

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 22256
ORDER NO. 24590

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO
CONSIDER THE APPLICATION OF
CONTINENTAL RESOURCES, INC. FOR AN
ORDER PURSUANT TO NDAC § 43 02-03-88.1
AUTHORIZING THE FLARING OF GAS FROM
THE ALAMO #1-34H WELL LOCATED IN
SESW OF SECTION 34, T.159N., R.99W.,
WILLIAMS COUNTY, ND, BURG-BAKKEN
POOL, PURSUANT TO THE PROVISIONS OF
NDCC § 38 08-06.4 AND SUCH OTHER RELIEF
AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 24th day of April, 2014.
- (2) Counsel for applicant requests that this case be dismissed without prejudice.

IT IS THEREFORE ORDERED:

- (1) This case is dismissed without prejudice.

Dated this 2nd day of July, 2014.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

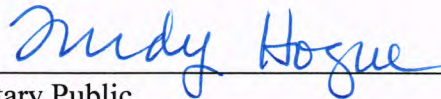
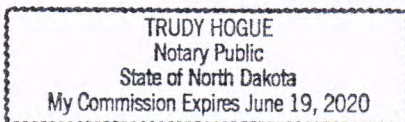
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 11th day of July, 2014 enclosed in separate envelopes true and correct copies of the attached Order No. 24590 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 22256:

LAWRENCE BENDER
FREDRIKSON & BYRON
PO BOX 1855
BISMARCK ND 58502



Belinda Dickson
Oil & Gas Division

On this 11th day of July, 2014 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Gibson, Melissa <MGibson@fredlaw.com>
Sent: Monday, April 14, 2014 10:07 AM
To: Kadrmass, Bethany R.
Cc: Christi Wood (Christi.Wood@clr.com); Entzi-Odden, Lyn
Subject: Continental Case 22256
Attachments: CLR dis 22256_001.pdf

Bethany,

Please see the attached letter/notice. Thank you.

Melissa Gibson

Fredrikson & Byron, P.A.
Legal Secretary
Oil & Gas
(701) 221-4048
(701) 221-4020
mgibson@fredlaw.com
200 North Third Street, Suite 150
Bismarck ND 58501-3879

This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-4020. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.

April 14, 2014

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
NDIC, Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505-0310

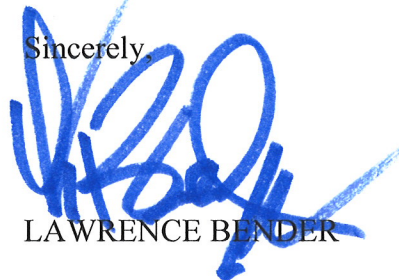
**RE: NDIC CASE NO. 22256
CONTINENTAL RESOURCES, INC.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF DISMISSAL OF CONTINENTAL RESOURCES, INC. in regard to the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg
Enclosure

cc: Ms. Christi Wood (via email w/enc.)

50398758_1.DOC

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
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Fredrikson & Byron, P.A.
200 North Third Street, Suite 150
Bismarck, North Dakota
58501-3879

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 22256

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Alamo #1-34H well located in SESW of Section 34, T.159N., R.99W., Williams County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

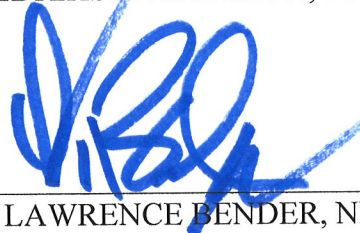
NOTICE OF DISMISSAL OF CONTINENTAL RESOURCES, INC.

PLEASE TAKE NOTICE that, on Thursday, April 24, 2014, Continental Resources, Inc. will respectfully request that the above captioned matter be dismissed without prejudice.

DATED this 14th day of April, 2014.

FREDRIKSON & BYRON, P.A.

By



LAWRENCE BENDER, ND Bar #03908
Attorneys for Continental Resources, Inc.
200 North 3rd Street, Suite 150
P. O. Box 1855
Bismarck, ND 58502-1855
(701) 221-4020
50398759_1.DOC



BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 22256

Application of Continental Resources, Inc. for an order pursuant to N.D.A.C. § 43-02-03-88.1 authorizing the flaring of gas from the Alamo 1-34H well located in SE/4SW/4 of Section 34, Township 159 North, Range 99 West, Williams County, North Dakota, Burg-Bakken Pool, pursuant to the provisions of N.D.C.C. § 38-08-06.4 or such further and additional relief.

APPLICATION OF CONTINENTAL RESOURCES, INC.

Continental Resources, Inc. ("Continental"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Continental is the owner of an interest in the oil and gas leasehold estate in portions of Section 34, Township 159 North, Range 99 West, Williams County, North Dakota.

2.

That such lands are currently within an area defined by the Commission as the field boundaries for the Burg-Bakken Pool.

3.

That Continental is currently the operator of the Alamo 1-34H well located in Southeast Quarter Southwest Quarter (SE/4SW/4) of Section 34, completed as a producing well in the Burg-Bakken Pool.

4.

That the Alamo 1-34H well is currently not connected to a gas gathering facility.

5.

That because of the location of the well and low volumes of gas produced from the Alamo 1-34H well, it is economically infeasible to connect said well to a gas gathering facility at the present time, or in the foreseeable future, or in the alternative a market for the gas is not available and equipping the well with an electrical generator to produce electricity from the gas or a liquid stripping unit is economically infeasible.

6.

That gas produced in association with oil produced from the Alamo 1-34H well is currently being flared.

7.

That Section 38-08-06.4 of the North Dakota Century Code prohibits the flaring of gas produced in association with crude oil under certain circumstances but authorizes the Commission, upon application, to grant an exception to the flaring prohibition upon a showing that connection of the well to a gas gathering facility is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available.

8.

That in the opinion of the applicant, it is economically infeasible at the present time or in the foreseeable future to connect the Alamo 1-34H well to a gas gathering facility and/or there is no market for the gas. As such, applicant should be allowed to continue to flare such gas, and an exception to Section 38-08-06.4 of the North Dakota Century Code should be granted for said well.

WHEREFORE, Continental requests the following:

- (a) That this matter be set for the regularly scheduled April 2014 hearings of the Commission;
- (b) That pursuant to Section 343-02-03-88.2 of the North Dakota Administrative Code, Continental's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

DATED this 13th day of March, 2014.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908

Attorneys for Applicant

Continental Resources, Inc.

200 North 3rd Street, Suite 150

Post Office Box 1855

Bismarck, North Dakota 58502-1855

701-221-4020



Fredrikson
& BYRON, P.A.

March 12, 2014

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

RE: APPLICATION OF
CONTINENTAL RESOURCES,
INC. FOR APRIL 2014
HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC.

As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.

Should you have any questions, please advise.

Sincerely,

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Christi Wood – (w/enc.)

Attorneys & Advisors
main 701.221.4020
fax 701.221.4040
www.fredlaw.com

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Customer: 6001 0203
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Date	Order #	Type	Order Amt
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Amount Paid: _____ CK #: _____

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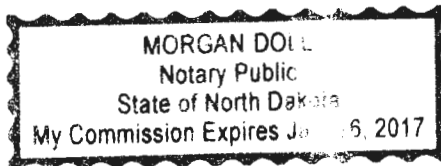
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Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
04/02/14	04/02/14	1	Case No. 22159 Bismarck Tribune PO:Notice of Hearing	200.00	Legals	1,413.45	1,413.45

Affidavit of Publication
State of North Dakota) SS County of Burleigh
Before me, a Notary Public for the State of North Dakota
personally appeared CK, who being duly sworn, deposes
and says that he (she) is the Clerk of Bismarck Tribune Co.,
and that the publication(s) were made through the
Bismarck Tribune on the following dates:
4/2 Signed Calvin Kumb
sworn and subscribed to before me this 16th
day of April 20 14
Morgan Doll
Notary Public in and for the State of North Dakota



Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 1,413.45
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**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, April 24, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 11, 2014.

STATE OF NORTH DAKOTA TO:

Case No. 22159: Proper spacing for the development of the Alexander-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Murex Petroleum Corp.; Statoil Oil & Gas LP

Case No. 22160: Proper spacing for the development of the Ragged Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP; Triangle USA Petroleum Corp.

Case No. 22161: On a motion of the Commission to consider the appropriate spacing of the Encore Energy Partners Operating LLC #11-30 Wegman (File No. 8317) NWNW Section 30, T.129N., R.104W, and the #2-12 Mud Buttes Federal (File No. 8774) NWSW Section 12, T.129N., R.105W., both in Horse Creek Field, Bowman County, ND, and such other relief as is appropriate.

Case No. 22165: (Continued) Application of Encore Energy Partners Operating, LLC for an order authorizing the recompletion of the Anheluk #24-1H well into the Tree Top-Madison Pool at a location approximately 250 feet from the south line and 2540 feet from the west line of Section 1, T.142N., R.100W., Billings County, ND, as an exception to the field rules for the Tree

Top-Madison Pool and such other relief as is appropriate.

Case No. 22162: On a motion of the Commission to consider amending the field rules for the Horse Creek-Red River Pool and the Horse Creek-Red River "B" Pool, Bowman County, ND, and such other relief as is appropriate.

Case No. 22163: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 28 and 33, T.163N., R.98W., Divide County, ND, authorizing the drilling of a total not to exceed seven wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22164: Application of Abraxas Petroleum Corp. for an order extending the field boundaries and amending the field rules for the Silverston and/or North Fork-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34, T.150N., R.97W.; and Sections 2, 3, 10 and 11, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22165: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of Sections 13, 14 and 24; and Sections 27, 34 and 35, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22166: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Garnet-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22167: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool,

Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22168: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22169: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21628: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21625: (Continued) Proper spacing for the development of the Gooseneck-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.

Case No. 22170: Application of Corinthian Exploration (USA) Corp. for an order to create and establish four 320-acre spacing and/or drilling units comprised of the NE/4 of Section 9 and the NW/4 of Section 10; the SE/4 of Section 9 and the SW/4 of Section 10; the NE/4 of Section 10 and the NW/4 of Section 11; and the SE/4 of 10 and the SW/4 of Section 11, T.163N., R.78W., Bottineau County, ND, authorizing the drilling of one horizontal well on each spacing and/or drilling unit in the Spearfish/Madison Pool and/or formation of the Scandia, Souris and/or Lesje Fields and such other relief as is appropriate.

Case No. 22171: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Haystack Butte, North Fork, Lost Bridge and/or Little Knife-Bakken Pools to create and establish fifteen overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.149N., R.97W.; Sections 25 and 36, T.149N., R.97W. and Sections 30 and 31, T.149N., R.96W.; Sections 29, 30, 31 and 32, T.149N., R.96W.; Sections 1 and 12, T.148N., R.98W. and Sections 6 and 7, T.148N., R.97W.; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 5, 6, 7 and 8; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; and Sections 28, 29, 32 and 33, T.148N., R.97W., McKenzie County and Dunn Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22172: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the North Tobacco Garden-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; and Sections 14, 15, 22 and 23, T.151N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22173: Application of Liberty Resources LLC for an order extending the field boundaries and amending the field rules for the Stoneview and/or North

Trippe-Bakken Pools to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13, 24, 25 and 36, T.160N., R.95W., Divide County, ND, authorizing the drilling of a combined total of not more than twenty-six wells on said 2560-acre spacing unit (including any 1280 wells), eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22174: Application of Liberty Resources LLC for an order extending the field boundaries and amending the field rules for the Temple and/or McGregor-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.159N., R.96W. and Sections 1 and 12, T.158N., R.96W.; Sections 6, 7, 18 and 19; and Sections 9, 16, 21 and 28, T.158N., R.95W., Williams County, ND, authorizing the drilling of a combined total of not more than twenty-six wells on each 2560-acre spacing unit (including any 1280 wells), eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22175: Application of Newfield

Production Co. for an order amending the field rules for the Westberg-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36, T.152N., R.97W.; and Sections 29, 30, 31 and 32, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22176: Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 21, 22, 27 and 28, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22177: Application of Slawson Exploration Co., Inc. for an order eliminating any tool error setback requirements and also reducing the minimum setbacks from the "heel and toe" of future wells to the spacing unit boundaries for the Big Bend-Bakken Pool, McKenzie and Mountrail Counties, ND, from 200 feet to 50 feet, alternatively reducing the setbacks from 500 feet to 250 feet, and such other relief as is appropriate.

Case No. 22178: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 14, 15, 22 and 23, T.151N., R.92W., Mountrail County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22179: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Petro-Hunt, LLC to drill the State #154-94-31C-32-IHS well (NDIC File No. 27436), with a surface location in Lot 7 of Section 31, T.154N., R.94W., Charlton Field, McKenzie County, ND, and such other relief as is appropriate.

Case No. 22180: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Rehak #1-25H well and the Rehak #2-25H well, located in Section 25, T.155N., R.94W., the Vachal #1-27H well and the Vachal #2-27H well, located in Section 27, T.154N., R.94W., Mountrail County, ND, Alkali Creek-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22181: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Titan F-WP #32-14-H well, located in Section 32, T.148N., R.103W., and the McKenzie #1-34H well, located in Section 34, T.147N., R.104W., McKenzie County,

ND, MonDak-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22182: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the J.H. Skarphol #1-31H well, located in Section 31, and the Ronholdt #1-16H well, located in Section 16, T.161N., R.94W., the McGinnity #1-15H well, located in Section 15, and the Titterude #1-3H well, located in Section 3, T.160N., R.95W., Burke and Divide Counties, ND, Stoneview-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22183: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Debrecen #1-3H well, located in Section 3, T.140N., R.99W., Stark County, ND, Bell-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22184: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Zimmerman #1-13H well, located in Section 13, T.161N., R.95W., Divide County, ND, Border-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22185: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Bang #1-33H well, located in Section 33, T.147N., R.96W., Dunn County, ND, Cedar Coulee-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22186: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Chretien #1-31H well, located in Section 31, T.142N., R.101W., Billings County, ND, DeMores-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22187: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Muri #1-27H well, located in Section 27, T.151N., R.97W., McKenzie County, ND, Elidah-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22188: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Champlain #1-36H well, located in Section 36, T.143N., R.101W., Billings County, ND, Elkhorn Ranch-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22189: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Inmland #1-31H well, located in Section 31, T.160N., R.95W., Divide County, ND, Hamlet-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22190: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Palmer #1-25H well, located in Section 25, T.149N., R.98W., and the Inga #2-12H well, located in Section 12, T.148N., R.98W., McKenzie County, ND, Haystack Butte-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22191: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Milloy #1-15H well, located in Section 15, T.155N., R.104W., and the Fasching #1-22H well, located in Section 22, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the

provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22192: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Cincinnati #1-30H well, located in Section

30, T.153N., R.101W., McKenzie County, ND, Indian Hill-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22193: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Rutledge #1-32H well, located in Section 32, T.145N., R.96W., Dunn County, ND, Jim Creek-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22194: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Brockmeier #1-1H well, located in Section 1, T.146N., R.98W., McKenzie County, ND, Mary-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22195: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Marcy #1-24H well, the Marcy #2-24H well, and the Marcy #3-24H well, located in Section 24, T.157N., R.98W., the Garner #1-32H well, located in Section 32, and the Blaine #1-33H well, located in Section 33, T.158N., R.98W., Williams County, ND, Oliver-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22196: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Jean Nelson #1-35H well, located in Section 35, T.156N., R.91W., Mountrail County, ND, Ross-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22197: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Josephine #1-8H well, located in Section 8, T.159N., R.95W., and the Lovdahl #1-16H well, located in Section 16, T.159N., R.95W., Williams County, ND, Sauk-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22198: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Gudbranson #1 well, located in Section 34, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22199: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pelican #26-35-162-96H well, located in Section 23, and the Miller #24-25-162-96H well, located in Section 24, T.162N., R.96W., and the Miller #44-7H well, located in Section 7, T.162N., R.95W., Divide County, ND, Baukol Noonan-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22200: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Navigator #13-24-162-97H well, located in Section 13, the Armada #12-1-162-97H well, located in Section 13, the Wenstad #15-162-97H well, located in Section 15, and the Outback #25-36-162-97H well, located in Section 25, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22201: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the

Love #1-2 #11H well, located in Section 11, T.158N., R.97W., Williams County, ND, Ellisville-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22202: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Antonson #01-12-163-95H well, located in Section 1, the Eagle #22-15-163-95H well, and the Woodpecker #27-34-163-95H well, located in Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22203: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Blue Jay #32-29-163-95H well, located in Section 5, T.162N., R.95W., Divide County, ND, Kimberly-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22204: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Burau #4-22 H well, located in Section 22, T.162N., R.94W., Burke County, ND, Larson-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22205: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Bradien #154-100-33-28-1H well, located in Section 33, T.154N., R.100W., Williams County, ND, Last Chance-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22206: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Burdick #1 #12-28 well, located in Section 28, the Bradien #13-34 well, located in Section 34, and the Jackson #1-35H well, located in Section 35, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22207: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Buck #3-8 H well, located in Section 8, the Rindel #3-9 HD well, located in Section 9, the Stork #20-17-162-96H well and the Lark #29-32-162-96H well, located in Section 20, and the Pigeon #30-31-162-96H well and the Dove #19-18-162-96H well, located in Section 30, T.162N., R.96W., Divide County, ND, Juno-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22208: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the O. M. Seel Federal #1 well, located in Section 32, T.153N., R.103W., Williams County, ND, Sixmile-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22209: Application of Continental Resources, Inc. for an order to determine

the volumes and value of flared gas from the Pegasus #2-17H well, located in Section 17, T.158N., R.96W., Williams County, ND, South Meadow-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22210: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Traxel #1-31H well, located in Section 31, T.146N., R.89W., Mercer County, ND,

Beaver Creek Bay-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22211: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Haustveit #1-3H well, located in Section 3, T.155N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22212: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Bicentennial Federal #10-34H well, located in Section 34, T.146N., R.104W., and the Bicentennial Federal #1-28H well, located in Section 28, T.145N., R.103W., McKenzie County, ND, Bicentennial-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22213: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Haag #1X-21H well, located in Section 21, T.144N., R.99W., Billings County, ND, Bjäktail-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22214: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Salvesson #1-7H well, located in Section 7, and the Lindseth #1-32AH well, located in Section 32, T.159N., R.96W., Williams County, ND, Hanson-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22215: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pojorlie #21-2-1H well, located in Section 2, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22216: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Orf #1-17H well, located in Section 17, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22217: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Charnwood #1-32H well, located in Section 32, T.141N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22218: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Greenwalt #1-33H well, located in Section 33, T.159N., R.96W., Williams County, ND, Temple-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22219: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Plano #1-28H well, located in Section 28, T.154N., R.101W., Williams and McKenzie Counties, ND, Todd-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22220: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Rolfsdahl #1 well, located in Section 29, T.155N., R.100W., Williams County, ND, Springbrook-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas

and such other relief as is appropriate.

Case No. 21474: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Samson Oil and Gas USA, Inc. to drill the Rainbow #5-20-17HBK well (File No. 26919), with a surface location in NENW of Section 29, T.158N., R.98W., Williams County, ND, and such other relief as is appropriate.

Case No. 21755: (Continued) Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Vibe #1-26H1 well, (Well File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.

Case No. 21478: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-SWX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 15224: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the 2WX #7-1H well (File No. 20123), with a surface location in the SESE of Section 7, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 21997: (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC

Case No. 22221: Application of Environmentally Clean Systems, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the NENE of Section 30, T.152N., R.101W., McKenzie County, ND, and such further and additional relief.

Case No. 22014: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.149N., R.94W. and Sections 18 and 19, T.149N., R.93W., McKenzie and Dunn Counties, ND, authorizing but not requiring the drilling, completing and producing of a total not to exceed twenty-eight wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1200-acre spacing unit

comprised of sections 27 and 28, T.149N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 22222: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of fifteen wells on each existing 1280-acre spacing unit described as Sections 26 and 35 and Sections 27 and 34, T.150N., R.97W., and Sections 2 and 11, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22223: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of fifteen wells on an existing 1280-acre spacing unit described as Sections 17 and 20, T.150N., R.96W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22224: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Diamond J #21-16H well located in SESW of Section 21, T.139N., R.97W., Stark County, ND, Heart River-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22225: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22226: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22227: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22228: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; and Sections 30 and 31, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22229: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22230: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.158N., R.100W., Church-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22231: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and

producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 13 and 24; Sections 14 and 23; Sections 26 and 35; and Sections 27 and 34, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22232: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22233: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22234: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 640-acre spacing unit described as Section 36, T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22235: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 28 and the E/2 of Section 29, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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Case No. 22236: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SE/4 of Section 33 and the SW/4 of Section 34, T.164N., R.78W., Souris-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22237: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22238: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 30, T.142N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22239: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22240: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on an existing 1280-acre spacing unit described as Section 35, T.149N., R.92W. and the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22241: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.153N., R.94W.; and Sections 17, 18, 19 and 20, T.153N.,

R.94W., Elm Tree-Bakken Pool, McKenzie and Moorhead Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22242: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.153N., R.101W., Indian Hill-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22243: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Bratlien 4 #24-33 well located in SESW of Section 33, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22244: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Bratlien 5 #14-27 well located in SWSW of Section 27, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22245: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Bratlien 2 #22-33 well located in SENW of Section 33, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22246: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Anker #1-22H well located in SWSE of Section 22, T.161N., R.97W., Divide County, ND, Frazier-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22247: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Gibb #1-24H well located in NESE of Section 24, T.156N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22248: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Langved #1-35H well located in SESW of Section 35, T.156N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22249: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Park #1-22H well located in NWNE of Section 27, T.162N., R.96W., Divide County, ND, Juno-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22250: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Strath #1-27H well located in NWNNE of Section 27, T.162N., R.96W., Divide County, ND, Juno-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22251: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Marcella #1-5H well located in Lot 2 of Section 5, T.158N., R.96W., Williams County, ND, South Meadow-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22252: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Weisz #1-2H well located in Lot 3 of Section 2, T.156N., R.95W., Williams County, ND, Pleasant Valley-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22253: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Morner #1-23H well

located in SWSE of Section 22, T.153N., R.97W., Divide County, ND, Frazier-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22254: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Amy #2-5H well located in NESE of Section 5, T.140N., R.97W., Stark County, ND, Dutch Henry Butte-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22255: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Vera #1-1H well located in NESE of Section 1, T.155N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22256: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Alamo #1-34H well

located in SESW of Section 34, T.159N., R.99W., Williams County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22257: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Major Federal #1-6H well located in SESW of Section 6, T.146N., R.104W., McKenzie County, ND, Squaw Gap-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22258: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22259: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Oakdale #2-13H well, Oakdale #3-13H well, Oakdale #4-13H well, Oakdale #5-13H well, Ryden #2-24H well, Ryden #3-24H well, and Ryden #4-24H well, located in Section 24, T.146N., R.96W., Jim Creek Field, Dunn County, ND, to be produced into the Oakdale-Ryden Central Tank Battery or production facility located in Section 24, T.146N., R.96W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22260: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Daniel #2-33H well, Daniel #3-33H well, Daniel #4-33H well, Skar #2-28H well, Skar #3-28H well, and Skar #4-28H well, located in Section 28, T.160N., R.95W., Stoneview Field, Divide County, ND, to be produced into the Daniel-Skar Central Tank Battery or production facility located in Section 28, T.160N., R.95W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22261: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8, 9, 16, 17, 20 and 21, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22262: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and

Case No. 22026: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.153N., R.94W. and Sections 18, 19, 30 and 31, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22028: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.153N., R.94W., Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22029: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22030: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22031: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22032: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.159N., R.95W. and Sections 6 and 7, T.159N., R.94W., North Tioga-Bakken Pool, Williams and Burke Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22033: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.159N., R.95W. and Sections 18 and 19, T.159N., R.94W., North Tioga-Bakken Pool, Williams and Burke Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22034: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.159N., R.95W., North Tioga, Lindahl, and/or Battlevew-Bakken Pools, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22035: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.159N., R.95W. and Sections 30 and 31, T.159N., R.94W., North Tioga, Tioga, and/or Battlevew-Bakken Pools, Williams and Burke Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22036: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14,

15, 22, 23, 26, 27, 34 and 35, T.159N., R.95W., Lindahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22037: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.160N., R.95W., North Tioga, and/or Stoneview-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22038: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.159N., R.95W., North Tioga and/or Stoneview-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22039: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.160N., R.95W. and Sections 2, 3, 10 and 11, T.159N., R.95W., Stoneview-Bakken Pool, Williams and Divide Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22040: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, Mountrail and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W. and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22261: Application of Forestar Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all

interests in a spacing unit described as Section 12, T.151N., R.95W., Clark Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22262: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22263: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.159N., R.100W., Green Lake-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22264: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 29 and 32; and Sections 30 and 31, T.160N., R.101W., Sioux Trail-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22265: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; Sections 18 and 19; Sections 29 and 32; and Sections 30 and 31, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22266: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.161N., R.100W., Alexandria-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22267: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.161N., R.99W., Musta-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22268: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 26 and 35; and Sections 27 and 34, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22269: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; and Sections 17 and 20, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22270: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as

provided by NDCC § 38-08-08 on the drilling and completing of the Gladys #1-9H well located in a spacing unit described as Section 9, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22271: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Gladys #2-9H well located in a spacing unit described as Section 9, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22272: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of multiple horizontal wells on the following 320-acre spacing unit: the W/2 of Section 10, T.151N., R.92W.; the following 640-acre spacing units: the SESE, Lots 5, 6, 7, 8, and 9, plus those portions of the bed of the Missouri River and the accretions to Lots 5, 6, 8, and 9 lying within the Fort Berthold Indian Reservation in Section 11, and the S/2 S/2 and Lots 5, 6, 7, and 8 of Section 12, T.152N., R.93W.; Section 31; the S/2 of Sections 34 and 35, T.152N., R.92W.; Section 22, T.152N., R.91W.; and Section 35, T.151N., R.92W.; the following 960-acre spacing units: Section 13 and the S/2 S/2 and Lots 5, 6, 7, and 8 of Section 12, T.152N., R.92W.; and Section 18 and the SE/4, SESE, and Lots 7, 8, 9, 10, and 11 of Section 7, T.152N., R.91W.; the following 1280-acre spacing units: Sections 13 and 24; Sections 14 and 23; Sections 25 and 36; and Sections 26 and 35, T.152N., R.93W.; Sections 13 and 14; Sections 14 and 15; Sections 18 and 19; Sections 20 and 29; Sections 21 and 28; Sections 22 and 27; Sections 23 and 26; Sections 24 and 25; Sections 29 and 30; and Sections 30 and 31, T.152N., R.92W.; Section 33, T.152N., R.92W. and Section 4, T.151N., R.92W.; Sections 8 and 17; Sections 9 and 16; Sections 19 and 30; Sections 20 and 29; Sections 21 and 28; and Sections 27 and 34, T.152N., R.91W.; Section 33, T.152N., R.91W. and Section 4, T.151N., R.91W.; Section 32, T.152N., R.91W. and Section 5, T.151N., R.91W.; Sections 1 and 12, T.151N., R.93W.; Sections 2 and 3; Sections 6 and 7; Sections 8 and 17; Sections 9 and 16; Sections 13 and 14; Sections 19 and 20; Sections 20 and 21; Sections 21 and 22; Sections 23 and 24; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.151N., R.92W.; Section 36, T.151N., R.92W. and Section 31, T.151N., R.91W.; Sections 2 and 3, T.151N., R.91W.; the following 1600-acre spacing units: Sections 16 and 17, and the E/2 of Section 18, T.152N., R.92W.; Sections 11 and 12, and the E/2 of Section 10, T.151N., R.92W.; and Section 25 and the E/2 of Section 26, T.151N., R.92W. and Section 30, T.151N., R.91W.; the following 1920-acre spacing units: Sections 27 and 28 and the N/2 of Sections 33 and 34, T.152N., R.92W.; Sections 3 and 4, T.151N., R.92W. and the S/2 of Sections 33 and 34, T.152N., R.92W.; and the following 2560-acre spacing units: Sections 13, 14, 23, and 24, T.152N., R.93W.; Sections 13 and 24, T.152N., R.93W. and Sections 18 and 19, T.152N., R.92W.; Sections 25 and 36, T.152N., R.93W. and Sections 30 and 31, T.152N., R.92W.; Sections 15, 16, 21, and 22; Sections 17, 18, 19, and 20; Sections 20, 21, 28, and 29; Sections 22, 23, 26, and 27; Sections 23, 24, 25, and 26, T.152N., R.92W.; Sections 34 and 35, T.152N., R.92W. and Sections 2 and 3, T.151N., R.92W.; Sections 24 and 25, T.152N., R.92W. and Sections 19 and 30, T.152N., R.91W.; Sections 31 and 32, T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W.; Sections 32 and 33, T.152N., R.92W. and Sections 4 and 5, T.151N., R.92W.; Sections 8, 9, 16, and 17; Sections 19, 20, 29, and 30; Sections 20, 21, 28, and 29; Sections 21, 22, 27, and 28, T.152N., R.91W.; Sections 32 and 33, T.152N., R.91W. and Sections 4 and 5, T.151N., R.91W.; Sections 33 and 34, T.152N., R.91W. and Sections 3 and 4, T.151N., R.91W.; Sections 1 and 12, T.151N., R.93W. and Sections 6 and 7, T.151N., R.92W.; Sections 2, 3, 10, and 11; Sections 7, 8, 17, and 18; Sections 9, 10, 15, and 16; Sections 13, 14, 23, and 24; Sections 23, 24, 25, and 26; Sections 26, 27, 34, and 35;

Sections 27, 28, 33, and 34; and Sections 28, 29, 32, and 33, T.151N., R.92W.; the following 3200-acre spacing units: Sections 11, 12, 13, and 14, and the E/2 of Sections 10 and 15, T.151N., R.92W.; and Sections 25 and 36 and the E/2 of Sections 26 and 35, T.151N., R.92W., and Sections 30 and 31, T.151N., R.91W., Big Bend-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22273: Application of Bennett SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENW of Section 27, T.150N., R.96W., Pershing Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22274: Application of Bennett SWD, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Levang #4-28H well, located in the NWNW of Section 28, T.150N., R.95W., McKenzie County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22275: Application of Hanna SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 4 of Section 36, T.149N., R.95W., Eagle Nest Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22049: (Continued) Application of Thunderbird Resources LP for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Wock #21 2 IH well located in Lot 3 of Section 2, T.140N., R.98W., Stark County, ND, New Hradec-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22050: (Continued) Application of Thunderbird Resources LP for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Frank #31 4 IH well located in Lot 2 of Section 4, T.140N., R.98W., Stark County, ND, New Hradec-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor
Chairman, ND Industrial Commission
4/2 - 20714455

Affidavit of Publication

State of North Dakota)
:SS.
County of Williams)

Wanda Olaf being first
duly sworn, deposes and says: That (he) (she) is the Agent
to the Publisher of the WILLISTON HERALD a newspaper
printed and published six days a week in the county of
Williams, State of North Dakota, and of general circulation in
the city of Williston, County of Williams, State of North
Dakota and elsewhere, and the hereto attached.



Notice of Hearing
Thursday April 24, 2014

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, April 24, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, April 11, 2014.

was printed and published correctly in the regular and entire issue of said WILLISTON HERALD FOR **1** issues, that the first was made on the **2nd** day of **April** **20 14** that said publication was made on each of the following dates to wit:

4/2/14

STATE OF NORTH DAKOTA TO:
Case No. 22165: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of Sections 13, 14 and 24; and Sections 27, 34 and 35, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Case No. 22174: Application of Liberty Resources LLC for an order extending the field boundaries and amending the field rules for the Temple and/or McGregor-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.159N., R.96W. and Sections 1 and 12, T.158N., R.96W.; Sections 6, 7, 18 and 19; and Sections 9, 16, 21 and 28, T.158N., R.95W., Williams County, ND, authorizing the drilling of a combined total of not more than twenty-six wells on each 2560-acre spacing unit (including any 1280 wells), eliminating any tool error requirements and such other relief as is appropriate.
Case No. 22181: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Milloy #1-15H well, located in Section 15, T.155N., R.104W., and the Fasching #1-22H well, located in Section 22, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Request of

ND Industrial Commission Oil & Gas Division

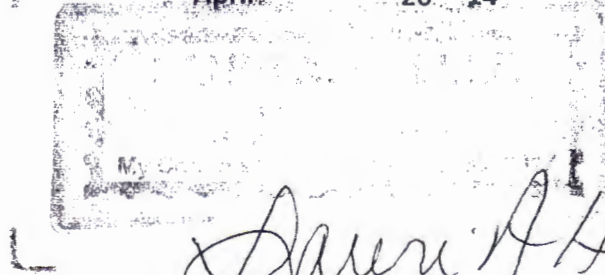
Williston Herald

www.willistonherald.com

By

Wanda Olaf

Subscribed sworn to before me this **2nd** day of **April** **20 14**



Dawn A. Heller

Notary Public in and for the County of Williams, State of North Dakota

Legal Rate \$.86 per line or \$8.24 per column inch.

2386 \$ 410.61

Case No. 22186: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the volumes and value of flared gas from the Mercy #1-24H well, the Mercy #2-24H well, and the Mercy #3-24H well, located in Section 24, T.157N., R.96W., the Garner #1-32H well, located in Section 32, and the Blaine #1-33H well, located in Section 33, T.158N., R.98W., Williams County, ND, Oliver-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22187: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Josephine #1-8H well, located in Section 8, T.159N., R.95W., and the Lovdahl #1-16H well, located in Section 16, T.159N., R.95W., Williams County, ND, Sauk-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22201: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Love 11-2 #1H well, located in Section 11, T.158N., R.99W., Williams County, ND, Ellenville-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22205: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Bratlien #154-100-33-28-1H well, located in Section 33, T.154N., R.100W., Williams County, ND, Last Chance-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22206: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Burdick 1 #12-28 well, located in Section 28, the Bratlien #13-34 well, located in Section 34, and the Jackson #1-35H well, located in Section 35, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22208: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the O. M. Seel Federal #1 well, located in Section 32, T.153N., R.103W., Williams County, ND, Sixmile-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22209: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pegasus #2-17H well, located in Section 17, T.158N., R.96W., Williams County, ND, South Meadow-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22211: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Haustveit #1-3H well, located in Section 3, T.155N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such

Case No. 22214: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Salveson #1-7H well, located in Section 7, and the Lindseth #1-32AH well, located in Section 32, T.159N., R.96W., Williams County, ND, Hanson-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22218: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Greenawalt #1-33H well, located in Section 33, T.159N., R.96W., Williams County, ND, Temple-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22219: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Plano #1-28H well, located in Section 28, T.154N., R.101W., Williams and McKenzie Counties, ND, Todd-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22220: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Rolfstad #1 well, located in Section 29, T.155N., R.100W., Williams County, ND, Springbrook-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 21474: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Samson Oil and Gas USA, Inc. to drill the Rainbow #5-20-17HBK well (File No. 26919), with a surface location in NENW of Section 29, T.158N., R.98W., Williams County, ND, and such other relief as is appropriate.

Case No. 21478: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21997: (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC

Case No. 22227: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22228: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; and Sections 30 and 31, T.158N., R.99W., Ellenville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22229: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22230: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.158N., R.100W., Church-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22231: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 13 and 24; Sections 14 and 23; Sections 26 and 35; and Sections 27 and 34, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22232: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22233: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 18 and 21, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22234: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 640-acre spacing unit described as Section 36, T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22243: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Bratlien 4 #24-33 well located in SESW of Section 33, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22244: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Bratlien 5 #14-27 well located in SWSW of Section 27, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22245: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Bratlien 2 #22-33 well located in SENW of Section 33, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22246: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Gibb #1-24H well located in NESE of Section 24, T.156N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22248: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Langved #1-35H well located in SESW of Section 35, T.156N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22251: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Marcella #1-5H well located in Lot 2 of Section 5, T.158N., R.96W., Williams County, ND, South Meadow-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22252: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Weisz #1-2H well located in Lot 3 of Section 2, T.156N., R.95W., Williams County, ND, Pleasant Valley-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22255: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Vera #1-1H well located in NESE of Section 1, T.155N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22256: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Alamo #1-34H well located in SESW of Section 34, T.159N., R.99W., Williams County, ND, Burg-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22032: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.159N., R.95W. and Sections 6 and 7, T.159N., R.94W., North Tioga-Bakken Pool, Williams and Burke Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22033: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.159N., R.95W. and Sections 18 and 19, T.159N., R.94W., North Tioga-Bakken Pool, Williams and Burke Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22034: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.159N., R.95W., North Tioga, Lindahl, and/or Battleview-Bakken Pools, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating pro-

Case No. 22025: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all in-

terests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.159N., R.95W. and Sections 30 and 31, T.159N., R.94W., North Tioga, Tioga, and/or Battleview-Bakken Pools, Williams and Burke Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22036: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.159N., R.95W., Lindahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22038: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.159N., R.95W., North Tioga and/or Stoneview-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22039: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.160N., R.95W. and Sections 2, 3, 10 and 11, T.159N., R.95W., Stoneview-Bakken Pool, Williams and Divide Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22262: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 26 and 33; Sections 29 and 32; and Sections 30 and 31, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22263: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 4 and 9; Sections 5 and 8; and Sections 6 and 7, T.159N., R.100W., Green Lake-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

By: -s- JACK DALRYMPLE
Jack Dalrymple, Governor
Chairman, ND Industrial Commission
(April 2, 2014)