

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 22351  
ORDER NO. 24686

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF BAYTEX ENERGY USA LTD. FOR AN ORDER AMENDING THE FIELD RULES FOR THE BURG-BAKKEN POOL, DIVIDE AND WILLIAMS COUNTIES, ND, TO ALLOW THE FLARING OF GAS AND UNRESTRICTED PRODUCTION OF OIL FROM WELLS NOT CONNECTED TO A GAS GATHERING FACILITY UNTIL THE SAME CAN BE CONNECTED AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 29th day of May, 2014.
- (2) Baytex Energy USA Ltd. made application to the Commission for an order amending the field rules for the Burg-Bakken Pool, Divide and Williams Counties, North Dakota, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.
- (3) Case No. 22058, a hearing called on a motion of the Commission to consider amending the current Bakken, Bakken/Three Forks, and/or Three Forks Pool field rules to restrict oil production and/or impose such provisions as deemed appropriate to reduce the amount of flared gas, was heard by the Commission on April 22, 2014.
- (4) Commission Order No. 24665, issued on July 1, 2014 in Case No. 22058, imposed well production allowances and restrictions for all Bakken Pools in North Dakota, including the Burg-Bakken Pool.
- (5) This case should be dismissed without prejudice.

IT IS THEREFORE ORDERED:

- (1) This case is dismissed without prejudice.

Dated this 8th day of September, 2015.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

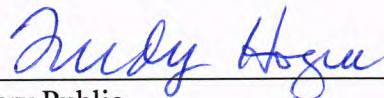
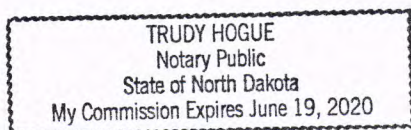
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 16th day of September, 2015 enclosed in separate envelopes true and correct copies of the attached Order No. 24686 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 22351:

LAWRENCE BENDER  
FREDRIKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502



Belinda Dickson  
Oil & Gas Division

On this 16th day of September, 2015 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public  
State of North Dakota, County of Burleigh

# BAYTEX

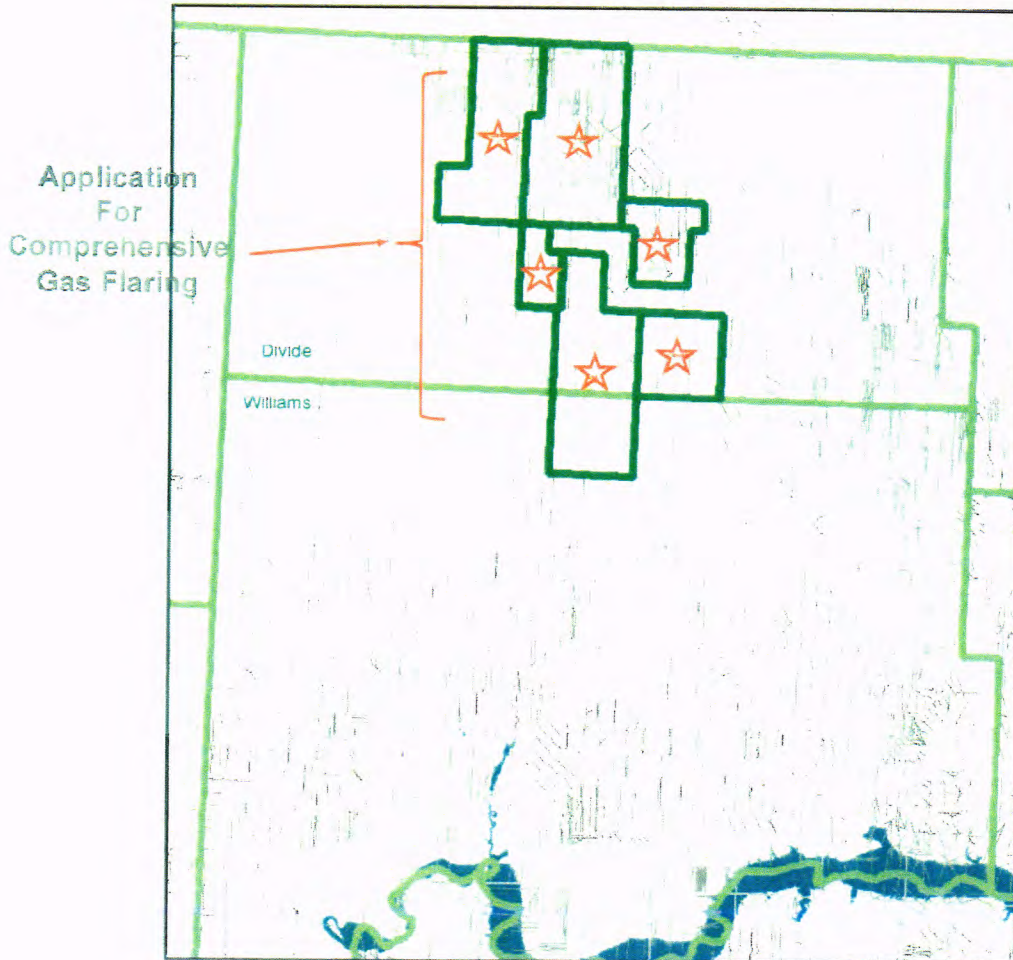
ENERGY USA LTD.

## Application of Baytex Energy USA Ltd. Comprehensive Gas Flaring, Divide County, ND

- Case No. 22351: Burg-Bakken Pool,
- Case No. 22352: Skabo-Bakken Pool,
- Case No. 21628: Ambrose-Bakken Pool,
- Case No. 22167: Whiteaker-Bakken Pool,
- Case No. 22169: Musta Bakken Pool,
- Case No 21627: West Ambrose-Bakken Pool

Application of Baytex Energy USA LTD. for an order amending field rules for the above noted Bakken Pools, Divide County ND, to allow flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Divide & Williams Counties, North Dakota



Before the  
Oil & Gas Division  
of the  
Industrial Commission  
of the  
State of North Dakota  
May 29, 2014

# Baytex Energy USA Ltd.

May 29, 2014

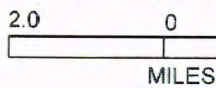
<p><u>Case No. 22351</u>: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Burg-Bakken Pool, Divide and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.</p>	<p><u>Case No. 22352</u>: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Skabo-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.</p>
<p><u>Case No. 21628</u>: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.</p>	<p><u>Case No. 22167</u>: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.</p>
<p><u>Case No. 22169</u>: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.</p>	<p><u>Case No. 21627</u>: Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.</p>

Land Plat  
Divide County, North Dakota

Exhibit: L1



Baytex Operated DSU's



INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 5/25/14 CASE NO. 22351223

Introduced By Baytex

Exhibit L1

Identified By Verret

<b>BAYTEX</b>	
62,21028, Land Plat 22167, Working Interest	
Author:	5-20-2014
WBM/ RMV	

**Divide County Infrastructure  
Updated Project Summary/ Progress Report  
OneOK Gas Gathering System**

OneOk gas gathering system in Divide County encompasses approximately 300 miles of pipeline laterals servicing Baytex Energy USA, Samson Resources, SM Energy, Continental Resources and Hunt Energy.

Baytex's existing (gathering) laterals installed cover 118.2 miles with up to 8 additional miles requiring construction to potentially connect the 15 remaining wells that are currently flaring gas in Divide County. Baytex's peak capacity on the nine laterals installed is 14 MMCF/day.

OneOk Crosby compressor station commenced service in April 2013 with current capacity of 15 MMCF/day. OneOk is currently processing an average of 12-15 MMCF/day. Three 1500 HP compressors are currently being utilized with a fourth 1500 HP compressor scheduled for start-up around 8/1/14. Up to six compressors (30 MMCF capacity) are scheduled for service as needed.

Baytex currently has 70 of its 85 existing Divide County oil wells selling produced gas into the OneOK gathering system, an 82% connection rate. Baytex's four Williams County (Redfield) wells were connected to a separate OneOk gathering system & began sales in November 2012.

Baytex had its Meyers 2-162-99H well on lateral B11 extension as the first connection to the OneOk system in Divide County on July 6, 2013. The Karlgaard 22-15-162-98H 1PB well was the latest Baytex connection with gas sales commencing 5/10/14. A projected connection schedule for remaining wells flaring gas is included in **Exhibit L9**.

Baytex averaged over six new wells connected to OneOK each month since July, 2013.

For the period of May 1-19, 2014, Baytex had total average gas production in Divide & Williams Counties of 4,583 MMCF/day with gas sales of 3,860 MMCF/day, resulting in a gas sales rate of 84.2 %. Baytex's continued progress on gas capture is reflected on monthly production reports on file with the Commission.

Les & Katlyn Hall 18-19 serve as the expected model for future operations with connection on April 6, 2014 from date of first production (flowback). Wells drilled (to date) on the 2014 rig program along with remaining wells listed on 2014 drilling schedule (**Exhibit L4**) all are located along existing Baytex laterals.

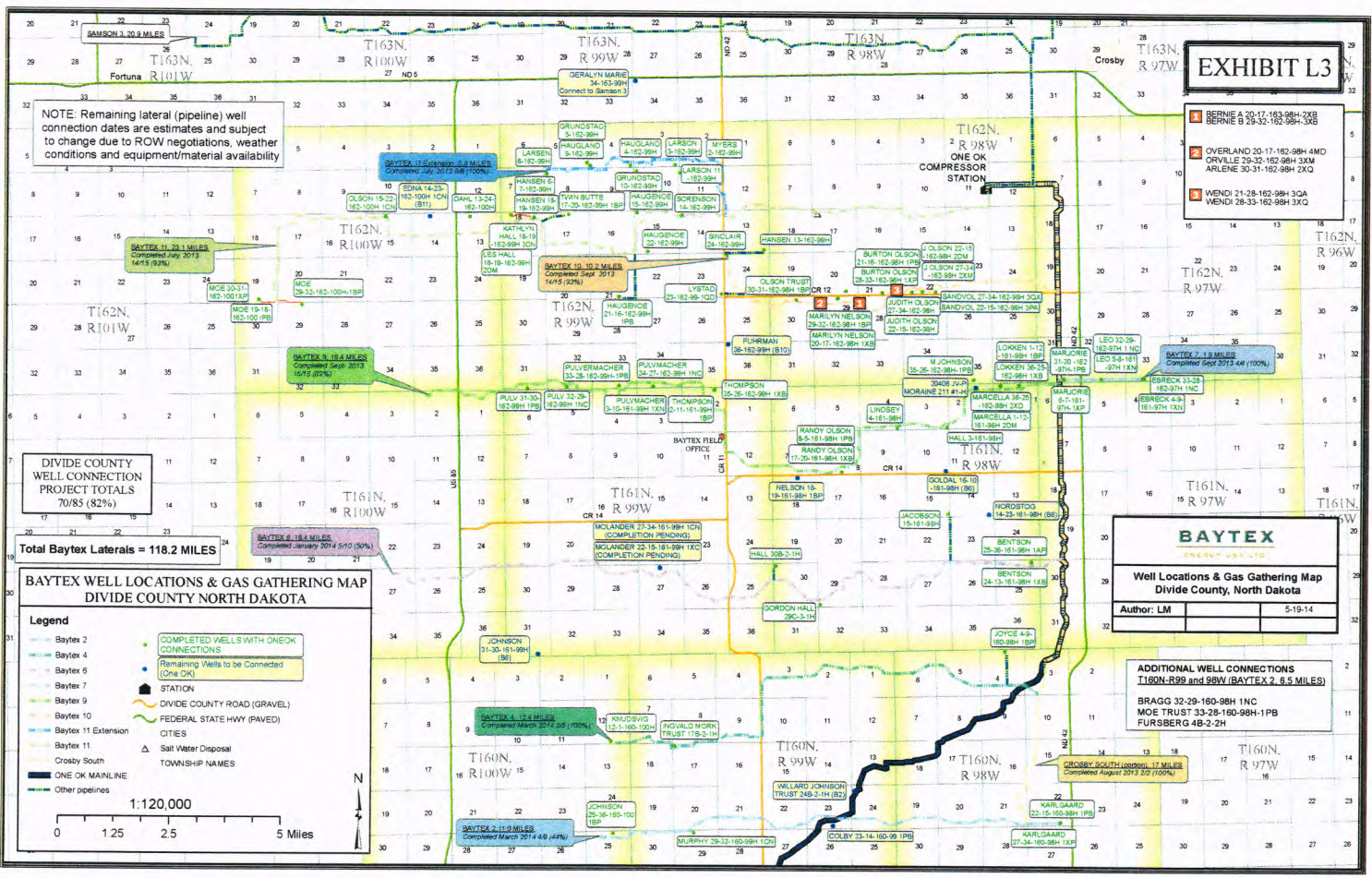
Approximately 250 landowner tracts were crossed requiring easements in support of the nine existing laterals which gather Baytex gas across Divide County. Some significant delays were incurred (and continue) by OneOk on right-of-way acquisitions.

**Note:** Refer to **Exhibit L3** for full details on Baytex well locations & lateral placements

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 5-29-14 CASE NO. 22351, 22352, 21628, 22167, 22169,  
Introduced By Baytex 21627  
Exhibit L2  
Identified By Verret

<b>BAYTEX</b> <small>ENERGY USA, L.P.</small>		
OneOK Project Summary		
Author: RMV		5-20-14

**EXHIBIT L3**



NOTE: Remaining lateral (pipeline) well connection dates are estimates and subject to change due to ROW negotiations, weather conditions and equipment/material availability

- 1 BERNIE A 20-17-162-98H-2XB
- 2 BERNIE B 29-32-162-98H-3XB
- 3 OVERLAND 20-17-162-98H-4MD
- 4 ORVILLE 29-32-162-98H-3XM
- 5 ARLENE 30-31-162-98H-2XQ
- 6 WENDI 21-26-162-98H-3QA
- 7 WENDI 29-32-162-98H-3XQ

DIVIDE COUNTY WELL CONNECTION PROJECT TOTALS  
70/85 (82%)

Total Baytex Laterals = 118.2 MILES

**BAYTEX WELL LOCATIONS & GAS GATHERING MAP  
DIVIDE COUNTY NORTH DAKOTA**

**Legend**

- Baytex 2
- Baytex 4
- Baytex 6
- Baytex 7
- Baytex 9
- Baytex 10
- Baytex 11 Extension
- Baytex 11
- Crosby South
- ONE OK MAINLINE
- Other pipelines
- COMPLETED WELLS WITH ONEOK CONNECTIONS
- Remaining Wells to be Connected (ONE OK)
- STATION
- DIVIDE COUNTY ROAD (GRAVEL)
- FEDERAL STATE HWY (PAVED)
- CITIES
- Salt Water Disposal
- TOWNSHIP NAMES

1:120,000  
0 1.25 2.5 5 Miles

**BAYTEX LTD**  
ENERGY SERVICES

**Well Locations & Gas Gathering Map  
Divide County, North Dakota**

Author: LM 5-19-14

**ADDITIONAL WELL CONNECTIONS  
T160N-R99 and 98W (BAYTEX 2, 6.5 MILES)**

BRAGG 32-29-160-98H 1NC  
MOE TRUST 33-28-160-98H-1PB  
FURSBERG 4B-2-2H

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA  
DATE 5-29-14 CASE NO. 22351, 22352, 21628, 22167,  
Introduced By Raytex 22169, 21627  
Exhibit L3  
Identified By Verret



ID	Task Name	Start	Finish	5/14	6/14	7/14	8/14	9/14	10/14	11/14
2	<b>Baytex Rig #1 (Precision 607)</b>	Sat 5/10/14	Wed 10/15/14							
3	(P) Bernie B 20-17-162-98H 3XB (1280 Blooming Prairie)	Sat 5/10/14	Wed 5/28/14	█						
4	(P) Overland 20-17-162-98H 4MD (1280 Blooming Prairie)	Mon 6/2/14	Sun 6/22/14		█					
5	(P) Orville 29-32-162-98H 2XM (1280 Whiteaker)	Tue 6/24/14	Mon 7/14/14			█				
6	(P) Arlene 30-31-162-98H 2XQ (1280 Whiteaker)	Wed 7/16/14	Tue 8/5/14				█			
7	(P) Nelson 7-6-161-98H 1XB (1280 Plumer)	Sun 8/10/14	Sat 8/30/14					█		
8	(P) Wendi 21-16-162-98H 3QA (1280 Blooming Prairie)	Thu 9/4/14	Wed 9/24/14						█	
9	(P) Wendi 28-33-162-98H 3XQ (1280 Whiteaker)	Thu 9/25/14	Wed 10/15/14							█

Exhibit L4

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 5-29-14 CASE NO. 22351, 22352, 21628, 22167, 22169, 21627

Introduced By Baytex  
Exhibit L4  
Identified By Verret  
(P) NDIC Drilling Permit Issued  
Green Well- Surface Csg Pre-Set  
Blue Well- Site Construction Complete

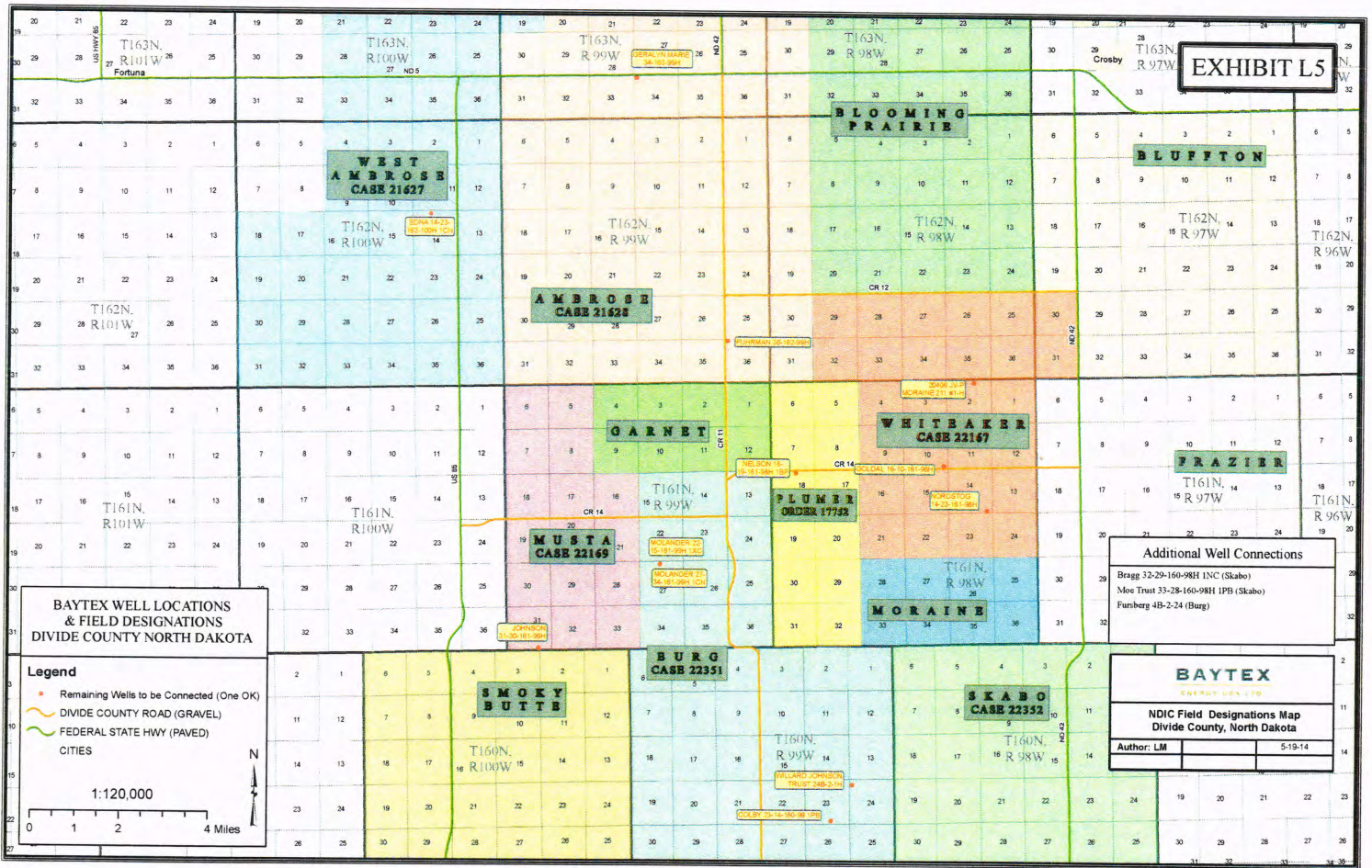
Drill Ready   
Location Staked/ Contingencies   
Preliminary Location   
Progress 

**BAYTEX**

---

2014 Divide County Drilling Program

Author: RMV	5-20-14
-------------	---------



INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 DATE 5-29-14 CASE NO. 22351, 22352, 21628, 22169, 21627  
 Introduced By Baytex  
 Exhibit L5  
 Identified By Verret

**Exhibit L6**

NDIC #	Well Name (Field)	Location	Initial Production Date Oil, Water (bbls) & Gas (mcf)	Current Rate (5-19-14) Oil, Water (bbls) & Gas (mcf)	Cumulative Production Oil, Water (bbls) & Gas (mcf) As of March 30, 2014	Comments
20569	Geralyn Marie 34-163-99 1DQ (Ambrose)	NWNW Sec. 34- T163N-R99W	7/12/11: 68, 64 & 2084	70, 78 & 42	152288, 105239 & 106350	Case 21628
21256	Edna 14-23-162-100H 1CN (West Ambrose)	NENW Sec. 14- T162N-R100W	12/13/11: 47, 0 & 2096	68, 62 & 32	97292, 110871 & 55537	Case 21627
21654	Johanson 31-30-161-99H 1PB (Musta)	SWSE Sec. 31- T161N-R99W	1/23/12: 44, 80 & 10	60, 107 & 46	69068, 114871 & 55312	Case 22168
23601	Woe Trust 33-28-160-96H 1PB (Skabo)	SWSE Sec. 33- T160N-R98W	1/30/13: 212, 284 & 1312	52, 115 & 83	43323, 102585 & 43090	Case 22352
20587	Colby 23-14-160-99H 1PB (Burg)	SWSE Sec. 23- T160N-R99W	8/9/11: 97, 109 & 2693	27, 55 & 9	47922, 103144 & 41934	Case 22351
20684	Bragg 32-29-160-96H 1NC (Skabo)	SESW Sec. 32- T160N-R98W	11/26/11: 27, 33 & 2875	18, 33 & 12	31578, 62234 & 31449	Case 22352
16541	Goldal 16-10-161-98H (Whiteaker)	SESE Sec. 10-T161N- R98W	9/9/09: 464, 375 & 264	23, 25 & 14	91784, 97663 & 85210	Case 22167
15761	20400 JV-P Moraine 211 #1-H (Whiteaker)	NWNE Sec. 2-T161N- R98W	8/28/05: 179, 207 & 415	8, 25 & 10	53296, 115031 & 41512	Case 22167
18280	Fuhrman 36-162-99-1 (Ambrose)	NWNW Sec. 36- T162N-R99W	2/9/10: 299, 0 & 277	12, 35 & 9	33921, 97927 & 35784	Case 21628/ Order 16974
16089	Nordstog 14-23-161-98H (Whiteaker)	SESE Sec. 14-T161N- R98W	5/14/06: 23, 10 & 20	8, 10 & 3	42457, 49446 & 61545	Case 22167
16575	Fursberg 4B-2-2H (Burg)	NWNW Sec. 4-T159N- R99W	8/22/07: 96, 88 & 25	15, 27 & 11	49478, 59652 & 51936	Case 22351
16458	Willard Johnson Trust 24B-2- 1H (Burg)	NWNW Sec. 24- T160N-R99W	6/19/07: 127, 72 & 85	8, 10 & 0	25116, 55960 & 52160	Case 22351

Current Rate Flaring Totals & Average Per Well: 271 MCF/day; 22.6 MCF

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

DATE 5-29-14 CASE NO. 22351, 22352, 21628,  
22167, 22169, 21027

Introduced By Baytex  
Exhibit L6  
Identified By Verret

<b>BAYTEX</b> <small>ENERGY USA, LTD.</small>		
<b>Gas Flaring Chart</b>		
Author: RMV		5-21-14

**Divide County Infrastructure  
Updated Electrification Project Summary  
Burke-Divide Electric Coop (BDEC)**

Burke-Divide Electric Coop (BDEC) while having most of its infrastructure prior to 2009 built in the 1950's has (now) become the fastest growing electric coop in the United States. Electric service has grown from 10 MW/day average in 2009 to current volumes of 37 MW/day, a 370% increase in five years. Source: General Manager- BDEC

BDEC has installed approximately **500 miles** of powerlines in the past three years to service various coop members, including oil & gas operators Baytex, Samson Resources, Continental Resources, SM Energy & Hunt Oil. BDEC resources & capabilities have been "stretched."

Lacking service capacity in the area, the Twin Butte Substation was upgraded in November 2012. Hawkeye Substation was completed in August 2013 and damaged by fire in February 2014 with expected return to service in August 2014. Baytex has relied on the nearby Ambrose Substation completed in January 2014 for supplemental power until Hawkeye is returned to service.

Weather conditions, right-of way acquisitions & labor shortages have all contributed to project delays ranging from 6- 12 months from original installation schedule.

Baytex 2014 wells drilled to date & upcoming new drills on the rig schedule attached as **Exhibit L4**, with exception of the Molander 22-15/27-34 and Nelson 18-19/7-6 are all located adjacent to existing powerlines & can be promptly energized at completion.

**Phases 1, 2A, 2B (Part 1), 2C & 4A** are completed & in service. These previously identified portions of the electrification project (1/17/13 & 7/31/13 hearings) required aid to construction by Baytex to upgrade & install **32.5** miles of powerlines and supporting transformers & equipment.

**Phase 1:** 13 wells completed March 2013; Anderson SWD 11-17 connected August 2013.

**Phase 2:** 11 wells completed June-August 2013

**Phase 2B (Part 1):** 4 wells completed October 2013

**Phase 2C:** 7 wells completed November 2013

**Phase 3A:** 1 well connected January 2014

**Phase 4A:** 2 wells completed December 2013

**Phases 3A & 3B:** 8 wells with construction nearing completion on 10 line miles and expected electrification within 30 days.

**Phase 2B (Part 2):** 5 wells with 4 new line miles contracted & expected construction start on/around July 1.

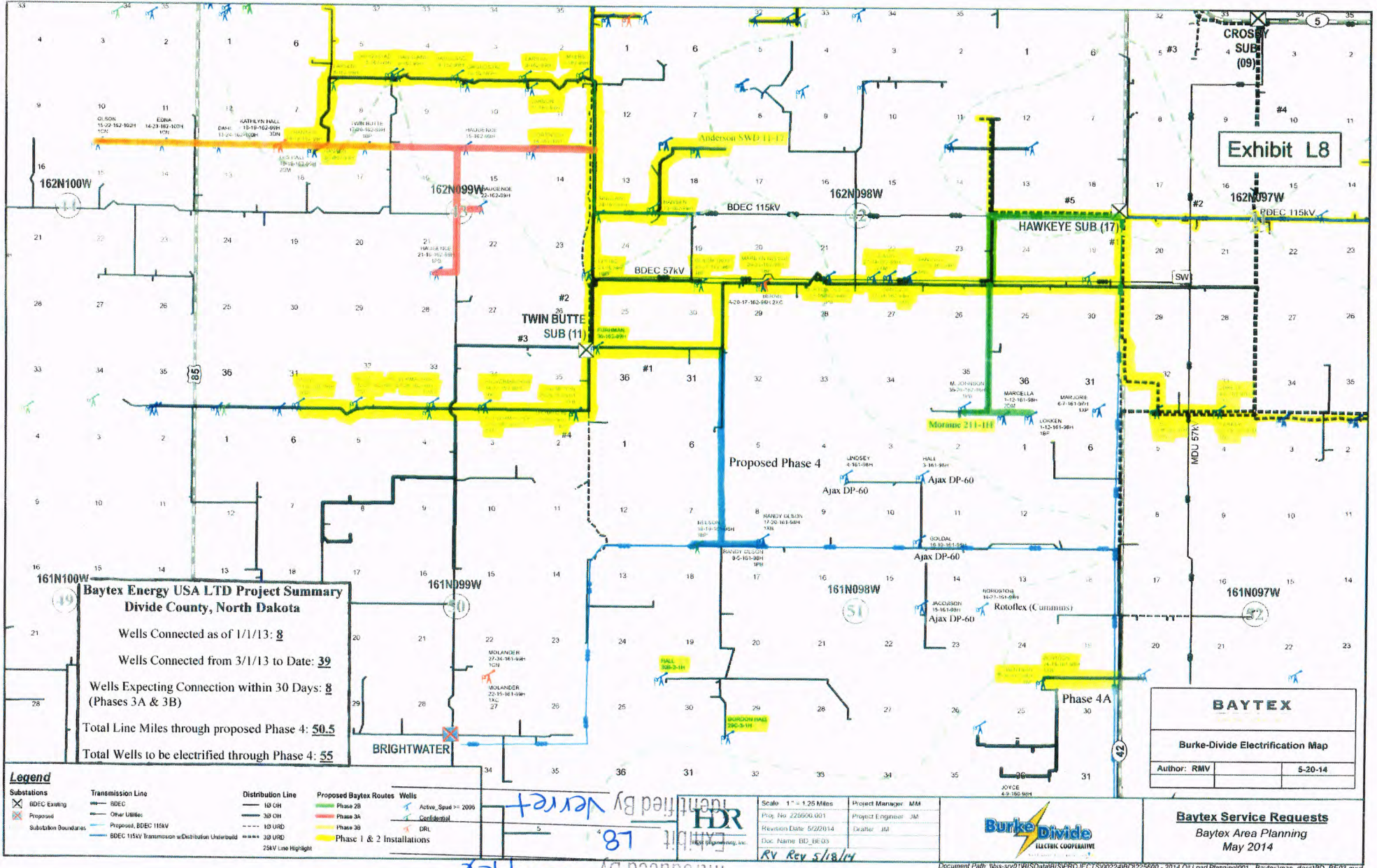
**Phase 4:** 3 wells & 4 line miles in development stage/engineering review.

**Project Totals through Phase 4:** 55 wells and 50.5 line miles

**Note:** Refer to **Exhibit L8** for full details on Baytex well locations & electrical grid installed

Identified By: Veret  
 Exhibit: L7  
 Introduced By: Baytex  
 DATE 5-29-14  
 CASE NO. 22361, 22362, 21028, 22107, 22109, 21027  
 STATE OF NORTH DAKOTA  
 INDUSTRIAL COMMISSION

<b>BAYTEX</b> <small>ENERGY USA LLC</small>		
<b>Burke-Divide Electrification Summary</b>		
Author: RMV		5-20-14



**Baytex Energy USA LTD Project Summary**  
 Divide County, North Dakota

Wells Connected as of 1/1/13: **8**

Wells Connected from 3/1/13 to Date: **39**

Wells Expecting Connection within 30 Days: **8**  
 (Phases 3A & 3B)

Total Line Miles through proposed Phase 4: **50.5**

Total Wells to be electrified through Phase 4: **55**

**BAYTEX**

Burke-Divide Electrification Map

Author: RMV

5-20-14

**Legend**

**Substations**

- BDEC Existing
- Proposed
- Substation Boundaries

**Transmission Line**

- BDEC
- Other Utilities
- Proposed, BDEC 115KV
- BDEC 115KV Transmission w/Distribution Underbuild

**Distribution Line**

- 10 OH
- 30 OH
- 10 URD
- 30 URD
- 25KV Line Highlight

**Proposed Baytex Routes**

- Phase 2B
- Phase 3A
- Phase 3B
- Phase 1 & 2 Installations

**Wells**

- Active, Spud < 2009
- Confidential
- DR1

Scale: 1" = 1.25 Miles

Proj No: 225690.001

Revision Date: 5/22/2014

Doc Name: BD\_BE03

Project Manager: MM

Project Engineer: JM

Draftsman: JM

RV Rev 5/18/14



**Baytex Service Requests**

Baytex Area Planning

May 2014

INDUSTRIAL COMMISSION  
 STATE OF NORTH DAKOTA  
 DATE 5/29/14 CASE NO. 225122352, 21028,  
 22517, 22109, 21027  
 Introduced By Baytex

**CONCLUSIONS AND RECOMMENDATIONS**

**CONCLUSIONS**

- OneOK, partnering with Baytex and other Divide County operators have created a market for produced gas in an area with no prior infrastructure.
- Baytex's actual "gas capture plan" was created, developed and implemented over the past three years.
- Baytex has provided the Commission comprehensive and detailed updates and prior testimony regarding our gas gathering efforts on NDIC dockets dated 1/17/13, 2/28/13 and 7/31/13.
- Baytex's actual gas sales in North Dakota commenced on November 15, 2012 with the connection of our four Redfield wells in Williams County to a separate portion of the OneOK gathering system.
- To date, Baytex as operator has drilled and completed 85 wells in Divide County, these being located in the **Ambrose-Bakken, West Ambrose Bakken, Blooming Prairie-Bakken, Burg-Bakken, Smoky Butte-Bakken, Frazier-Bakken, Plumer-Bakken, Moraine-Bakken, Bluffton-Bakken, Garnet-Bakken, Musta-Bakken, Skabo-Bakken and Whiteaker-Bakken** Fields and 70 of these producing wells (82%) are now connected & selling gas in the OneOK gathering system.
- Based on latest production data available, from the period of May 1-19, 2014, Baytex's total average gas production from its 89 active oil wells in Divide & Williams Counties was 4,583 MMCF/day. Baytex's flared gas average was 723 MMCF/day, being 15.8%, well below the prescribed percentage goals of 26% flared gas by 9/1/14 & consistent with the 15% flared gas volume by 1/1/16 as stipulated in the recent NDIC gas capture plan issued under letter dated 5/15/14.
- Baytex's current connection schedule to the OneOK gas gathering system will result in 86 of 89 existing wells (**96.6%**) being connected per the dates projected (below). All 2014 wells drilled (to date) and upcoming wells shown on the drilling schedule (**Exhibit L4**) are located adjacent to installed laterals across our leasehold and will be available for timely connection and gas sales. These forthcoming totals will readily exceed the 10% NDIC gas flaring goal expected by 9/1/20.
- As of May 19, 2014, the last production date available, average daily production (less lease use) of natural gas from the 12 remaining oil wells flaring gas in Divide County which are part of this proceeding is 22.6 MMCF/day (see **Exhibit L7**).
- Electrification in Divide County has made additional produced gas available for sale. In addition, prior lack of an "electrical grid" greatly limited alternatives on gas usage as previously enumerated in the 1/17/13 and 7/31/13 gas flaring cases presented.
- Despite inclement weather, challenging right-of-way acquisitions, labor shortages and construction delays, Baytex has maintained a steady implementation of its portion of the Divide County oil & gas infrastructure project.

**RECOMMENDATIONS**

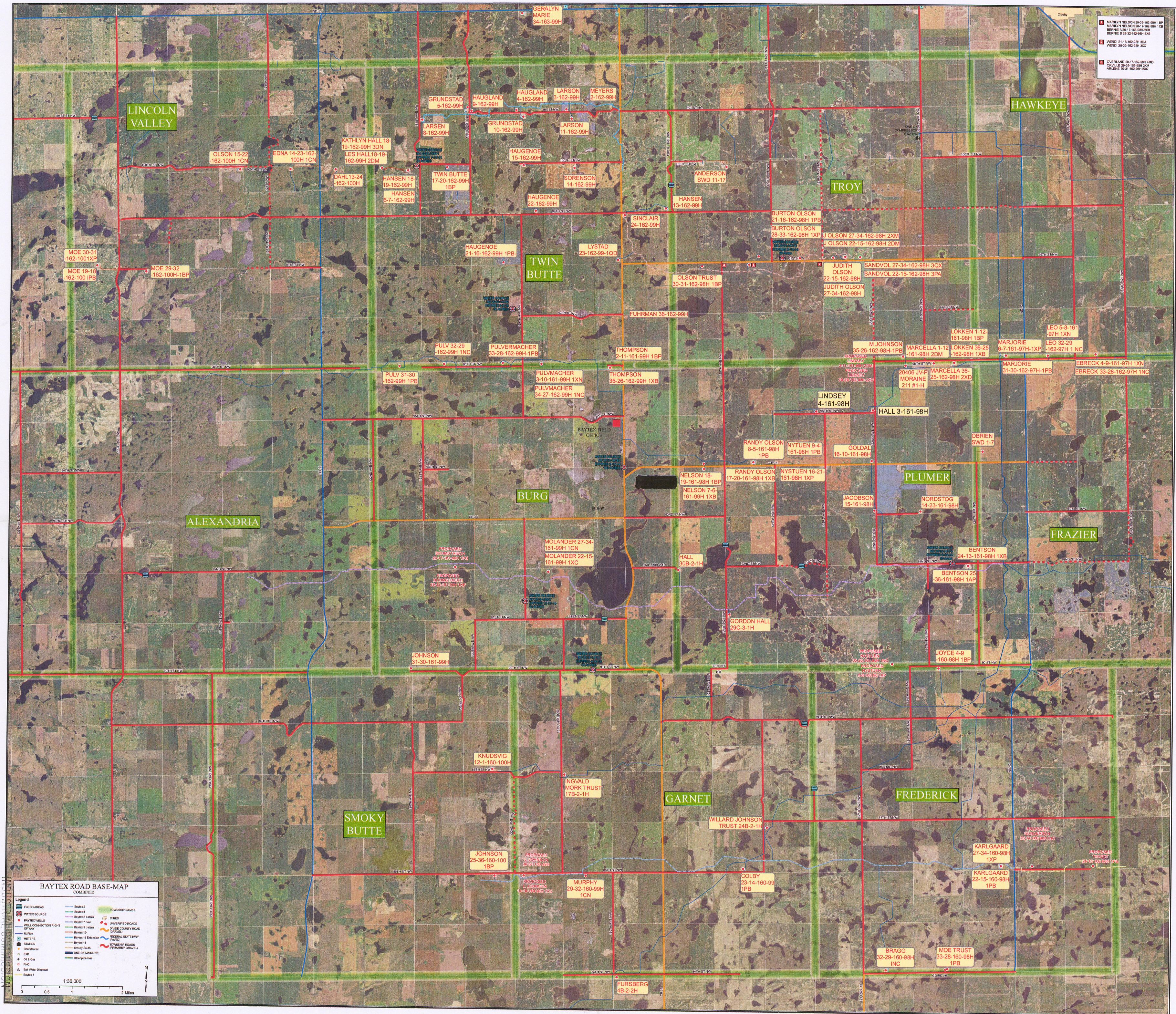
Baytex respectfully requests the Commission grant the requests of Baytex summarized as follows:

- The field rules for **Burg-Bakken Pool, Skabo-Bakken Pool, Ambrose-Bakken Pool, Whiteaker-Bakken Pool, Musta-Bakken Pool and West Ambrose-Bakken Pool** in Divide County, ND, should be amended and Baytex be allowed the unrestricted production of oil and flaring of gas at maximum efficient production rates until the remaining wells can be connected to the OneOK gathering system.
- As a well-planned and diligent connection effort is continuing, flaring of produced gas from the following wells should be allowed as an exception to NDCC 38-08-06.4:

1. <b>Geralyn Marie 34-163-99 1DQ</b>	Connection Date: TBD (3 <sup>rd</sup> Re-route)
2. <b>Edna 14-23-162-100H 1CN</b>	Estimated Connection Date: 7/1/14
3. <b>Johnson 31-30-161-99H 1PB</b>	Connection Date: Route being finalized
4. <b>Moe Trust 33-28-160-98H 1PB</b>	Connection Date: Route being finalized
5. <b>Colby 23-14-160-99H 1PB</b>	Estimated Connection Date: 6/1/14
6. <b>Bragg 32-29-160-98H 1NC</b>	Connection Date: Surveying (10/1/14)
7. <b>Goldal 16-10-161-98H</b>	Connection Date: Surveying (9/1/14)
8. <b>20406 JV-P Moraine 211 #1-H</b>	Estimated Connection Date: 8/1/14
9. <b>Fuhrman 36-162-99H</b>	TBD- Final Economic Analysis (Gas Flaring Order 16974)
10. <b>Nordstog 14-23-161-98H</b>	TBD- Final Economic Analysis
11. <b>Fursberg 4B-2-2H</b>	TBD- Final Economic Analysis
12. <b>Willard Johnson Trust 24B-2-1H</b>	Estimated Connection Date: 6/15/14

Identified By Verret  
 Exhibit L9  
 Introduced By Baytex  
 DATE 5-29-14 CASE NO. 22351, 22352, 22109, 22117, 22128  
 STATE OF NORTH DAKOTA  
 INDUSTRIAL COMMISSION

<b>BAYTEX</b>	
Recommendations & Conclusions	
Author: RMV	5-20-14

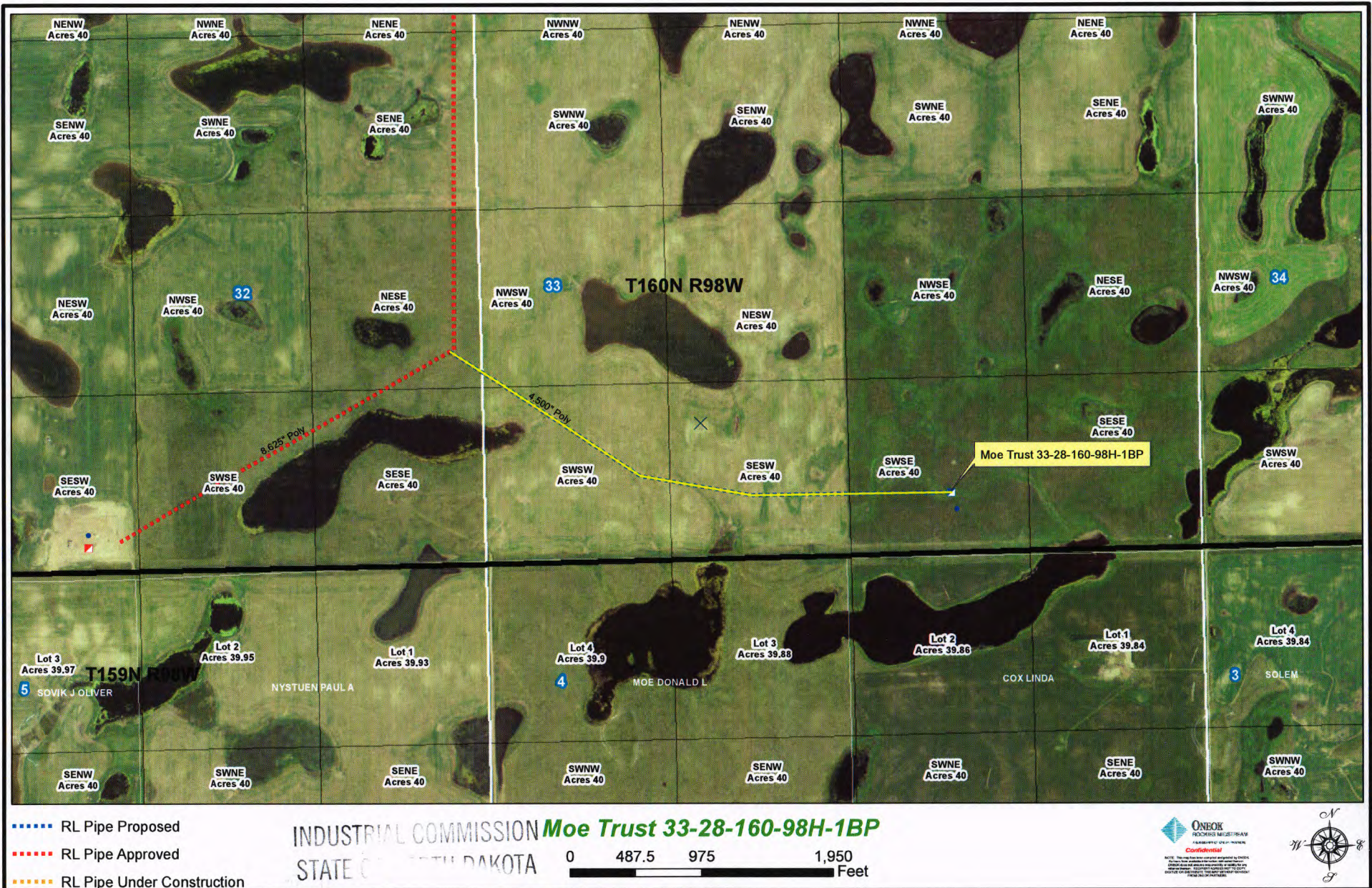


1 MARILYN NELSON 28-33-162-98H 1XP  
 MARILYN NELSON 28-33-162-98H 1XP  
 BEYNE A 28-33-162-98H 2XB  
 BEYNE A 28-33-162-98H 1XB

2 WENDI 21-16-162-98H 3CA  
 WENDI 28-33-162-98H 3CA

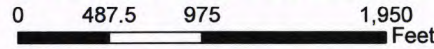
3 OVERLAND 28-17-162-98H 4RD  
 OVERLAND 28-33-162-98H 3AM  
 OVERLAND 28-33-162-98H 2XC

STATE OF NORTH DAKOTA  
 22551, 22882  
 DATE 5/24/14 CASE NO. 21028, 22101  
 Introduced By Baytex  
 Exhibit L10  
 Identified By Neyer



- ..... RL Pipe Proposed
- ..... RL Pipe Approved
- ..... RL Pipe Under Construction

INDUSTRIAL COMMISSION **Moe Trust 33-28-160-98H-1BP**  
 STATE OF NORTH DAKOTA



DATE 5-29-14 CASE NO. 22351, 22352, 21028,  
22107, 22109,  
21027  
 Produced by Baytex  
 Exhibit LII  
 Identified By Verret

EX L-11



BEFORE THE NORTH DAKOTA INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 22351

**Application of Baytex Energy USA Ltd. for an order amending the field rules for the Burg-Bakken Pool (Divide and Williams Counties, North Dakota) so as to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and providing such further and additional relief.**

**APPLICATION OF BAYTEX ENERGY USA LTD.**

Baytex Energy USA Ltd. ("Baytex") for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Baytex operates wells which are or will be producing from the Burg-Bakken Pool, Divide and Williams Counties, North Dakota, but are not connected to a gas gathering facility.

2.

That there is currently no market for the gas producing from wells in the Burg-Bakken Pool which are not connected to a gas gathering facility.

3.

That Baytex may drill additional wells in the Burg-Bakken Pool for which there will likely be no market for the gas.

4.

That an order is therefore requested from the Commission amending the field rules for the Burg-Bakken Pool so as to allow the flaring of gas and unrestricted production of oil from wells producing from the Burg-Bakken Pool (Divide and Williams Counties, North Dakota) until the same can be

connected to a gas gathering facility and providing such further and additional relief as the Commission deems appropriate.

**WHEREFORE**, the following relief is requested:

- (a) That this matter be set for the regularly scheduled May 2014 hearings of the Commission;
- b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Baytex's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.

**DATED** this 21<sup>st</sup> day of April, 2014.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant,*  
*Baytex Energy USA Ltd.*  
200 North 3<sup>rd</sup> Street, Suite 150  
Post Office Box 1855  
Bismarck, North Dakota 58502-1855  
Ph: 701-221-4020

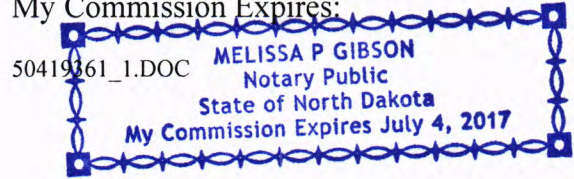
STATE OF NORTH DAKOTA )  
  ) ss.  
COUNTY OF BURLEIGH     )

LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, and belief.

\_\_\_\_\_  
LAWRENCE BENDER

Subscribed and sworn to before me this 21<sup>st</sup> day of April, 2014.

\_\_\_\_\_  
Notary Public  
My Commission Expires:



April 21, 2014

Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

RE: APPLICATION OF BAYTEX  
ENERGY USA LTD. FOR MAY  
2014 HEARINGS

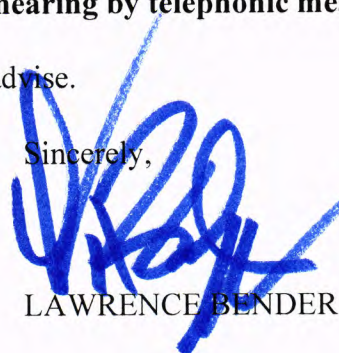
Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF BAYTEX ENERGY USA LTD.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Baytex requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure

cc: Mr. Randy Verret - (w/enc.)

Attorneys & Advisors  
main 701.221.4020  
fax 701.221.4040  
www.fredlaw.com

Fredrikson & Byron, P.A.  
200 North Third Street, Suite 150  
Bismarck, North Dakota  
58501-3879

# The Bismarck Tribune

www.bismarcktribune.com

## The Finder

### Classified Advertising Invoice

Bismarck Tribune

PO BOX 4001  
LaCrosse, WI 54602-4001

888-418-6474

#### OIL & GAS DIVISION

600 E BLVD AVE #405  
BISMARCK ND 58505

Customer: 60010203

Phone: (701) 328-8020

Date: 05/09/2014

#### CREDIT CARD PAYMENT (circle one)



Card #: \_\_\_\_\_

Exp Date: \_\_\_\_\_

Signature: \_\_\_\_\_

Credit card users: Fax to 608-791-8212

CashAmt

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Lee Enterprises no longer accepts credit card payments sent via e-mail. Emails containing credit card numbers will be blocked. Please use the coupon above to send a credit card payment to remittance address located in the upper right corner.

You may also send the coupon to a secure fax at 608-791-8212.

Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
05/09/14	05/09/14	1	Bismarck Tribune	200.00	Legals	1,776.33	1,776.33
			Case No. 22331				
			PO:Notice of Hearing				

#### Affidavit of Publication

State of North Dakota ) SS. County of Burleigh  
Before me, a Notary Public for the State of North Dakota  
personally appeared CK, who being duly sworn, deposes  
and says that he (she) is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
Bismarck Tribune on the following dates:

5/9 Signed Calmer Kurutz  
sworn and subscribed to before me this 15<sup>th</sup>  
day of May 20 14  
Boell

Notary Public in and for the State of North Dakota



MORGAN DOLL  
Notary Public  
State of North Dakota  
My Commission Expires Jan. 26, 2017

Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 1,776.33
---------	---------------------

Bismarck Tribune  
www.bismarcktribune.com  
PO BOX 4001  
LaCrosse, WI 54602-4001

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 29, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice, **PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 16, 2014.

**STATE OF NORTH DAKOTA TO:**

Case No. 22331: Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 14 and 24, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on the overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22332: In the matter of the application of North Plains Energy, LLC, for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, authorizing production at a maximum efficient rate and the flaring of gas from all wells not connected to a gas gathering facility until December, 2014, until the same can be connected and such other relief as is appropriate.

Case No. 22333: Application of Noah Energy for an order amending the spacing rules for the S/2 of Section 21, T.163N., R.82W., to allow one horizontal well per quarter section to be drilled in the North Haas-Madison Pool, Bottineau County, ND, and such other relief as is appropriate.

Case No. 22334: Application of QEP Energy Co. for an order amending the applicable orders for the Croff and/or Grail-Bakken Pools to establish one overlapping 1280-acre spacing unit consisting of Section 18, T.149N., R.95W. and Section 13, T.149N., R.96W., McKenzie County, ND, and allow one or more horizontal wells to be drilled on such overlapping spacing unit, and such other relief as is appropriate.

Case No. 21799: (Continued) Application of WPX Energy Williston, LLC requesting an order suspending and, after hearing, revoking the permits issued to Enerplus Resources USA Corp. to drill the Earth Lodge 148-93-22A-21H TF well (File No. 21789), Tipi 148-93-22A-21H well (File No. 21790), Round House 148-93-22D-21H well (File No. 21914), Log House 148-93-22D-21H TF well (File No. 21915), on a spacing unit consisting of Sections 21 and 22, T.148N., R.93W., Dunn County, ND, and such other relief as the Commission may deem appropriate.

Case No. 21800: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool to establish one new overlapping 1280-acre spacing unit consisting of Sections 25 and 36, T.150N., R.94W., McKenzie County, ND, authorizing, but not requiring, the drilling, completing, and producing of a total not to exceed fourteen wells within the spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22094: (Continued) Application of Dyad Convergex Systems for an order pursuant to NDAC § 43-02-03-51 authorizing the construction and operation of a treating plant in the S/2 SW/4 of Section 24, T.145N., R.95W., Dunn County, ND, and such other relief as is appropriate.

Case No. 22093: (Continued) Application of Mud Tech LLC, in accordance with NDAC § 43-02-03-51 for an order authorizing the construction of an oilfield waste treating/processing facility to be located in Lot 4, Section 13, T.152N., R.95W., McKenzie County, ND and such other relief as is appropriate.

Case No. 22335: In the matter of a hearing held on a motion of the Commission to consider the confiscation, under NDCC 38-08-04 and 38-08-09 of all production-related equipment of salable oil at Rio Petro LTD #1 well (File No. 17168), NENE Section 10, T.158N., R.6W., Williams County, ND, or a related Petro LTD, or any other relief as is appropriate.

Case No. 22336: On a motion of the Commission to consider the appropriate spacing of the Corinthian Exploration (USA) Corp #5-36 1H Corinthian Fracture

(File No. 22364) SWNW Section 36, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND and such other relief as is appropriate.

Case No. 22337: Proper spacing for the development of the Sixmile-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; SM Energy Co.

Case No. 22338: Application of EOG Resources, Inc. for an order amending the field rules for Squaw Creek-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 4, T.149N., R.94W., an overlapping 960-acre spacing unit comprised of Section 17 and the N/2 of Section 20, T.149N., R.94W., and an overlapping 2560-acre spacing unit comprised of Sections 9, 10, 15 and 16, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of multiple wells on each 640, and overlapping 960 and 2560-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22339: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 320-acre spacing unit described as the N/2 of Section 20, T.149N., R.94W.; and on each existing 640-acre spacing unit described as Section 5; and Section 17, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22340: Application of EOG Resources, Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish a 640-acre spacing unit comprised of Section 11, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed thirty-two wells on said 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22341: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of fourteen wells on an existing 320-acre spacing unit described as the E/2 of Section 16, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22342: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 320-acre spacing unit described as the W/2 of Section 17, T.151N., R.94W.; on an existing 640-acre spacing unit described as the W/2 of Sections 29 and 32, T.152N., R.94W.; and on each existing 1280-acre spacing unit described as Sections 13 and 24, T.152N., R.95W., and Sections 5 and 8, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22343: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.152N., R.94W.; an existing 1440-acre spacing unit described as Sections 13, 24 and 25, less Lots 1-4 in each section, T.151N., R.95W., an existing 1920-acre spacing unit described as Sections 25 and 36, T.152N., R.95W., and Section 1, T.151N., R.95W., and an existing 2560-acre spacing unit described as Sections 6, 7, 18 and 19, T.151N., R.94W., Clarks Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22344: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Sections 16 and 21 and Sections 30 and 31, T.150N., R.94W.; and an existing 2560-acre spacing unit described as Sections 8, 17, 19 and 20, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22345: Proper spacing for the development of the Buford-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP

Case No. 22346: Proper spacing for the development of the Sugar Beet-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP

Case No. 22347: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Big Butte, Alger and/or Robinson Lake-Bakken Pools to create and establish twenty-three overlapping 2560-acre spacing units comprised of Sections 24 and 25, T.156N., R.94W. and Sections 19 and 30, T.156N., R.93W.; Sections 13, 14, 23 and 24; Sections 19, 20, 29 and 30, T.156N., R.93W.; Sections 32 and 33, T.156N., R.93W. and Sections 4 and 5, T.155N., R.93W.; Sections 33 and 34, T.156N., R.93W. and Sections 3 and 4, T.155N., R.93W.; Sections 29, 30, 31 and 32, T.156N., R.92W.; Sections 1, 2, 11 and 12; Sections 8, 9, 16 and 17; Sections 10, 11, 14 and 15; Sections 20, 21, 28 and 29, T.155N., R.93W.; Sections 13 and 24, T.155N., R.93W. and Sections 18 and 19, T.155N., R.92W.; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 10, 11, 14 and 15; Sections 13, 14, 23 and 24; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.155N., R.92W.; Mountrail County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22348: Application of Statoil Oil and Gas LP for an order amending the field rules for the Banks-Bakken Pool to create and establish eighteen overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34, T.153N., R.98W.; Sections 13 and 24, T.153N., R.98W. and Sections 18 and 19, T.153N., R.97W.; Sections 25 and 36, T.153N., R.98W. and Sections 30 and 31, T.153N., R.97W.; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 28, 29, 32 and 33; Sections 29, 30, 31 and 32, T.153N., R.97W.; Sections 1, 2, 11 and 12, T.152N., R.99W.; Sections 1 and 12, T.152N., R.99W. and Sections 6 and 7, T.152N., R.98W.; Sections 13 and 24, T.152N., R.99W. and Sections 18 and 19, T.152N., R.98W.; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; and Sections 17, 18, 19 and 20, T.152N., R.98W., Williams and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 960, 1280, and 1600-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22349: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22350: Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose and/or Blooming Prairie-Bakken Pools to create and establish

four overlapping 2560-acre spacing units comprised of Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; and Sections 26, 27, 34 and 35, T.163N., R.98W.; and Sections 2, 3, 10 and 11, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22351: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Burg-Bakken Pool, Divide

and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22352: Application of Baytex Energy USA Ltd. for an order amending the field rules for the Skabo-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21628: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22167: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22169: (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 21627: (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22353: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Heart River-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22354: Application of Fidelity Exploration & Production Co. for an order amending the field rules for the Zenith-Bakken Pool, Stark County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22355: Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the MonDak-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 16 and 21, T.149N., R.104W., McKenzie County, ND, authorizing the drilling of a total not to exceed seven wells on said spacing unit and such other relief as is appropriate.

Case No. 22356: Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the Boxcar Butte, South Boxcar and/or Burning Mine-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 29 and 32 and Sections 30 and 31, T.148N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22357: Application of Enerplus Resources (USA) Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 11 and 12, T.150N., R.94W., authorizing the drilling of a total not to exceed seven wells on said 1280-acre spacing unit, and to create and establish an overlapping 1920-acre spacing unit comprised of Sections 29 and 32 and the W/2 of Sections 28 and 33, T.150N., R.94W., McKenzie and Mountrail Counties, ND,

authorizing the drilling of a well that will exceed eleven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22358: Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22359: Application of Hunt Oil Co. for an order amending the field rules for the Green Lake-Bakken Pool, Williams County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22360: Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Case No. 22361: Application of Hunt Oil Co. for an order amending the field rules for the Writing Rock-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22362: Application of XTO Energy Inc. for an order amending the field rules for the Sorkness-Bakken Pool, Mountrail County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22363: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Lost Bridge and/or Little Knife-Bakken Pools to create and establish twelve overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 11, 12, 13 and 14; Sections 13, 14, 23 and 24; Sections 23, 24, 25 and 26; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35, T.148N., R.97W.; Sections 2, 3, 10 and 11; Sections 5, 6, 7 and 8; Sections 7, 8, 17 and 18; Sections 10, 11, 14 and 15; Sections 19, 20, 29 and 30; and Sections 20, 21, 28 and 29, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

Case No. 22364: On a motion of the Commission to determine if the wells in the standup 2560-acre spacing unit described as Sections 14, 23, 26 and 35, T.153N., R.94W., McKenzie County, ND are

completed in compliance of applicable spacing requirements set forth in the Elm Tree-Bakken Pool and such other relief as is appropriate.

Case No. 22365: On a motion of the Commission to consider the appropriate spacing of the Continental Resources, Inc. #1-6H Miles (File No. 18541), #2-6H Miles (File No. 18542), #1-31H Kennedy (File No. 18543); #2X-31H Kennedy (File No. 18946), all in the SWSE Section 31, T.151N., R.96W.; Dimmick Lake-Bakken Pool, McKenzie County, ND and such other relief as is appropriate.

Case No. 22366: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create two overlapping 5120-acre spacing units comprised of all of Sections 4, 5, 8, 9, 16, 17, 20 and 21; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of total not to exceed six wells on each overlapping 5120-acre spacing unit, eliminating any tool error requirements and also reducing the minimum setbacks from the "heel and toe" to the spacing unit boundaries from 200 feet to 50 feet, and such other relief as is appropriate.

Case No. 22367: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview, North Tioga, Lindahl and/or Battlevie-Bakken Pools, Williams and Divide Counties, ND to

create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.159N., R.95W., authorizing the drilling of a horizontal well on said 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 26, 27, 34 and 35, T.160N., R.95W. and Sections 2, 3, 10 and 11, T.159N., R.95W.; Sections 13, 14, 23, 24, 25, 26, 35 and 36; and Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.159N., R.95W., authorizing the drilling of a total of not more than two wells on each overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21997: (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC

Case No. 21755: (Continued) Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Vibe #1-26H well, (Well File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.

Case No. 21478: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22180: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Rehak #1-25H well and the Rehak #2-25H well, located in Section 25, T.155N., R.94W., the Vachal #1-27H well and the Vachal #2-27H well, located in Section 27, T.154N., R.94W., Mountrail County, ND, Alkali Creek-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22181: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Titan F-WP #32-14H well, located in Section 32, T.148N., R.103W., and the McKenzie #1-34H well, located in Section 34, T.147N., R.104W., McKenzie County, ND, MonDak-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22182: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the J.H. Skarphol #1-31H well, located in Section 31, and the Ronholdt #1-16H well, located in Section 16, T.161N., R.94W., the McGinnity #1-15H well, located in Section 15, and the Titterude #1-3H well, located in Section 3, T.160N., R.95W., Burke and Divide Counties, ND, Stoneview-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22183: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Debrezen #1-3H well, located in Section 3, T.140N., R.99W., Stark County, ND, Bell-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22184: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Zimmerman #1-13H well, located in Section 13, T.161N., R.95W., Divide County, ND, Border-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief

Case No. 22186: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Chretien #1-31H well, located in Section 31, T.142N., R.101W., Billings County, ND, DeMores-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22187: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Muri #1-27H well, located in Section 27, T.151N., R.97W., McKenzie County, ND, Elidah-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22189: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Imsland #1-31H well, located in Section 31, T.160N., R.95W., Divide County, ND, Hamlet-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22190: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Palmer #1-25H well, located in Section 25, T.149N., R.98W., and the Inga #2-12H well, located in Section 12, T.148N., R.98W., McKenzie County, ND, Haystack Butte-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22191: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Milloy #1-15H well, located in Section 15, T.155N., R.104W., and the Fasching #1-22H well, located in

Section 22, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22192: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Cincinnati #1-30H well, located in Section 30, T.153N., R.101W., McKenzie County, ND, Indian Hill-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22194: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Brockmeier #1-1H well, located in Section 1, T.146N., R.98W., McKenzie County, ND, Mary-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22195: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Marcy #1-24H well, the Marcy #2-24H well, and the Marcy #3-24H well, located in Section 24, T.157N., R.98W., the Garner #1-32H well, located in Section 32, and the Blaine #1-33H well, located in Section 33, T.158N., R.98W., Williams County, ND, Oliver-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22196: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Jean Nelson #1-35H well, located in Section 35, T.156N., R.91W., Mountrail County, ND, Ross-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22198: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Gudbranson #1 well, located in Section 34, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for those wells currently not

connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22199: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pelican #26-35-162-96H well, located in Section 23, and the Miller #24-25-162-96H well, located in Section 24, T.162N., R.96W., and the Miller #44-7H well, located in Section 7, T.162N., R.95W., Divide County, ND, Bakul Noonan-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22200: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Navigator #13-24-162-97H well, located in Section 13, the Armada #12-1-162-97H well, located in Section 13, the Wenstad #15-162-97H well, located in Section 15, and the Outback #25-36-162-97H well, located in Section 25, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22201: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Love #1-2 #1H well, located in Section 11, T.158N., R.99W., Williams County, ND, Ellisville-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22202: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Antonson #01-12-163-95H well, located in Section 1, the Eagle #22-15-163-95H well, and the Woodpecker #27-34-163-95H well, located in Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22203: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Blue Jay #32-29-163-95H well, located in Section 5, T.162N., R.95W., Divide County, ND, Kimberly-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22204: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Burau #4-22 H well, located in Section 22, T.162N., R.94W., Burke County, ND, Larson-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22205: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Bratien #154-100-33-28-1H well, located in Section 33, T.154N., R.100W., Williams County, ND, Last Chance-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22206: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Burdick I #12-28 well, located in Section 28, the Bratien #13-34 well, located in Section 34, and the Jackson #1-35H well, located in Section 35, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22207: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of

flared gas from the Buck #3-8 11 well, located in Section 8, the Rindell #3-9 HD well, located in Section 9, the Star #20-17-162-96H well and the Lark #29-32-162-96H well, located in Section 20, and the Pigeon #30-31-162-96H well and the Dove #19-18-162-96H well, located in Section 30, T.142N., R.96W., Divide County, ND, Juno-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22208: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the O. M. Seel Federal #1 well, located in Section 32, T.153N., R.103W., Williams County, ND, Sixmile-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22209: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of

flared gas from the Pegasus #2-17H well, located in Section 17, T.158N., R.96W., Williams County, ND, South Meadow-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22210: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Traxel #1-31H well, located in Section 31, T.146N., R.89W., Mercer County, ND, Beaver Creek Bay-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22211: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Haustveit #1-3H well, located in Section 3, T.155N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22212: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Bicentennial Federal #10-34H well, located in Section 34, T.146N., R.104W., and the Bicentennial Federal #1-28H well, located in Section 28, T.145N., R.103W., McKenzie County, ND, Bicentennial-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22213: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Haag #1X-21H well, located in Section 21, T.144N., R.99W., Billings County, ND, Blacktail-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22215: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pojarlie #21-2-1H well, located in Section 2, T.146N., R.98W., McKenzie County, ND, Ranch Coulee-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22216: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Orf #1-17H well, located in Section 17, T.146N., R.98W., McKenzie County, ND, Ranch Creek-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22217: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Charrwood #1-32H well, located in Section 32, T.141N., R.99W., Billings County, ND, St. Demetrius-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22219: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Plano #1-28H well, located in Section 28, T.154N., R.101W., Williams and McKenzie Counties, ND, Todd-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22220: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Rolfsstad #1 well, located in Section 29, T.155N., R.100W., Williams County, ND, Springbrook-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22268: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Temple and/or McGregor-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.158N., R.96W., and Sections 6 and 7, T.158N., R.95W.; Sections 7, 8, 17 and 18; and Sections 8, 9, 16 and 17, T.158N., R.95W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 22369: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Sanish and/or Big Bend-Bakken Pools, Mountrail County, ND, to create and establish a 1280-acre spacing unit comprised of Section 13, T.152N., R.92W. and Section 18, T.152N., R.91W., authorizing the drilling of a horizontal well on said 1280-acre spacing unit; create and establish a 1280-acre spacing unit comprised of Sections 35 and 36, T.151N., R.92W., authorizing the drilling of a total of not more than two wells on said 1280-acre spacing unit; and create and establish an overlapping 2560-acre spacing unit comprised of Sections 7, 8, 17 and 18, T.152N., R.91W., authorizing the drilling of a total not to exceed two wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22370: Application of Slawson Exploration Co., Inc. for an order vacating Order No. 22418 of the Commission with regard to Sections 8 and 9, T.151N., R.92W., established as a 1280-acre spacing unit, and Sections 16, 17, 20 and 21, T.151N., R.92W., established as an overlapping 2560-acre spacing unit, to instead establish Sections 8, 9, 16 and 17, T.151N., R.92W., as an overlapping 2560-acre spacing unit, authorizing the drilling of a total not to exceed two horizontal wells on said overlapping 2560-acre spacing unit; and authorizing the drilling of a well on an existing 1280-acre spacing unit comprised of Sections 20 and 21, T.151N., R.92W., said well being drilled on or near the section line between the two existing 640-acre spacing units, without altering the laydown 1280-acre spacing unit which currently allows four horizontal wells, and which Case 22272 requests be increased to seven horizontal wells, in Sections 20 and 21, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 22371: Application of Flatland Resources II, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the SESW of Section 10, T.147N., R.95W., Dunn County, ND, and such other relief as is appropriate.

Case No. 22372: Application of Enduro Operating LLC for an order granting an area permit for underground injection of fluids into the unconsolidated formation of the Newburg-Spearfish-Charles Unit, Bottineau County, ND, pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 21920: (Continued) Application of Sequel Energy, LLC to consider the

Continued from Pg. 6A

temporary spacing to develop an oil and/or gas pool discovered by the KIT 11-15H-1522-147101-MB well located in the NWNW of Section 15, T.147N., R.101W., McKenzie County, ND, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 22014: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.149N., R.94W., and Sections 18 and 19, T.149N., R.93W., McKenzie and Dunn Counties, ND, authorizing but not requiring the drilling, completing and producing of a total not to exceed twenty-eight wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22165: (Continued) Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of Sections 13, 14 and 24; and Sections 27, 34 and 35, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22161: (Continued) On a motion of the Commission to consider the appropriate spacing of the Encore Energy Partners Operating LLC #11-30 Wegman (File No. 8317) NWNW Section 30, T.129N., R.104W., and the #2-12 Mud Buttes Federal (File No. 8774) NWSW Section 12, T.129N., R.105W., both in Horse Creek Field, Bowman County, ND, and such other relief as is appropriate.

Case No. 22162: (Continued) On a motion of the Commission to consider amending the field rules for the Horse Creek-Red River Pool and the Horse Creek-Red River "B" Pool, Bowman County, ND, and such other relief as is appropriate.

Case No. 22092: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 8762, and Order No. 9637 for the Tervita, LLC Waste Oil Treating Plant, E/2 SW/4 Section 18, T.152N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 22373: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #1-15-22H well (File No. 24922) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22374: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #2-15-22H well (File No. 26261) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22375: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #3-15-22H well (File No. 26262) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22376: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #4-15-22H well (File No. 26263) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22377: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #5-22-15H well (File No. 25846) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22378: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Caper #6-22-15H well (File No. 25845) located in a spacing unit described as Sections 15 and 22, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22379: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Excalibur #2-25-36H well (File No. 26218) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22380: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Excalibur #3-25-36H well (File No. 25648) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22381: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of



the Escalibur #4-25-36H well (File No. 25649) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22382: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Escalibur #5-25-36H well (File No. 25650) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22383: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mongoose #1-8-5H well (File No. 19863) located in a spacing unit described as Sections 5 and 8, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22384: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Slugger #1-16-21H well (File No. 24538) located in a spacing unit described as Sections 16 and 21, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22385: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Talon #1-9-4H well (File No. 25232) located in a spacing unit described as Sections 4 and 9, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22386: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #1-2-11H well (File No. 24668) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22387: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #2-2-11H well (File No. 26715) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22388: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #3-2-11H well (File No. 26716) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22389: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #4-2-11H well (File No.

26717) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22390: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #5-2-11H well (File No. 26270) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22391: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Pirate #6-2-11H well (File No. 26271) located in a spacing unit described as Sections 2 and 11, T.149N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22392: Application of Cypress Energy Partners-Bakken LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Cypress Hofflund SWD #1 well, NENE Section 34, T.155N., R.97W., West Capa Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22393: Application of Upland Holdings for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the William SWD #1 well, SESE Section 13, T.155N., R.99W., Epping Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22394: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 640-acre spacing unit described as Section 33, T.147N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22395: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22396: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22397: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22398: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22399: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.163N., R.98W., Ambrose and/or Blooming Prairie-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22400: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22401: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22402: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 17 and 20; and Sections 27 and 34, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22403: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Matador 2734-7H well (File No. 27986) and Baja 2215-7H well (File No. 26764), located or to be located in Section 27, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Baja-Matador Central Tank Battery or production facility located in Section 27, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22404: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Karen Bailard 3625-1TFH well (File No. 23717), William Bailard 0112-1TFH well (File No. 23718), Titan 3625-2TFH well (File No. 23719), Montclair 0112-2TFH well (File No. 23720), Titan 3625-5TFH well (File No. 24269), Montclair 0112-5TFH well (File No. 24268), Titan 3625-6TFH well (File No. 24267), and Montclair 0112-6TFH well (File No. 24266), Titan 36-25-164-99H well (File No. 21353) and Montclair 1-12-163-99H well (File No. 21352) located in Section 1, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bailard-Titan-Montclair Oil Central Tank Battery or production facility located in Section 1, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22405: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Nomad 0607-5H well (File No. 22988), Nomad 0607-6TFH well (File No. 22990), and Border Farms 3130-6TFH well (File No. 22989), located in Section 31, T.164N., R.99W., and Border Farms 3130-4TFH well (File No. 23920), Border Farms 3130-5TFH well (File No. 23921), and Nomad 6-7-163-99H well (File No. 21579), located in Section 6, T.163N., R.99W., West Ambrose Field, Divide County, ND, to be produced into the Nomad-Border Farms Oil Central Tank Battery or production facility located in Section 6, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22410: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mariana Trust 12X-20C well (File No. 18116), Mariana Trust 12X-20G2 well (File No. 24123), and Mariana Trust 12X-20H well (File No. 23266), located in Section 20, T.149N., R.97W., North Fork Field, McKenzie County, ND, to be produced into the Mariana Trust Central Tank Battery or production facility located in Section 20, T.149N., R.97W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22411: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: FBIR Beaks 24X-8A well (File No. 23694), FBIR Beaks 24X-8B well (File No. 19800), and FBIR Beaks 24X-8E well (File No. 23933), located in Section 8, T.149N., R.91W., Heart Butte Field, Dunn County, ND, to be produced into the FBIR Beaks Central Tank Battery or production facility located in Section 8, T.149N., R.91W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22412: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mariana Trust 12X-20C well (File No. 18116), Mariana Trust 12X-20G2 well (File No. 24123), and Mariana Trust 12X-20H well (File No. 23266), located in Section 20, T.149N., R.97W., North Fork Field, McKenzie County, ND, to be produced into the Mariana Trust Central Tank Battery or production facility located in Section 20, T.149N., R.97W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22406: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Bakke 3229-2TFH well (File No. 23589), Bakke 3229-3H well (File No. 23591), Thomte 0508-2TFH well (File No. 23588), and Thomte 0508-3H well (File No. 23590), Bakke 3229-6TFH well (File No. 23830) and Thomte 0508-6TFH well (File No. 23829), located in Section 32, T.164N., R.99W., and Bakke 3229-4TFH well (File No. 24103), Bakke 3229-5MBH well (File No. 24101), and Gijov 0508-5MBH well (File No. 24102), located in Section 5, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bakke-Thomte-Gijov Oil Central Tank Battery or production facility located in Section 5, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22407: Application of Fidelity Exploration & Production Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Pavel #14-23H well (File No. 23222) located in NWNW of Section 14, T.139N., R.98W., Stark County, ND, Zenith-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22408: Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total of not more than six wells on each 640-acre spacing unit described as Section 23 and Section 36, T.153N., R.92W.; authorizing the drilling, completing and producing of a total of not more than five wells on a 1280-acre spacing unit described as Sections 15 and 22, T.154N., R.92W.; authorizing the drilling, completing and producing of a total of not more than ten wells on a 1280-acre spacing unit described as Sections 11 and 14, T.153N., R.92W.; authorizing the drilling, completing and producing of a total of not more than seven wells on an overlapping 1920-acre spacing unit described as Sections 31 and 32, T.154N., R.92W., and Section 5, T.153N., R.92W.; and authorizing the drilling, completing and producing of a total of not more than twelve wells on each overlapping 2560-acre spacing unit described as Sections 19, 20, 29 and 30; Sections 21, 22, 27 and 28, T.154N., R.92W.; and Sections 33 and 34, T.154N., R.92W. and Sections 3 and 4, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22409: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mariana Trust

12X-20 well (File No. 18116), Mariana Trust 12X-20C well (File No. 22302), Mariana Trust 12X-20G2 well (File No. 24123), and Mariana Trust 12X-20H well (File No. 23266), located in Section 20, T.149N., R.97W., North Fork Field, McKenzie County, ND, to be produced into the Mariana Trust Central Tank Battery or production facility located in Section 20, T.149N., R.97W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22410: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mariana Trust 12X-20C well (File No. 18116), Mariana Trust 12X-20G2 well (File No. 24123), and Mariana Trust 12X-20H well (File No. 23266), located in Section 20, T.149N., R.97W., North Fork Field, McKenzie County, ND, to be produced into the Mariana Trust Central Tank Battery or production facility located in Section 20, T.149N., R.97W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22411: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Opedahl #21X-11 well (File No. 18903) located in a spacing unit described as

Baldon Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22412: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey 31X-3F well (File No. 27748) located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22413: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.158N., R.98W., Rainbow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22040: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, Mountrail and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20814: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 20815: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing overlapping 2560-acre spacing unit described as Section 31, T.147N., R.96W., and Sections 6, 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20816: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22414: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Franklin 2-29H1 well (File No. 28081), Franklin 3-29H well (File No. 28082), Franklin 4-29H1 well (File No. 28083), Holte 2-32H well (File No. 28084), Holte 3-32H1 well (File No. 28085), and Holte 4-32H well (File No. 28086), located in Section 32, T.160N., R.95W., Stoneview Field, Divide County, ND, to be produced into the Holte-Franklin Central Tank Battery or production facility located in Section 32, T.160N., R.95W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22415: Application of Forestar Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.147N., R.93 West and the N/2 of Section 3, T.146N., R.93W., Bailey-Bakken Pool, Dunn County, ND as

provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22416: Application of Forestar Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 35 and 36, T.147N., R.93W., Bailey, Moccasin Creek and/or Wolf Bay-Bakken Pools, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22417: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22418: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.158N., R.95W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22419: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.158N., R.95W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22420: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22421: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8 and 17, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22422: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 16, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22423: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22424: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total of thirteen wells on an existing 1280-acre spacing unit described as the Sections 8 and 17, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22425: Application of Emerald Oil, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22426: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.156N., R.97W., Ray-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22427: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of

seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22428: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 26 and 35, T.145N., R.103W., Cinnamon Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22429: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 14 and 23; and Sections 26 and 35, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22430: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 28 and 33; and Sections 29 and 32, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22431: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 13 and 24, T.146N., R.103W.; and Sections 18 and 19, T.146N., R.102W., Pierre Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22432: Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; and Sections 3 and 10, T.149N., R.103W., Winter Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22433: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Billy Ray Valentine #1-8-5H well (File No. 27979) located in a spacing unit described as Sections 5 and 8, T.148N., R.102W., McKenzie County, ND, Boxcar Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22434: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Billy Ray Valentine #3-8-5H well (File No. 27640) located in a spacing unit described as Sections 5 and 8, T.148N., R.102W., McKenzie County, ND, Boxcar Butte-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 22435: Application of Corinthian Exploration (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the SWNW of Section 3 and the SENE and the NESE of Section 4, T.163N., R.77W., North Souris-Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 22436: Application of Corinthian Exploration (USA) Corp. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Scandia 1-34H well (File No. 18699), Scandia 2N NENE 34 00 NENW 35H well (File No. 23487), Scandia 1N NENE 34 02 NENW 35H well (File No. 23488), Scandia C SENE 34 00 SENW 35H well (File No. 23489), Scandia 1S SENE 34 02 SENW 35H well (File No. 23490), and Scandia 2S SENE 34 03 SENW 35H well (File No. 23491), located in the Section 34,

T.164N., R.78W., Souris Field, Bottineau County, ND, to be produced into the Scandia Central Tank Battery or production facility located in Section 34, T.164N., R.78W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22437: Application of Abraxas Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.150N., R.97W., McKenzie County, ND, North Fork-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22438: Application of Abraxas Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.150N., R.97W., McKenzie County, ND, North Fork-Bakken Pool, as provided by NDCC § 38-08-08 but not

reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22439: Application of Abraxas Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.149N., R.97W., McKenzie County, ND, North Fork-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22440: Application of Abraxas Petroleum Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.150N., R.96W., McKenzie County, ND, Pershing-Bakken Pool, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22441: Application of Newfield Production Co. for an order pursuant to NDAC Section 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.150N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC Section 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22442: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Alexandria 1-26-35H well (File No. 25096) located in NENW of Section 26, T.161N., R.100W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22443: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Scorio 159-101-12-1H-1 well (File No. 25516) located in NENW of Section 13, T.159N., R.101W., Williams County, ND, Zahl-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22444: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Scorio 1-13-24H well (File No. 23408) located in NENW of Section 13, T.159N., R.101W., Williams County, ND, Zahl-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22445: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of eleven wells on each existing 960-acre spacing unit described as Section 13 and the E/2 of Section 14; and Section 15 and the W/2 of Section 14, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22446: Application of Hanna SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of

a saltwater disposal well to be located in the NENW of Section 15, T.147N., R.95W., Corral Creek Field, Dunn County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 22225: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 2 and 11, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22226: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 28 and 33, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22227: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22228: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 5 and 8; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; and Sections 30 and 31, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22229: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22230: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 29 and 32, T.158N., R.100W., Church-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is Case No. 22231:

(Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 1 and 12; Sections 13 and 24; Sections 14 and 23; Sections 26 and 35; and Sections 27 and 34, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22232: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280- acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22233: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280- acre spacing unit described as Sections 16 and 21, T.158N., R.97W., Jew Home-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22234: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 640-acre spacing unit described as Section 36, T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
5/9 - 20721172

---

**Affidavit of Publication**

State of North Dakota)  
:ss.  
County of Williams)

**Wanda Olaf** being first  
duly sworn, deposes and says: That (he) (she) is the Agent  
to the Publisher of the WILLISTON HERALD a newspaper  
printed and published six days a week in the county of  
Williams, State of North Dakota, and of general circulation in  
the city of Williston, County of Williams, State of North  
Dakota and elsewhere, and the hereto attached.



**Notice of Hearing**  
**Thursday, May 29 2014**

**NOTICE OF HEARING**  
**N.D. INDUSTRIAL COMMISSION**  
**OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 29, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 16, 2014.

**STATE OF NORTH DAKOTA TO:**

**Case No. 22331:** Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 14 and 24, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on the overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22335:** In the matter of a hearing called on a motion of the Commission to consider the confiscation, under NDCC §§ 38-08-04 and 38-08-04.9, of all production-related equipment, and salable oil at the Rio Petro LTD #1 Sundhagen well (File No. 7168), NENE Section 10, T.158N., R.96W., Williams County, ND, operated by Rio Petro LTD, or any working interest owner.

**Case No. 22337:** Proper spacing for the development of the Sixmile-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.; SM Energy Co.

**Case No. 22345:** Proper spacing for the development of the Buford-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP

**Case No. 22346:** Proper spacing for the development of the Sugar Beet-Bakken Pool, Williams County, ND, redefine the field limits,

Legal Rate \$.86 per line or \$8.24 per column inch.

was printed and published correctly in the regular and entire issue of said WILLISTON HERALD FOR 1 issues, that the first was made on the 7th day of May 20 14 that said publication was made on each of the following dates to wit:

5/7/14

Request of

**North Dakota Industrial Commission Oil & Gas Division**

**Williston Herald**

www.willistonherald.com

By

Subscribed sworn to before me this 7th day of May 20 14

Notary Public in and for the County of Williams, State of North Dakota

H 2386 \$ 443.29

and enact such special field rules as may be necessary. Statist Oil & Gas LP

**Case No. 22346:** Application of Statist Oil and Gas LP for an order amending the field rules for the Banks-Bakken Pool to create and establish eighteen overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34, T.153N., R.98W.; Sections 13 and 24, T.153N., R.98W. and Sections 18 and 19, T.153N., R.97W.; Sections 25 and 36, T.153N., R.98W. and Sections 30 and 31, T.153N., R.97W.; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 28, 29, 32 and 33; Sections 29, 30, 31 and 32, T.153N., R.97W.; Sections 1, 2, 11 and 12, T.152N., R.99W.; Sections 1 and 12, T.152N., R.99W. and Sections 6 and 7, T.152N., R.98W.; Sections 13 and 24, T.152N., R.99W. and Sections 18 and 19, T.152N., R.98W.; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; and Sections 17, 18, 19 and 20, T.152N., R.98W., Williams and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 960, 1280, and 1600-acre spacing units of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.

**Case No. 22351:** Application of Baytex Energy USA Ltd. for an order amending the field rules for the Burg-Bakken Pool, Divide and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 22359:** Application of Hunt Oil Co. for an order amending the field rules for the Green Lake-Bakken Pool, Williams County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 22367:** Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview, North Tioga, Lindahl and/or Battleview-Bakken Pools, Williams and Divide Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.159N., R.95W., authorizing the drilling of a horizontal well on said 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 26, 27, 34 and 35, T.160N., R.95W. and Sections 2, 3, 10 and 11, T.159N., R.95W.; Sections 13, 14, 23, 24, 25, 26, 35 and 36; and Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.159N., R.95W., authorizing the drilling of a total of not more than two wells on each overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 21997:** (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC

**Case No. 21478:** (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Todd-Bakken Pool, McKenzie and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 22191:** (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Marcy #1-24H well, the Marcy #2-24H well, and the Marcy #3-24H well, located in Section 24, T.157N., R.98W., the Garner #1-32H well, located in Section 32, and the Blaine #1-33H well, located in Section 33, T.158N., R.98W., Williams County, ND, Oliver-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Section 15, T.155N., R.104W., and the Fauching #1-22H well, located in Section 22, T.155N., R.104W., Williams County, ND, Hebron-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

**Case No. 22195:** (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Marcy #1-24H well, the Marcy #2-24H well, and the Marcy #3-24H well, located in Section 24, T.157N., R.98W., the Garner #1-32H well, located in Section 32, and the Blaine #1-33H well, located in Section 33, T.158N., R.98W., Williams County, ND, Oliver-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

**Case No. 22201:** (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Love 11-2 #1H well, located in Section 11, T.158N., R.99W., Williams County, ND, Ellisville-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

**Case No. 22205:** (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Bratlien #154-100-33-28-1H well, located in Section 33, T.154N., R.100W., Williams County, ND, Last Chance-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

**Case No. 22206:** (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Burdick 1 #12-28 well, located in Section 28, the Bratlien #13-34 well, located in Section 34, and the Jackson #1-35H well, located in Section 35, T.154N., R.100W., Williams County, ND, Last Chance-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

**Case No. 22208:** (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the O. M. Seel Federal #1 well, located in Section 32, T.153N., R.103W., Williams County, ND, Sixmile-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

**Case No. 22209:** (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pegasus #2-17H well, located in Section 17, T.158N., R.96W., Williams County, ND, South Meadow-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

**Case No. 22211:** (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Haustveit #1-3H well, located in Section 3, T.155N., R.95W., Williams County, ND, Beaver Lodge-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

**Case No. 22219:** (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Plano #1-28H well, located in Section 28, T.154N., R.101W., Williams and McKenzie Counties, ND, Todd-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

**Case No. 22220:** (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Rofstad #1 well, located in Section 29, T.155N., R.100W., Williams County, ND, Springbrook-Madison Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

**Case No. 22368:** Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Temple and/or McGregor-Bakken Pools to create and establish three overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.158N., R.96W. and Sections 6 and 7, T.158N., R.95W.; Sections 7, 8, 17 and 18; and Sections 8, 9, 16 and 17, T.158N., R.95W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

**Case No. 22165:** (Continued) Application of Zavanna, LLC for an order extending the field boundaries and amending the field rules for the Stony Creek and/or Williston-Bakken Pools to create and establish two overlapping 1920-acre spacing units comprised of Sections 13, 14 and 24; and Sections 27, 34 and 35, T.155N., R.100W., Williams County, ND, authorizing the drilling of multiple wells on each overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22392:** Application of Cypress Energy Partners-Bakken LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Cypress Hofflund SWD #1 well, NENE Section 34, T.155N., R.97W., West Capa Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

**Case No. 22393:** Application of Upland Holdings for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the William SWD #1 well, SESE Section 13, T.155N., R.99W., Epping Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

**Case No. 22411:** In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Opedahl #21X-11 well (File No. 18903) located in a spacing unit described as Sections 11 and 14, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

**Case No. 22412:** In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Willey 31X-3F well (File No. 27748) located in a spacing unit described as Sections 3 and 10, T.154N., R.97W., Williams County, ND, West Capa-Bakken Pool, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

appropriate.

**Case No. 22413:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.158N., R.98W., Rainbow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 22417:** Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 22418:** Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.158N., R.95W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 22419:** Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.158N., R.95W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 22420:** Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 22421:** Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8 and 17, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 22422:** Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 16, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 22423:** Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21 and 28, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 22424:** Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total of thirteen wells on an existing 1280-acre spacing unit described as Sections 8 and 17, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22426:** Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.156N., R.97W., Ray-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22427:** Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit de-

scribed as Sections 1 and 12, T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22443:** Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Scorio 159-101-12-1H-1 well (File No. 25516) located in NENW of Section 13, T.159N., R.101W., Williams County, ND, Zahl-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

**Case No. 22444:** Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Scorio 1-13-24H well (File No. 23408) located in NENW of Section 13, T.159N., R.101W., Williams County, ND, Zahl-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

**Case No. 22445:** Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total of eleven wells on each existing 960-acre spacing unit described as Section 13 and the E/2 of Section 14; and Section 15 and the W/2 of Section 14, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22227:** (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22228:** (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 15 and 22; Sections 17 and 20; Sections 18 and 19; and Sections 30 and 31, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22229:** (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36; and Sections 26 and 35, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22230:** (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.158N., R.100W., Church-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22231:** (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as

Sections 1 and 12; Sections 13 and 24; Sections 14 and 23; Sections 26 and 35; and Sections 27 and 34, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22232:** (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22233:** (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22234:** (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 640-acre spacing unit described as Section 36, T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

By: -s- JACK DALRYMPLE  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
(May 7, 2014)



**N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, May 29, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, May 16, 2014.

**STATE OF NORTH DAKOTA TO:**

**Case No. 22332:** In the matter of the application of North Plains Energy, LLC, for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND, authorizing production at a maximum efficient rate and the flaring of gas from all wells not connected to a gas gathering facility until December, 2014, until the same can be connected and such other relief as is appropriate.

**Case No. 22349:** Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 3 and 10, T.162N., R.98W., Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 22350:** Application of Samson Resources Co. for an order extending the field boundaries and amending the field rules for the Ambrose and/or Blooming Prairie-Bakken Pools to create and establish four overlapping 2560-acre spacing units comprised of Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; and Sections 26, 27, 34 and 35, T.163N., R.98W.; and Sections 2, 3, 10 and 11, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre

spacing unit, and such other relief as is appropriate.

**Case No. 22351:** Application of Baytex Energy USA Ltd. for an order amending the field rules for the Burg-Bakken Pool, Divide and Williams Counties, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 22352:** Application of Baytex Energy USA Ltd. for an order amending the field rules for the Skabo-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 21628:** (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 22167:** (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Whiteaker-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 22169:** (Continued) Application of Baytex Energy USA Ltd. for an order amending the field rules for the Musta-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

**Case No. 21627:** (Continued) Application for an order amending the field rules for the West Ambrose-Bakken Pool, Divide County, ND, to allow the flaring of gas and unrestricted

# Affidavit of Publication

State of North Dakota, County of Divide, ss:

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

### NOTICE OF HEARING

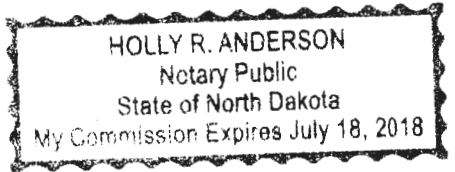
a printed copy of which is here attached, was published in The Journal on the following date:

May 7, 2014 ..... 561 lines @ 0.63 = \$353.43  
TOTAL CHARGE ..... \$353.43

Signed Cecile L. Krimm  
Cecile L. Krimm, Publisher

Subscribed and sworn to before me May 8, 2014

Holly R. Anderson  
Notary Public, State of North Dakota



connected to a gas gathering facility until the same can be connected and such other relief as is appropriate. Baytex Energy USA Ltd. and Crescent Point Energy U.S. Corp.

Case No. 22358: Application of Hunt Oil Co. for an order amending the field rules for the Alexandria-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22360: Application of Hunt Oil Co. for an order amending the field rules for the Smoky Butte-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22361: Application of Hunt Oil Co. for an order amending the field rules for the Writing Rock-Bakken Pool, Divide County, ND to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.

Case No. 22367: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview, North Tioga, Lindahl and/ or Battleview-Bakken Pools, Williams and Divide Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.159N., R.95W., authorizing the drilling of a horizontal well on said 2560-acre spacing unit; and to create and establish three overlapping 5120-acre spacing units comprised of Sections 26, 27, 34 and 35, T.160N., R.95W. and Sections 2, 3, 10 and 11, T.159N., R.95W.; Sections 13, 14, 23, 24, 25, 26, 35 and 36; and Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.159N., R.95W., authorizing the drilling of a total of not more than two wells on each overlapping 5120-acre spacing unit, eliminating any tool error

is appropriate.

Case No. 22182: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the J.H. Skarphol #1-31H well, located in Section 31, and the Ronholdt #1-16H well, located in Section 16, T.161N., R.94W., the McGinnity #1-15H well, located in Section 15, and the Titterude #1-3H well, located in Section 3, T.160N., R.95W., Burke and Divide Counties, ND, Stoneview-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4, and, for those wells currently not connected to a gas gathering facility, authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22184: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Zimmerman #1-13H well, located in Section 13, T.161N., R.95W., Divide County, ND, Border-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 22189: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Imsland #1-31H well, located in Section 31, T.160N., R.95W., Divide County, ND, Hamlet-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is

Case No. 22199: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Pelican #26-35-162-96H well, located in Section 23, and the Miller #24-25-162-96H well, located in Section 24, T.162N., R.96W., and the Miller #44-7H well, located in Section 7, T.162N., R.95W., Divide County, ND, Baukol Noonan-Bakken Pool, and for those wells currently not connected to a gas gathering facility

with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22200: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Navigator #13-24-162-97H well, located in Section 13, the Armada #12-1-162-97H well, located in Section 13, the Wenstad #15-162-97H well, located in Section 15, and the Outback #25-36-162-97H well, located in Section 25, T.162N., R.97W., Divide County, ND, Bluffton-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22202: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Antonson #01-12-163-95H well, located in Section 1, the Eagle #22-15-163-95H well, and the Woodpecker #27-34-163-95H well, located in Section 22, T.163N., R.95W., Divide County, ND, Forthun-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22203: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Blue Jay #32-29-163-95H well, located in Section 5, T.162N., R.95W., Divide County, ND, Kimberly-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 22207: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Buck #3-8 H well, located in Section 8, the Rindel #3-9 HD well, located in Section 9, the Stork #20-17-162-96H well and the Lark #29-32-162-96H well, located in Section 20, and the

Pigeon #30-31-162-96H well and the Dove #19-18-162-96H well, located in Section 30, T.162N., R.96W.,

Divide County, ND, Juno-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.

Case No. 21287: (Continued) Application of Mountain Divide, LLC for an order suspending and, after hearing, revoking the permit issued to American Eagle Energy Corp. to drill the BJNJ #2-30-163-101 well (File No. 26306), with a surface location in the NWNE of Section 30, T.163N., R.101W., Divide County, ND, and such other relief as is appropriate.

Case No. 22395: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22396: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22397: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.



Case No. 22398: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.163N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22399: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.163N., R.98W., Ambrose and/or Blooming Prairie-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22400: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22401: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.162N., R.98W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 22402: Application of Samson Resources Co. for an order authorizing the drilling, completing and producing of a total of seven wells on each existing 1280-acre spacing unit described as Sections 17 and 20; and Sections 27 and 34, T.163N., R.98W., Blooming Prairie-

eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22403: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Matador 2734-7H well (File No. 27986) and Baja 2215-7H well (File No. 26764), located or to be located in Section 27, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Baja-Matador Central Tank Battery or production facility located in Section 27, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22404: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Karen Bailard 3625-1TFH well (File No. 23717), William Bailard 0112-1TFH well (File No. 23718), Titan 3625-2TFH well (File No. 23719), Montclair 0112-2TFH well (File No. 23720), Titan 3625-5TFH well (File No. 24269), Montclair 0112-5TFH well (File No. 24268), Titan 3625-6TFH well (File No. 24267), and Montclair 0112-6TFH well (File No. 24266), Titan 36-25-164-99H well (File No. 21353) and Montclair 1-12-163-99H well (File No. 21352) located in Section 1, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bailard-Titan-Montclair Oil Central Tank Battery or production facility located in Section 1, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22405: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Nomad 0607-5H well (File No. 22988), Nomad 0607-6TFH well (File No. 22990), and Border Farms 3130-6TFH well (File No. 22989), located

in Section 31, T.164N., R.99W., and Border Farms 3130-4TFH well (File No. 23920), Border Farms 3130-5TFH well (File No. 23921), and Nomad 6-7-163-99H well (File No. 21579), located in Section 6, T.163N., R.99W., West Ambrose Field, Divide County, ND, to be produced into the Nomad-Border Farms Oil Central Tank Battery or production facility located in Section 6, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22406: Application of Samson Resources Co. for an order as provided for in NDAC § 43-02-03-88.1 allowing the production from the following described wells: Bakke 3229-2TFH well (File No. 23589), Bakke 3229-3H well (File No. 23591), Thomte 0508-2TFH well (File No. 23588), and Thomte 0508-3H well (File No. 23590),

Bakke 3229-6TFH well (File No. 23830) and Thomte 0508-6TFH well (File No. 23829), located in Section 32, T.164N., R.99W., and Bakke 3229-4TFH well (File No. 24103), Bakke 3229-5MBH well (File No. 24101), and Gjovig 0508-5MBH well (File No. 24102), located in Section 5, T.163N., R.99W., Ambrose Field, Divide County, ND, to be produced into the Bakke-Thomte-Gjovig Oil Central Tank Battery or production facility located in Section 5, T.163N., R.99W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1, and such other relief as is appropriate.

Case No. 22414: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Franklin 2-29H1 well (File No. 28081), Franklin 3-29H well (File No. 28082), Franklin 4-29H1 well (File No. 28083), Holte 2-32H well (File No. 28084), Holte 3-32H1 well (File No. 28085), and Holte 4-32H well (File No. 28086), located in Section 32, T.160N., R.95W., Stonewall Field, Divide County.

ND, to be produced into the Holte-Franklin Central Tank Battery or production facility located in Section 32, T.160N., R.95W., Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 22442: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Alexandria 1-26-35H well (File No. 25096) located in NENW of Section 26, T.161N., R.100W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 22225: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is Case No. 22226: (Continued) Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial

(5/7)