#### BEFORE THE INDUSTRIAL COMMISSION

#### OF THE STATE OF NORTH DAKOTA

CASE NO. 21015 ORDER NO. 23321

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF FIDELITY EXPLORATION & PRODUCTION CO. FOR AN ORDER ALLOWING THE PRODUCTION FROM THE CINDY #14-23H WELL AND THE ALBERT #14-23H WELL, LOCATED IN SECTION 14, T.140N., R.97W. DICKINSON FIELD, STARK COUNTY, ND, TO BE PRODUCED INTO THE CINDY CENTRAL TANK BATTERY OR PRODUCTION FACILITY LOCATED IN T.140N.. R.97W.. SECTION **STARK** 14. COUNTY, ND, AS AN EXCEPTION TO THE PROVISIONS OF NDAC § 43-02-03-48. PURSUANT TO NDAC 43-02-03-48.1, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

#### ORDER OF THE COMMISSION

#### THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 26th day of September, 2013.

(2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, commingling of production from two or more wells in a central tank battery under NDAC Section 43-02-03-48.1.

(3) Fidelity Exploration & Production Company (Fidelity) is the operator of the following wells in the Dickinson Field, Stark County, North Dakota:

<u>File No.</u>	Well Name & No.	Location
23700	Albert 14-23H	NENW Section 14-T140N-R97W
25729	Cindy 14-23H	NWNW Section 14-T140N-R97W

(4) Fidelity requests permission to commingle the production from the wells listed in paragraph (3) in the Cindy Central Tank Battery (CTB No. 223700-01) located in the NE/4 NW/4 of Section 14, Township 140 North, Range 97 West, Stark County, North Dakota,

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pursuant to NDAC Section 43-02-03-48.1. There are no wells currently authorized to be commingled in the Cindy Central Tank Battery.

(5) Fidelity submitted a Sundry Notice and attachments for approval pursuant to NDAC Section 43-02-03-88.1 and NDAC Section 43-02-03-48.1.

(6) Ownership between the wells listed in paragraph (3) above is diverse.

(7) Fidelity will allocate production measured at the central production facility to the various wells on the basis of production tests utilizing the facilities at the central production facility. The production from each well will be separately measured each month and applicant believes that such allocation will result in a reasonably accurate determination of production from each well.

(8) NDAC Section 43-02-03-48 states: "Oil production may not be transported from a well premises or central production facility until its volume has been determined through the use of properly calibrated meter measurements or tank measurements. All meter and tank measurements and volume determinations must conform to American petroleum institute standards and be corrected to a base temperature of sixty degrees Fahrenheit [15.56 degrees Celsius]."

(9) Allowing such commingling will reduce the expenditure of funds on surface facilities and enhance the economics of production, thereby preventing economic waste and promoting the greatest ultimate recovery of oil and gas from the Dickinson Field. Utilization of central production facilities will minimize surface disturbance and promote both full utilization of the surface and enhance the aesthetic values resulting from fewer production facilities.

(10) Fidelity will construct and operate the central production facility in such a manner that allows for reasonably accurate allocation of production to each respective party.

(11) The proposed process, measurement, and allocation will result in a reasonably accurate determination of production.

(12) There were no objections to this application.

(13) The granting of this application will prevent waste and protect correlative rights.

#### IT IS THEREFORE ORDERED:

(1) Fidelity Exploration & Production Company is hereby permitted to commingle production from the wells listed in paragraph (3) of the above findings into the Cindy Central Tank Battery (CTB No. 223700-01) located in the NE/4 NW/4 of Section 14, Township 140 North, Range 97 West, Stark County, North Dakota, pursuant to NDAC Section 43-02-03-48.1.

(2) Allocation tests shall be performed monthly.

(3) The following wells are authorized to be commingled in the Cindy Central Tank Battery:

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<u>File No.</u>	Well Name & No.	Location	Order No.
23700	Albert 14-23H	NENW Section 14-T140N-R97W	23321
25729	Cindy 14-23H	NWNW Section 14-T140N-R97W	23321

(4) The permission granted herein is conditioned upon Fidelity receiving approval of the Sundry Notice and attachments submitted and complying with all provisions dictated by the Director for permission to commingle production from the wells listed in paragraph (3) above into the Cindy Central Tank Battery.

(5) Fidelity shall use the following procedures for allocating production to each well commingled in the Cindy Central Tank Battery:

- (a) Each well shall be tested a minimum of three consecutive days per month.
- (b) The exact producing time, between the opening and closing inventory, shall be considered when determining the average well test rate for each well.
- (c) Each well's tests shall be averaged for the month.
- (d) Downtime shall be monitored to determine the exact total number of producing hours for each well.
- (e) A monthly production volume shall be calculated for each well as follows:

Calculated oil volume = (Average well test oil rate) \* (Number of producing hours).

Calculated gas volume = (Average well test gas rate) \* (Number of producing hours).

Calculated water volume = (Average well test water rate) \* (Number of producing hours).

- (f) The calculated monthly production volumes shall be totaled for all the wells producing into the central production facility to determine the total calculated monthly volumes for the central production facility.
- (g) A correction factor shall be calculated by dividing the total actual monthly production volumes for the central production facility by the total calculated monthly production volumes for the central production facility.
- (h) Each well's allocated production shall then be calculated by multiplying its individual calculated oil, gas, and water volumes by the correction factor calculated in step (g).

(6) If gas is sold from the central production facility, the gas volumes must be accurately allocated back to the individual wells.

Case No. 21015 Order No. 23321

(7) The Director is hereby authorized to issue an administrative order modifying any provision of this order in order to prevent waste or protect correlative rights or to modify any procedures for testing or allocation of production herein approved if it can be demonstrated to his satisfaction that a reasonably accurate allocation of production to each separate well producing into the central production facility will be obtained.

(8) Additional wells may only be added to the central production facility by order of the Commission after due notice and hearing.

(9) The results of each well's test and other data needed to determine the allocation for each well shall be filed with the Director at the same time monthly oil production reports are filed.

(10) Fidelity shall notify the Director in writing upon commencement of commingling production from the subject wells into the central production facility.

(11) Authorization to commingle is transferable only with approval of the Director.

(12) The Director is hereby authorized to rescind this order if Fidelity, its assigns or successors, fails to comply with any of the above provisions.

(13) This order shall remain in full force and effect until further order of the Commission.

Dated this 12th day of February, 2014.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

#### STATE OF NORTH DAKOTA

#### AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 18th day of February, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 23321 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 21015:

LAWRENCE BENDER FREDRIKSON & BYRON PO BOX 1855 BISMARCK ND 58502

Belinda Dickson Oil & Gas Division

On this 18th day of February, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE Notary Public State of North Dakota My Commission Expires March 4, 2014

Notary Public State of North Dakota, County of Burleigh

## Kadrmas, Bethany R.

From:Gibson, Melissa <MGibson@fredlaw.com>Sent:Monday, October 28, 2013 4:16 PMTo:Kadrmas, Bethany R.Cc:Jim.Kennedy@fidelityepco.com; Entzi-Odden, LynSubject:Fidelity Case 21015Attachments:FIDELITY dis 21015\_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa Gibson Fredrikson & Byron, P.A. Legal Secretary Oil & Gas (701) 221-4048 (701) 221-4020 mgibson@fredlaw.com 200 North Third Street, Suite 150 Bismarck ND 58501-3879

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October 28, 2013

#### VIA EMAIL

Mr. Bruce Hicks Assistant Director NDIC, Oil and Gas Division 600 East Boulevard Bismarck, ND 58505-0310

## RE: NDIC CASE NO. 21015 FIDELITY EXPLORATION & PRODUCTION COMPANY

Dear Mr. Hicks:

Please find enclosed herewith for filing NOTICE OF DISMISSAL OF FIDELITY EXPLORATION & PRODUCTION COMPANY for the above-captioned matter.

Should you have any questions, please advise.



LB/mpg Enclosure

cc: Mr. James Kennedy (via email w/enc.)

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Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com

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### **BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION**

#### OF THE STATE OF NORTH DAKOTA

Case No. 21015

Application of Fidelity Exploration & Production Co. for an order allowing the production from the Cindy #14-23H well and the Albert #14-23H well, located in Section 14, T.140N., R.97W. Dickinson Field, Stark County, ND, to be produced into the Cindy Central Tank Battery or production facility located in Section 14, T.140N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

# NOTICE OF DISMISSAL OF FIDELITY EXPLORATION & PRODUCTION COMPANY

PLEASE TAKE NOTICE that Fidelity Exploration & Production Company respectfully

requests that the above captioned matter be dismissed without prejudice.

**DATED** this 28<sup>th</sup> day of October, 2013.

FREDRIKSON & BYRON, P.A.



LAWRENCE BENDER Attorneys for Applicant Fidelity Exploration & Production Company 200 North 3<sup>rd</sup> Street, Suite 150 P. O. Box 1855 Bismarck, ND 58502-1855 (701) 221-4020 7653397\_1.DOC



CASE NO. 2/015

Application of Fidelity Exploration & Production Company for an order allowing the production from the Cindy 14-23H well and the Albert 14-23H well, located in Section 14, Township 140 North, Range 97 West, Dickinson Field, Stark County, ND, to be produced into the Cindy Central Tank Battery or production facility located in Sec. 14-T140N-R97W, Stark County, ND, as an exception to the provisions of N.D. Admin. Code § 43-02-03-48 pursuant to 43-02-03-48.1, and such further and additional relief.

### **APPLICATION OF FIDELITY EXPLORATION & PRODUCTION COMPANY**

Fidelity Exploration & Production Company ("Fidelity"), for its application respectfully

shows the North Dakota Industrial Commission ("Commission") as follows:

1.

That Fidelity is the owner of an interest in the oil and gas leasehold estate in and under the

Section 14, Township 140 North, Range 97 West (the "Subject Lands").

2.

That the Subject Lands are currently within an area defined by the Commission as the field boundaries for the Dickinson-Bakken Pool.

3.

That Fidelity is the operator of the following wells which will be drilled and completed to the Dickinson-Bakken Pool:

Cindy 14-23H well, located in the NW/4NW/4 of Section 14-T140N-R97W Albert 14-23H well, located in the NE/4NW/4 of Section 14-T140N-R97W

the "Subject Wells".

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4.

That Fidelity is desirous to produce the Subject Wells into a central tank battery or production facility and commingle the production as an exception to the provisions of Section 43-02-03-48 of the North Dakota Administrative Code.

5.

That if Fidelity's application is granted, Fidelity proposes that production be allocated on the basis of production tests on an individual basis as approved by the Commission.

6.

That granting Fidelity the authority to produce the Subject Wells into a central tank battery or production facility will reduce the number of LACT units required. Each well will produce into a unique tank battery. Oil from each battery will be metered upstream prior to reaching the LACT header that services the two well set.

7.

That granting Fidelity the authority to produce the Subject Wells into a central bank battery or production facility and allocating production based on well tests will prevent waste and protect correlative rights.

8.

That Fidelity therefore requests that the Commission enter an order allowing the production from the Cindy 14-23H well and the Albert 14-23H well, located in Section 14, Township 140

North, Range 97 West, Dickinson Field, Stark County, ND, to be produced into the Cindy Central Tank Battery or production facility located in Sec. 14-T140N-R97W, Stark County, ND, as an exception to the provisions of N.D. Admin. Code § 43-02-03-48 pursuant to 43-02-03-48.1, and such further and additional relief.

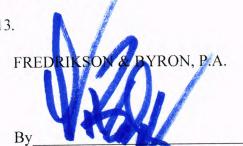
WHEREFORE, Fidelity requests the following:

(a) That this matter be set for the regularly scheduled September 2013 hearings of the Commission;

(b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code,Fidelity's witnesses in this matter be allowed to participate by telephonic means; and

(c) That thereafter the Commission issue an order granting the relief requested and such other and further relief as the Commission may deem appropriate.

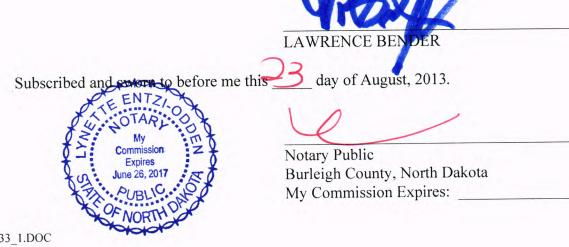
DATED this day of August, 2013.



LAWRENCE BENDER, ND Bar #03908 Attorneys for Applicant Fidelity Exploration & Production Company 200 North 3rd Street, Suite 150 Post Office Box 1855 Bismarck, North Dakota 58502-1855 701-221-4020

#### STATE OF NORTH DAKOTA ) )ss. **COUNTY OF BURLEIGH** )

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best o this affiant's knowledge and belief.



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August 23, 2013

Mr. Bruce Hicks Assistant Director North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505-0310

# RE: <u>APPLICATION OF FIDELITY</u> <u>EXPLORATION &</u> <u>PRODUCTION COMPANY FOR</u> <u>SEPTEMBER 2013 HEARINGS</u>

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF FIDELITY EXPLORATION & PRODUCTION COMPANY.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Fidelity requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please ad



LB/leo

Enclosure

cc: Mr. Jim Kennedy - (w/enc.)

Attorneys & Advisors main 701.221.4020 fax 701.221.4040 www.fredlaw.com / Fredrikson & Byron, P.A. 200 North Third Street, Suite 150 Bismarck, North Dakota 58501-3879

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#### NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 26, 2013, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 13, 2013.

State of NORTH DAKOTA TO: Case No. 20916: In the matter of the application of North Plains Energy, LLC for an order suspending, and after hearing, revoking the permit issued to Murex Petroleum Corp. to drill the Dwight Ludwig #13-24H well, with a surface location in the NWNE of Section 13, T.161N, R.101W, Divide County, ND, or alternatively designating applicant as the operator of said well, and such other relief as is appropriate. Case No. 20917: Application of Sakakawea Ventures LLC seeking an order authorizing the construction of an oil treating and oilfield waste treating/processing facility on the site of an existing saltwater disposal facility SV McGregor #1 (File No. 90235) NWNW Section 21, T.159N., R95W., Williams County, ND for the purpose of salvaging, treating and recycling upstream petroleum wastes, and for such other relief as is appropriate.

as is appropriate. Case No. 20918: Application of New Frontier Group for an order pursuant to NDAC § 43-02-03-51 authorizing the construction and operation of a treating plant in the SZ SWI4 of Section 7,T.152N., R.101W, McKenzie County, ND, and for such other relief as is appropriate.

Such other feet as is epoper spacing for the development of the Clarks Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc. Case No. 20920; Application of EOG Resources, Inc. for an order amending the field rules for the Parshalf-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections I and 2, T.IS4N., R.90W; and to create and establish two 1920-acre spacing units comprised of Sections 9, 15 and 16, T.IS4N., R.90W; and Sections 34\*and-35; T.IS4N., R.90W; and Section 2, T.IS3N., R.90W., Mountrail County, ND, authorizing the drilling of a otal not to exceed six wells on each 1280 nd 1920-acre spacing unit, eliminating any pol error requirements and such other solief as is appropriate.

elief as is appropriate. ase No. 20787: (Continued) Application f EOG Resources, Inc. for an order nending the field rules for Sections I, 12, 3, 23, 26 and 35, T.159N., R.91W., Zone III the Thompson Lake-Bakken Pool, Burke punty, ND, authorizing rather than quiring the drilling of not more than a tal of six wells on each 1920-acre spacing it, and such other relief as is appropriate. se\_No. 20495: (Continued) Application

It, and Such Other Helice as appropriate. se\_No. 20495: (Continued) Application an order amending the field rules for Parshall-Bakken Pool, McLean and untrail Counties, ND, to allow the flaring gas and unrestricted production of oil n wells not connected to a gas gathering ity until the same can be connected such other relief as is appropriate. 3 Resources, Inc.; Hunt Oil Co.; Sinclair & Gas Co.

No. 20921: Proper spacing for the lopment of the South Greene-Madison Renville County, ND, redefine the field and enact such special field rules as be necessary. Fram Operating LLC

No. 20922: Application of Zenergy. Inc. n order amending the field rules for ightmile-Bakken Pool to create and lish an overtapping 2560-acre spacing omprised of Sections 29, 30, 31 and 53N., R. 102W. Williams County, ND, rizing the drilling of multiple wells on 560-acre spacing unit, eliminating any proor requirements and such other is is aborobriate. Case No. 20923: Application of Zenergy, Inc. for an order authorizing the drilling, completing and producing of a total of sixteen wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T. IS3N., R.97W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating apy tool error requirements and such other

relief as is appropriate. Case No. 20924: Application of Continental Resources, Inc. for an order amending the field rules for the Twin Valley and Banks-Bakken Pools to create an overlapping 2560-acre spacing unit comprised of Sections 5, 8, 17 and 20, T.152N., R.97W. McKenzie County, ND, authorizing the drilling of multiple wells from said well pad within said overlapping 2560-acre spacing unit: eliminating any tool error requirements and such other relief as is appropriate.

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Case No. 20926: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-SWX-#152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N, R.99W, McKenzie County, ND, and web other relief at is appropriate.

Such other relief as is appropriate. ICase No. 20927: Application of Continental Resources; Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX-#153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N, R.99W, McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N, R.99W, McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20930: Application of Continental Resources, the for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20931: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Haram-Spearfish Pool, to create and establish five 320-acre spacing units comprised of the NW/4 of Section 16 and the NE/4 of Section 17; the SW/4 of Section 16 and the SE/4 of Section 17; the NE/4 of Section 20 and the NW/4 of Section 21; the SE/4 of Section 20 and the SW/4 of Section 21; and the NW/4 of Section 28 and the NE/4 of Section 29, T.163N., R.77W. Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on each spacing unit; eliminating any tool error requirements and such other relief as is

appropriate. Case No. 20932: Application of Corinthian Exploration (USA) Corp. for an order extending the field boundaries and amending the field rules for the Northeast Landa-Spearfish/Madison Pool, to create and establish three 320-acre spacing units comprised of the SW/4 of Section 4 and the SE/4 of Section 5; the NW/4 of Section 4 and the NE/4 of Section 4; and, the SW/4 of Section 3 and the SE/4 of Section 4; and, the SW/4 of Section 3 and the SE/4 of Section 4. Th/3N., R.78W, Bottineau County, ND, authorizing the drilling of a total not to exceed twelve wells on each spacing unit; eliminating any tool error requirements and such other

relief as is appropriate. Case No. 20933: Application of Enduro Operating ILC for an order authorizing the recompletion of the Beicegel Creek #27 42 well located in the SENE of Section 27, T.146N., R. 101W., McKenzie County, ND. to authorize said well to produce from both the Flat Top Butte-Madison Pool and Duperow Pools establishing the NE/4 of said Section 27 as the spacing unit for production from the Flat Top Butte-Duperow Pool and such other relief as is composite

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appropriate. Case No. 20935: Application of Triangle USA Petroleum CoTp. for an order extending the field boundaries and amending the field rules for the Sioux and/or Ragged Butte-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 5 and 8, T.ISIN., R.101W., McKenzie County, ND, authorizing the drilling of a total of not more than eight wells on said 1280-acre spacing unit, eliminating any tool error requirements and

weits on salo 1200-acto spacing units eliminating any tool error requirements and such other relief as is appropriate. Case No. 20936: Application of XTO Energy Inc. for air order amending the field rules for the Morgan Draw-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 25 and 36, T.144N., R.103W. and Sections 5 and 6, T.143N., R.102W., Golden Valley and Billings Counties, ND, authorizing the drilling of multiple horizontal wells on said 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is

appropriate. Case No. 20937: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Stockyard Creek-Bakken Pool so as to create and establish two overlapping 960-acre spacing units comprised of all of Section 13 and the E/2 of Section 14: and the W/2 of Section 14 and all of Section 15, T.154N., R.99W, Williams County, ND, authorizing the drilling of a total of not more than eight wells on each overlapping 960-acre spacing unit, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 20797: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple multislateral horizontal wells in existing spacing units in the Stockyard Creek-Bakken Pool, Williams County, ND, in addition to any existing Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool

Bakken wells in said spacing units, with a portion of the vertical section of the well open to the Lodgepole Formation above the stratigraphic limits of the Bakken Pool and such other relief as is appropriate. Case No. 2093B: Applications of the Bakken Pool Energy Corp. and/or. Intervention Petroleum Corp. from imposing penalty against Powers and/or Intervention as provided by NDCC § 38-08-08 and NDAC § 43-02-03-16.2 for the risk of drilling the Lori Ann #4-9H well, located in Sections 4 and 9,T.161N, R.101W, Writing Rock-Bakken Pool, Divide County, ND, and such other relief as is appropriate. Case No. 20939: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is

appropriate. Case No. 20940: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Zenith-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is porporting

connected and such other relief to the appropriate. Case No. 20941: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Colgan-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Apployments application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd., Crescent Point Energy U.S. Corp. and Samson Resources Co.

Samson resources concase 20943: Application for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Samson Resources Co.

Case No. 20795: (Continued) Application of Samson Resources Co. for an order amending the field rules for the West Ambrose-Bakken Pool to create and establish an overtapping 4160-acre spacing unit comprised of Sections 25 and 36, T.164N., R.100W., Sections 30 and 31, T.164N., R.99W., Sections 1 and 12, T.163N., R.100W., and Sections 6 and 7, T.163N., R.99W., Divide County, ND, authorizing the section line on said spacing unit, eliminating any tool error requirements and such other relief as it appropriate.

any tool of rot exploritate. Case No. 20944: Application of Newfield Production Co. Tor an order amending the field rules for the Tobacco Garden-Bakken Pool, McKenzie County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

appropriate. Case No. 20945: Application of Mountain Divide, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

other relief as is appropriate. Case No. 20946. Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 20947: Application of WPX

Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total of eleven wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.94W., Eagle Nest-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20948: Application of WPX Energy Williston, LLC for an order existing 1280-acre spacing unit described as Sections 14 and 23: Sections 27 and 34 and Sections 35 and 36, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 20949: Application of WPX Energy Williston, LLC for an order

amending the field rules for the Van Hook-Bakken Pool, Dunn, McLean and Mountrail Counties, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such

other relief as is appropriate. Case No. 20498: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 20500: (Continued) Application

for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.C.; and WPX Energy Williston, LLC Case No. 20501: (Continued) Application for an order amending the field rules for

the McGregory Buttes-Bakken Pool, Dunr County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Enerplus Resources (U.S.A.) Inc.; G3 Operating, L.L.C.; and WPX Energy Williston, LLC

Case No. 20800: (Continued) Application of Statoil Oil and Gas LP for an order amending the field rules for the Briar Creek-Bakken Pool to create and establish wo 1440-acre spacing units comprised of he E/2 W/2 and E/2 of Sections 5,8 and 17; nd all of Sections 6, 7 and 18 and the W/2 V/2 of Sections 5, 8 and 17, T.152N. 104W, McKenzie and Williams Counties, 1D, authorizing the drilling of a total of not nore than six wells on each 1440-acre bacing unit, eliminating any tool error equirements and such other relief as is propriate.

ase No. 19901: (Continued) Application Peregrine Petroleum Partners, Ltd. for an der extending the field boundaries and rending the field rules for the Covered idge-Bakken Pool or Pierre Creek, kken Pool to create and establish a 1280 e spacing unit comprised of Sections 15 1 22, T. 146N., R. 102W., McKenzie County, ), authorizing the drilling of a total not to eed two wells on said spacing unit, ninating any tool error requirements and h other relief as is appropriate.

e No. 20658: (Continued) Application 'eregrine Petroleum Partners, Ltd. for an er amending the field rules for the khorn-Bakken Pool to create and khorn-Bakken Pool to create and blish a 1280-acre spacing unit prised of Sections 27 and 28, T.144N., 2W., Billings County, ND, authorizing drilling of a total not to exceed a horizontal wells on said 1280-acre og unit, eliminating any tool error reneritie and a character, relief as is out 2000. In the matter of the part of the penalty of Bakken Human

requesting an order authorizing the ery of a risk penalty from certain nonery of a risk penalty irom certain non-ipating owners as provided by NDC& 808 in the drillog and completion of indra 3130 #3H well located in a g unit consisting of Sections 30 and 64N, R.98W, Ambrose-Bakken Pool, County, ND, pursuant to NDAC

2-03-88.1, and such other relief as is riate Io. 20951: Application of BOH Inc. for

er pursuant to NDAC § 43-02-03thorizing saltwater disposal into the Group in the Ruud SWD #1 well, Section 26, T.IS4N., R.93W., on Lake Field, Mountrail County, ND, it to NDAC Chapter 43-02-05 and

Case No. 20952: Application of BOH Inc. for Lase No. (U2) Schappic unit of both inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the State SWD #1 well, Lot 3, Section 36, T.149N., R95W, Fagle Nest Field, McKenzie, ND, pursuant to NDAC Chapter 43-02-05 and such other

relief as is appropriate. Case No. 20953: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Edward Goodbird #9HD well located in a spacing unit described as Section 9, T.149N. R.91W, Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. Case No. No. 20954: In the matter of the vetition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty authorizing the recovery of a risk perialty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Charles Blackhawk #31-30HX well located in a spacing unit described as Sections 30 and 31, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

§ 43.02.03-88.1, and such other relief as is appropriate. Case No. 20955: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Charles Blackhawk #31-30HA well located in a spacing unit described as Sections 30 and 31, T.148N., R.92W., Heart Butte-Bakken Pool Damo County, ND, pursuant to NDAC Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. Case No. 20956: In the matter of the petition for the risk penalty of WPX Energy Williston, LLC requesting an order authorizing the recovery of a risk penalty authorizing the rectory of a har point from certain non-participating owners, as provided by NOCC § 38-08-08 in the drilling and completing of the Howing Wolf #28-33HC well boated in a spacing unit described as Sections 28 and 33, TI47N. R 92W., Wolf Bay-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate

Case No. 20957: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20958-Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.154N., R.97W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20959: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ames #31X-13C well located in a spacing unit described as Sections 13 and 24, TIS4N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. Case No. 20960: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hegg #21-29SEH well located in a spacing unit described as Sections 29 and 32, T. 150N., R. 98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate

Case No. 20961: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hegg #21-295H well located in a spacing unit described as Sections 29 and 32, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is

appropriate. Case <u>No. 20962</u>: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25A well located in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

such other relief as is appropriate. Case No. 20963: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25AXB well located in a spacing unit described as Sections 25 and 36, T.154N., R.98W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, pursuant to NDAC § 43-02-03-88.1, and

such other relief as is appropriate. Case No. 20964: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wood #21X-25B well located in a spacing unit described as Sections 25 and 36, T. ISAN, R.98W., Truax-Bakken Pool, McKenzie and Williams Countles, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20965: Application of Continental Resources, Inc. for an order pursuant to MDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.152N., R.97W. and Sections 5 and 8, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is

appropriate. Case No. 20966: Application of Continental Resources, Inc. for an order pursuant to NDAG § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing upit described as Sections 16,21,28 and 33, MAIN., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating y so-vo-us but not reallocating backing the state of the so-doction for the so-doction of the so-doction

Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.152N., R.97W., Twin Valley-Bakken Pool and Banks-Bakken Pool, McKenzie County, and banks-banker root, increatize county, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20968: Application of Continental

Case No. 20968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described at Sections 16 and 21, T153N., R.10100, Sections 16 model at Sections 16 and 21, T153N., R.10100, Sections 16 model at Sections 16 and 21, T153N., R.10100, Sections 16 model at Sections 20, Sections 16 and 21, T153N., R.10100, Sections 16 period to a risk penalty of Sections 16 authorizing the recovery of a tisk penalty from certain non-participative primers, as provided by NDCC § 32, Sections 20, Sections 20, MCC 16 at Sections 5 and 8, T151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, Bakken Pool, McKenzie Courty, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 20970: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other

Case No. 20971: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1280-acre spacing unit described as Sections 15 and 22; and Sections 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20972; Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.96W., Carnel Butte-Bakken Pool, McKenzie County, ND, liminating any tool error requirements and such other relief as is appropriate.

Case No. 20973: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20974: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourceen wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T. 152N., R. 100W., Camp-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, Section 31, 11474, K26VV, and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate. Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre

spacing unit described as Section 31, T.147N., R.96W, and Sections 6, 7 and 18, T.146N., R.96W, Rattlesnake Point-Backen Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is

appropriate. Case No. 20975: In the matter of the Case No. 20975: In the matter of the petition for a Tisk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38.08.08 in the drilling and completing of the Murphy 29.32-160.99H #ICN well located in a spacing unit described as Sections 29 and 32, T160N., ND, pursuant to NDAC § 43.02.03.88.1, and such other relief as is appropriate. Case No. 20975: In the matter of the

Case No. 20976: In the matter of the Case <u>No. 2010</u> in the final type petition for a risk penalty of Baytex Energy USA Ltd. requesting an order authorizing the recovery of a risk penalty from certain encoded by the recovery of a tisk penalty iron certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Moe Trust 33-28-160-98H #1BP well located in a spacing unit described as Sections 28 and 33, T.160N., R.98W., Skabo-Bakken Pool, Divide County ND, pursuant to NDAC § 43-02-03-88.1,

Case No. 20977: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Wilson #150-99-29-32-1H well located in a spacing unit described as Sections 29 and 32, T.150N., R.99W, South Tobacco Garden-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 13-02-03-88.1, and such other relief as is appropriate.

relief as is appropriate. Case No. 20978: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections S and 8, T.151N., R.101W, Sioux and/or Ragged Butte-Bakken Pools, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

as provided by NDCC § 38-U8-08 and such other relief as is appropriate. Case No. 20979: Application of Triangle USA Petrofeum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.152N., R.102W, Elk-Bakken Pool, MCKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 20980: Application of Triangle USA Petrofeum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 20981: Application of Triangle USA Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.151N., R.102W., Elk-Baldken Pool, MCKenzie County, ND: as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 20982: Application of Triangle USA Perroleum Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280acre spacing unit described as Sections 15 and 22, T. 152N., R. 102W; Sections 4 and 9; and Sections 5 and 8, T. 151N., R. 102W; Elk-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 20983: Application of Emerald Oil,

Case No. 2098: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20984: Application of Emerald Oil, Inc. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.149N., R.102W. Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 20985: Application of Emerald Oil, Inc. Tor an order pursuant to NDAC § 49.08:03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T149N., R.102W. Charbonneau-Bakken Pool, BicKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 20986: Application of Emerald Oil, Int. for an order pursuant to NDAC § 43:02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, 11.149N., R. 102W., Charbonneau-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

appropriate. ase No. 20988: Application of Emerald Oil, ic. for an order pursuant to NDAC 43-02-03-88.1 pooling all interests in a acing unit described as Sections 25 and 5, T.149N., R.102W, Boxcar Butte-Bakken vol, McKenzie County, ND, as provided by DCC § 38-08-08 and such other relief as appropriate. Case No. 20989: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.149N., R.102W., Moline-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 20990: Application of Emerald Oil, Inc. Tor an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I and 12, T.148N., R.103W., Sheep Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 2079 1: Application of Emerald Oil, InC: Tor an order allowing the production from the Hot Rod #1-27-26H well, Hot Rod #4-27-26H well, and the Hot Rod #5-27-26H well, located or to be located in Section 27. T.149N., R.102W, Boxcar Butte Field, McKenzie County, ND, to be produced into the Hot Rod Central Tank Battery or production facility located in Section 27, T.149N., R.102W, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48, and such other relief as is appropriate.

Case No. 20992: Application of Emerald Oil, Inc. for an order allowing the production from the Caper #5-22-15H well, and the Caper #6-22-15H well, located in Section 22, T.149N., R.102W, Boxcar Butte Field, McKenzie County, ND to be produced into the Caper East Central Tank Battery or production facility located in Section 22, T.149N., R.102W, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1, and such other relief as is

§ 43-02-03-48.1, and such other relief as is appropriate. Case No. 20993:Application of Emerald Oil,

Inc. for an order allowing the production from the Excalibur #1-25-36H well, Excalibur #2-25-36H well, Excalibur #3-25-

36H well, Excalibur #4-25-36H well, and the Excalibur #5-25-36H well, located or to be located in Section 25, T.149N., R.102W, Boxcar Burte Field, McKenzie County, ND, to be produced into the Excalibur Central Tank Battery or production facility located in Section 25, T.149N., R.102W, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48, and such other relief as is appropriate.

Case No. 20994: Application of Emerald Oil, Inc. for an order allowing the production from the Pirate #1-2-11H well, Pirate #5-2-11H well, and the Pirate #6-2-11H well, located or to be located in Section 2, T.149N., R.102W., Foreman Butte Field, McKenzie County, ND, to be produced into the Pirate Central Tank Battery or production facility located in Section 2, T.149N., R.102W, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other relief as is appropriate.

appropriate. Case No. 20995: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.158N., R. 100W., Church-Bakken Pool, Williams County, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate. Case No.20996: Application of Zenergy, Inc.

Case No.20996: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.157N., R.100W, Dublin-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate.

is appropriate. Case No. 20998:Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.] pooling all interests in a spacing unit described as Sections 13 and 24, T.ISSN., R.101W, Cow Creek-Bakken Pool, Williams County, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate. Case No. 20999: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 31 and 32, T.154N., R.101W, Todd-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

provided by NDCC Section 30-00-00 and such other relief as is appropriate. Case No. 21000: Application of Zenergy, Inc. for <u>an order</u> pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.151N., R.104W., Dore-Bakken Pool, MCKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Is appropriate: Case No. 21001:Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 14, T151N., R.104W, Assiniboine-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 21002: Application of Zenergy, Inc. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests in a spacing unit described as Sections I and I2, T.ISIN., R.101W., Camp-Bakken Pool, McKenzie County, ND, as provided by NDCC Section 38-08-08 and such other relief as is appropriate.

NDCC Section 38-08-08 and such other relief as is appropriate. Case No. 21003: Application of Zenergy, Inc. for <u>an order</u> pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 34. T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

is appropriate. Case No. 21004: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.150N., R.102W, Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 21005: Application of Zenergy, Inc.

Case No. 21005: Application of Zenergy, Inc. for an order put suant to NDAC § 4302-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 21006: Application of Zenergy, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.150N., R.101W., Rawson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate. Case No. 21007: Application of EOG

Resources, Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing overlapping 1280-acre spacing unit comprised of Sec. 31, T.155N., R.90W. and Sec. 6, T.154N., R.90W; Sec. 32, T.155N., R.90W, and Sec. 5, T.154N., R.90W; Secs. 2 and 11; Secs. 4 and 9; Secs. 5 and 8; Secs. 10 and 15; Secs. 14 and 23; Secs. 16 and 21; Secs. 17 and 20; Secs. 21 and 28; and Secs. 23 and 26; T.154N., R.90W; Secs. 1 and 12 Secs. 5 and 6; Secs. 12 and 13; Secs. 16 and 17; Secs. 19 and 20; Secs. 19 and 30; Secs. 28 and 29; and Secs. 33 and 34, T.1S3N., R.90W.; Sec. 25, T.153N., R.90W. and Sec. 30, T.159N., R.89W; Secs. 1 and 2; Secs. 11 and 14; Secs. 14 and 15; and Secs. 25 and 26, T. 152N., R.91W.; Secs. 1 and 2; Secs. 23 and 24; Secs. 27 and 28; Secs. 28 and 29; Secs. 29 and 30; Secs. 32 and 33; and and 29; Secs. 29 and 30; Secs. 32 and 35, and Secs. 34 and 35, T.152N., R.90W; Sec. 12, T.151N., R.91W, and Sec. 7, T.151N., R.90W; Secs. 17 and 18; Secs. 21 and 28; Secs. 28 and 33; Secs. 31 and 32; and Secs. 32 and 33, TISIN, R90W; and on each existing 1920-acre spacing unit comprised of Secs. 27, 34 and 35, TISSN., R90W; Secs. 32 and 33, T.155N., R.90W. and Sec. 4, T.154N., R.90W.; Secs. 11, 13 and 14; and Secs. 19, 29 and 30; T.154N., R.90W; Sec. 32, T.154N., R.90W; and Secs. 4 and 5, T.153N., R.90W; Secs. 35 and Secs. 4 and 5, 1153N., R.90W. Secs. 55 and 36, T.154N., R.90W. and Sec. 1, T.153N., R.90W.; Secs. 9, 10 and 15, Secs. 9, 15 and 16; Secs. 17, 20 and 21; Secs. 21, 22 and 27; Secs. 22, 23 and 26; Secs. 26, 35 and 36; Secs. 27, 28 and 34; Secs. 29, 32 and 33; and Secs. 30, 31 and 32, T.153N., R.90VV; Secs. 25 and 36, T.153N., R.90W. and Sec. 31, T.153N., R.89W.; Secs. 11, 12 and 13; Secs. 23, 24 and 25; and Secs. 26, 35 and 36, T.152N., R.91W; Sec. 1, T.152N., R.91W, and Secs. 6 and 7,

and Secs. 7 and 18,T.152N., R.90W.; Secs. 13 and 24, T.152N., R.91W. and Set. 19, T.152N., R.90W; Sec. 36, T.152N., R.91W. Sec. 31,T.152N., R.90W and Sec. 6, T.151N., R.90W; Secs. 4, 5 and 9; Secs. 5, 6 and 8; Secs. 8, 16 and 17; Secs. 11, 12 and 13; Secs. 17, 20 and 21; Secs. 18, 19 and 20; Secs. 30, 31 and 32, T.152N., R.90W; Sec. 1, T.152N., R.90W and Secs. 6 and 7,T.152N., R.90W. Secs. 13 and 24,T.152N., R.90W; Mad Sec. 19, T.152N., R.89W; Secs. 33 and 34, T.152N., R.90W and Secs. 6 and 7,T.152N., R.90W and Secs. 6 and 7,T.151N., R.90W; Sec. 13,T.151N., R.90W; Sec. 1, T.151N., R.91W and Secs. 6 and 7,T.151N., R.91W. and Secs. 6 and 7,T.151N., R.91W. Sec. 19 and 30, T.151N., R.91W; Sec. 31,T.151N., R.91W; and Secs. 18 and 19,T.151N., R.90W; Secs. 3, 4 and 10; Secs. 4, 5 and 9; Secs. 5, 8 and 9; and Secs. 40, Secs. 30, T.151N., R.90W; Secs. 30, T.151N., R.91W, and Secs. 30, T.151N., R.91W, and Secs. 30, T.151N., R.91W, and Secs. 30, T.151N., R.90W, Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

## Continued on Pg. 7C

Case No. 21008; Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of five wells on the following existing 320acre spacing units comprised of the E/2 of Section 14 and the E/2 of Section 23; a total of seven wells on an existing 1280-acre spacing unit comprised of Sections 34 and 35; a total of seven wells on an existing 1920-acre spacing unit comprised of Sections 9, 10 and 11; and a total of seven wells on each existing 1600-acre spacing unit comprised of Sections 21, 22 and the W/2 of Section 14; Sections 21, 22 and the W/2 of Section 14; Sections 27, 28 and the W/2 of Section 26, all in T.151N, R91W, Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

appropriate. Case No. 21009: Application of EOG Resources. Inc. for an order authorizing the drilling, completing and producing of a total of six wells on each existing overlapping 1280-acre spacing unit comprised of Sections 9 and 16; Sections 15 and 22; Sections 18 and 19; and Sections 22 and 27; and on each existing 1920-acre spacing unit comprised of Sections 3, 4 and 10; Sections 5, 6 and 8; Sections 6, 7 and 8; Sections 7, 17 and 18; Sections 9, 10 and 15; Sections 16, 17 and 21; Sections 19, 29 and 30; Sections 20, 21 and 28; and Sections 20, 28 and 29, all in T.155N. R.90W, Stanley-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21010 polication of Slawson Exploring the drilling, completing and producing of a total of not more than seven wells on each 640-acre spacing unit described as Section I and Section 2, T.153N., R.91W.; and authorizing the drilling, completing and producing of a total of not more than nine wells on an overlapping 1280-acre spacing unit described as Sections I and 2, T. 153N., R.91W., Mountrail County, ND; and authorizing the drilling, completing and producing of a total of not more than six wells on each 640-acre spacing unit described as the NE/4, the N/2 NW/4, Lots 1, 2, 3, and 4, plus those por-tions of the bed of the Missouri River and the accretions to Lots I and 2 bins north of the Fort Berthold Indian Reservation in Section 1, and the N/2 and Lots 1, 2, 3, and 4 of Section 12: and the SESE, Lots 5, 6, 7, 8, and 9, plus those portions of the bed of the Missouri River and the accretions to Lots 5, 6, 8, and 9 lying within the Fort Berthold Indian Reservation in Section 11, and the S2 S/2 and Lots 5, 6, 7, and 8 of Section 12, T.152N., R.93W., Mountrail and McKenzie Counties, ND, Sanish-Bakken Pool, eliminating any tool error requirements and other relief as is appropriate.

Case No. 21011: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an uxisting 1280-acre spacing unit described as Sections 15 and 22, T.151N., R92W, Van Hook-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate. Case No. 20839: (Continued) Application

Case No. 20839; (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.148N, R.100W, Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

such other relief as is appropriate. Case No. 21012: Application of Arsenal Energy USA Inc. for an order allowing the production from the Amy Elizabeth #11-2H well, SESE; John Paul #11-2H-155-91 well, SESW; and atter Ronald Carter #11-2H-155-91 well, SESW, all in Section 11, T.155N., R.91W, Stanley Field, Mountrail County, ND, to be produged into the Amy Elizabeth Central Tank, Battery or production facility located in Section 11, T.155N., R.91W, Mountrail Guitty, ND, as an exception to the provident of NDAC § 43-02-03-48, pursuant of NDAC § 43-02-03-48.1, and such other relief as appropriate. Case Ng Walt Schopelication of Enduro NDAC § 43-02-03-88.1 allowing the production from the Pierre Creek-Birdbear and Duetwork Poesson

Case Network Application of Enduro Operating 14:C for an order pursuant to NDAC \$ 48-02-03-88.1 allowing the production from the Pierre Creek-Birdbear and Dujerow Pools to be commingled in the well bore of the Pierre Creek Federal #11-8H. Well, located in the NWNW of Section & T.146N., R.102W. Pierre Creek Field, McKenzie County, ND, as an exception texthe provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48,1, and such other relief as appropriate.

Case No. 21014: Application of Enduro Operating ELC. for an order pursuant to NDAC § ¥3-02-03-88.1 allowing the production from the Flat Top Butte-Madison and the well bore of the Beinged Creek #24 42 well, located in the SENE of Section 27.21:145N, R.101W, Flat Top Butte Section 27.21:145N, R.101W, Flat Top Butte Creek #24 42 well, located in the SENE of Section 27.21:145N, R.101W, Flat Top Butte As 1, and subta, optic, relief as is appropriate.

Case No. 21016: Application of Fidelity Exploration & Production Co. for an order allowing the production from the Doloris #14-23H well and the Allan #14-23H well, located in Section 14, T.140N., R97W, Dickinson Field, Stark County, ND, to be produced into the Doloris Central Tank Battery or production facility located in Section 14, T.140N., R97W, Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48, 1, and such other relief as is popportiate.

appropriate. Case No. 21012: Application of Flatirons Resources LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saitwater disposal well to be located in the NENE of Section 1. T.158N., R.86W., Lake Darling Field, Renville County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 2100 Provide Application of Armstrong Operating, Inc. for an order authorizing the drilling of the PLU #12-17, to be located in the SWNW of Section 17. T.139N., R.96W., Patterson Lake-Lodgepole Unit, Stark County, ND for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43.92 05, and such other relief as is appropriate

is appropriate. Signed by,

Jack Dalrymple, Governor Chairman, ND Industrial Commission 9/6 - 20676841  $(\mathbf{k})$ 

Affidavit of Publication **The Dickinson Press** Dickinson, North Dakota



STATE OF NORTH DAKOTA ) ) \$\$ County of Stark

being first duly sworn, on my oath, Sonya Sacks say that I am the bookkeeper of The Dickinson Press, a daily newspaper of general circulation, printed and published at Dickinson, in said county and state, and the advertisement headed:

#### September 26 Hearing

a printed copy of which is hereunto annexed, was printed and published in The Dickinson Press, and in the regular and entire issue of each

and every number for	1 consecutive weeks, commencing on the				
4 day of	September	A.D. 2013 and ending on the			
4 day of	September	A.D. 2013, both inclusive.			
Straight Matter Lines	74	,2013			
First Time Line Rates	0.76	4-Sep ,2013			
Subsequent Line Rates	0.76	,2013			
Column Inches		,2013			
First Time Inch Rate	\$8.24	,2013			
Subsequent Inch Rate	\$8.24	,2013			

\$

Total Cost of Legal

Subscribed and sworn to before me this A.D. 2013. September

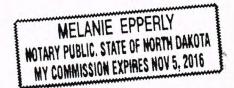
day of 20th

56.24

(Seal)

Notary Public, State Of North Dakota

My Commission Expires



NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

OIL AND GAS DIVISION The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, September 26, 2013, at the N.D. Oil & Gas Division, 1000 East Cal-gary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibite Dersons with any interest in and exhibits. Persons with any interest in the cases listed below, take notice

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, September 13, 2013.

#### STATE OF NORTH DAKOTATO:

Case No. 20939: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart Riv-er-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted roduction of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate

Case No. 20940: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Zenith-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21015: Application of Fidelity Exploration & Production Co. for an order allowing the production from the Cindy #14-23H well and the Albert #14-23H well, located in Section 14, T. 1 4 0 N . . R.97W. Dickinson Field, Stark County, ND, to be produced into the Cindy Central Tank Battery or production facility located in Section 14, T.140N., R.97W., Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1, and such other relief as is appropriate.

Case No. 21016: Application of Fidelity Exploration & Production Co. for an order allowing the production from the Doloris #14-23H well and the Allan #14-23H well, located in Section 14, T.140N., R.97W., located in Section 14, 1.140N., H.97W., Dickinson Field, Stark County, ND, to be produced into the Doloris Central Tank Battery or production facility located in Section 14, T.140N., R.97W., Stark County, ND, as an exception to the provi-sions of NDAC § 43-02-03-48, pursuant by NDAC § 43-02-03-48, pursuant to NDAC § 43-02-03-48.1, and such other

relief as is appropriate. Case No. 21018: Application of Armstrong Operating, Inc. for an order author-izing the drilling of the PLU #12-17, to be located in the SWNW of Section 17, T.139N., R.96W., Patterson Lake-Lodge-pole Unit, Stark County, ND, for the injection of fluids in the unitized formation pur-suant to NDAC Chapter 43 02 05, and such other relief as is appropriate

Signed by,

Jack Dalrymple, Governor Chairman, ND Industrial Commission (Published September 4, 2013)