\$1,202,470.60
TOTALS:	100	\$7,028,540.00	\$0.00	\$7,028,540.00

Originator: Melissa Lasley	Date:	Company: CONTINENTAL RESOURCES INC
Baytex Energy Ltd. Approval		Per:
		Name:
		Title:
		Date:

BAYTEX

ENERGY USA LTD

Cost Estimate
AFE # U13030005
Well: 33-023-00945-00-00

<u>Group / Account</u>	<u>Description</u>	<u>Gross Estimate</u>
INTANGIBLE COMPLETION COSTS		
9250.1036	LEASE & ROAD UPGRADE	\$15,000.00
9250.1100	EQUIPMENT RENTALS	\$120,000.00
9250.1102	POWER, FUEL & WATER HAULING	\$90,000.00
9250.2000	SUPERVISION	\$45,600.00
9250.2010	CONTRACT SERVICES	\$54,000.00
9250.2025	COMMUNICATIONS	\$3,000.00
9250.2505	SITE RESTORATION	\$30,000.00
9250.2510	SAFETY SERVICES	\$7,500.00
9250.3135	POWER TONGS	\$14,000.00
9250.3200	SERVICE RIG	\$150,000.00
9250.3242	CASED HOLE LOGGING	\$11,000.00
9250.3250	FRACTURING	\$950,000.00
9250.3256	COMPLETION FLUIDS	\$40,000.00
9250.3262	PRODUCTION TESTS	\$66,000.00
9250.3266	DISPOSAL COSTS	\$150,000.00
9250.8098	OVERHEAD	\$19,000.00
Subtotal:		\$1,765,100.00
INTANGIBLE DRILLING COSTS		
9200.1030	ENTRY FEE & INITIAL CONSIDERATION	\$20,000.00
9200.1032	LICENSE & SURVEY	\$12,000.00
9200.1100	EQUIPMENT RENTALS	\$360,162.00
9200.1102	POWER, FUEL & WATER HAULING	\$223,000.00
9200.1104	TRUCKING & HAULING	\$70,000.00
9200.2000	SUPERVISION	\$108,800.00
9200.2010	CONTRACT SERVICES	\$110,000.00
9200.2020	CONSTRUCTION/LOCATION & ROAD	\$250,000.00
9200.2025	COMMUNICATION	\$36,000.00
9200.2225	LEGAL/TITLE	\$25,000.00
9200.2500	ENVIRONMENTAL SERVICES	\$111,650.00
9200.2510	SAFETY SERVICES	\$50,000.00
9200.3105	CEMENTING SURFACE CASING	\$23,000.00
9200.3110	CEMENTING INTERMEDIATE CASING	\$52,000.00
9200.3125	CASING BOWL	\$37,000.00
9200.3130	RAT HOLE & CONDUCTOR PIPE	\$25,000.00
9200.3135	POWER TONGS	\$50,000.00
9200.3205	DRILLING - DAYWORK	\$701,800.00

9200.3210	DRILLING - METERAGE	\$100,000.00
9200.3215	DRILLING - DIRECTIONAL	\$504,840.00
9200.3231	SUPERVISION - GEOLOGICAL	\$45,600.00
9200.3240	OPEN HOLE LOGGING	\$22,000.00
9200.3250	DRILLING BITS	\$99,000.00
9200.3254	MUD & CHEMICALS	\$215,000.00
9200.3292	RIG MOVE & RACKING COST	\$120,000.00
9200.3294	RIG UP, TEAR OUT & STANDBY	\$105,000.00
9200.5000	INSURANCE	\$2,038.00
9200.8000	MISCELLANEOUS	\$68,000.00
9200.8098	OVERHEAD	\$36,000.00
Subtotal:		\$3,582,890.00

TANGIBLE COMPLETIONS

9300.1036	LEASE & ROAD UPGRADE	\$14,000.00
9300.3260	PRODUCTION CASING & ATTACHMENTS	\$490,000.00
9300.3302	TUBING	\$55,000.00
9300.3304	SUCKER RODS	\$33,000.00
9300.3306	RETRIEVABLE DOWNHOLE EQUIP	\$9,250.00
9300.3310	BOTTOM HOLE PUMPS	\$12,600.00
9300.3312	LINERS & LINER EQUIPMENT	\$52,000.00
9300.3500	WELLHEAD & EQUIPMENT	\$22,000.00
9300.8000	MISCELLANEOUS	\$4,000.00
Subtotal:		\$691,850.00

TANGIBLE DRILLING COSTS

9230.3100	SURFACE CASING & ATTACHMENTS	\$54,000.00
9230.3115	INTERMEDIATE CASING & ATTACHMENTS	\$340,000.00
Subtotal:		\$394,000.00

WELL EQUIPPING COSTS

9340.1036	LEASE & ROAD UPGRADE	\$10,000.00
9340.1100	EQUIPMENT RENTALS	\$5,000.00
9340.1104	TRUCKING & HAULING	\$10,000.00
9340.2000	SUPERVISION	\$5,000.00
9340.2010	CONTRACT SERVICES	\$25,000.00
9340.2030	INSTALLATION & LABOUR	\$30,000.00
9340.2510	SAFETY SERVICES	\$5,000.00
9340.3302	TUBING	\$60,000.00
9340.3304	SUCKER RODS	\$35,000.00
9340.3306	RETRIEVABLE DOWNHOLE EQUIPMENT	\$10,000.00
9340.3308	VALVES & FITTINGS	\$47,000.00
9340.3310	BOTTOMHOLE PUMP	\$15,000.00
9340.3312	LINE PIPE & COATING	\$12,600.00
9340.3410	SUPPLIES & PARTS	\$5,000.00
9340.3420	SURFACE PUMPS	\$5,000.00
9340.3422	PUMPJACK AND BASE	\$135,000.00

9340.3424	ENGINES	\$45,000.00
9340.3432	METERS & INSTRUMENTS	\$5,000.00
9340.3442	TREATERS	\$44,100.00
9340.3450	TANKS	\$61,000.00
9340.3500	WELLHEAD & EQUIPMENT	\$10,000.00
9340.3710	BUILDINGS & FOUNDATIONS	\$15,000.00
Subtotal:		\$594,700.00

Grand Total: \$7,028,540.00

7011 1150 0001 8720 6956

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ENID, OK 73702

PS Form 3800, August 2005 See Reverse for Instructions

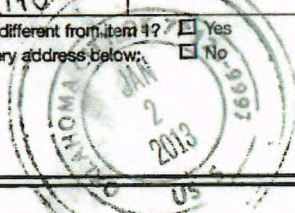
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>	
<p>1. Article Addressed to:</p> <p>CONTINENTAL RESOURCES INC P O BOX 1032 ENID, OK 73702</p>			
<p>2. Article Number (transfer from service label)</p>		<p>3. Service Type</p> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
<p>PS Form 3811, February 2004</p>		<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p> <p>7011 1150 0001 8720 6956</p> <p>Domestic Return Receipt</p>	

EXHIBIT K

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. _____

In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38 08 08 in the drilling and completing of the Murphy 29-32-160-99H 1CN well located in a spacing unit described as Sections 29 and 32, Township 160 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

CERTIFICATE OF SERVICE

I, the undersigned, hereby certify that a true and correct copy of the following documents:

1. **Petition of Baytex Energy USA Ltd.**
2. **Notice of Hearing**
3. **Affidavit of Lee Zink**

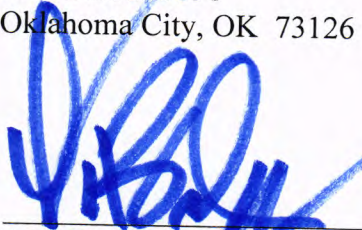
was on the 21st day of August, 2013 served by placing the same in the United States mail, with postage prepaid, certified mail, return receipt requested, at Bismarck, North Dakota, properly addressed to the following:

Buckshot Minerals, LLC
Robert Mau
58404 366th Ave. NW
Kenmare, ND 58746

Thomas B. Reeck
2291 50th Street
Somerset, WI 54025

Asen 2 Corp.
4800 N Scottsdale Rd., Suite 1400
Scottsdale, AZ 85251

Continental Resources, Inc.
P.O. Box 269091
Oklahoma City, OK 73126



LAWRENCE BENDER
5376543_1.DOC

August 21, 2013



Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

**RE: RISK PENALTY PETITION OF
BAYTEX ENERGY USA LTD.**

Dear Mr. Hicks:

Please find enclosed herewith for filing the following:

1. Petition of Baytex Energy USA Ltd.;
2. Notice of Hearing;
3. Affidavit of Lee Zink; and
4. Certificate of Service.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/mpg
Enclosures
cc: Mr. Lee Zink (w/enc.)

7221188_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
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OIL & GAS DIVISION

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Customer: 60010203
Phone: (701) 328-8020
Date: 02/07/2014

Date	Order #	Type	Order Amt
02/07/14	20704526	INV	734.67

Amount Paid: _____ CK #: _____

CREDIT CARD PAYMENT (circle one)



Card #: _____
Exp Date: _____
Signature: _____
Credit card users: Fax to 608-791-8212

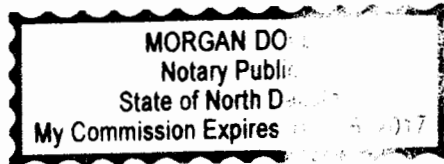
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Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
			Case No. 21748	907.00	Legals	734.67	734.67
02/07/14	02/07/14	1	Bismarck Tribune PO:Notice of Hearing				

Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CL who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
2/7 Signed Calmer Huntz
sworn and subscribed to before me this 18th
day of February 2014
Morgan Dodd
Notary Public in and for the State of North Dakota



Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 734.67
---------	-------------------

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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, February 26, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, February 13, 2014.

STATE OF NORTH DAKOTA TO:

Case No. 21748: In the matter of a hearing called on a motion of the Commission to consider amending the field rules for the Patent Gate-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool to include the entire Three Forks Formation and such other relief as is appropriate.

Case No. 21285: (Continued) Application of Zavanna, LLC for an order creating a 1280-acre drilling unit comprised of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a wildcat horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 21645: (Continued) Application of Statoil Oil & Gas LP for an order suspending and, after hearing, revoking the permit issued to Zavanna, LLC to drill the Raven #19-18 ITH well (File No. 26105), on a spacing unit consisting of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 21749: Proper spacing for the development of the Williston-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP, Triangle USA Petroleum Corp.; Zavanna, LLC

Case No. 21351: (Continued) Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8, and Sections 7, T.148N., R.100W., Buffalo Yellow-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21750: Proper spacing for the development of the Avoca-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP

Case No. 21646: (Continued) Proper spacing for the development of the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP

Case No. 21751: Application of Continental Resources, Inc. for an order amending the field rules for the Battleview-Bakken Pool, Burke and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21752: Application of Continental Resources, Inc. for an order amending the field rules for the Ellisville-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21753: Application of Continental Resources, Inc. for an order amending the field rules for the Lindahl-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21754: Application of Continental Resources, Inc. for an order amending the field rules for the Tioga-Bakken Pool, Burke, Mountrail and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21755: Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Vibe #1-26411 well (Well File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.

Case No. 21756: Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Whitman #3-34H well (Well File No. 20212), located in the NWNE of Section 34, T.147N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 21757: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Charlson and/or Elm Tree-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640-acre spacing units and 1280-acre spacing unit of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21758: Application of Continental Resources, Inc. for an order eliminating any tool error requirements and reducing the setbacks in spacing units contiguous to the Elm Tree Field which contain the following sections: Sections 33 and 34, T.154N., R.94W.; Sections 1 and 12, T.153N., R.94W.; and Section 7, T.153N., R.93W., Alkali Creek-Bakken Pool; Sections 5, 8, 16, 21, 27, and 34, T.153N., R.93W., Sanish-Bakken Pool; Section 6, T.152N., R.93W., Four Bears-Bakken Pool; and Sections 1, 2, 3, and 5, T.152N., R.94W., Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, from 200 feet to 50 feet, alternatively reducing the setback in Sections 16 and 21, T.153N., R.93W., Mountrail County, ND, from 500 feet to 250 feet, and such additional relief as the Commission deems appropriate.

Case No. 21650: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, to create and establish four overlapping

2560-acre spacing units comprised of Sections 26, 27, 34 and 35, T.153N., R.94W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.152N., R.94W., authorizing the drilling of a total not to exceed four wells on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 4, 5, 8, 9, 16, 17, 20 and 21; Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W.; and Sections 18, 19, 30 and 31, T.153N., R.93W. and Sections 13, 24, 25 and 36, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on or near the section line between existing 1280 and 2560-acre spacing units of each proposed overlapping 5120-acre spacing unit eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21651: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a total not to exceed eight wells on or near the section line between existing 1280 and 2560-acre spacing units of said proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21476: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21478: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21474: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Samson Oil and Gas USA, Inc. to drill the Rainbow #5-20-17HBK well (File No. 26919), with a surface location in NENW of Section 29, T.158N., R.98W., Williams County, ND, and such other relief as is appropriate.

Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 14935: (Continued) Application of Hess Corp. for an order suspending and after hearing revoking a permit issued to Continental Resources, Inc. for the drilling of the Foster #1-28H well on a drilling unit consisting of Sections 28 and 33, T.153N., R.99W., Williams and McKenzie Counties, ND; and such other relief as is appropriate.

Case No. 21629: (Continued) Proper spacing for the development of the Juniper-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.; Missouri River Royalty Corp.

Case No. 21630: (Continued) Proper spacing for the development of the Werner-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.

Case No. 21631: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Sather Lake-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21759: Application of Forestar Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Bailey, Moccasin Creek, and/or Wolf Bay-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 35 and 36, T.147N., R.93W., Dunn County, ND, authorizing the drilling of one horizontal well on said spacing unit and such other relief as is appropriate.

Case No. 21622: (Continued) Proper spacing for the development of the Colgan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. American Eagle Energy Corp.; Crescent Point Energy U.S. Corp.; SM Energy Co.

Case No. 21625: (Continued) Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 21628: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJN #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 21760: Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buses-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 14, T.148N., R.94W., authorizing but not requiring the drilling, completing and producing of a total not to exceed four wells on said 640-acre spacing unit; and create and establish a 1280-acre spacing unit comprised of Sections 14 and 15, T.148N., R.94W., authorizing but not requiring the drilling, completing and producing of a total not to exceed seven wells on said 1280-acre spacing unit, Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21761: Application of WPX Energy Williston, LLC for an order amending the field rules for the Van Hook-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.150N., R.91W., McLean County, ND, authorizing but not requiring the drilling, completing and producing of a total not to exceed fourteen wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21642: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.149N., R.94W. and Sections 18 and 19, T.149N., R.93W.; and Sections 16, 17, 20 and 21, T.149N., R.93W., McKenzie and Dunn Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21643: (Continued) Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Spotted Horn and/or Reunion Bay-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34, T.150N., R.94W. West; Sections 13 and 24, T.150N., R.94W. and Sections 18 and 19, T.150N., R.93W.; and Sections 17, 18, 19 and 20, T.150N., R.93W., Dunn, McKenzie and Mountrail Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each

unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21762: Application of Sinclair Oil & Gas Co. for an order authorizing the recompletion of the Robert Peterson #11-2 well into the Souris River Formation in the Cherry Creek Field at a location approximately 300 feet from the west line and 660 feet from the south line of Section 11, T.149N., R.99W., McKenzie County, ND, as an exception to the statewide well location rules set forth in NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 21763: Application of Corinthian Exploration (USA) Corp. for an order granting temporary authority to rework and use the Corinthian Skarphol #8-33 I-H well (File No. 22064), located in the SENE of Section 33, T.164N., R.77W., Bottineau County, ND, as a water injection well for operation in the North Souris-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 21764: Application of Corinthian Exploration (USA) Corp. for an order authorizing the rework of the Corinthian Skarphol #8-33 I-H well, located in the SENE of Section 33, T.164N., R.77W., Bottineau County, ND, for the temporary injection of fluids in the North Souris-Spearfish Pool pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21765: Application of Encore Energy Partners Operating, LLC for an order authorizing the recompletion of the Anheluk 24-IH well into the Tree Top-Madison Pool at a location approximately 250 feet from the south line and 2540 feet from the west line of Section 1, T.142N., R.100W., Billings County, ND, as an exception to the field rules for the Tree Top-Madison Pool and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21358: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21359: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.100W., Trailside-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21766: Application of Samson Resources Co. for an order allowing the production from the following described wells: Bel Air 2314-1H well, Bel Air 2314-2H well, Bel Air 2314-3H well, Comet 2635-1H well, Comet 2635-2H well, and Comet 2635-3H well, located in the NWNW of Section 26, T.163N., R.99W., and Bel Air 2314-5H well, Bel Air 2314-7H well, Bel Air 2314-8H well, Comet 2635-5H well, Comet 2635-7H well, and Comet 2635-8H well, located in the NENE of Section 26, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bel Air/Comet Central Tank Battery or production facility located in Section 26, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21767: Application of Samson Resources Co. for an order allowing the production from the Bonneville 3625-5TFH well, the Bonneville 3625-6TFH well, and the Bonneville 3625-7TFH well, located, or to be located, in Section 36, T.163N., R.100W., West Ambrose Field, Divide County, ND, to be produced into the Bonneville Central Tank Battery or production facility located in Section 36,

exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21768: Application of Samson Resources Co. for an order allowing the production from the following described wells: Bakke 3229-4TFH well, Bakke 3229-5MBH well, and the Gjøvig 0508-5MBH well, located in Lot 2 of Section 5, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bakke Central Tank Battery or production facility located in Section 5, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21769: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21770: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21771: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21772: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Hartman 1-28H well, Hartman 2-28H well, Hartman 3-28H well, Hartman 4-28H well, Hartman 5-28H3 well, Hartman 6-28H2 well, Hartman 7-28H3 well, Hartman 8-28H1 well, Hartman 9-28H2 well, and Hartman 10-28H well, located or to be located in Section 28, T.146N., R.95W., Chimney Butte Field, Dunn County, ND, to be produced into the Hartman Central Tank Battery or production facility located in Section 28, T.146N., R.95W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21773: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Limousin 1-3H well, Limousin 2-3H1 well, Limousin 3-3H well, Limousin 4-3H1 well, Limousin 5-3H well, Limousin 6-3H1 well, Limousin 7-3H well, and Limousin 8-3H1 well, located or to be located in Section 3, T.152N., R.93W., Sanish Field, Mountrail County, ND, to be produced into the Limousin Central Tank Battery or production facility located in Section 3, T.152N., R.93W., Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21581: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Ellisville, Painted Woods, and Winner-Bakken Pools, Williams County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II and III of the Ellisville-Bakken Pool; Zones III, IV, V and VI in the Painted Woods-Bakken Pool; and Zones I and II in the Winner-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21774: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 4 and 9 and Sections 5 and 8, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21775: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E2, E2W/2 of Sections 5, 8 and 17, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21776: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the Sections 3 and 10, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21777: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE4 of Section 32 and the NW1/4 of Section 33, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21778: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE4 of Section 36, T.164N., R.78W and the NW1/4 of Section 31, T.164N., R.77W., Souris-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21779: Application of Corinthian Exploration (USA) Corp. as provided for in NDAC § 43-02-03-88.1 for an order allowing production from the Corinthian Brandjord 8-31 I-H well, located or to be located in Section 31, T.164N., R.78W., and the Corinthian Kveum 5-32 I-H well, located in Section 32, T.164N., R.78W., Northeast Landa Field, Bottineau County, ND, to be produced into the Kveum I Central Tank Battery or production facility located in Section 32, T.164N., R.78W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21780: Application of SHD Oil & Gas, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.151N., R.95W., Clarks Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bernice #150-99-20-17-2H well located in a spacing unit described as Sections 17 and 20, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21782: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Shirley Anne #34-9H well located in a spacing unit described as Section 9, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21783: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Chandler #41-32H-29 well located in the NENE of Section 32, T.155N., R.91W., Mountrail County, ND, Stanley-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21784: Application of Fidelity Exploration & Production Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Barnhart 3 20-17H well, located or to be located in Section 20, T.139N., R.97W., and the Diamond J 21-16H well, the Dacker 21-16H well, and the Weiler 21-16H well, located or to be located in Section 21, T.139N., R.97W., Heart River Field, Stark County, ND, to be produced into the Diamond J Central Tank Battery or production facility located in Section 21, T.139N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21785: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frazier #1-20-17H well located in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21786: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hawkeye #1-34-27HTF well located in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21787: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Arikara #15-22HC well located in NENW of Section 15, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21788: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Mandan #13-14H well located in SENE of Section 13, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21789: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Coyote Necklace #24HD well located in SWSE of Section 13, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21790: Application of Legacy Oil & Gas, Inc. pursuant to NCAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 18, T.163N., R.76W., Red Rock Field, Bottineau County, ND, in the Dakota Group pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21791: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit J-706 well, located in the SESW of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21792: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit J-708 well, located in the SENW of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21793: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit K-707 well, located in the NWSE of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21794: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit K-709 well, located in the NWNE of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21795: Application of Enduro Operating LLC for an order authorizing the conversion of the Newburg-Spearfish-Charles Unit L-708 well, located in the SENE of Section 20, T.161N., R.79W., Newburg-Spearfish-Charles Unit, Bottineau County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Case No. 21796: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Lodgepole Formation of the CHSU Clark #31-26SH 16 well, located in the NWNE of Section 26, T.131N., R.106W., Cedar Hills Field, Bowman County, ND, determining that said interval constitutes an exempted aquifer pursuant to NDAC § 43-02-05-03, and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
277 - 20704526

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

February 05, 2014 167 lines @ 0.63 = \$ 105.21
TOTAL CHARGE \$105.21

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me February 6, 2014
Holly R. Anderson
Notary Public, State of North Dakota

HOLLY R. ANDERSON
Notary Public
State of North Dakota
My Commission Expires July 18, 2018



NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, February 26, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance,

contact the Oil and Gas Division at 701-328-8038 by Thursday, February 13, 2014. STATE OF NORTH DAKOTA TO:

Case No. 21622: (Continued) Proper spacing for the development of the Colgan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. American Eagle Energy Corp.; Crescent Point Energy U.S. Corp.; SM Energy Co.

Case No. 21625: (Continued) Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 21628: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after

hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNW of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 21766: Application of Samson Resources Co. for an order allowing the production from the following described wells: Bel Air 2314-1H well, Bel Air 2314-2H well, Bel Air 2314-3H well, Comet 2635-1H well, Comet 2635-2H well, and Comet 2635-3H well, located in the NWNW of Section 26, T.163N., R.99W., and Bel Air 2314-5H well, ~~Bel Air 2314-7H well~~, Bel Air 2314-8H well, Comet 2635-5H well, Comet 2635-7H well, and Comet 2635-8H well, located in the NENE of Section 26, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bel Air/Comet Central Tank Battery or production facility located in Section 26, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21767: Application of Samson Resources Co. for an order allowing the production from the Bonneville 3625-5TFH well, the Bonneville 3625-6TFH well, and the Bonneville 3625-7TFH well, located, or to be located, in Section 36, T.163N., R.100W., West Ambrose Field, Divide County, ND, to be produced into the Bonneville Central Tank Battery or production facility located in Section 36, T.163N., R.100W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21768: Application of Samson Resources Co. for an order allowing the production from the following described wells: Bakke 3229-4TFH well, Bakke 3229-5MBH well, and the Gjovig 0508-5MBH well, located in Lot 2 of Section 5, T.163N., R.99W., Ambrose Field,

Divide County, ND, to be produced into the Bakke Central Tank Battery or production facility located in Section 5, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21785: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Frazier #1-20-17H well located in a spacing unit described as Sections 17 and 20, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21786: In the matter of the petition for a risk penalty of Hunt Oil Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hawkeye #1-34-27HTF well located in a spacing unit described as Sections 27 and 34, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
/s/ Jack Dalrymple, Governor
Chairman, ND Industrial

(2/5)

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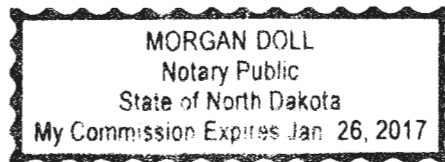
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Before me, a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
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sworn and subscribed to before me this 31st
day of December 20 13
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 16, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 03, 2014.

STATE OF NORTH DAKOTA TO:

Case No. 21622: Proper spacing for the development of the Colgan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. American Eagle Energy Corp.; Crescent Point Energy U.S. Corp.; SM Energy Co.

Case No. 21623: Application of American Eagle Energy Corp. for an order establishing temporary spacing to develop an oil and/or gas pool discovered by the Erling #15-33-164-102 in the SWSE of Section 33, T.164N., R.102W, Divide County, ND, define the field limits, and enact such special rules as may be necessary.

Case No. 21624: Application of American Eagle Energy Corp. for an order establishing temporary spacing to develop an oil and/or gas pool discovered by the Bryce #3-2-163-102 in Lot 3 of Section 2, T.163N., R.102W, Divide County, ND, define the field limits, and enact such special rules as may be necessary.

Case No. 21625: Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 21626: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21627: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 21628: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21489: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21629: Proper spacing for the development of the Juniper-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Corp.; Missouri River Royalty Corp.

Case No. 21630: Proper spacing for the development of the Werner-Bakken Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Marathon Oil Co.

Case No. 21631: Application of Hunt Oil Co. for an order amending the field rules for the Sather Lake-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21503: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21632: Proper spacing for the development of the Cimex-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. HRC Operating, LLC

Case No. 21633: Proper spacing for the development of the Grenora-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.

Case No. 21479: (Continued) Proper spacing for the development of the Tobacco Garden-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.; Slawson Exploration Co., Inc.; XTO Energy Inc.

Case No. 21634: Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21635: Application of XTO Energy Inc. for an order amending the field rules for the Sorkness-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21636: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Rosebud-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21637: Application of EOG Resources, Inc. for an order granting temporary authority to rework and use the Parshall #20-03H well (NDIC Permit No. 16986), located in Lot 2, Section 3, T.152N., R.90W., Mountrail County, ND, as a miscible gas and alternating water injection well for operation in the Parshall-Bakken Pool to test the feasibility of water and alternating natural gas injection into the reservoir and such other relief as is appropriate.

Case No. 21638: Application of EOG Resources, Inc. for an order extending the field boundaries and amending the field rules for the Van Hook and/or Parshall-Bakken Pool to create and establish a 640-acre spacing unit comprised of the E/2 of Section 14 and the E/2 of Section 23, T.151N., R.91W., authorizing the drilling of a total of not more than three wells on said 640-acre spacing unit; to create and establish a 640-acre spacing unit comprised of the W/2 of Section 13 and the E/2 of Section 14, T.151N., R.91W., authorizing the drilling of a total of not more than five wells on said 640-acre spacing unit; to create and establish a 1280-acre spacing unit comprised of Sections 11 and 12, T.151N., R.91W., authorizing the drilling of a total of not more than seven wells on said 1280-acre spacing unit; and to create and establish a 2560-acre spacing unit comprised of Sections 19, 20, 28 and 29, T.153N., R.89W., authorizing the drilling of a total of not more than six wells on said 2560-acre spacing unit, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21639: Application of EOG Resources, Inc. for an order amending the field rules for the Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21640: Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21641: Application of EOG Resources, Inc. for an order amending the field rules for the Clear Water-Bakken Pool, Burke and Mountrail Counties, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21642: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.149N., R.94W. and Sections 18 and 19, T.149N., R.93W.; and Sections 16, 17, 20 and 21, T.149N., R.93W., McKenzie and Dunn Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21643: Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Spotted Horn and/or Reunion Bay-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34, T.150N., R.94W. West; Sections 13 and 24, T.150N., R.94W. and Sections 18 and 19, T.150N., R.93W.; and Sections 17, 18, 19 and 20, T.150N., R.93W., Dunn, McKenzie and Mountrail Counties, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between existing 320, 640, and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21498: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.150N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21499: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 35 and 36, T.150N., R.93W. and Sections 1 and 2, T.149N., R.93W.; and Sections 17, 18, 19 and 20, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21500: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21501: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21501: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21644: Application of Samsom Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose and/or Blooming Prairie-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8; and Sections 17, 18, 19 and 20, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640-acre and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21645: Application of Statoil Oil & Gas LP for an order suspending and, after hearing, revoking the permit issued to Zavanna, LLC to drill the Raven #19-18 1TFH well (File No. 26105), on a spacing unit consisting of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 21646: Proper spacing for the development of the Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP

Case No. 21647: Application of Continental Resources, Inc. for an order amending the field rules for the Painted Woods-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21648: Application of Continental Resources, Inc. for an order amending the field rules for the Winner-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 21649: Application of Continental Resources, Inc. for an order amending the field rules for the St. Demetrius-Bakken Pool to create two overlapping 2560-acre spacing units comprised of all of Sections 13, 24, 25 and 36, and Sections 14, 23, 26 and 35, T.141N., R.99W., Billings County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21650: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, to create and establish four overlapping 2560-acre spacing units comprised of Sections 26, 27, 34 and 35, T.153N., R.94W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.152N., R.94W., authorizing the drilling of a total not to exceed four wells on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 4, 5, 8, 9, 16, 17, 20 and 21; Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W. and Sections 18, 19, 30 and 31, T.153N., R.93W. and Sections 13, 24, 25 and 36, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on or near the section line between existing 1280 and 2560-acre spacing units of each proposed overlapping 5120-acre spacing unit eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21651: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a total not to exceed eight wells on or near the section line between existing 1280 and 2560-acre spacing units of said proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21652: Application of Continental Resources, Inc. for an order eliminating any tool error setback requirements and also reducing the minimum setbacks from the "heel and toe" of future wells to the spacing unit boundaries for the Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, North Dakota, from 200 feet to 50 feet and such other relief as is appropriate.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21472: (Continued) Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21473: (Continued) Application of Sinclair Oil & Gas Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 26, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.
Case No. 21474: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Samson Oil and Gas USA,

Inc. to drill the Rainbow #5-20-17HBK well (File No. 26919), with a surface location in NENW of Section 29, T.158N., R.98W., Williams County, ND, and such other relief as is appropriate.

Case No. 21476: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21477: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the New Home-Bakken Pool, Williams County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21478: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21306: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 15, 16, 21 and 22, T.153N., R.93W., Mountrail County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21152: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of the Horob #1-14H well with a bottom hole location approximately 195 feet from the north line and 1931 feet from the east line of Section 11, T.155N., R.104W., Williams County, North Dakota, is an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the C-SWX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20922: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the C-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the C-4WX- #153-98-3130H-1 well (File No. 26173), with a surface location in Lot 2 of section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the C-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2VX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 21391: (Continued) Proper spacing for the development of the Bell-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Whiting Oil and Gas Corp.
Case No. 21471: (Continued) Proper spacing for the development of the Epping-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Gadeco, LLC; Kodiak Oil & Gas (USA) Inc.

Case No. 21509: (Continued) Application of GADECO, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Golden #25-36H well, NENW of Section 25, T.155N., R.99W., Williams County, ND, Epping-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21653: Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 28 and 33, T.150N., R.91W., authorizing the drilling of a total not to exceed eight wells on said spacing unit, three overlapping 1920-acre spacing units comprised of Sections 1, 2 and 3, Sections 10, 11 and 12, and Sections 22, 23 and 24, T.150N., R.91W., authorizing the drilling of a total not to exceed eight wells on each spacing unit, an overlapping 1920-acre spacing unit comprised of Sections 13, 14 and 15, T.150N., R.91W., authorizing the drilling of a total not to exceed eight wells on said spacing unit, and an overlapping 4000-acre spacing unit comprised of Sections 25, 26, 27, 34, 35 and 36, T.150N., R.91W., and the E/2 E/2 of Section 31, T.150N., R.90W., authorizing the drilling of a total not to exceed seventeen wells on said spacing unit, McLean and Dunn Counties, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21505: (Continued) Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Van Hook and/or Heart Butte-Bakken Pools to create and establish a 3840-acre spacing unit comprised of Sections 16, 17, 18, 19, 20 and 21, T.150N., R.91W., Dunn and McLean Counties, ND, authorizing the drilling of a total not to exceed fourteen wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21155: (Continued) Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 10, 11 and 12, T.150N., R.91W., McLean County, ND, authorizing the drilling of multiple horizontal wells on said 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21508: (Continued) In the matter of a hearing called on a motion of the Commission to review the activities within the Glass Bluff-Madison Unit, McKenzie and Williams Counties, North Dakota, pursuant to Order No. 21651.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJN #2-30-163-101 well (File No. 26306), with a surface location in the NWN of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buchhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21154: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Armstrong Operating, Inc. #1-18 Scherr well, NWSE Section 18, T.141N., R.93W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 21654: Application of North Plains Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21655: Application of North Plains Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.100W., Divide County, ND, Smoky Butte-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21656: In the matter of the application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 29 and 32, T.164N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21657: In the matter of the application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 30 and 31, T.164N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21658: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21659: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.157N., R.96W., Midway-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21660: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11 and 14, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21661: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 33 and 34, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21662: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 640-acre spacing unit described as Section 16, T.153N., R.95W., Charlson-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21663: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mendenhall #12X-18C well located in a spacing unit described as Sections 17 and 18, T.154N., R.95W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21664: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mendenhall #12X-18H well located in a spacing unit described as Sections 17 and 18, T.154N., R.95W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21549: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 640-acre spacing unit described as Section 34, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21550: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 320-acre spacing unit described as the W/2 of Section 4; and the E/2 of Section 21, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21665: Application of WPX Energy Williston, LLC for an order authorizing the drilling, but not requiring, completing, and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit within the Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21666: Application of WPX Energy Williston, LLC for an order authorizing the drilling, but not requiring, completing, and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit within the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21667: Application of WPX Energy Williston, LLC for an order authorizing the drilling, but not requiring, completing, and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit within the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21668: Application of WPX Energy Williston, LLC for an order authorizing the drilling, but not requiring, completing, and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit within the Moccasin Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21669: Application of WPX Energy Williston, LLC for an order authorizing the drilling, but not requiring, completing, and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit within the South Fork-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21670: Application of WPX Energy Williston, LLC for an order authorizing the drilling, but not requiring, completing, and producing of a total not to exceed fourteen wells on each existing

1280-acre spacing unit within the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21671: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail and Dunn Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21743: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21714: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21715: Application of Enduro Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Temple-Madison Pool and the Temple-Winnipegosis Pool to be commingled in the well bore of the Total-State #1-36 well, located in the NESW of Section 36, T.159N., R.96W., Temple Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-42, and such other relief as is appropriate.

Case No. 21716: Application of Enduro Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Temple-Duperow Pool and the Dawson Bay Formation to be commingled in the well bore of the Skarderud #22-7 well, located in the SENW of Section 7, T.158N., R.95W., Temple Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-42 and

such other relief as is appropriate.

Case No. 21717: Application of Enduro Operating, LLC for an order authorizing the conversion of the Stoneview-Stonewall Unit #4410H well, located in the SESE of Section 10, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21718: Application of Enduro Operating, LLC for an order authorizing the conversion of the 20401 JV-P SSU #123H well, located in the NWSW of Section 23, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21719: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.147N., R.101W., Bowline-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21720: Application of Fram Operating LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Laura Funke #4 well, located in the NWSW of Section 30, T.160N., R.85W., South Greene Field, Renville County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 21721: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Section 9, T.153N., R.93W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21351: (Continued) Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; and Sections 6 and 7, T.148N., R.100W., Buffalo Wallow-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32,

T.160N., R.99W., Burg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21358: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21359: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.100W., Trailside-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
1/2/25 - 20697267



Affidavit of Publication

State of North Dakota, County of Divide, ss:
I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION
The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 16, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

102 in Lot 3 of Section 2, T.163N., R.102W, Divide County, ND, define the field limits, and enact such special rules as may be necessary.

Case No. 21625: Proper spacing for the development of the Goose-neck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 21626: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21627: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 21628: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-3038 by Friday, January 03, 2014.

STATE OF NORTH DAKOTA

Case No. 21622: Proper spacing for the development of the Colgan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. American Eagle Energy Corp.; Crescent Point Energy U.S. Corp.; M Energy Co. Case No. 21623: Application of American Eagle Energy Corp. for an order establishing temporary spacing to develop an oil and/or gas pool discovered by the Ering #15-33-164-102 in the SWSE of Section 33, T.164N., R.102W, Divide County, ND, define the field limits, and enact such special rules as may be necessary.

Case No. 21624: Application of American Eagle Energy Corp. for an order establishing temporary spacing to develop an oil and/or gas pool discovered by the Bryce #3-2-163-

Notice of Hearing

ND Industrial Commission Oil and Gas Division

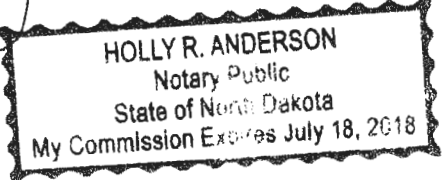
a printed copy of which is here attached, was published in The Journal on the following date:

December 25, 2013	235 lines @ 0.63 = \$148.05
December 25, 2013	96 lines @ 0.63 = \$60.48
TOTAL CHARGE	\$208.53

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me December 25, 2013

Holly R. Anderson
Notary Public, State of North Dakota



gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21489: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21503: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21644: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose and/or Blooming Prairie-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8; and Sections 17, 18, 19 and 20, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640-acre and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 21654: Application of North Plains Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21655: Application of North Plains Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.100W., Divide County, ND, Smoky Butte-Bakken Pool, as provided by NDCC § 38-08-08, and

such other relief as is appropriate.

Case No. 21656: In the matter of the application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 29 and 32, T.164N., R.101W., Divide County, ND, as

provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21657: In the matter of the application of American Eagle Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in the spacing unit for the Colgan-Bakken Pool described as all of Sections 30 and 31, T.164N., R.101W., Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21685: Application of Mountain Divide, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.162N., R.101W., Fortuna-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21686: Application of Mountain Divide, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.162N., R.101W., Fortuna-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

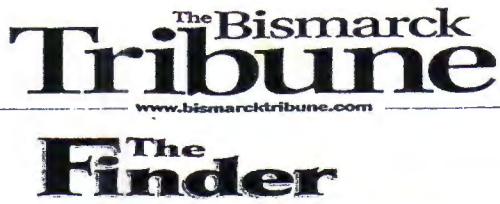
Case No. 21687: Application of Mountain Divide, LLC for an order pursuant to NDAC § 43-02-03-terests in a spacing unit described as Sections 6 and 7, T.162N., R.101W., Fortuna-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21717: Application of Enduro Operating, LLC for an order authorizing the conversion of the Stoneview-Stonewall Unit #4410H well, located in the SESE of Section 10, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21718: Application of Enduro Operating, LLC for an order authorizing the conversion of the 20401 JV-P SSU #123H well, located in the NWSW of Section 23, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mughby 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
/s/ Jack Dalrymple,
Governor
Chairman, ND Industrial



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 State of North Dakota, County of Burleigh
 Before me, a Notary Public for the State of North Dakota
 personally appeared CK, who being duly sworn, deposes
 and says that the notices the Clerk of Bismarck Tribune Co.,
 and that the publication(s) were made through the
Bismarck Tribune on the following dates:
11/28 Signed Calvin Kuntz
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, December 19, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, December 06, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 21466: Proper spacing for the development of the New Hradec-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration & Production Co.; GMX Resources Inc.; Whiting Oil and Gas Corp.

Case No. 21467: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Dickinson-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21468: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21469: Application for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. EOG Resources, Inc. and Fidelity Exploration & Production Co.

Case No. 21470: Proper spacing for the development of the Rudolph Prairie-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.

Case No. 21300: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirty-six wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21471: Proper spacing for the development of the Epping-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Gadeco, LLC; Kodiak Oil & Gas (USA) Inc.

Case No. 21472: Proper spacing for the development of the Mary-Bakken Pool, Dunn and McKenzie Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Sinclair Oil and Gas Co.

Case No. 21473: Application of Sinclair Oil & Gas Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 25 and 26, T.155N., R.90W., Mountrail County, ND, authorizing the drilling of one horizontal well on said 1280-acre spacing unit and such other relief as is appropriate.

Case No. 21474: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Samson Oil and Gas USA, Inc. to drill the Rainbow #5-20-17HBK well (File No. 26919), with a surface location in NENW of Section 29, T.158N., R.98W., Williams County, ND, and such other relief as is appropriate.

Case No. 21475: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Last Chance and/or Crazy Man Creek-Bakken Pools to create and establish a 1280-acre spacing unit comprised of

wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21476: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21477: Application of Continental Resources, Inc. for an order amending the field rules for the New Home-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21478: Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21302: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22, and Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.

Case No. 21303: (Continued) Application

of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create and establish six overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 28; Sections 14, 15, 22 and 23; and Sections 25, 26, 35 and 36, T.153N., R.94W.; Sections 18 and 19, T.153N., R.93W., and Sections 13 and 24, T.153N., R.94W.; Sections 30 and 31, T.153N., R.93W., and Sections 25 and 36, T.153N., R.94W.; and Sections 29, 30, 31 and 32, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.

Case No. 21304: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool and/or Elm Tree-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line on said spacing unit, and such other relief as is appropriate.

Case No. 21305: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.

Case No. 21306: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 15, 16, 21 and 22, T.153N., R.93W., Mountrail County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21152: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of the Horob #1-14H well with a bottom hole location approximately 195 feet from the north line and 1931 feet from the east line of Section 11, T.155N., R.104W., Williams County, North Dakota, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 21479: Proper spacing for the development of the Tobacco Garden-

special field rules as may be necessary. Newfield Production Co.; Slawson Exploration Co., Inc.; XTO Energy Inc.

Case No. 21480: Application of Newfield Production Co. for an order amending the field rules for the Westberg-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21481: Application of XTO Energy Inc. for an order amending the field rules for the Tobacco Garden-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.151N., R.99W., McKenzie County, ND, authorizing the drilling of a total of not more than fourteen wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21482: Application of XTO Energy Inc. for an order amending the field rules for the Morgan Draw-Bakken Pool to create and establish a 640-acre spacing unit comprised of the E/2 of Section 2 and the E/2 of Section 11, T.143N., R.103W., Golden Valley County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 21483: Application of XTO Energy Inc. for an order amending the field rules for the Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21484: Application of XTO Energy Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21485: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 14, 15, 22 and 23; and Sections 26, 27, 34 and 35, T.163N., R.99W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21486: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the Souris-Spearfish/Madison Pool to create and establish an overlapping 160-acre spacing unit comprised of the NE/4 of Section 34, T.164N., R.78W., Bottineau County, ND, authorizing the drilling of a total of not more than five horizontal wells on said overlapping 160-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21487: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the North Souris-Madison Pool to create and establish a 120-acre spacing unit comprised of the SVNNW of Section 3, and the SENE and the NESE of Section 4, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of a total of not more than two horizontal wells on said 120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21488: Application of Armstrong Operating, Inc. for an order creating a 160-acre drilling unit comprised of SE/4 of Section 18, T.141N., R.93W., Dunn County, ND, authorizing the drilling of a well within said drilling unit and such other relief as is appropriate.

Case No. 21489: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21490: Application of HRC

Pool, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21491: Application of Statoil Oil and Gas LP for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21492: Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted

production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21493: Application for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Statoil Oil and Gas LP and Triangle USA Petroleum Corp.

Case No. 21494: Application of Triangle USA Petroleum Corporation for an order amending the field rules for the Ragged Butte-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21495: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Timber Creek-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21496: Application for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn, McLean and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (USA) Inc. and WPX Energy Williston, LLC

Case No. 21497: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Dunn, McKenzie and Mountrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21498: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.150N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21499: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 35 and 36, T.150N., R.93W., and Sections 1 and 2, T.149N., R.93W., and Sections 17, 18, 19 and 20, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21500: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish

T.147N, R.94W, McKenzie County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21501: Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed five wells on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21502: Application of WPX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other and additional relief as appropriate.

Case No. 21503: Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21504: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Blue Ridge-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21505: Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Van Hook and/or Heart Butte-Bakken Pools to create and establish a 3840-acre spacing unit comprised of Sections 16, 17, 18, 19, 20 and 21, T.150N., R.91W., Dunn and McLean Counties, ND, authorizing the drilling of a total not to exceed fourteen wells on said spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21506: Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pools to create and establish a 280-acre spacing unit comprised of Sections 28 and 33, T.150N., R.91W., authorizing the drilling of a total not to exceed eight wells on said spacing unit; two 80-acre spacing units comprised of Sections 22, 23 and 24, T.150N., R.91W. and the W/2 W/2 of Section 19, T.150N., R.90W.; and Sections 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Section 31, T.150N., R.90W., authorizing the drilling of a total not to exceed eight wells on each spacing unit and an overlapping 2080-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W. and the W/2 W/2 of Section 30, T.150N., R.90W., authorizing the drilling of a total not to exceed nine wells on said spacing unit, Dunn and McLean Counties, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21155: (Continued) Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 10, 11 and 12, T.150N., R.91W., McLean County, ND, authorizing the drilling of multiple horizontal wells on said 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21507: In the matter of a hearing held on a motion of the Commission to consider the termination, or any other appropriate action, of the Lone Tree-wood Unit, Ward County, ND, operated by Enduro Operating, LLC.

Case No. 21508: In the matter of a hearing held on a motion of the Commission to

review the activities within the Glass Bluff-Madison Unit, McKenzie and Williams Counties, North Dakota, pursuant to Order No. 21651.

Case No. 21285: (Continued) Application of Zavanna, LLC for an order creating a 1280-acre drilling unit comprised of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a wildcat horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJN #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 20938: (Continued) Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori-Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21509: Application of GADECO, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Golden #25-36H well, NENW of Section 25, T.155N., R.99W., Williams County, ND, Epping-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21510: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of fifteen wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21358: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21359: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.100W., Trailside-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21511: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21512: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21513: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.148N., R.102W., Little Tank-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21514: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21515: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21516: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21517: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.147N., R.104W., MonDak-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21518: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21519: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.147N., R.103W., Pierre Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21520: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21521: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.146N., R.101W., Flat Top Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21522: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21523: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21524: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21525: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21526: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.148N., R.102W., Little Tank-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21527: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21528: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.104W.; Sections 27 and 34; and Sections 30 and 31, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21529: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 26 and 35, T.147N., R.103W.; and Sections 25 and 36, T.146N., R.103W., Pierre Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21530: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21531: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.146N., R.101W., Flat Top Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21532: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21533: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21534: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.139N., R.97W., Heart River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21535: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 33 and the NW/4 of Section 34, T.164N., R.78W., Souris-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21536: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SW/4 of Section 2 and the SE/4 of Section 3, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21537: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE/4 of Section 31 and the SW/4 of Section 32, T.164N., R.78W., Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21575: Application of Continental

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21576: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 6, T.140N., R.97W., Dutch Henry Butte-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21194: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21195: (Continued) Application

of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.141N., R.98W., Barta-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21196: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; Sections 25 and 36; and Sections 27 and 34, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21370: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirty wells on an existing 2560-acre spacing unit described as Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.93W., Alkali Creek-Bakken Pool, Mountrail and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21577: Application of Continental Resources, Inc. for an order amending the field rules for the Snow-Bakken Pool,

1280-acre spacing unit within Zones I and II in the Snow-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21578: Application of Continental Resources, Inc. for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones II, III, IV, V, VI and VII; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones VIII and IX in the Robinson Lake-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21377: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga and Stoneview-Bakken Pools, Burke,

Divide and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones III, IV, V, VI, VII, and VIII in the North Tioga-Bakken Pool; and Zones V, VI, VII, VIII, IX and X in the Stoneview-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones IX and X in the North Tioga-Bakken Pool; and Zones XI, XII, XIII, XIV and XV in the Stoneview-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21579: Application of Continental Resources, Inc. for an order amending the field rules for the Customs and Viking-Bakken Pools, Burke County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zone II in the Customs-Bakken Pool; and Zones I and II in the Viking-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21580: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Upland-Bakken Pools, Divide County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zone II of the Dolphin-Bakken Pool; and Zones I, II and III in the Upland-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21581: Application of Continental Resources, Inc. for an order amending the field rules for the Ellisville, Painted Woods, and Winner-Bakken Pools, Williams County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II and III of the Ellisville-Bakken Pool; Zones III, IV, V and VI in the Painted Woods-Bakken Pool; and Zones I and II in the Winner-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21582: Application of Continental Resources, Inc. for an order amending the field rules for the Bear Creek, Cabernet, Corral Creek, Crooked Creek, Jim Creek, Oakdale, and Rattlesnake Point-Bakken Pools, Dunn County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones II and III in the Bear Creek-Bakken Pool; Zones III and IV in the Cabernet-Bakken Pool; Zones II, III, and IV in the Corral Creek-Bakken Pool; Zones I and II in the Crooked Creek-Bakken Pool; Zones I, II, III, IV, V, and VI in the Jim Creek-Bakken Pool; Zones I and II in the Oakdale-Bakken Pool; and Zones I, II and III in the Rattlesnake Point-Bakken Pool; a total not to exceed fourteen wells on each 1920-acre spacing unit in Zone VII in the Jim Creek-Bakken Pool; and Zone IV in the Rattlesnake Point-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone V in the Corral Creek-Bakken Pool; Zones VIII and IX in the Jim Creek-Bakken Pool; Zones III and IV in the Oakdale-Bakken Pool; and Zones V and VI in the Rattlesnake Point-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Signed by:
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
11/28 - 20692377

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m., Thursday, December 19, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, December 06, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 21485: Application of Samson Resources Co. for an order amending the field rules for the Ambrose-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 14, 15, 22 and 23; and Sections 26, 27, 34 and 35, T.163N., R.99W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21489: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21503: Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File

NO. 20938), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 20938: (Continued) Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 21554: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12,

T.161N., R.99W., Garnet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21555: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.161N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21556: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21557: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.161N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

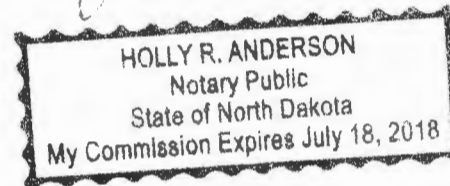
a printed copy of which is here attached, was published in The Journal on the following date:

November 27 239 lines @ 0.63 = \$150.57
TOTAL CHARGE \$150.57

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me December 2, 2013

Holly R. Anderson
Notary Public, State of North Dakota



Case No. 21558: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21559: Application of Baytex Energy USA Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21569: Application of Enduro Operating LLC for an order authorizing the conversion of the Stoneview-Stonewall Unit #4226H well, located in the SENE of Section 26, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.

Case No. 21570: Application of

Enduro Operating LLC for an order authorizing the conversion of the Stoneview-Stonewall Unit #20 well, located in the NENE of Section 26, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Case No. 21332: (Continued) Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sioux Trail #1-1-12H well located in Lot 2 of Section 1, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 21333: (Continued) Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sioux Trail 1-8-5HTF #1 well located in SESW of Section 8, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 21337: (Continued) Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Alexandria #1-33-28HTF well located in Lot 3 of Section 1, T.160N., R.101W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 21377: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga and Stoneview-Bakken Pools, Burke, Divide and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones III, IV, V, VI, VII, and VIII in the North Tioga-Bakken Pool; and Zones V, VI, VII, VIII, IX and X in the Stoneview-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones IX and X in the

North Tioga-Bakken Pool; and Zones XI, XII, XIII, XIV and XV in the Stoneview-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21580: Application of Continental Resources, Inc. for an order amending the field rules for the Dolphin and Upland-Bakken Pools, Divide County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zone II of the Dolphin-Bakken Pool; and Zones I, II and III in the Upland-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

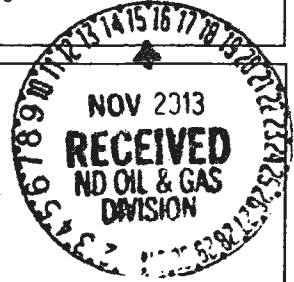
Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial

(11-27)

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Affidavit of Publication
State of North Dakota) SS County of Burleigh
Soles Notary Public for the State of North Dakota
personally appeared CK who being duly sworn deposes
and says that he/she is the Clerk of Bismarck Tribune Co.
and that the publication(s) were made through the
Bismarck Tribune on the following dates
10/31 Signed Carrie Kuntz
sworn and subscribed to before me this 6th
day of November 2013
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, November 21, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 08, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 21225: Proper spacing for the development of the Fillmore-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co.

Case No. 21226: Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21227: Application of Newfield Production Company for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21278: Application of Newfield Production Co. for an order authorizing the Eide #150-99-7-6-2H well which was inadvertently drilled with the 7" intermediate casing set approximately 198 feet from the south line and 492 feet from the west line of Section 7, T.150N., R.99W., McKenzie County, ND, to be drilled, completed and produced as an exception to the provisions of NDAC § 43-02-03-18 and designating Sections 6 and 7, T.150N., R.99W., as the appropriate spacing unit for said well and such other relief as is appropriate.

Case No. 21279: Application of XTO Energy Inc. for an order suspending and, after hearing, revoking the permits issued to Petro-Hunt, LLC to drill the Jellised #153-95-16D-17-3H well (File No. 26699), the Jellised #153-95-16D-17-4H well (File No. 26700), and the Jellised #153-95-16D-17-5H well (File No. 26701), all with a surface location in the NESE of Section 16, T.153N., R.95W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 21280: Application of XTO Energy Inc. for an order amending the field rules for the Dollar Joe-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24, T.155N., R.97W.; Sections 13 and 24, T.155N., R.97W.; Sections 18 and 19, T.155N., R.96W.; and Sections 17, 18, 19 and 20, T.155N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21281: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Dollar Joe and/or Beaver Lodge-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 4, 5, 8 and 9; and Sections 16, 17, 20 and 21, T.155N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21282: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Dollar Joe and/or West Bank-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.156N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and

Case No. 21283: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the West Capa and/or Capa-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.154N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21284: Application of XTO Energy Inc. for an order amending the field rules for the West Capa-Bakken Pool to create and establish eleven overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35, T.155N., R.97W.; Sections 25 and 36, T.155N., R.97W.; and Sections 30 and 31, T.155N., R.96W.; Sections 28, 29, 32 and 33; Sections 29, 30, 31 and 32, T.155N., R.96W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11, T.154N., R.97W.; Sections 1 and 12, T.154N., R.97W.; and Sections 6 and 7, T.154N., R.96W.; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; and Sections 5, 6, 7 and 8, T.154N., R.96W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21285: Application of Zavanna, LLC for an order creating a 1280-acre drilling unit comprised of Sections 18 and 19, T.151N., R.100W., McKenzie County, ND, authorizing the drilling of a wildcat horizontal well within said drilling unit and such other relief as is appropriate.

Case No. 21286: Application of Enduro Operating LLC for an order creating a 320-acre drilling unit comprised of the N/2 of Section 33, T.147N., R.102W., McKenzie County, ND, authorizing the drilling, completing and producing of a well on said drilling unit at a location 700 feet from the north line and 2590 feet from the west line of Section 33, and such other relief as is appropriate.

Case No. 21287: Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJN #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 21288: Application of HRC Operating, LLC for an order amending the field rules for the Strandahl-Bakken Pool to create and establish twenty overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; and Sections 14, 15, 22 and 23, T.157N., R.103W.; Sections 1 and 12, T.157N., R.103W.; and Sections 6 and 7, T.157N., R.102W.; Sections 25 and 36, T.157N., R.103W.; and Sections 30 and 31, T.157N., R.102W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.157N., R.102W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line

between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21289: Application of HRC Operating, LLC for an order extending the field boundaries and amending the field rules for the Strandahl and/or Good Luck-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.157N., R.102W.; and Sections 6 and 7, T.157N., R.101W.; Sections 13 and 24, T.157N., R.102W.; and Sections 18 and 19, T.157N., R.101W.; and Sections 25 and 36, T.157N., R.102W.; and Sections 30 and 31, T.152N., R.101W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed

overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21290: Application of HRC Operating, LLC for an order amending the field rules for the Good Luck-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8; Sections 17, 18, 19 and 20; and Sections 29, 30, 31 and 32, T.157N., R.101W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21291: Application of HRC Operating, LLC for an order amending the field rules for the Little Muddy-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 4, 5, 8 and 9; Sections 17, 18, 19 and 20; and Sections 29, 30, 31 and 32, T.158N., R.101W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21292: Application of HRC Operating, LLC for an order extending the field boundaries and amending the field rules for the Climax and/or Little Muddy-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.158N., R.102W.; and Sections 18 and 19, T.158N., R.101W.; and Sections 25 and 36, T.158N., R.102W.; and Sections 30 and 31, T.158N., R.101W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21293: Application of HRC Operating, LLC for an order amending the field rules for the Climax-Bakken Pool to create and establish twenty overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 25, 26, 35 and 36; and Sections 26, 27, 34 and 35, T.158N., R.103W.; Sections 1 and 12, T.158N., R.103W.; and Sections 6 and 7, T.158N., R.102W.; Sections 25 and 36, T.158N., R.103W.; and Sections 30 and 31, T.158N., R.102W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.158N., R.102W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21294: Application of HRC Operating, LLC for an order amending the field rules for the Marmon-Bakken Pool to create and establish seven overlapping 2560-acre spacing units comprised of Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 25, 26, 35 and 36; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.157N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21295: Application of HRC Operating, LLC for an order extending the field boundaries and amending the field rules for the Otter and/or Marmon-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.157N., R.101W.; and Sections 6 and 7, T.157N., R.100W.; Sections 13 and 24, T.157N., R.101W.; and Sections 18 and 19, T.157N., R.100W.; and Sections 25 and 36, T.157N., R.101W.; and Sections 30 and 31, T.157N., R.100W., Williams County, ND, authorizing

the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21296: Application of HRC Operating, LLC for an order amending the field rules for the Otter-Bakken Pool to create and establish six overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 25, 26, 35 and 36; and Sections 26, 27, 34 and 35, T.157N., R.101W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21297: Application of HRC Operating, LLC for an order amending the field rules for the Lone Tree Lake-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; and Sections 2, 3, 10 and 11, T.157N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21298: Application of HRC Operating, LLC for an order amending the field rules for the Dublin-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12, T.157N., R.100W.; and Sections 1 and 12, T.157N., R.100W.; and Sections 6 and 7, T.157N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21299: Application of HRC Operating, LLC for an order amending the field rules for the Ellisville-Bakken Pool to create and establish four overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; and Sections 28, 29, 32 and 33, T.158N., R.99W., Williams County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-

acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21300: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirty-six wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21301: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eighteen wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.158N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21302: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22, and Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-

acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21303: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create and establish six overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; and Sections 25, 26, 35 and 36, T.153N., R.94W.; Sections 18 and 19, T.153N.,

R.94W; Sections 30 and 31, T.153N, R.93W, and Sections 25 and 36, T.153N, R.94W; and Sections 29, 30, 31 and 32, T.153N, R.93W, McKenzie and Mountrail Counties, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.

Case No. 21304: Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool and/or Elm Tree-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line on said spacing unit, and such other relief as is appropriate.

Case No. 21305: Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.

Case No. 21306: Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool to create a 2560-acre spacing unit comprised of all of Sections 15, 16, 21 and 22, T.153N., R.93W., Mountrail County, ND, authorizing the drilling of multiple horizontal wells from said well pad within said 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21307: Application of Continental Resources, Inc. for an order amending the field rules for the Blacktail-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 17, T.144N., R.99W., Billings County, ND, authorizing the drilling of one horizontal well on said 640-acre spacing unit and such other relief as is appropriate.

Case No. 21152: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of the Horob #1-144 well with a bottom hole location approximately 195 feet from the north line and 1931 feet from the east line of Section 11, T.155N., R.104W., Williams County, North Dakota, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 21147: (Continued) Proper spacing for the development of the Wildrose-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy U.S. Corp.; Kodiak Oil & Gas (USA) Inc.

Case No. 21153: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Legacy Oil & Gas ND, Inc. #4-34H Legacy Etal Wall, NWNW Section 34, T.163N., R.76W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 21155: (Continued) Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 10, 11 and 12, T.150N., R.91W., McLean County, ND, authorizing the drilling of multiple horizontal wells on said 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 20922: (Continued) Application of Zenergy, Inc. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.153N., R.102W., Williams County, ND, authorizing the drilling of multiple wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit

comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21308: Application of Dishon Disposal, Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction and operation of a treating plant to be located in the NWNW of Section 30, T.153N., R.103W., Williams County, ND, and such other relief as is appropriate.

Case No. 21309: Application of Bakken Hunter, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.163N., R.96W., Divide County, ND, Bounty School-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 21310: Application of Mesa Oil Services, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing saltwater disposal into the Dakota Group in the Carl Spackler SWD 1 well, to be located in the NENE of Section 30, T.149N., R.101W., Sather Lake, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 21311: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mason #2-11HA well located in a spacing unit described as Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21312: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mason #2-11HWR well located in a spacing unit described as Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21313: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mason #2-11HX well located in a spacing unit described as Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21314: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Stevenson #15-8H well located in a spacing unit described as Section 8, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21315: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Stevenson #15-8HD well located in a spacing unit described as Section 8, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21316: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Linseth #13-12HW well located in a spacing unit described as Sections 12 and 13, T.149N., R.95W., Squaw Creek-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21317: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mary R Smith #5-8H well located in a spacing unit described as Sections 5 and 8, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21318: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mary R Smith 5-8HW well located in a spacing unit described as Sections 5 and 8, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21319: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mary R Smith #5-8HX well located in a spacing unit described as Sections 5 and 8, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21320: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Dora Smith #5-8HC well located in a spacing unit described as Sections 5 and 8, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21321: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Dora Smith #5-8HD well located in a spacing unit described as Sections 5 and 8, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21322: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the George Evans #11-2HC well located in a spacing unit described as Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21323: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the George Evans #11-2HD well located in a spacing unit described as Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21324: In the matter of the petition for a risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the George Evans #11-2HZ well located in a spacing unit described as Sections 2 and 11, T.150N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21325: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21326: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 12 and 13, T.149N., R.95W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21327: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 27 and 28, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21328: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.160N., R.101W., Sioux Trail-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21329: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21330: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21331: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Parzen #1-27H well located in SWSE of Section 27, T.153N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21332: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sioux Trail #1-12H well located in Lot 2 of Section 1, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21333: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sioux Trail I-8-5HTF #1 well located in SESW of Section 8, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21334: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Shell I-3-34H #1 well located in SESW of Section 3, T.153N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21335: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Shell I-35-26H #1 well located in SESW of Section 35, T.153N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21336: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the McAlmond I-35-26H #1 well located in SWSE of Section 35, T.155N., R.89W., Mountrail County, ND, Parshall-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21337: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Alexandria #1-33-28HTF well located in Lot 3 of Section 1, T.160N., R.101W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 21338: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21339: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21340: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Garfield #30-31H well located in a spacing unit described as Sections 30 and 31, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21341: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.140N., R.98W., Green River-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21342: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21343: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17

and 20, T.159N., R.102W., Hanks-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21344: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.159N., R.102W., Hanks-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21345: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from Hess Bakken Investments I, LLC, only as to said owner's 6.286145% working interest, as provided by NDCC § 38-08-08 in the drilling and completing of the Droydal #150-99-7-6-1H well located in a spacing unit described as Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21346: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Eide #150-99-7-6-2H well located in a spacing unit described as Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21347: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Eide #150-99-7-6-3H well located in a spacing unit described as Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21348: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Eide #150-99-7-6-4H well located in a spacing unit described as Sections 6 and 7, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21349: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of two wells on an existing 640-acre spacing unit described as Section 12, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21350: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.150N., R.100W., Spring Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21351: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; and Sections 6 and 7, T.148N., R.100W., Buffalo Wallow-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21352: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.157N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21353: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kanyer #11X-15A well located in a spacing unit described as Sections 15 and 22, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21354: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kanyer #11X-15E well located in a spacing unit described as Sections 15 and 22, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21355: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kanyer Federal #11X-15B well located in a spacing unit described as Sections 15 and 22, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21356: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kanyer Federal #11X-15F well located in a spacing unit described as Sections 15 and 22, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21357: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 640-acre spacing unit described as Section 13, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21358: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21359: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.100W., Trailside-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21360: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21361: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and

Continued from Pg. 3C

producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21362: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21363: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.150N., R.100W., Arnegard-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21364: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on each existing 1280-acre spacing unit described as Sections 15 and 22, T.154N., R.103W., and Sections 6 and 7, T.153N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21365: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE4 of Section 32 and the SW4 of Section 33, T.164N., R.78W., Northeast Landa-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21194: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21195: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.141N., R.98W., Barta-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21196: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21; Sections 25 and 36; and Sections 27 and 34, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Continued on Pg. 4C

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21366: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21367: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 21, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21368: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15,

16, 21 and 22, T.153N., R.93W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21369: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Catron #1-26H well located in a spacing unit described as Sections 26 and 35, T.145N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21370: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirty wells on an existing 2560-acre spacing unit described as Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.93W., Alkali Creek-Bakken Pool, Mountrail and McKenzie Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21371: Application of Continental Resources, Inc. for an order amending the field rules for the Blacktail-Bakken Pool, Billings County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II and III, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21372: Application of Continental Resources, Inc. for an order amending the field rules for the Wildrose-Bakken Pool, Divide County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II and IV, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21373: Application of Continental Resources, Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones II, III, IV, V, and VI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone VII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21374: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones II, III, and IV; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones V, VI, and VII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21375: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21376: Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones VII, VIII, IX, X, XI, XII, XIII, XIV, XV, XVI, and XVII; and a total not to exceed fourteen wells on each existing 1920-acre spacing unit within Zone XVIII; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones XIX, XX, XXI, and XXII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21377: Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga and Stoneview-Bakken Pools, Burke, Divide and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones III, IV, V, VI, VII, and VIII in the North Tioga-Bakken Pool; and Zones V, VI, VII, VIII, IX and X in the Stoneview-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones IX and X in the North Tioga-Bakken Pool; and Zones XI, XII, XIII, XIV and XV in the Stoneview-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21378: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek and Charlson-Bakken Pools, McKenzie, Mountrail and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1120-acre spacing unit within Zone VIII in the Charlson-Bakken Pool; a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones III, IV, V, VI, VII, VIII, IX, X, and XI in the Alkali Creek-Bakken Pool; and Zones IX, X, XI, XII, XIII, XIV, XV, and XVI in the Charlson-Bakken Pool; a total not to exceed fourteen wells on each existing 1920-acre spacing unit in Zone XVII in the Charlson-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones XII, XIII, XIV, XV, and XVI in the Alkali Creek-Bakken Pool; and Zones XVIII and XIX in the Charlson-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21379: Application of Continental Resources, Inc. for an order amending the field rules for the Baker, Camp, Catwalk, Indian Hill, Last Chance, Todd, and Truax-Bakken Pool, McKenzie and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II, III,

IV, and V in the Baker-Bakken Pool; Zones I, II, III, IV, and V in the Camp-Bakken Pool; Zones II, III, and IV in the Catwalk-Bakken Pool; Zones I, II, and III in the Indian Hill-Bakken Pool; Zones II, III, IV, V, and VI in the Last Chance-Bakken Pool; Zones I, II, and III in the Todd-Bakken Pool; and Zones I, II, III, IV, V, VI, VII, VIII, and IX in the Truax-Bakken Pool; a total not to exceed fourteen wells on each 1600-acre spacing unit in Zone VI in the Camp-Bakken Pool; a total not to exceed fourteen wells on each 1920-acre spacing unit in Zone VII in the Last Chance-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones VI and VII in the Baker-Bakken Pool; Zones VII and VIII in

the Camp-Bakken Pool; Zone IV in the Indian Hill-Bakken Pool; and Zones X and XI in the Truax-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21380: Application of Continental Resources, Inc. for an order amending the field rules for the Avoca, Beaver Lodge, Capa, Corinth, Dollar Joe, East Fork, Epping, Hebron, Lone Tree Lake, Oliver, Rainbow, Ray, Round Prairie, Sauk, Squires, Stony Creek, West Capa, and Williston-Bakken Pools, Williams County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones II and III in the Avoca-Bakken Pool; Zones IV, V, VI, VII, VIII, IX, X, XI, XII, and XIII in the Beaver Lodge-Bakken Pool; Zones II, III, IV, and V in the Capa-Bakken Pool; Zones I, II, and III in the Corinth-Bakken Pool; Zones I, II, III, and IV in the Dollar Joe-Bakken Pool; Zones II, III, IV, and V in the East Fork-Bakken Pool; Zones I, II, III, and IV in the Epping-Bakken Pool; Zones VI, VII, and VIII in the Hebron-Bakken Pool; Zones I, II, and III in the Lone Tree Lake-Bakken Pool; Zones I, II, III, and IV in the Oliver-Bakken Pool; Zones I and II in the Rainbow-Bakken Pool; Zones II, III, and IV in the Ray-Bakken Pool; Zones III, IV, and V in the Round Prairie-Bakken Pool; Zone II in the Sauk-Bakken Pool; Zones III, IV, V, VI, VII, and VIII in the Squires-Bakken Pool; Zones II, III, and IV in the Stony Creek-Bakken Pool; Zones I, II, and III in the West Capa-Bakken Pool; and Zones II and III in the Williston-Bakken Pool; a total not to exceed fourteen wells on each 1920-acre spacing unit in Zone V in the Stony Creek-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XIV in the Beaver Lodge-Bakken Pool; Zones V and VI in the Dollar Joe-Bakken Pool; Zone IV in the Lone Tree Lake-Bakken Pool; Zone V in the Oliver-Bakken Pool; Zone V in the Ray-Bakken Pool; Zones III and IV in the Sauk-Bakken Pool; Zones IX and X in the Squires-Bakken Pool; and Zone IV in the Williston-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21381: Application of Continental Resources, Inc. for an order amending the field rules for the Charlie Bob, Croff, Elidah, Elk, Garden, Hawkeye, North Tobacco Garden, Pershing, Poe, Ranch Creek, Sand Creek, Tobacco Garden, and Westberg-Bakken Pools, and Keene-Bakken/Three Forks Pool, McKenzie County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within the Charlie Bob-Bakken Pool; Zones I, II, and III in the Croff-Bakken Pool; Zones III, IV, V, and VI in the Elidah-Bakken Pool; Zones III, IV, V, VI, and VII in the Elk-Bakken Pool; Zones III and IV in the Garden-Bakken Pool; Zones I, II, and III in the Hawkeye-Bakken Pool; Zone II in the Keene-Bakken/Three Forks Pool; Zones II and III in the North Tobacco Garden-Bakken Pool; Zones I and II in the Pershing-Bakken Pool; Zones I, II, III, IV, and V in the Poe-Bakken Pool; Zones I, II, and III in the Ranch Creek-Bakken Pool; Zones III, IV, V, VI, VII, VIII, and IX in the Sand Creek-Bakken Pool; the Tobacco Garden-Bakken Pool; and Zones VI, VII, VIII, IX, and X in the Westberg-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones IV and V in the Croff-Bakken Pool; Zone IV in the Hawkeye-Bakken Pool; Zone III in the Keene-Bakken/Three Forks Pool; Zones III, IV, and V in the Pershing-Bakken Pool; Zones VI, VII, and VIII in the Poe-Bakken Pool; Zones X, XI, and XII in the Sand Creek-Bakken Pool; and Zone XI in the Westberg-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
10/31 - 20686830



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

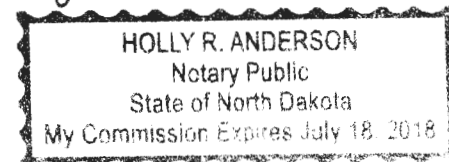
a printed copy of which is here attached, was published in The Journal on the following date:

October 30, 2013..... 181lines @ 0.63 = \$114.03
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Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me October 30, 2013

Holly R. Anderson
Notary Public, State of North Dakota



NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, November 21, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, November 08, 2013. STATE OF NORTH DAKOTA TO: Case No. 21275: Proper spacing for the development of the Fillmore-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Samson Resources Co. Case No. 21276: Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 21287: Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWN of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate. Case No. 21147: (Continued) Proper spacing for the development of the Wildrose-Bakken Pool, Divide County, ND, rede-

fine the field limits, and enact such special field rules as may be necessary. Contintal Resources, Inc.; Crescent Point Energy U.S. Corp.; Kodiak Oil & Gas (USA) Inc. Case No. 21309: Application of Bakken Hunter, LLC for an order pursuant to NDAC § 43-02-03- 88.1 pooling all interests in a spacing unit described as Section 31, T.163N., R.96W., Divide County, ND, Bounty School-Bakken Pool, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 21328: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.160N., R.101W., Sioux Trail-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 21329: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 21332: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sioux Trail #1-1-12H well located in Lot 2 of Section 1, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate. Case No. 21333: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of

gas from the Sioux Trail 1-8-5HTF #1 well located in SESW of Section 8, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate. Case No. 21337: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Alexandria #1-33-28HTF well located in Lot 3 of Section 1, T.160N., R.101W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate. Case No. 21342: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate. Case No. 21372: Application of Continental Resources, Inc. for an order amending the field rules for the Wildrose-Bakken Pool, Divide

County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II III and IV, eliminating any tool error requirements and such other relief as is appropriate. Case No. 21374: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones II, III, and IV; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones V, VI, and VII, eliminating any tool error requirements and such other relief as is appropriate. Case No. 21377: Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga and Stoneview-Bakken Pools, Burke, Divide and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones III, IV, V, VI, VII, and VIII in the North Tioga-Bakken Pool; and Zones V, VI, VII, VIII, IX and X in the Stoneview-Bakken Pool; and a total not to exceed twenty-eight wells on each existing 2560- acre spacing unit within Zones IX and X in the North Tioga-Bakken Pool; and Zones XI, XII, XIII, XIV and XV in the Stoneview-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial
(10-30)

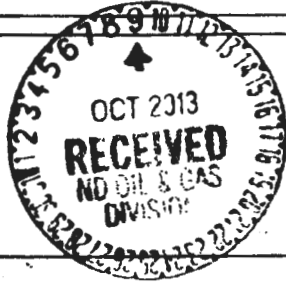
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Affidavit of Publication:

State of North Dakota) SS. County of Burleigh
 Before me, a Notary Public for the State of North Dakota
 personally appeared CK who being duly sworn, deposes
 and says that he (she) is the Clerk of Bismarck Tribune Co.,
 and that the publication(s) were made through the
Bismarck Tribune on the following dates:
10/1 Signed Camryn Rust
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 24, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 11, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 21143: Application of EOG Resources, Inc. for an order suspending and, after hearing, revoking the permits issued to Oasis Petroleum North America LLC to drill the Mulberry #5692 44-18B well (File No. 26299), and the Catalpa #5692 44-18T well (File No. 26298), both with surface locations in SESE of Section 18, T.156N., R.92W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 21144: Proper spacing for the development of the Little Butte-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; Petro Harvester Operating Co., LLC; Prima Exploration, Inc.

Case No. 21145: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of sixteen wells on an existing 1280-acre spacing unit described as Sections 30 and 1, T.152N., R.94W.; a total of thirty-four wells on an existing 1440-acre spacing unit described as all of Sections 13, 24 and 25, ss Lots 1-4 in each section, T.151N., R.95W.; a total of thirty-four wells on an existing 1920-acre spacing unit described as Sections 25 and 36, T.152N., R.95W. and Section 1, T.151N., R.95W.; and a total of thirty-four wells on an existing 2560-acre spacing unit described as Sections 6, 7, 18 and 19, T.151N., R.94W., Clarks Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21146: Application of EOG

Resources, Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 640-acre spacing unit described as the W/2 of Sections 29 and 32, T.152N., R.94W.; and a total of sixteen wells on an existing 1280-acre spacing unit described as Sections 13, 24, T.152N., R.95W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20919: (Continued) Proper spacing for the development of the Clarks Creek-Bakken Pool, McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary. Resources, Inc.

Case No. 20787: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for Sections 1, 12, 3, 26 and 35, T.159N., R.91W., Zone III of the Thompson Lake-Bakken Pool, Burke County, ND, authorizing rather than revoking the drilling of not more than a total of six wells on each 1920-acre spacing unit and such other relief as is appropriate.

Case No. 21147: Proper spacing for the development of the Wildrose-Bakken Pool, McKenzie County, ND, redefine the field limits, enact such special field rules as may be necessary. Continental Resources, Inc.; Ent Point Energy U.S. Corp.; Kodiak Gas (USA) Inc.

Case No. 21148: Application of Continental Resources, Inc. for an order amending the field rules for the Long Creek-Bakken Pool, McKenzie and Williams Counties, ND, to create an overlapping 2560-acre spacing unit comprised of all Sections 15, 22, 27 and 53N., R.99W., authorizing the drilling of twenty-eight wells from said well pad said overlapping 2560-acre spacing unit authorizing a total not to exceed sixteen wells on each existing 1280-acre spacing unit within Zones III and IV; and a total not to exceed fourteen wells on each existing 1600-acre spacing unit within Zone V; and eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21149: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, McKenzie and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones III, IV, V, VI, VII, VIII, IX, X, and XI, and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones XIII, XIV, XV, and XVI, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21150: Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool, Williams County, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I and II; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zones III and IV, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21151: Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones I, II, III, and IV; a total not to exceed fourteen wells on each existing 1600-acre spacing unit within Zone V; a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone VI; and a total not to exceed twenty-eight wells on each existing 2880-acre spacing unit within Zone VII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21152: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of the Horob #1-14H well with a bottom hole location approximately 195 feet from the north line and 1931 feet from the east line of Section 11, T.155N., R.104W., Williams County, North Dakota, as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 20924: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Twin Valley and Banks-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of Sections 5, 8, 17 and 20, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20925: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Eldhad-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 29 and 32, T.152N., R.97W. and Sections 5 and 8, T.151N., R.97W.; and Sections 16, 21, 28 and 33, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20922: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21153: Temporary spacing to develop an oil and/or gas pool discovered by the Legacy Oil & Gas ND, Inc. #4-34H Legacy Etal Well, NWNW Section 34, T.163N., R.76W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 21154: Temporary spacing to develop an oil and/or gas pool discovered by the Armstrong Operating, Inc. #1-18

Scherr well, NWSE Section 18, T.141N., R.93W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 21156: Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 10, 11 and 12, T.150N., R.91W., McLean County, ND, authorizing the drilling of multiple horizontal wells on said 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21156: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of fifteen wells on two existing 1280-acre spacing units described as Sections 19 and 30, T.152N., R.92W.; and Section 32, T.152N., R.92W. and Section 5, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21157: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple multi-lateral horizontal wells in existing spacing units in the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, in addition to any existing Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate.

Case No. 21158: Application of Statoil Oil and Gas LP for an order authorizing the use of double wall open tank receptacles (designed for containment in the event of an inner tank failure) for storage of produced water in the NENW of Section 25, T.155N., R.101W., Todd Field, Williams County, ND, for fracture stimulation of the Jarold #25-36 3TFH well and the Jarold #25-36 4H well, both located in the NENE of Section 25, T.155N., R.101W., as an exception to the provisions of NDAC § 43-02-03-19.3 and such other relief as is appropriate.

Case No. 20800: (Continued) Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool to create and establish two 1440-acre spacing units comprised of the E/2W/2 and E/2 of Sections 5, 8 and 17; and all of Sections 6, 7 and 18 and the W/2 W/2 of Sections 5, 8 and 17, T.152N., R.104W., McKenzie and Williams Counties, ND, authorizing the drilling of a total of not more than six wells on each 1440-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21159: Application of XTO Energy Inc. for an order amending the field rules for the Grinnell-Bakken Pool to create and establish nine overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; and Sections 25, 26, 35 and 36, T.154N., R.97W.; Sections 13 and 24, T.154N., R.97W. and Sections 18 and 19, T.154N., R.96W.; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; and Sections 26, 27, 34 and 35, T.154N., R.96W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21160: Application of XTO Energy Inc. for an order amending the field rules for the Siverston-Bakken Pool to create and establish twenty-three overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 25, 26, 35 and 36; and Sections 26, 27, 34 and 35, T.151N., R.98W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; and Sections 28, 29, 32 and 33, T.150N., R.98W.; Sections 1 and 12, T.150N., R.98W. and Sections 6 and 7, T.150N., R.97W.; Sections 13 and 24, T.150N., R.98W. and Sections 18 and 19, T.150N., R.97W.; Sections 25 and 36, T.150N., R.98W. and Sections 30 and 31, T.150N., R.97W.; Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.150N., R.97W.; Sections 1 and 12, T.149N., R.98W. and Sections 6 and 7, T.149N., R.97W.; and Sections 5, 6, 7 and 8, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and/or 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21161: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Siverston and/or North Fork-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 21162: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.155N., R.101W., Cow Creek-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21163: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21164: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of sixteen wells on an existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 26 and 35, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21165: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.151N., R.101W., Camp-Bakken Pool, McKenzie County, ND, eliminating any tool

Case No. 21166: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.152N., R.102W, Indian Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as appropriate.

Case No. 21167: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 13 and 14, T.153N., R.103W., Lake Trenton-Bakken Pool, Williams County, ND, to alter the

definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21168: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 3 and 10, Sections 19 and 20, T.153N., R.102W., Sebud-Bakken Pool, Williams County, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 21169: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 15 and 16, T.153N., R.102W., Trenton-Bakken Pool, McKenzie and Williams Counties, ND, to alter the definition of the stratigraphic limits of the pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 20922: (Continued) Application Zenergy, Inc. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 31 and 32, T.153N., R.102W., Williams County, ND, authorizing the drilling of multiple wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21170: Application of Fidelity Location & Production Co. for an order amending the field rules for the Newdec-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21171: Application of Newfield Production Co. for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, to alter the definition of stratigraphic limits of the pool and such other relief as is appropriate.

Case No. 20938: (Continued) Application Powers Energy Corp. and/or Intervention Energy, LLC for an order authorizing Murex Petroleum Corp. from imposing a risk penalty against Powers Energy Corp. or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 20498: (Continued) Application WPX Energy Williston, LLC for an order amending the field rules for the Moccasin-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20500: (Continued) Application for an order amending the field rules for Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, LLC; and WPX Energy Williston, LLC

Case No. 20501: (Continued) Application for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, LLC; and WPX Energy Williston, LLC

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 19901: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order extending the field boundaries and amending the field rules for the Covered Bridge-Bakken Pool or Pierre Creek-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 15 and 22, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21172: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Harold #1-31H well located in a spacing unit described as Section 31, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21173: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Olga #150-99-15-22-1H well located in a spacing unit described as Sections 15 and 22, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21174: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21175: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 9, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21176: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.149N., R.97W., Haystack Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21177: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.97W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21178: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.158N., R.95W., Lindahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21179: Application of XTO Energy

wells on each existing 1280-acre spacing unit described as Sections 26 and 35, T.154N., R.97W., and Sections 29 and 32, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21180: Application of G3 Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.158N., R.102W., Climax-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21181: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21182: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21183: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21184: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.98W., Barta-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21185: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21186: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21187: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21188: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.162N., R.96W., Baulok Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21189: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21190: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7 and 8, T.153N., R.100W., Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21191: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.160N., R.95W. and Section 5, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21192: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.160N., R.95W. and Section 4, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21193: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Mack #3-2H, Mack #8-2H, Mack #9-2H, Mack #10-2H3, Mack #11-2H1, Mack #12-2H2, and Mack #13-2H3, located, or to be located in Section 2, T.152N., R.94W., Antelope Field, McKenzie County, ND, to be produced into the Mack Central Tank Battery or production facility located in Section 2, T.152N., R.94W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21194: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21195: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.141N., R.98W., Barta-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21196: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 16 and 21, Sections 25 and 36; and Sections 27 and 34, T.141N., R.98W., Ukraina-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21197: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Tracy Mountain-Tyler Unit, of the Jiggs #32-16 well, SWNE, Section 16, T.138N., R.101W., Tracy Mountain Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 21198: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Tracy Mountain-Tyler Unit, of the Tracy Mountain Unit #1-16 well, NWSW, Section 16, T.138N., R.101W., Tracy Mountain Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20971: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1280-acre spacing unit

described as Sections 15 and 22; and Sections 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21199: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.59N., R.100W., Green Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21200: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.59N., R.100W., Green Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21201: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12, T.59N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21202: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 14, T.59N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21203: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12, T.59N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21204: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 3 and 10, T.59N., R.93W., Bailey-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21205: Application of Missouri Basin Well Service, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group of the Rice #1 SWD well, NWNW Section 31, T.147N., R.95W., Corral Creek Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 21206: In the matter of the petition for a risk penalty of Fidelity Exploration & Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the CGB #30-31H well located in a spacing unit described as Sections 30 and 31, T.155N., R.91W., Stanley-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 21207: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 640-acre spacing unit described as Section 8, T.153N., R.90W., Marshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21208: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.152N., R.102W.; and Sections 4 and 9; and Sections 5 and 8, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21209: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.150N., R.100W., Timber Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21210: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 9 and 10, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21211: Application of Triangle USA Petroleum Corp. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the State of North Dakota B #1 well, located in the SWSW of Section 36, T.152N., R.102W., McKenzie County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 20979: (Continued) Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1 CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
10/1 - 20681533



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE TO CREDITORS

a printed copy of which is here attached, was published in The Journal on the following date:

October 2 2013 120 lines @ 0.63 = \$75.60

TOTAL CHARGE **\$75.60**

Signed *Cecile L. Krimm*
Cecile L. Krimm, Publisher

Subscribed and sworn to before me October 2, 2013

Notary Public, State of North Dakota

**NOTICE OF HEARING
N.D. INDUSTRIAL
COMMISSION OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, October 24, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, October 11, 2013.

STATE OF NORTH DAKOTA
TO:

Case No. 21147: Proper spacing for the development of the Wildrose-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy U.S. Corp.; Kodiak Oil & Gas (USA) Inc.

Case No. 20938: (Continued) Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 21186: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-

88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21187: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21188: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.162N., R.96W., Baukol Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21189: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21191: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.160N., R.95W. and Section 5,

T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 21192: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.160N., R.95W. and Section 4, T.159N., R.95W., Stoneview-Bakken Pool, Divide and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20975: (Continued) In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial

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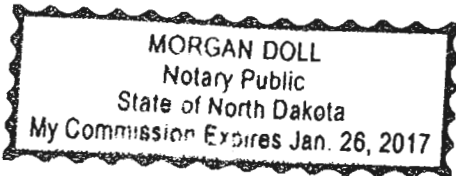
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Affidavit of Publication
State of North Dakota, SS County of Burleigh
Before me a Notary Public for the State of North Dakota
personally appeared CK who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
9/6 Signed Carrie Huntz
sworn and subscribed to before me this 17th
day of September, 2013
Morgan Doll
Notary Public in and for the State of North Dakota



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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 26, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 13, 2013.

STATE OF NORTH DAKOTA TO:

Case No. 20916: In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corp. to drill the Dwight Ludwig #13-24H well, with a surface location in the NWNE of Section 13, T.151N., R.101W., Divide County, ND, or alternatively designating applicant as the operator of said well, and such other relief as is appropriate.

Case No. 20917: Application of Sakakawea Ventures LLC seeking an order authorizing the construction of an oil treating and oilfield waste treating/processing facility on the site of an existing saltwater disposal facility SV McGregor #1 (File No. 90235) NWNW Section 21, T.159N., R.95W., Williams County, ND for the purpose of salvaging, treating and recycling upstream petroleum wastes, and for such other relief as is appropriate.

Case No. 20918: Application of New Frontier Group for an order pursuant to NDAC § 43-02-03-51 authorizing the construction and operation of a treating plant in the S/2 SW/4 of Section 7, T.152N., R.101W., McKenzie County, ND, and for such other relief as is appropriate.

Case No. 20919: Proper spacing for the development of the Clarks Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.

Case No. 20920: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 1 and 2, T.154N., R.90W.; and to create and establish two 1920-acre spacing units comprised of Sections 9, 15 and 16, T.154N., R.90W.; and Sections 34 and 35, T.154N., R.90W.; and Section 2, T.153N., R.90W., Mountrail County, ND, authorizing the drilling of a total not to exceed six wells on each 1280 and 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20787: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for Sections 1, 12, 13, 26 and 35, T.159N., R.91W., Zone III of the Thompson Lake-Bakken Pool, Burke County, ND, authorizing rather than requiring the drilling of not more than a total of six wells on each 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 20495: (Continued) Application of an order amending the field rules for Parshall-Bakken Pool, McLean and untrail Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected such other relief as is appropriate.

Case No. 20921: Proper spacing for the development of the South Greene-Madison, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fram Operating LLC

Case No. 20922: Application of Zenergy, Inc. for an order amending the field rules for Eightmile-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 33N., R.102W., Williams County, ND, authorizing the drilling of multiple wells on 560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20923: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of sixteen wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.153N., R.97W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20924: Application of Continental Resources, Inc. for an order amending the field rules for the Twin Valley and Banks-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of Sections 5, 8, 17 and 20, T.152N., R.97W., McKenzie County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20925: Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 29 and 32, T.152N., R.97W. and Sections 5 and 8, T.151N., R.97W.; and Sections 16, 21, 28 and 33, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells from said well pad within each overlapping 2560-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20926: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX-#152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX-#153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX-#153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX-#153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20930: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20931: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Haram-Spearfish Pool, to create and establish five 320-acre spacing units comprised of the NW/4 of Section 16 and the NE/4 of Section 17; the SW/4 of Section 16 and the SE/4 of Section 17; the NE/4 of Section 20 and the NW/4 of Section 21; the SE/4 of Section 20 and the SW/4 of Section 21; and the NW/4 of Section 28 and the NE/4 of Section 29, T.163N., R.77W., Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on each spacing unit; eliminating any tool error

requirements and such other relief as is appropriate.

Case No. 20932: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool and/or Souris Spearfish/Madison Pool, to create and establish three 320-acre spacing units comprised of the SW/4 of Section 4 and the SE/4 of Section 5; the NW/4 of Section 3 and the NE/4 of Section 4; and, the SW/4 of Section 3 and the SE/4 of Section 4, T.163N., R.78W., Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on each spacing unit; eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20933: Application of Enduro Operating LLC for an order authorizing the recompletion of the Beicegel Creek #27 42 well located in the SENE of Section 27, T.146N., R.101W., McKenzie County, ND, to authorize said well to produce from both the Flat Top Butte-Madison Pool and Duperow Pools establishing the NE/4 of said Section 27 as the spacing unit for production from the Flat Top Butte-Duperow Pool and such other relief as is appropriate.

Case No. 20934: Application of Enerplus Resources (U.S.A.) Inc. for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 1 and 12, T.148N., R.95W., Dunn County, ND, authorizing the drilling of a total of not more than four wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20935: Application of Triangle USA Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Sioux and/or Ragged Butte-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.151N., R.101W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20936: Application of XTO Energy Inc. for an order amending the field rules for the Morgan Draw-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 25 and 36, T.144N., R.103W. and Sections 5 and 6, T.143N., R.102W., Golden Valley and Billings Counties, ND, authorizing the drilling of multiple horizontal wells on said 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 20937: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Stockyard Creek-Bakken Pool so as to create and establish two overlapping 960-acre spacing units comprised of all of Section 13 and the E/2 of Section 14; and the W/2 of Section 14 and all of Section 15, T.154N., R.99W., Williams County, ND, authorizing the drilling of a total of not more than eight wells on each overlapping 960-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20938: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple multi-lateral horizontal wells in existing spacing units in the Stockyard Creek-Bakken Pool, Williams County, ND, in addition to any existing Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate.

Case No. 20938: Application of Slawson Energy Corp. and/or Intervenor, LLC for an order imposing a civil penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 20939: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20940: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Zenith-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20941: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20942: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Crescent Point Energy U.S. Corp. and Samson Resources Co.

Case 20943: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Samson Resources Co.

Case No. 20795: (Continued) Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish an overlapping 4160-acre spacing unit comprised of Sections 25 and 36, T.164N., R.100W., Sections 30 and 31, T.164N., R.99W., Sections 1 and 12, T.163N., R.100W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of multiple wells on or near the section line on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20944: Application of Newfield Production Co. for an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20945: Application of Mountain Divide, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20946: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20947: Application of WPX

Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20977: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wilson #150-99-29-32-1H well located in a spacing unit described as Sections 29 and 32, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20978: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.151N., R.101W., Sioux and/or Ragged Butte-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20979: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20980: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20981: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20982: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22, T.152N., R.102W.; Sections 4 and 9; and Sections 5 and 8, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20983: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20984: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20985: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20986: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20987: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20988: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 5, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20989: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.149N., R.102W., Moline-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20990: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.148N., R.103W., Sheep Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20991: Application of Emerald Oil, Inc. for an order allowing the production from the Hot Rod #11-27-26H well, Hot Rod #4-27-26H well, and the Hot Rod #5-27-26H well, located or to be located in Section 27, T.149N., R.102W., Boxcar Butte Field, McKenzie County, ND, to be produced into the Hot Rod Central Tank Battery or production facility located in Section 27, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20992: Application of Emerald Oil, Inc. for an order allowing the production from the Caper #5-22-15H well, and the Caper #6-22-15H well, located in Section 22, T.149N., R.102W., Boxcar Butte Field, McKenzie County, ND, to be produced into the Caper East Central Tank Battery or production facility located in Section 22, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20993: Application of Emerald Oil, Inc. for an order allowing the production from the Excalibur #1-25-36H well, Excalibur #2-25-36H well, Excalibur #3-25-

36H well, Excalibur #4-25-36H well, and the Excalibur #5-25-36H well, located or to be located in Section 25, T.149N., R.102W., Boxcar Butte Field, McKenzie County, ND, to be produced into the Excalibur Central Tank Battery or production facility located in Section 25, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20994: Application of Emerald Oil, Inc. for an order allowing the production from the Pirate #1-2-11H well, Pirate #5-2-11H well, and the Pirate #6-2-11H well, located or to be located in Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, to be produced into the Pirate Central Tank Battery or production facility located in Section 2, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20995: Application of Emerald Oil, Inc. for an order allowing the production from the Pirate #1-2-11H well, Pirate #5-2-11H well, and the Pirate #6-2-11H well, located or to be located in Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, to be produced into the Pirate Central Tank Battery or production facility located in Section 2, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20996: Application of Emerald Oil, Inc. for an order allowing the production from the Pirate #1-2-11H well, Pirate #5-2-11H well, and the Pirate #6-2-11H well, located or to be located in Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, to be produced into the Pirate Central Tank Battery or production facility located in Section 2, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20997: Application of Emerald Oil, Inc. for an order allowing the production from the Pirate #1-2-11H well, Pirate #5-2-11H well, and the Pirate #6-2-11H well, located or to be located in Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, to be produced into the Pirate Central Tank Battery or production facility located in Section 2, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20998: Application of Emerald Oil, Inc. for an order allowing the production from the Pirate #1-2-11H well, Pirate #5-2-11H well, and the Pirate #6-2-11H well, located or to be located in Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, to be produced into the Pirate Central Tank Battery or production facility located in Section 2, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20999: Application of Emerald Oil, Inc. for an order allowing the production from the Pirate #1-2-11H well, Pirate #5-2-11H well, and the Pirate #6-2-11H well, located or to be located in Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, to be produced into the Pirate Central Tank Battery or production facility located in Section 2, T.149N., R.102W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 20999: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 31 and 32, T.154N., R.101W., Todd-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 21000: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.151N., R.104W., Dore-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21001: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 14, T.151N., R.104W., Assiniboine-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21002: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.151N., R.101W., Camp-Bakken Pool, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

Case No. 21003: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21004: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21005: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21006: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21007: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing overlapping 1280-acre spacing unit comprised of Sec. 31, T.155N., R.90W.; Sec. 6, T.154N., R.90W.; Sec. 32, T.155N., R.90W. and Sec. 5, T.154N., R.90W.; Secs. 2 and 11; Secs. 4 and 9; Secs. 5 and 8; Secs. 10 and 15; Secs. 14 and 23; Secs. 16 and 21; Secs. 17 and 20; Secs. 21 and 28; and Secs. 23 and 26, T.154N., R.90W.; Secs. 1 and 12; Secs. 5 and 6; Secs. 12 and 13; Secs. 16 and 17; Secs. 19 and 20; Secs. 19 and 30; Secs. 28 and 29; and Secs. 33 and 34, T.153N., R.90W.; Sec. 25, T.153N., R.90W. and Sec. 30, T.155N., R.89W.; Secs. 1 and 2; Secs. 11 and 14; Secs. 14 and 15; and Secs. 25 and 26, T.152N., R.91W.; Secs. 1 and 2; Secs. 23 and 24; Secs. 27 and 28; Secs. 28 and 29; Secs. 29 and 30; Secs. 32 and 33; and Secs. 34 and 35, T.152N., R.90W.; Sec. 12, T.151N., R.91W. and Sec. 7, T.151N., R.90W.; Secs. 17 and 18; Secs. 21 and 28; Secs. 28 and 33; Secs. 31 and 32; and Secs. 32 and 33, T.151N., R.90W.; and on each existing 1920-acre spacing unit comprised of Secs. 27, 34 and 35, T.155N., R.90W.; Secs. 32 and 33, T.155N., R.90W. and Sec. 4, T.154N., R.90W.; Secs. 11, 13 and 14; and Secs. 19, 29 and 30, T.154N., R.90W.; Sec. 32, T.154N., R.90W. and Secs. 4 and 5, T.153N., R.90W.; Secs. 35 and 36, T.154N., R.90W. and Sec. 1, T.153N., R.90W.; Secs. 9, 10 and 15; Secs. 9, 15 and 16; Secs. 17, 20 and 21; Secs. 21, 22 and 27; Secs. 22, 23 and 26; Secs. 26, 35 and 36; Secs. 27, 28 and 34; Secs. 29, 32 and 33; and Secs. 30, 31 and 32, T.153N., R.90W.; Secs. 25 and 36, T.153N., R.90W. and Sec. 31, T.153N., R.89W.; Secs. 11, 12 and 13; Secs. 23, 24 and 25; and Secs. 26, 35 and 36, T.152N., R.91W.; Sec. 1, T.152N., R.91W. and Secs. 6 and 7,

and Secs. 7 and 18, T.152N., R.90W.; Secs. 13 and 24, T.152N., R.91W. and Sec. 19, T.152N., R.90W.; Sec. 36, T.152N., R.91W.; Sec. 31, T.152N., R.90W. and Sec. 6, T.151N., R.90W.; Secs. 4, 5 and 9; Secs. 5, 6 and 8; Secs. 8, 16 and 17; Secs. 11, 12 and 13; Secs. 17, 20 and 21; Secs. 18, 19 and 20; Secs. 21, 22 and 27; Secs. 26, 35 and 36; and Secs. 30, 31 and 32, T.152N., R.90W.; Sec. 1, T.152N., R.90W. and Secs. 6 and 7, T.152N., R.89W.; Secs. 13 and 24, T.152N., R.90W. and Sec. 19, T.152N., R.89W.; Secs. 33 and 34, T.152N., R.90W. and Sec. 3, T.151N., R.90W.; Sec. 1, T.151N., R.91W. and Secs. 6 and 7, T.151N., R.90W.; Sec. 13, T.151N., R.91W. and Secs. 18 and 19, T.151N., R.90W.; Sec. 24, T.151N., R.91W. and Secs. 19 and 30, T.151N., R.90W.; Secs. 25 and 36, T.151N., R.91W. and Sec. 31, T.151N., R.90W.; Secs. 3, 4 and 10; Secs. 4, 5 and 9; Secs. 5, 8 and 9; and Secs. 8, 16 and 17, T.151N., R.90W.; and Secs. 24 and 25, T.151N., R.91W. and Sec. 30, T.151N., R.90W. Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Continued on Pg. 7C

Case No. 21008: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of five wells on the following existing 320-acre spacing units comprised of the E/2 of Section 14 and the E/2 of Section 23; a total of seven wells on an existing 1280-acre spacing unit comprised of Sections 34 and 35; a total of seven wells on an existing 1920-acre spacing unit comprised of Sections 9, 10 and 11; and a total of seven wells on each existing 1600-acre spacing unit comprised of Sections 15, 16 and the W/2 of Section 14; Sections 21, 22 and the W/2 of Section 23; and Sections 27, 28 and the W/2 of Section 26, all in T.151N., R.91W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21009: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing overlapping 1280-acre spacing unit comprised of Sections 9 and 16; Sections 15 and 22; Sections 18 and 19; and Sections 22 and 27; and on each existing 1920-acre spacing unit comprised of Sections 3, 4 and 10; Sections 5, 6 and 8; Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; Sections 19, 29 and 30; Sections 20, 21 and 28; and Sections 20, 28 and 29, all in T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21010: Application of Slawson Exploration, Inc. for an order authorizing the drilling, completing and producing of a total of not more than seven wells on each 640-acre spacing unit described as Section 1 and Section 2, T.153N., R.91W.; and authorizing the drilling, completing and producing of a total of not more than nine wells on an overlapping 1280-acre spacing unit described as Sections 1 and 2, T.153N., R.91W., Mountrail County, ND; and authorizing the drilling, completing and producing of a total of not more than six wells on each 640-acre spacing unit described as the NE/4, the N/2 NW/4, Lots 1, 2, 3, and 4, plus those portions of the bed of the Missouri River and the accretions to Lots 1 and 2 lying north of the Fort Berthold Indian Reservation in Section 11, and the N/2 and Lots 1, 2, 3, and 4 of Section 12; and the SE/4, Lots 5, 6, 7, 8, and 9, plus those portions of the bed of the Missouri River and the accretions to Lots 5, 6, 8, and 9 lying within the Fort Berthold Indian Reservation in Section 11, and the S/2 S/2 and Lots 5, 6, 7, and 8 of Section 12, T.152N., R.93W., Mountrail and McKenzie Counties, ND, Sanish-Bakken Pool, eliminating any tool error requirements and other relief as is appropriate.



Case No. 21011: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.92W., Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20839: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21012: Application of Arsenal Energy USA Inc. for an order allowing the production from the Amy Elizabeth #11-2H well, SESE; John Paul #11-2H-155-91 well, SESW; and the Ronald Carter #11-2H-155-91 well, SESW, all in Section 11, T.155N., R.91W., Stanley Field, Mountrail County, ND, to be produced into the Amy Elizabeth Central Tank Battery or production facility located in Section 11, T.155N., R.91W., Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21013: Application of Enduro Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Pierre Creek-Birdbear and Duperow Pools to be commingled in the well bore of the Pierre Creek Federal #11-8H well, located in the NWNW of Section 8, T.146N., R.102W., Pierre Creek Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21014: Application of Enduro Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Flat Top Butte-Madison and Duperow Pools to be commingled in the well bore of the Bettel Creek #27-02 well, located in the SENE of Section 27, T.146N., R.101W., Flat Top Butte Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21015: Application of Fidelity Exploration & Production Co. for an order allowing the production from the Cindy #14-23H well and the Albert #14-23H well, located in Section 14, T.140N., R.97W., Dickinson Field, Stark County, ND, to be produced into the Cindy Central Tank Battery or production facility located in Section 14, T.140N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21016: Application of Fidelity Exploration & Production Co. for an order allowing the production from the Doloris #14-23H well and the Allan #14-23H well, located in Section 14, T.140N., R.97W., Dickinson Field, Stark County, ND, to be produced into the Doloris Central Tank Battery or production facility located in Section 14, T.140N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21017: Application of Flatirons Resources LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 1, T.158N., R.86W., Lake Darling Field, Renville County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21018: Application of Armstrong Operating, Inc. for an order authorizing the drilling of the PLU #12-17, to be located in the SWNW of Section 17, T.139N., R.96W., Patterson Lake-Lodgepole Unit, Stark County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
916 - 20676841

14



Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

a printed copy of which is here attached, was published in The Journal on the following date:

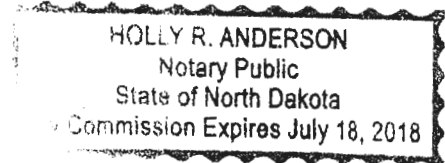
September 4, 2013.....148 lines @ 0.63 = \$93.24

TOTAL CHARGE\$93.24

Signed Cecile L. Krimm
Cecile L. Krimm, Publisher

Subscribed and sworn to before me September 4, 2013

Holly R. Anderson
Notary Public, State of North Dakota



NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m.

Thursday, September 26, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck,

N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 13, 2013.

STATE OF NORTH DAKOTA
TO:

Case No. 20916: In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corp. to drill the Dwight Ludwig #13-24H well, with a surface location in the NWNE of Section 13, T.161N., R.101W., Divide County, ND, or alternatively designating applicant as the operator of said well, and such other relief as is appropriate.

Case No. 20938: Application of Powers Energy Corp. and/or Intervention Energy, LLC for an order prohibiting Murex Petroleum Corp. from imposing a risk penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk

of drilling the Lori Ann #4-9H well, located in Sections 4 and 9, T.161N., R.101W., Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 20941: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20942: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Crescent Point Energy U.S. Corp. and Samson Resources Co.

Case No. 20943: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Samson Resources Co.

Case No. 20975: (Continued) Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish an overlapping 4160-acre spacing unit comprised of Sections 25 and 36, T.164N., R.100W., Sections 30 and 31, T.164N., R.99W., Sections 1 and 12, T.163N., R.100W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the drilling of multiple wells on or near the section line on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20945: Application of Mountain Divide, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20950: In the matter of the petition for a risk penalty of Bakken Hunter, LLC, requesting an order authorizing the recovery of a risk penalty from certain non-participating owners as provided by NDCC § 38-08-08 in the drilling and completion of the Tundra 3130 #3H well located in a spacing unit consisting of Sections 30 and 31, T.164N., R.98W., Ambrose-Bakken

Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20975: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Murphy 29-32-160-99H #1CN well located in a spacing unit described as Sections 29 and 32, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20976: In the matter of the petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Moe Trust 33-28-160-98H #1BP well located in a spacing unit described as Sections 28 and 33, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Signed by,
Jack Dalrymple, Governor
Chairman, ND Industrial Commission

(9-4)