

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 23425  
(CONTINUED)  
ORDER NO. 25765

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER AMENDING THE FIELD RULES FOR THE BURG-BAKKEN POOL TO CREATE AND ESTABLISH A 1920-ACRE SPACING UNIT COMPRISED OF SECTIONS 2, 11 AND 14, T.159N., R.99W., WILLIAMS COUNTY, ND, AUTHORIZING THE DRILLING OF A HORIZONTAL WELL ON SAID 1920-ACRE SPACING UNIT, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 18th day of December, 2014. At that time, counsel for Continental Resources, Inc. (Continental) requested this case be continued to the regularly scheduled hearing in January 2015. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on January 22, 2015. At that time, counsel for Continental requested this case be continued to the regularly scheduled hearing in February 2014. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on February 26, 2015. At that time, counsel for Continental requested this case be continued to the regularly scheduled hearing in June 2015. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on June 25, 2015.

(2) Counsel for applicant requests that this case be dismissed without prejudice.

IT IS THEREFORE ORDERED:

(1) This case is dismissed without prejudice.

Dated this 9th day of October, 2015.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

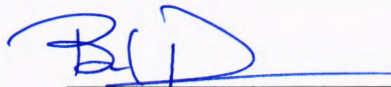
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

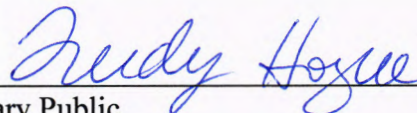
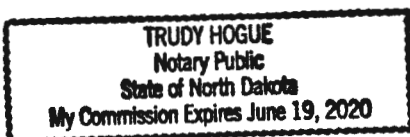
I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 16th day of October, 2015 enclosed in separate envelopes true and correct copies of the attached Order No. 25765 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 23425:

LAWRENCE BENDER  
FREDRIKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502



Belinda Dickson  
Oil & Gas Division

On this 16th day of October, 2015 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



Notary Public  
State of North Dakota, County of Burleigh

**Kadrmass, Bethany R.**

---

**From:** Gibson, Melissa <MGibson@fredlaw.com>  
**Sent:** Wednesday, June 03, 2015 5:22 PM  
**To:** Kadrmass, Bethany R.  
**Cc:** Christi Wood (Christi.Wood@clr.com); Entzi-Odden, Lyn  
**Subject:** Continental Case 23425  
**Attachments:** CLR dis 23425.pdf

Bethany,

Please see the attached letter/notice. Thank you.



***\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-8700. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\****

June 3, 2015

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 23425  
CONTINENTAL RESOURCES, INC.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF DISMISSAL OF CONTINENTAL RESOURCES, INC. in regard to the captioned matter.

Should you have any questions, please advise.

Sincerely,

  
LAWRENCE BENDER

LB/mpg  
Enclosure

cc: Ms. Christi Wood (via email w/enc.)

56045026\_1.DOC

Attorneys & Advisors  
main 701.221.8700  
fax 701.221.8750  
www.fredlaw.com

Fredrikson & Byron, P.A.  
1133 College Drive, Suite 1000  
Bismarck, North Dakota  
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE NO. 23425**

**Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.**

**NOTICE OF DISMISSAL OF CONTINENTAL RESOURCES, INC.**

PLEASE TAKE NOTICE that on Thursday, June 25, 2015, Continental Resources, Inc. will respectfully request that the above captioned hearing be dismissed without prejudice.

DATED this 3<sup>rd</sup> day of June, 2015.

FREDRIKSON & BYRON, P.A.



By \_\_\_\_\_

LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Continental Resources, Inc.*  
1133 College Drive, Suite 1000  
Bismarck, ND 58501-1215  
(701) 221-8700  
56045035\_1.DOC

**From:** [Gibson, Melissa](#)  
**To:** [Kadmas, Bethany R.](#)  
**Cc:** [Christi Wood \(Christi.Wood@clr.com\)](#); [Entzi-Odden, Lyn](#)  
**Subject:** Continental 23425  
**Date:** Wednesday, February 04, 2015 9:09:48 AM  
**Attachments:** [Melissa Gibson.vcf](#)  
[CLR cont 23425.pdf](#)

---

Bethany,

Please see the attached letter/notice. Thank you.

**Melissa Gibson**

Fredrikson & Byron, P.A.  
Legal Administrative Assistant  
Energy  
(701) 221-8700

[mgibson@fredlaw.com](mailto:mgibson@fredlaw.com)  
1133 College Drive, Suite 1000  
Bismarck ND 58501-1215

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February 4, 2015

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 23425  
CONTINENTAL RESOURCES, INC.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF CONTINENTAL RESOURCES, INC. in regard to the captioned matter.

Should you have any questions, please advise.

Sincerely,  
  
LA WRENCE BENDER

LB/mpg  
Enclosure

cc: Ms. Christi Wood (via email w/enc.)

52210115\_1.DOC

Attorneys & Advisors  
main 701.221.8700  
fax 701.221.8750  
www.fredlaw.com

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1133 College Drive, Suite 1000  
Bismarck, North Dakota  
58501-1215



**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE NO. 23425**

**Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.**

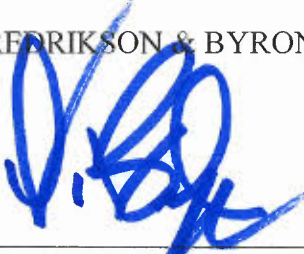
**NOTICE OF CONTINUANCE OF CONTINENTAL RESOURCES, INC.**

PLEASE TAKE NOTICE that on Thursday, February 26, 2015, Continental Resources, Inc. will respectfully request that the above captioned hearing be continued until the regularly scheduled June 2015 hearings of the Commission.

DATED this 4<sup>th</sup> day of February, 2015.

FREDRIKSON & BYRON, P.A.

By

  
\_\_\_\_\_  
LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Continental Resources, Inc.*  
1133 College Drive, Suite 1000  
Bismarck, ND 58501-1215  
(701) 221-8700  
52506988\_1.DOC

**From:** [Rage, Samantha](#)  
**To:** [Kadmas, Bethany R.](#)  
**Cc:** [Christi Wood](#); [Entzi-Odden, Lyn](#); [Gibson, Melissa](#)  
**Subject:** Continental Resources Case No. 23425  
**Date:** Wednesday, December 31, 2014 3:56:10 PM  
**Attachments:** [CRI Case No. 23425-c.pdf](#)

---

Bethany,

Please see the attached letter/attachment. Thank you.

**Sammy Rage**  
**Legal Administrative Assistant**

**Fredrikson**

**& BYRON, P.A.**

1133 College Drive  
Suite 1000  
Bismarck, ND 58501  
Main Phone: 701.221.8700  
Fax: 701.221.8750  
[srage@fredlaw.com](mailto:srage@fredlaw.com)

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December 29, 2014

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

**RE: NDIC CASE NO. 23425  
CONTINENTAL RESOURCES, INC.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF CONTINENTAL RESOURCES, INC. in regard to the captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/mpg  
Enclosure

cc: Ms. Christi Wood (via email w/enc.)

52210115\_1.DOC

Attorneys & Advisors  
main 701.221.8700  
fax 701.221.8750  
www.fredlaw.com

Fredrikson & Byron, P.A.  
1133 College Drive, Suite 1000  
Bismarck, North Dakota  
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE NO. 23425**

Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.

**NOTICE OF CONTINUANCE OF CONTINENTAL RESOURCES, INC.**

PLEASE TAKE NOTICE that on Thursday, January 22, 2015, Continental Resources, Inc. will respectfully request that the above captioned hearing be continued until the regularly scheduled February 2015 hearings of the Commission.

DATED this 29<sup>th</sup> day of December, 2014.

FREDRIKSON & BYRON, P.A.

By



LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Continental Resources, Inc.*  
1133 College Drive, Suite 1000  
Bismarck, ND 58501-1215  
(701) 221-8700  
52210120\_1.DOC

**From:** [Gibson, Melissa](#)  
**To:** [Kadmas, Bethany R.](#)  
**Cc:** [Christi Wood \(Christi.Wood@clr.com\)](#); [Entzi-Odden, Lyn](#)  
**Subject:** Continental Case 23425  
**Date:** Monday, November 24, 2014 3:29:00 PM  
**Attachments:** [Melissa Gibson.vcf](#)  
[CLR cont 23425.pdf](#)

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Bethany,

Please see the attached letter/notice. Thank you.

**Melissa Gibson**

Fredrikson & Byron, P.A.  
Legal Administrative Assistant  
Energy  
(701) 221-8700

[mgibson@fredlaw.com](mailto:mgibson@fredlaw.com)  
1133 College Drive, Suite 1000  
Bismarck ND 58501-1215

**\*\*The above address and phone number are new as of July 14 – please update your records accordingly\*\***

*\*\*This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-8700. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.\*\**

November 24, 2014

**VIA EMAIL**

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

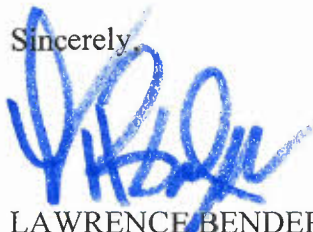
**RE: NDIC CASE NO. 23425  
CONTINENTAL RESOURCES, INC.**

Dear Mr. Hicks:

Please find enclosed herewith for filing a NOTICE OF CONTINUANCE OF CONTINENTAL RESOURCES, INC. in regard to the captioned matter.

Should you have any questions, please advise.

Sincerely



LAWRENCE BENDER

LB/mpg  
Enclosure

cc: Ms. Christi Wood (via email w/enc.)

52003924\_1.DOC

Attorneys & Advisors  
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1133 College Drive, Suite 1000  
Bismarck, North Dakota  
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**CASE NO. 23425**

**Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.**

**NOTICE OF CONTINUANCE OF CONTINENTAL RESOURCES, INC.**

**PLEASE TAKE NOTICE** that on Thursday, December 18, 2014, Continental Resources, Inc. will respectfully request that the above captioned hearing be continued until the regularly scheduled January 2014 hearings of the Commission.

**DATED** this 24<sup>th</sup> day of November, 2014.

FREDRIKSON & BYRON, P.A.



By \_\_\_\_\_

LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Continental Resources, Inc.*  
1133 College Drive, Suite 1000  
Bismarck, ND 58501-1215  
(701) 221-8700  
52003934\_1.DOC

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Case No. 23425

**Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool so as to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, Township 159 North, Range 99 West, Williams County, North Dakota, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and/or such other and further relief as appropriate.**



APPLICATION OF CONTINENTAL RESOURCES, INC.

Continental Resources, Inc. ("Continental"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Continental is the owner of an interest in the oil and gas leasehold estate in Sections 2, 11 and 14, Township 159 North, Range 99 West, Williams County, North Dakota (the "Subject Lands").

2.

That the Subject Lands are within the area defined by the Commission as the field boundaries for the Burg-Bakken Pool.

3.

That Continental desires to utilize the horizontal drilling technique to further develop the Burg-Bakken Pool underlying the Subject Lands.



4.

That it is the opinion of Continental that use of the horizontal drilling technique to further develop the Burg-Bakken Pool underlying the Subject Lands will increase the ultimate recovery of the reservoir.

5.

That pursuant to Section 38-08-07 of the North Dakota Century Code, the Commission is empowered to divide any pool into separate zones and to modify its previous spacing order when necessary to prevent waste, avoid the drilling of unnecessary wells or to protect correlative rights.

6.

That in order to prevent waste, to avoid the drilling of unnecessary wells and to protect correlative rights, the field rules for the Burg-Bakken Pool should be amended and a 1920-acre spacing unit should be created and established for the Burg-Bakken Pool for Sections 2, 11 and 14, Township 159 North, Range 99 West, authorizing the drilling of a horizontal well on said 1920-acre spacing unit.

7.

That Continental, therefore, requests that the Commission enter an order amending the field rules for the Burg-Bakken Pool so as to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, Township 159 North, Range 99 West, Williams County, North Dakota, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and/or such other and further relief as appropriate.

**WHEREFORE**, Continental requests the following:

(a) That this matter be set for the regularly scheduled December 2014 hearings of the Commission;

(b) That the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate; and

(c) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Continental's witnesses in this matter be allowed to participate by telephonic means.

**DATED** this 13 day of November, 2014.

FREDRIKSON & BYRON, P.A.



By \_\_\_\_\_  
LAWRENCE BENDER, ND Bar #03908

*Attorneys for Applicant,  
Continental Resources, Inc.*

1133 College Drive, Suite 1000  
P. O. Box 1855  
Bismarck, ND 58502-1000  
(701) 221-8700



November 13, 2014



Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

RE: APPLICATION OF  
CONTINENTAL RESOURCES,  
INC. FOR DECEMBER 2014  
HEARINGS

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CONTINENTAL RESOURCES, INC.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Continental requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,

A handwritten signature in blue ink, appearing to read "L. Bender".

LAWRENCE BENDER

LB/leo

Enclosure

cc: Ms. Christi Wood – (w/enc.)

Attorneys & Advisors  
main 701.221.8700  
fax 701.221.8750  
www.fredlaw.com

Fredrikson & Byron, P.A.  
1133 College Drive, Suite 1000  
Bismarck, North Dakota  
58501-1215

# The Bismarck Tribune

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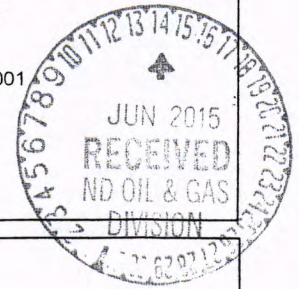
## The Finder

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OIL & GAS DIVISION

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Date: 06/03/2015

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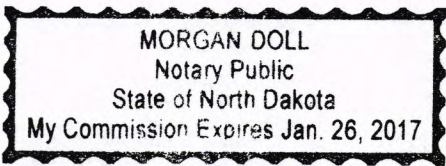
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			Case No. 22837	342.00	Legals	665.18	665.18
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**Affidavit of Publication**

State of North Dakota ) SS County of Burleigh  
Before me, a Notary Public for the State of North Dakota personally appeared CK who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication(s) were made through the Bismarck Tribune on the following dates: 6/3 Signed Camp Kent sworn and subscribed to before me this 11th day of June 20 15  
Morgan Doll  
Notary Public in and for the State of North Dakota



Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 665.18
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**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 25, 2015, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 12, 2015.

**STATE OF NORTH DAKOTA TO:**

Case No. 22837: (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc.; Zavanna, LLC

Case No. 22998: (Continued) Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy Inc.

Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC

Case No. 23425: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 24002: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of all of Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280 and 2560-acre spacing units, and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet and such other relief as is appropriate.

Case No. 24003: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of all of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.152N., R.99W., McKenzie County, ND, authorizing the drilling of four horizontal wells on or near the section line between the existing 2560-acre spacing units, eliminating any tool error requirements, and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet and such other relief as is appropriate.

Case No. 24004: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on each overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, eliminating any tool error setback requirements and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet and such other relief as is appropriate.

Case No. 24005: (Continued) Application of Continental Resources, Inc. for an order for the Camp-Bakken Pool, McKenzie County, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-two wells on an existing overlapping 2560-acre spacing unit

comprised of Sections 1, 12, 13 and 24, T.152N., R.100W.; and a total not to exceed twenty-eight wells on an existing 2560-acre spacing unit comprised of Sections 2, 11, 14 and 23, T.152N., R.100W.; and to amend the field rules to create and establish an overlapping 5120-acre spacing unit comprised of Sections 1, 2, 11, 12, 13, 14, 23 and 24, T.152N., R.100W., authorizing the drilling of four horizontal wells on or near the section line between existing 2560-acre spacing units of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements, reducing the minimum setbacks from the "heel and toe" from 200 feet to 50 feet, and such other relief as is appropriate.

Case No. 24135: Proper spacing for the development of the Maggie-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP

Case No. 23589: (Continued) Proper spacing for the development of the Boundary Creek-Spearfish Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Corinthian Exploration (USA) Corp.

Case No. 24136: Temporary spacing to develop an oil and/or gas pool discovered

by the Fram Operating LLC #1 Nailor Trust (File No. 19474), NWNW Section 32, T.160N., R.86W., Renville County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 24137: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.162N., R.98W.; and an overlapping 5120-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560 spacing unit and authorizing the drilling of multiple wells on or near the section line between existing 1280-acre spacing units of the proposed overlapping 5120-acre spacing unit, and such other relief as is appropriate.

Case No. 24138: Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 24139: Application of XTO Energy Inc. for an order amending the field rules for the Banks and North Tobacco Garden-Bakken Pools to reduce the minimum setbacks from the "heel and toe" from 200 feet to 50 feet, or for well bores greater than 45 degrees from perpendicular, reduce the minimum setbacks for the heel from 500 feet to 200 feet, for the north boundary of an existing overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.151N., R.99W., and also for the south boundary of Sections 34 and 35 of a proposed overlapping 5120-acre spacing unit comprised of Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 24140: Application of XTO Energy Inc. for an order amending the field rules for the Siverston-Bakken Pool to reduce the minimum setbacks from the "heel and toe" from 200 feet to 50 feet, or for well bores greater than 45 degrees from perpendicular, reduce the minimum setbacks for the heel from 500 feet to 200 feet, for existing 1280-acre spacing units described as follows: the south boundary of Sections 14 and 23; the north boundary of Sections 26 and 35, T.151N., R.98 West; the north and south boundaries of Sections 28 and 33; the south boundary of Sections 16 and 21, T.150N., R.97W.; and also for an existing 640-acre spacing unit described as the north boundary of Section 4, T.149N., R.97W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 24000: (Continued) Proper spacing for the development of the Big Meadow-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. XTO Energy, Inc.

Case No. 24141: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, to create and establish an overlapping 2080-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W., and the W/2 W/2 of Section 30, T.150N., R.90W.; and to create and establish an overlapping 4160-acre spacing unit comprised of Sections 25, 26, 27, 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Sections 30 and 31, T.150N., R.90W.; authorizing the drilling of a total not to exceed three wells on or near the section line between said proposed overlapping 2080-acre spacing unit and an existing 2080-acre spacing unit comprised of Sections 34, 35 and 36, T.150N., R.91W. and the W/2 W/2 of Section 31, T.150N., R.90W.; and also providing setbacks of 330 feet from the south boundary of said proposed overlapping 2080-acre spacing unit, for one section line well; and 330 feet from the north boundary of said existing 2080-acre spacing unit for one section line well; and such other relief as is appropriate.

Case No. 24014: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish an overlapping 2800-acre spacing unit comprised of an existing spacing unit described as all of Sections 34, 35 and 36, T.150N., R.91W., and the W/2 W/2 of Section 31, T.150N., R.90W.; and one proposed spacing unit comprised of the N/2 of Section 1, the NE4 and the N/2 NW4 of Section 2, T.149N., R.91W. and the NW4 of Section 6, T.149N., R.90W., Dunn and McLean Counties, ND, authorizing the drilling of no more than three horizontal wells not more than 330 feet either side of the section lines between the existing and proposed spacing units described above, and such other relief as is appropriate.

Case No. 24015: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook, Deep Water Creek Bay, and Heart Butte-Bakken Pools, McLean and Dunn Counties, ND, eliminating any tool error requirements, providing setbacks as follows: 50 feet from the south and east boundaries of a proposed and/or existing overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, 20, and N/2 of Section 21, T.150N., R.91W.; setbacks of 50 feet from the north boundary of Section 30 only of an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.150N., R.92W. and Sections 30 and 31, T.150N., R.91W.; setbacks of 50 feet from the north boundary of an overlapping 1280-acre spacing unit comprised of Sections 29 and 32, T.150N., R.91W.; setbacks of 50 feet from the north boundary of a proposed and/or existing overlapping 1600-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 28 and 33, T.150N., R.91W.; setbacks of 50 feet from the west boundary of an overlapping 1920-acre spacing unit comprised of Sections 13, 14, and 15, T.150N., R.91W.; setbacks of 50 feet from the west boundaries of a proposed and/or existing overlapping 7520-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 22, 23, 24, 25, 26, 27, 28, 33, 34, 35 and 36, T.150N., R.91W., and the W/2W/2 of Section 31, T.150N., R.90W., and such other relief as is appropriate.

Case No. 24016: (Continued) Application of SHD Oil & Gas, LLC for an order reducing the minimum spacing unit setbacks for the "toes" of all future wells from 200 feet to 50 feet for the proposed 1600-acre spacing unit comprised of the S/2 of Section 21, and all of Sections 28 and 33, T.150N., R.91W., and the proposed overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, 20, and the N/2 of Section 21, T.150N., R.91W., Heart Butte and/or Van Hook-Bakken Pool, McLean and Dunn Counties, ND, and such other relief as is appropriate.

Case No. 24142: Application of Resonance Exploration (North Dakota) LLC for an order authorizing the drilling of vertical wells in the Westhope-Spearfish/Madison Pool, Bottineau County, North Dakota, and such other and such other relief as is appropriate.

Case No. 24020: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Haystack Butte-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 17 and 18, T.148N., R.97W., Dunn County, ND, authorizing the drilling of a total not to exceed nine wells on said overlapping 1280-acre spacing unit,

eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 23922: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 4 and 9, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24143: On a motion of the Commission to review the authorization and permit under Order No. 19854 for 212 Water Services, LLC to operate a mobile oil and gas waste treating plant at various oil and gas production sites throughout ND and such other relief as is appropriate.

Case No. 24144: On a motion of the Commission to review the authorization and permit under Order No. 19857 for Atlas Oilfield Construction Co., LLC to operate a mobile oil and gas waste treating plant at various oil and gas production sites throughout ND and such other relief as is appropriate.

Case No. 23646: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 19047 for Dishon Disposal Inc. (f/k/a Clearwater, Inc.) to operate a treating plant located in Lot 1 (NWNW) of Section 30, T.153N., R.103W., Williams County, ND, and such other relief as is appropriate.

Case No. 24145: Temporary spacing to develop an oil and/or gas pool discovered by the Cynosure Energy LLC #1 Glenn Paetz 4-151-89 (File No. 29256), Lot 1, Section 4, T.151N., R.89W., Mountrail County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 24146: On a motion of the Commission to review the authorization and permit under Order No. 19856 for Sawyer Disposal Services, LLC to operate a mobile oil and gas waste treating plant at various oil and gas production sites throughout ND and such other relief as is appropriate.

Case No. 24147: Application of Advanced Disposal, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the SWNE of Section 16, T.152N., R.99W., McKenzie County, ND and such other relief as is appropriate.

Case No. 24148: Application of Branch Energy and Environmental Services, LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NWNW of Section 16, T.149N., R.94W., McKenzie County, ND and such other relief as is appropriate.

Case No. 23800: (Continued) Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Hanson and/or Temple-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22; and Sections 16, 17, 20 and 21, T.159N., R.96W., Williams County, ND, authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 23802: (Continued) Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Big Meadow and/or Temple-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; and Sections 14, 15, 22 and 23, T.158N., R.96W., Williams County, ND, authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 23981: (Continued) In the matter of the authority of Oasis Petroleum North America LLC to recover from Gerrity Bakken, LLC as an owner of working interests in the spacing unit described as Sections 6 and 7, T.151N., R.98W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24030: (Continued) Application of White Owl Energy Services (US) Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the SE/4 SE/4 SE/4 of Section 1, T.155N., R.96W., Williams County, ND, and such other relief as is appropriate.

Case No. 24063: (Continued) Application of White Owl Energy Services (US) Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSE of Section 1, T.155N., R.96W., Beaver Lodge Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24064: (Continued) Application of White Owl Energy Services (US) Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 18, T.154N., R.98W., Trux Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24149: Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10 and 15, T.146N., R.102W., Covered Bridge-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24150: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.146N., R.100W., Rough Rider-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24151: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.146N., R.100W., Rough Rider-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24152: Application of Peregrine Petroleum Partners, Ltd. for an order authorizing the drilling, completing and producing of a total of three wells on an existing 1280-acre spacing unit described as Sections 9 and 16, T.146N., R.102W., Hay Draw-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24153: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.146N., R.100W., Rough Rider-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24154: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.145N., R.100W., Rough Rider-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24155: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.146N., R.100W., in a yet to be determined Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24156: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.146N., R.100W., in a yet to be determined Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24157: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.145N., R.100W., in a yet to be determined Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24158: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.145N., R.100W., in a yet to be determined Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24159: Application of Triangle USA Petroleum Corporation for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24160: Application of Samson Resources Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for all wells drilled on an overlapping spacing unit described as Sections 3, 4, 9 and 10, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24161: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24162: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.152N., R.104W., Briar Creek-Madison Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24163: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 1, T.151N., R.104W., Briar Creek-Madison Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24164: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.150N., R.102W., Foreman Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 24165: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.152N., R.93W., Big Bend-Bakken Pool, McKenzie and Mountrail Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24166: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24167: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17 and 18, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24168: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total of fifteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24169: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bridger 7-14H2 well, Bridger 8-14H well, and Bridger 9-14H1 well, to be produced into the Bridger-Bonneville Central Tank Battery (CTB 219011-01) or production facility, all located or to be located in Section 23, T.146N., R.96W., Rattlesnake Point Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 24170: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Holstein Federal 3-25H2 well (File No. 29936), Holstein Federal 4-25H well (File No. 29935), Holstein Federal 5-25H1 well (File No. 29934), Holstein Federal 6-25H well (File No. 29933), Holstein Federal 7-25H2 well (File No. 29932), Holstein Federal 8-25H well (File No. 30348), Holstein Federal 9-25H1 well (File No. 30347), Holstein Federal 10-25H well (File No. 30346), Holstein Federal 11-25H2 well (File No. 30345), and Holstein Federal 12-25H well (File No. 30344), to be produced into the Holstein Central Tank Battery or production facility, all located in Section 25, T.153N., R.94W., Elm Tree Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 24171: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Burr Federal 1-26H1 well, Burr Federal 2-26H well, Burr Federal 3-26H well, Burr Federal 4-26H well, Burr Federal 5-26H well, Burr Federal 6-26H2 well, Burr Federal 7-26H1 well, Burr Federal 8-26H2 well, Burr Federal 9-26H1 well (File #30492), Burr Federal 10-26H well (File No. 30493), Burr Federal 11-26H well (File No. 30495), Burr Federal 12-26H1 well (File No. 30496), Burr Federal 13-26H well (File No. 30497), Burr Federal 14-26H well (File No. 30503), Burr Federal 15-26H1 well (File No. 30522), Burr Federal 16-26H well (File No. 30523), Burr Federal 17-26H well (File No. 30525), Burr Federal 18-26H1 well (File No. 30526), Burr Federal 19-26H well (File No. 30527), Burr Federal 20-26H well (File No. 30529), Burr Federal 21-26H2 well (File No. 30494), Burr Federal 22-26H2 well (File No. 30498), Burr Federal 23-26H2 well (File No. 30524), Burr Federal 24-26H2 well (File No. 30528), and Burr Federal 25-26H1 well (File No. 30530), to be produced into the Burr Central Tank Battery or production facility, all located or to be located in Section 25, T.153N., R.93W., Sanish Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 24172: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Brandvik 3-25H well (File No. 23784), Brandvik 4-25H1 well (File No. 23783), Brandvik 5-25H1 well (File No. 30365), Brandvik 6-25H well (File No. 30366), Brandvik 7-25H2 well (File No. 30367), State Weydahl 2-36H well (File No. 23786), State Weydahl 3-36H1 well (File No. 23785), State Weydahl 4-36H1 well (File No. 29555), State Weydahl 5-36H1 well (File No. 30362), State Weydahl 6-36H well (File No. 30363), and State Weydahl 7-36H2 well (File No. 30364), to be produced into the Brandvik-State Weydahl Central Tank

Battery or production facility, all located or to be located in Section 36, T.147N., R.96W., Corral Creek Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 24173: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Bonney 2-3M well (File No. 18795), Bonney 3-3H1 well (File No. 25110), Bonney 4-3H well (File No. 25109), Bonney 5-3H1 well (File No. 25108), Bonney 6-3H well (File No. 31195), and Bonney 34-3H well (File No. 17135), to be produced into the Bonney Central Tank Battery or production facility, all located or to be located in Section 3, T.145N., R.96W., Jim Creek Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23452: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24055: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24053: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23826: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 320-acre spacing unit described as the W/2 of Section 4, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24174: Application of Tobacco Garden SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSE of Section 14, T.153N., R.97W., Sand Creek Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 24175: Application of Fladland #1 SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 12, T.153N., R.92W., Sanish Field, Mountrail County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24176: Application of Crosby Water Systems, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENE of Section 11, T.161N., R.99W., Garnet Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24177: Application of Zavanna, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Bow 1 SWD well (File No. 12404), located in the NWNE of Section 3, T.155N., R.99W., East Fork Field, Williams County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24066: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Pennington SWD #1 well, NENE Section 2, T.150N., R.92W., Van Hook Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 24178: Application of Advanced Disposal, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Advanced Disposal SWD #1 well, SWNE Section 16, T.152N., R.99W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
6/3 - 20790702



**Affidavit of Publication**

State of North Dakota)  
:ss.  
County of Williams)

Amanda Larson

being first

duly sworn, deposes and says: That (he) (she) is the Agent to the Publisher of the WILLISTON HERALD a newspaper printed and published six days a week in the county of Williams, State of North Dakota, and of general circulation in the city of Williston, County of Williams, State of North Dakota and elsewhere, and the hereto attached.

**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, June 25, 2015, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, June 12, 2015.

**STATE OF NORTH DAKOTA TO:**

**Case No. 22837:** (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC

**Case No. 22998:** (Continued) Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy Inc.

**Case No. 23425:** (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.

**Case No. 24004:** (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on each overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, eliminating any tool error setback requirements and also reducing the minimum setbacks from the "heel and toe" from 200

**Notice of Hearing  
N.D. Industrial Commission Oil & Gas Division  
June 25, 2015**



was printed and published correctly in the regular and entire issue of said WILLISTON HERALD FOR 1 issues, that the first was made on the 2nd day of June 20 15 that said publication was made on each of the following dates to wit:

6/2/15

Request of

North Dakota Industrial Commission Oil & Gas Division

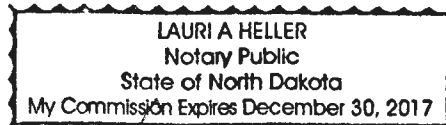
**Williston Herald**

www.willistonherald.com

By

*Amanda Larson*

Subscribed sworn to before me this 2nd day of June 20 15



*Lauri A Heller*

Notary Public in and for the County of Williams, State of North Dakota

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#2386 \$163.79

feet to 50 feet and such other relief as is appropriate.

**Case No. 24000:** (Continued) Proper spacing for the development of the Big Meadow-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. XTO Energy, Inc.

**Case No. 24143:** On a motion of the Commission to review the authorization and permit under Order No. 19854 for 212 Water Services, LLC to operate a mobile oil and gas waste treating plant at various oil and gas production sites throughout ND and such other relief as is appropriate.

**Case No. 24144:** On a motion of the Commission to review the authorization and permit under Order No. 19857 for Atlas Oilfield Construction Co., LLC to operate a mobile oil and gas waste treating plant at various oil and gas production sites throughout ND and such other relief as is appropriate.

**Case No. 23646:** (Continued) On a motion of the Commission to review the authorization and permit under Order No. 19047 for Dishon Disposal Inc. (f/k/a/ Clearwater, Inc.) to operate a treating plant located in Lot 1 (NWNW) of Section 30, T.153N., R.103W., Williams County, ND, and such other relief as is appropriate.

**Case No. 24146:** On a motion of the Commission to review the authorization and permit under Order No. 19856 for Sawyer Disposal Services, LLC to operate a mobile oil and gas waste treating plant at various oil and gas production sites throughout ND and such other relief as is appropriate.

**Case No. 23800:** (Continued) Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Hanson and/or Temple-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22; and Sections 16, 17, 20 and 21, T.159N., R.96W., Williams County, ND, authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 23802:** (Continued) Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Big Meadow and/or Temple-Bakken Pool, to create and establish two overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; and Sections 14, 15, 22 and 23, T.158N., R.96W., Williams County, ND, authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

**Case No. 24030:** (Continued) Application of White Owl Energy Services (US) Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the SE/4 SE/4 SE/4 of Section 13, T.155N., R.96W., Williams County, ND, and such other relief as is appropriate.

**Case No. 24063:** (Continued) Application of White Owl Energy Services (US) Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSE of Section 1, T.155N., R.96W., Beaver Lodge Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

**Case No. 24064:** (Continued) Application of White Owl Energy Services (US) Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 18, T.154N., R.98W., Truax Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

**Case No. 24161:** Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.158N., R.97W., New Home-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 24162:** Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.152N., R.104W., Briar Creek-Madison Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 23452:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 24177:** Application of Zavanna, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Bow 1 SWD well (File No. 12404), located in the NWNE of Section 3, T.155N., R.99W., East Fork Field, Williams County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
(June 2, 2015)

**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, February 26, 2015, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, February 13, 2015.

**STATE OF NORTH DAKOTA TO:**

**Case No. 22837:** (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC

**Case No. 22998:** (Continued) Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy Inc.

**Case No. 23722:** Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Temple-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36, T.159N., R.96W.; Sections 1, 2, 11 and 12, T.158N., R.96W.; and Sections 13 and 24, T.158N., R.96W. and Sections 18 and 19, T.158N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is

**Case No. 23726:** Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Sugar Beet and/or Eightmile-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 4 and 9, and the E/2 of Sections 5 and 8, T.152N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on said overlapping 1280-acre spacing unit, and such other relief as is appropriate.

**Case No. 23728:** Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, Williams County, ND, to create and establish two overlapping 1600-acre spacing units comprised of the W/2 of Section 16, all of Sections 17 and 18; and Sections 19 and 20 and the W/2 of Section 21, T.154N., R.100W., authorizing a total not to exceed fourteen wells on each overlapping 1600-acre spacing unit, eliminating the 1220 setback rule for the first well drilled in each overlapping 1600-acre spacing unit; and create and

# Affidavit of Publication

**Wanda Olaf** being first  
duly sworn, deposes and says: That (he) (she) is the Agent to the Publisher of the WILLISTON HERALD a newspaper printed and published six days a week in the county of Williams, State of North Dakota, and of general circulation in the city of Williston, County of Williams, State of North Dakota and elsewhere, and the hereto attached.

**Notice of Hearing  
N.D. Industrial Commission Oil & Gas Division  
On February 26, 2015**

was printed and published correctly in the regular and entire issue of said WILLISTON HERALD FOR <sup>1</sup> issues, that the first was made on the **4th** day of **February** **20 15** that said publication was made on each of the following dates to wit:

**2/4/15**



Request of

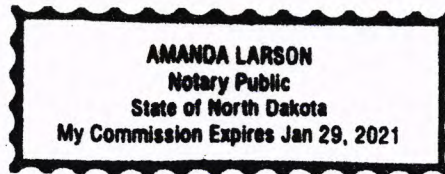
**North Dakota Industrial Commission Oil & Gas Division**

**Williston Herald**  
www.willistonherald.com

By

*Wanda Olaf*

Subscribed sworn to before me this **4th** day of **February** **20 15**



*Amanda Larson*

Notary Public in and for the County of Williams, State of North Dakota

Legal Rate \$.85 per line or \$8.41 per column inch.

#2386 \$208.51

establish an overlapping 3200-acre spacing unit comprised of the W/2 of Sections 16 and 21, all of Sections 17, 18, 19 and 20, T.154N., R.100W., authorizing the drilling of a horizontal well on or near the section line between the proposed overlapping 1600-acre spacing units on said proposed overlapping 3200-acre spacing unit, eliminating any tool error requirements and such other relief

**Case No. 23425:** (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.

**Case No. 23735:** Application of XTO Energy Inc. for an order amending the field rules for the Truax-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36, T.154N., R.98W.; and Sections 25 and 36, T.154N., R.98W. and Sections 30 and 31, T.154N., R.97W., Williams and McKenzie Counties, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 23738:** Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Hofflund-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.154N., R.96W. and Sections 6 and 7, T.154N., R.95W.; and Sections 5, 6, 7 and 8, T.154N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 23739:** Application of XTO Energy Inc. for an order amending the field rules for the Glass Bluff-Bakken Pool to create and establish four overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; Sections 25, 26, 35, 36, T.152N., R.103W.; Sections 13 and 24, T.152N., R.103W. and Sections 18 and 19, T.152N., R.102W.; and Sections 25 and 36, T.152N., R.103W. and Sections 30 and 31, T.152N., R.102W., McKenzie and Williams Counties, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 23740:** Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Alkali

Creek-Bakken Pool to create and establish four overlapping 2560-acre spacing units comprised of Sections 35 and 36, T.155N., R.95W. and Sections 1 and 2, T.154N., R.95W.; Section 36, T.155N., R.95W., Section 31, T.155N., R.94W., Section 1, T.154N., R.95W., and Section 6, T.154N., R.94W.; Sections 29, 30, 31 and 32, T.155N., R.94W.; and Sections 2, 3, 10 and 11, T.154N., R.95W., Williams and Mountrail County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 23741:** Application of XTO Energy Inc. for an order amending the field rules for the Grinnell-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, T.154N., R.96W., authorizing the drilling of a horizontal well on said 1280-acre spacing unit; and create and establish five overlapping 2560-acre spacing units comprised of Sections 15, 16, 21, 22; Sections 26, 27, 34 and 35, T.154N., R.97W.; Sections 25 and 36, T.154N., R.97W. and Sections 30 and 31, T.154N., R.96W.; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.154N., R.96W., Williams and McKenzie Counties, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing and proposed 1280-acre spacing units on said proposed overlapping 2560-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 23758:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23759:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Section 16, all of Sections 17 and 18, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23760:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 16 and 21, all of Sections 17, 18, 19 and 20, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23761:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19 and 20 and the W/2 of Section 21, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23452:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
(February 4, 2015)

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#### Affidavit of Publication

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Before me, a Notary Public for the State of North Dakota  
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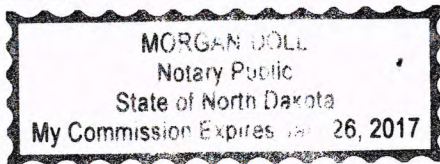
12/26 Signed Calvin Kurtz

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day of December 2014

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**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 22, 2015, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 09, 2015.

**STATE OF NORTH DAKOTA TO:**

Case No. 23580: Application of Petrogulf Corp. for an order authorizing up to sixteen wells to be drilled on the existing 1280-acre standup spacing unit described as Sections 25 and 36, T.151N., R.94W., McKenzie and Mountrail Counties, ND, Antelope-Sanish Pool, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 23581: Application of Petrogulf Corp. for an order amending the applicable orders for the Antelope-Sanish Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 25, 26, 35 and 36, T.151N., R.94W., McKenzie and Mountrail Counties, ND, Antelope Field, for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other relief as is appropriate.

Case No. 23582: Application of Petrogulf Corp. for an order amending the applicable orders for the Antelope-Sanish Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 25 and 36, T.151N., R.94W., McKenzie and Mountrail Counties, ND, Antelope Field, and Sections 30 and 31, T.151N., R.93W., Mountrail County, ND, Reunion Bay Field, for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other relief as is appropriate.

Case No. 22803: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Crescent Point Energy U.S. Corp. to drill the Go-Riders #158-99-1522H well (File No. 24719), with a surface location in T.158N., R.99W., Section 10, and a bottom hole location in T.158N., R.99W., Section 22, Williams County, ND, and such other relief as is appropriate.

Case No. 23583: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Slugger 6-16-21H well (File No. 27362) located in a spacing unit described as Sections 16 and 21, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23584: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Slugger 7-16-21H well (File No. 27360) located in a spacing unit described as Sections 16 and 21, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23585: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Talon 6-9-4H well (File No. 27363) located in a spacing unit described as Sections 4 and 9, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23586: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Talon 7-9-4H well (File No. 27361) located in a spacing unit described as Sections 4 and 9, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23587: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Excalibur 6-25-36H well (File No. 28254) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23588: In the matter of the petition for a risk penalty of Emerald Oil, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Excalibur 7-25-36H well (File No. 28253) located in a spacing unit described as Sections 25 and 36, T.149N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23421: (Continued) Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA LLC; Continental Resources, Inc.; Hess Bakken Investments II, LLC

Case No. 22639: (Continued) Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; Hunt Oil Co.; SM Energy Co.

Case No. 23143: (Continued) Proper spacing for the development of the Bennett Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Thunderbird Resources LP

Case No. 23589: Proper spacing for the development of the Boundary Creek-Spearfish Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP

Case No. 23144: (Continued) Proper spacing for the development of the Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP

Case No. 23590: Proper spacing for the development of the Trailside-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Slawson Exploration Co. Inc.

Case No. 23145: (Continued) Proper spacing for the development of the West Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. GMX Resources, Inc.

Case No. 23591: On a motion of the Commission to review the authorization and permit under Order No. 18466 for the CCS Midstream Services, LLC Treating Plant, E/2 of Section 7, T.156N., R.94W., Mountrail County, ND, and such other relief as is appropriate.

Case No. 23592: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn and Squaw Creek-Bakken Pools, eliminating any tool error requirements, and providing setbacks of 200 feet from the west and east boundaries of the spacing unit boundaries for a 1280-acre spacing unit comprised of Sections 6 and 7, T.149N., R.94W., McKenzie County, ND, and also providing setbacks of 200 feet from the east boundary of Sections 1 and 12, T.149N., R.95W., and setbacks of 200 feet from the west boundary of Sections 5 and 8, T.149N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 23593: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool to authorize the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit comprised of Sections 30 and 31, T.150N., R.94W., eliminating any tool error requirements; and providing setbacks of 200 feet from the west and east boundaries of said spacing unit boundaries, and also providing setbacks of 200 feet from the east boundary of Sections 25 and 36, T.150N., R.95W., and setbacks of 200 feet from the west boundary of Sections 29 and 32, T.150N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 23594: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool eliminating any tool error setback requirements and also reducing the minimum setbacks from the "heel and toe" from 200 feet to 100 feet from the west boundary of Section 19, part of an existing 2560-acre spacing unit comprised of Sections 8, 17, 19 and 20, T.150N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 23595: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on each existing 1280-acre spacing unit described as Section 31, T.155N., R.90W. and Section 6, T.154N., R.90W.; Section 32, T.155N., R.90W. and Section 5, T.154N., R.90W.; Sections 1 and 2; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 7 and 18; Sections 8 and 17; Sections 10 and 15; Sections 14 and 23; Sections 17 and 20; Sections 21 and 28; Sections 23 and 26, T.154N., R.90W.; Sections 1 and 12; Sections 5 and 6; and Sections 12 and 13, T.153N., R.90W.; and on each existing 1920-acre spacing unit described as Sections 27, 34 and 35, T.155N., R.90W.; Sections 32 and 33, T.155N., R.90W. and Section 4, T.154N., R.90W.; Sections 33 and 34, T.155N., R.90W. and Section 3, T.154N., R.90W.; Sections 11, 13 and 14; Sections 19, 20 and 29; Sections 19, 29 and 30; Sections 28, 33 and 34, T.154N., R.90W.; Sections 32 and 33, T.154N., R.90W. and Section 4, T.153N., R.90W.; Sections 34 and 35, T.154N., R.90W. and Section 1,

T.153N., R.90W.; Section 32, T.154N., R.90W. and Sections 4 and 5, T.153N., R.90W.; Sections 9, 10 and 15; Sections 9, 15 and 16; Sections 21, 22 and 27; Sections 22, 23 and 26; Sections 26, 35 and 36; Sections 27, 28 and 34; and Sections 29, 32 and 33, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23596: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 5, 8 and 9, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of multiple wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23597: Application of EOG Resources, Inc. for an order authorizing an exception location for the Parshall 67-2117H well (File No. 28014) which was inadvertently drilled with a bottom hole location approximately 2508 feet from the north line and 262 feet from the west line of Section 17, Township 152 North, Range 90 West, Mountrail County, North Dakota, as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code and designating Sections 17, 20 and 21, Township 152 North, Range 90 West, as the appropriate spacing unit for said well and such other and further relief.

Case No. 23598: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Sugar Beet-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of the W/2 of Sections 4 and 9, and all of Sections 5 and 8, T.152N., R.103W.; and an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.152N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 1920 and 2560-acre spacing units, and such other relief as is appropriate.

Case No. 23599: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Briar Creek-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 31 and 32, T.152N., R.104W. and Sections 5 and 6, T.151N., R.104W.; and six overlapping 2560-acre spacing units comprised of Sections 20, 21, 28 and 29; Sections 23, 24, 25 and 26, T.152N., R.104W.; Sections 34 and 35, T.152N., R.104W. and Sections 2 and 3, T.151N., R.104W.; Sections 35 and 36, T.152N., R.104W. and Sections 1 and 2, T.151N., R.104W.; Sections 24 and 25, T.152N., R.104W. and Sections 19 and 30, T.152N., R.103W.; and Section 36, T.152N., R.104W., Section 31, T.152N., R.103W., Section 1, T.151N., R.104W. and Section 6, T.151N., R.103W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 1920 and 2560-acre spacing units, and/or such other and further relief as appropriate.

Case No. 23600: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Buford-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11, T.152N., R.104W.; and Sections 1 and 12, T.152N., R.104W., and Sections 6 and 7, T.152N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and/or such other and further relief as appropriate.

Case No. 23601: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Tobacco Garden and/or North Tobacco Garden-Bakken Pool to create and establish seven overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.151N., R.99W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280 and 1920-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23602: Application of XTO Energy Inc. for an order amending the field rules for the West Capa-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.155N., R.96W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23603: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Truax-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.154N., R.97W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and/or such other and further relief as appropriate.

Case No. 23604: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Dollar Joe-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.155N., R.97W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23432: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Charlson-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Section 31, T.154N., R.95W. and Section 6, T.153N., R.95W., McKenzie County, ND, authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23433: (Continued) Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the McGregor-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 28 and 33 and the E/2 of Sections 29 and 32, T.158N., R.95W.; and two overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.158N., R.96W. and Sections 30 and 31, T.158N., R.95W.; and Sections 29, 30, 31 and 32, T.158N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 320 and 1280-acre drilling and/or spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23605: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool eliminating any tool error setback requirements and also reducing the minimum setbacks from the "heel and toe"

from 200 feet to 50 feet for the south boundary of an existing 1280-acre spacing unit comprised of Sections 24 and 25, T.149N., R.93W., Dunn County, ND, and such other relief as is appropriate.

Case No. 23606: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to alter the setback requirement for the east boundary of an existing 1280-acre spacing unit comprised of Sections 12 and 13, T.149N., R.95W., McKenzie County, ND, from 500 feet to 200 feet, and/or such other and further relief as appropriate.

Case No. 23607: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to alter the setback requirement for the west boundary of a 1280-acre spacing unit comprised of Sections 18 and 19, T.149N., R.94W., McKenzie County, ND, from 500 feet to 200 feet, and/or such other and further relief as appropriate.

Case No. 23608: Application of WPX Energy Williston, LLC for an order authorizing but not requiring the drilling, completing and producing of a total not to exceed five wells on an existing 640-acre spacing unit described as Section 24, T.149N., R.95W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements, and amending the field rules to alter the setback requirement for the east boundary of said existing 640-acre spacing unit from 500 feet to 200 feet, and/or such other and further relief as appropriate.

Case No. 23609: Application of Liberty Resources Management Co., LLC for an order amending Order No. 24703 of the Commission for the McGregor-Bakken Pool to terminate a 2560-acre spacing unit comprised of Sections 7, 8, 17, and 18, T.158N., R.95W., and to extend the field boundaries and amend the field rules for the McGregor-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8, and Sections 17, 18, 19 and 20, T.158N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed four wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 2560-acre spacing units, eliminating any tool error requirements and such further and additional relief.

Case No. 23013: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order granting temporary authority to rework and use the Legacy et al Bernstein 13-7H well (File No. 21887), located in the SWSW of Section 7, T.163N., R.76W., Bottineau County, ND, as a water injection well for operation in the Red Rock-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 23425: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 23426: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 17, 20 and 29, T.160N., R.94W., Burke County, ND, authorizing the drilling of a total not to exceed seven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 23171: (Continued) Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Bakool Noonan and/or Noonan-Bakken Pools to create and establish two 1920-acre spacing units comprised of Sections 4, 9 and 16; and Sections 21, 28 and 33, T.162N., R.95W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22553: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 2560-acre spacing unit described as Sections 13, 24, 25 and 36, T.150N., R.97W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23610: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sioux Trail 160-101-13-24H-1 well (File No. 27016) located in the NWNW of Section 13, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 23611: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sioux Trail 160-101-36-25H-1 well (File No. 27057) located in the SWSE of Section 36, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 23612: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Writing Rock 161-101-30-31H-1 well (File No. 25893) located in the NWNE of Section 30, T.161N., R.101W., Divide County, ND, Writing Rock-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 23613: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 29 and 32, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other

spacing units and such other relief as is appropriate.

Case No. 23614: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 23615: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on each existing 1280-acre spacing unit described as Sections 14 and 23, and Sections 26 and 35, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23616: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.145N., R.95W., Murphy Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23451: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 29, T.160N., R.94W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23452: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23454: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.152N., R.100W., Camp-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23617: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23618: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9 and 16, T.158N., R.94W., East Tioga-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 23619: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 13 and the E/2 of Section 14, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23620: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 15 and the W/2 of Section 14, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23621: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 2, T.153N., R.91W., Sanish-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23622: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 13, T.152N., R.92W. and Section 18, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23623: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20 and 29, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23624: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23625: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.152N., R.92W. and Sections 19 and 30, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23626: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.152N., R.92W. and Section 5, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23627: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 33, T.152N., R.92W. and Section 4, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23628: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8 and 17, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND

as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23629: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 4, T.151N., R.92W. and the S/2 of Sections 33 and 34, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23630: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9 and 16, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23631: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15 and 22, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23632: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 22, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23633: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23634: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.147N., R.100W., Trailside-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 23635: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 35 and 36, T.150N., R.93W. and Sections 1 and 2, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23636: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 24, T.149N., R.95W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 23637: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on each existing 1280-acre spacing unit described as Sections 29 and 32, and Sections 30 and 31, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23638: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23639: Application of Enduro Operating LLC for an order authorizing the conversion of the SSU 1314H well (File No. 15522), located in the NWSW of Section 14, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 23640: Application of Secure Energy Services USA, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Sorenson SWD #2 well, NENW Section 15, T.152N., R.96W., Berg Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 23348: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; and Sections 4 and 9, T.146N., R.103W., Poker Jim-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23349: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.147N., R.102W., Burning Mine-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23350: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.103W.; Sections 18 and 19; and Sections 30 and 31, T.147N., R.102W., Pierre Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23351: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.147N., R.102W., Hay Draw-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23352: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23012: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order authorizing the rework of the Legacy et al Bernstein 13-7H well (File No. 21887), located in the SWSW Section 7, T.163N., R.76W., Bottineau County, ND, for the temporary injection of fluids in the Red Rock-Spearfish Pool pursuant to NDAC Chapter 43 02 05, and such other relief as is appropriate.

Signed by,  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
12/26 - 20764093



Affidavit of Publication



State of North Dakota)
:SS.
County of Williams)

Wanda Olaf being first

duly sworn, deposes and says: That (he) (she) is the Agent to the Publisher of the WILLISTON HERALD a newspaper printed and published six days a week in the county of Williams, State of North Dakota, and of general circulation in the city of Williston, County of Williams, State of North Dakota and elsewhere, and the hereto attached.

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, January 22, 2015, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, January 09, 2015.

STATE OF NORTH DAKOTA TO:

Case No. 22803: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Crescent Point Energy U.S. Corp. to drill the Go-Riders #158-99-1522H well (File No. 24719), with a surface location in T.158N., R.99W., Section 10, and a bottom hole location in T.158N., R.99W., Section 22, Williams County, ND, and such other relief as is appropriate.

Case No. 23421: (Continued) Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA LLC; Continental Resources, Inc.; Hess Bakken Investments II, LLC

Case No. 23598: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Sugar Beet-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of the W/2 of Sections 4 and 9, and all of Sections 5 and 8, T.152N., R.103W.; and an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7, and 8, T.152N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 1920 and 2560-acre spacing units, and such other relief as is appropriate.

Case No. 23599: Application of Statoil Oil and Gas LP for an order extending the field boundaries and amending the field rules for the Briar Creek-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 31 and 32, T.152N., R.104W. and Sections 5 and 6, T.151N., R.104W.; and six overlapping 2560-acre spacing units comprised of Sections 20, 21, 28 and 29; Sections 23, 24, 25 and 26, T.152N., R.104W.; Sections 34 and 35, T.152N., R.104W. and Sections 2 and 3, T.151N., R.104W.; Sections 35 and 36, T.152N., R.104W. and Sections 1 and 2, T.151N., R.104W.; Sections 24 and 25, T.152N., R.104W. and Sections 19 and 30, T.152N., R.103W.; and Section 36, T.152N.,

Notice of Hearing
Thursday, January 22, 2015

was printed and published correctly in the regular and entire issue of said WILLISTON HERALD FOR 1 issues, that the first was made on the 23rd day of December 20 14 that said publication was made on each of the following dates to wit:

12/23/14

Request of

ND Industrial Commission Oil & Gas Division

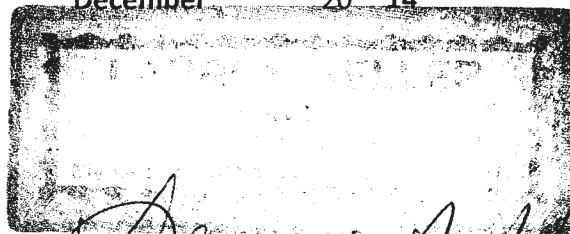
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By

Wanda Olaf (handwritten signature)

Subscribed sworn to before me this 23rd day of December 20 14



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R.104W., Section 31, T.152N., R.103W., Section 1, T.151N., R.104W. and Section 6, T.151N., R.103W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 1920 and 2560-acre spacing units, and/or such other and further relief as appropriate.

**Case No. 23600:** Application of Statoil Oil and Gas, LP for an order extending the field boundaries and amending the field rules for the Buford-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11, T.152N., R.104W.; and Sections 1 and 12, T.152N., R.104W., and Sections 6 and 7, T.152N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and/or such other and further relief as appropriate.

**Case No. 23602:** Application of XTO Energy Inc. for an order amending the field rules for the West Cape-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.155N., R.96W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 23603:** Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Truax-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.154N., R.97W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and/or such other and further relief as appropriate.

**Case No. 23604:** Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Dollar Joe-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.155N., R.97W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 23433:** (Continued) Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the McGregor-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 28 and 33 and the E/2 of Sections 29 and 32, T.158N., R.95W.; and two overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.158N., R.96W. and Sections 30 and 31, T.158N., R.95W.; and Sections 29, 30, 31 and 32, T.158N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 320 and 1280-acre drilling and/or spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 23608:** Application of Liberty Resources Management Co., LLC for an order amending Order No. 24703 of the Commission for the McGregor-Bakken Pool to terminate a 2560-acre spacing unit comprised of Sections 7, 8, 17, and 18, T.158N., R.95W., and to extend the field boundaries and amend the field rules for the McGregor-Bakken Pool to create two overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8, and Sections 17, 18, 19, and 20, T.158N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed four wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 2560-acre spacing units, eliminating any tool error requirements and such further and additional relief.

**Case No. 23425:** (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.

**Case No. 23614:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 23452:** (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23454:** (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.152N., R.100W., Camp-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 23619:** Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 13 and the E/2 of Section 14, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23620:** Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 15 and the W/2 of Section 14, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23637:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on each existing 1280-acre spacing unit described as Sections 29 and 32, and Sections 30 and 31, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 23638:** Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of ten wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.157N., R.95W., Midway-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

By: -s- JACK DALRYMPLE  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
(December 23, 2014)

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Before me, a Notary Public for the State of North Dakota  
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and says that he/she is the Clerk of Bismarck Tribune Co.,  
and that the publication(s) were made through the  
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**NOTICE OF HEARING**  
**N.D. INDUSTRIAL COMMISSION**  
**OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, December 18, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, December 05, 2014.

**STATE OF NORTH DAKOTA TO:**

Case No. 22996: (Continued) Proper spacing for the development of the Antelope Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC; Hunt Oil Co.; Triangle USA Petroleum Corp.

Case No. 22837: (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC

Case No. 21997: (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC

Case No. 22998: (Continued) Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy Inc.

Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC

Case No. 23001: (Continued) Proper spacing for the development of the Buffalo Wallow-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary.

Hunt Oil Co.; Triangle USA Petroleum Corp.; True Oil LLC

Case No. 23421: Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA LLC; Continental Resources, Inc.; Hess Bakken Investments II, LLC

Case No. 23422: Proper spacing for the development of the Dublin-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.; HRC Operating, LLC; Oasis Petroleum North America LLC

Case No. 23423: Proper spacing for the development of the Ellisville-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy U.S. Corp.; HRC Operating, LLC

Case No. 23424: Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.155N., R.98W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on said overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23425: Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 23426: Application of Continental Resources, Inc. for an order amending the field rules for the North Tioga-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 17, 20 and 29, T.160N., R.94W., Burke County, ND, authorizing the drilling of a total not to exceed seven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23168: (Continued) Proper spacing for the development of the Beaver Creek Bay-Bakken Pool, Mercer County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 22553: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 2560-acre spacing unit described as Sections 13, 24, 25 and 36, T.150N., R.97W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23427: Application of Enduro Operating LLC for an order amending the field rules for the Rider-Madison Pool to create and establish a 320-acre spacing unit comprised of the W/2 of Section 24, T.140N., R.103W., Golden Valley County, ND, authorizing the drilling of one horizontal well on said 320-acre spacing unit and such other relief as is appropriate.

Case No. 23428: Application of WPX Energy Williston, LLC for an order authorizing but not requiring the drilling, completing and producing of a total not to exceed five wells on an existing 640-acre spacing unit described as Section 24, T.149N., R.95W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements, and amending the field rules to alter the setback requirement for the east boundary of said existing 640-acre spacing unit from 500 feet to 270 feet, and such other relief as is appropriate.

Case No. 23429: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Antelope Creek-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; and Sections 2, 3, 10 and 11, T.149N., R.101W., McKenzie County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23430: Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Pronghorn-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8; Sections 16, 17, 20 and 21; and Sections 28, 29, 32 and 33, T.150N., R.101W., McKenzie County, ND, authorizing the drilling of multiple wells on or near the section line between the two existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23431: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.153N., R.90W., Mountrail County, ND, authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23432: Application of XTO Energy Inc. for an order amending the field rules for the Charlson-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Section 31, T.154N., R.95W. and Section 6, T.153N., R.95W., McKenzie County, ND, authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23433: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the McGregor-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 28 and 33 and the E/2 of Sections 29 and 32, T.158N., R.95W.; and two overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.158N., R.96W. and Sections 30 and 31, T.158N., R.95W.; and Sections 29, 30, 31 and 32, T.158N., R.95W., Williams County,

ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 320 and 1280-acre drilling and/or spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23434: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Elidah-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.151N., R.98W. and Sections 18 and 19, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23435: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Arnegard-Bakken Pool to create and establish six overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.150N., R.101W. and Sections 18 and 19, T.150N., R.100W.; Sections 25 and 36, T.150N., R.101W. and Sections 30 and 31, T.150N., R.100W.; Sections 16, 17, 20 and 21; Sections 17, 18, 19 and 20; Sections 28, 29, 32 and 33; and Sections 29, 30, 31 and 32, T.150N., R.100W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is

Case No. 23436: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Midway-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 15, 16, 21 and 22, T.157N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23437: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Haystack Butte-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 24 and 25, T.149N., R.98W. and Sections 19 and 30, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23438: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Pembroke-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.149N., R.98W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23439: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the North Fork-Bakken Pool to create and establish eight overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.149N., R.98W. and Sections 18 and 19, T.149N., R.97W.; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; Sections 8, 9, 16 and 17, T.149N., R.97W.; Sections 13, 14, 23 and 24; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21, T.149N., R.97W.; and Sections 13 and 24, T.149N., R.97W. and Sections 18 and 19, T.149N., R.96W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other

Case No. 23440: Application of XTO Energy Inc. for an order amending the field rules for the Siverston-Bakken Pool to create and establish nine overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22; Sections 27, 28, 33 and 34, T.151N., R.98W.; Sections 25 and 36, T.150N., R.99W. and Sections 30 and 31, T.150N., R.98W.; Sections 4, 5, 8 and 9; Sections 16, 17, 20 and 21; Sections 25, 26, 35 and 36; Sections 27, 28, 33 and 34, T.150N., R.98W.; Sections 3, 4, 9 and 10; and Sections 14, 15, 22 and 23, T.150N., R.97W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23441: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Garden-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 3, 4, 9 and 10; and Sections 4, 5, 8 and 9, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23442: Application of XTO Energy Inc. for an order creating a 1280-acre drilling unit comprised of Sections 1 and 12, T.150N., R.98W., McKenzie County, ND, authorizing the drilling of a vertical well within said drilling unit at a location not less than 660 feet from the boundary of such drilling unit as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.

Case No. 23273: (Continued) Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Lost Bridge, Bear Creek, Cedar Coulee, and/or Corral Creek-Bakken Pools to create and establish one overlapping 1280-acre spacing unit comprised of Sections 21 and 22, T.148N., R.96W.; and four overlapping 2560-acre spacing units comprised of Sections 23, 24, 25 and 26; Sections 27, 28, 33 and 34, T.148N., R.96W.; Sections 29, 30, 31 and 32, T.148N., R.95W.; and Sections 3, 4, 9 and 10, T.147N., R.96W., Dunn County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640, 1280 and 2560-acre spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23274: (Continued) Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Bear Creek-Bakken Pool to create and establish one overlapping 1280-acre spacing unit comprised of Sections 34 and 35, T.148N., R.96W.; and four overlapping 2560-acre spacing units comprised of Sections 22, 23, 26 and 27, T.148N., R.96W.; Sections 35 and 36, T.148N., R.96W. and Sections 1 and 2, T.147N., R.96W.; Sections 25 and 36, T.148N., R.96W. and Sections 30 and 31, T.148N., R.95W.; and Sections 2, 3, 10 and 11, T.147N., R.96W., Dunn County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping spacing units, eliminating any tool error

requirements and such other relief as is appropriate.

Case No. 23443: Application of Zavanna, LLC for an order authorizing the flaring of gas from certain wells completed in the Stockyard Creek-Bakken Pool, Williams County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 23444: Application of Zavanna, LLC for an order authorizing the flaring of gas from certain wells completed in the Williston-Bakken Pool, Williams County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 23445: Application of Zavanna, LLC for an order authorizing the flaring of gas from certain wells completed in the Crazy Man Creek-Bakken Pool, Williams County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 23446: Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for the Northeast Landa-Spearfish/Madison Pool to create and establish four 160-acre spacing units comprised of the NE/4 of Section 36, T.164N., R.79W.; Lots 1, 2, and the E/2 NW/4 of Section 31; the NE/4 of Section 31; and the NW/4 of Section 32, T.164N., R.78W., Bottineau County, ND, authorizing the drilling of a total not to exceed four wells on each 160-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23277: (Continued) Application of Corinthian Exploration (USA) Corp. for an order amending the field rules for Zone IV of the Souris-Spearfish/Madison Pool, Bottineau County, ND, the NE/4 of Section 33 and the NW/4 of Section 34, T.164N., R.78W., authorizing rather than requiring the drilling of two opposing horizontal wells on said 320-acre spacing unit, and such other relief as is appropriate.

Case No. 23013: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order granting temporary authority to rework and use the Legacy etal Bernstein 13-7H well (File No. 21887), located in the SWSW of Section 7, T.163N., R.76W., Bottineau County, ND, as a water injection well for operation in the Red Rock-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 23173: (Continued) Application of Missouri Basin Well Service, Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the NENE of Section 21, T.143N., R.99W., Billings County, ND, and such other relief as is appropriate.

Case No. 22090: (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Gadeco, LLC #25-36H Golden well, NENW of Section 25, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 23447: In the matter of the petition for a risk penalty of Enerplus Resources (U.S.A.) Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Arikara 150-94-32D-29H TF well (File No. 21539) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23448: In the matter of the petition for a risk penalty of Enerplus Resources (U.S.A.) Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the TAT 150-94-32D-29H well (File No. 21538) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23449: In the matter of the petition for a risk penalty of Enerplus Resources (U.S.A.) Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandan 150-94-32C-29H TF well (File No. 21536) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23450: In the matter of the petition for a risk penalty of Enerplus Resources (U.S.A.) Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hidatsa 150-94-32C-29H well (File No. 21537) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23451: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 29, T.160N., R.94W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23452: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23453: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23454: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.152N., R.100W., Camp-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23455: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Section 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23456: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Dover 4-30H well (File No. 29944), Dover 5-30H well (File No. 29939), Dover 6-30H well (File No. 29942), Dover 7-30H well (File No. 29941), Hartford 4-19H well

(File No. 29940), Hartford 5-19H well (File No. 29943), Hartford 6-19H well (File No. 29938), and Hartford 7-19H well (File No. 29937), to be produced into the Dover-Hartford 4-7 Central Tank Battery or production facility, all located or to be located in Section 19, T.155N., R.97W., Dollar Joe Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23457: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Jersey 1-6H well (File No. 27997), Jersey 2-6H2 well (File No. 27996), Jersey 3-6H1 well (File No. 27995), Jersey 4-6H3 well (File No. 28002), Jersey 5-6H well (File No. 28001), Jersey 6-6H2 well (File No. 28000), Jersey 7-6H1 well (File No. 27999), and Jersey 8-6H3 well (File No. 27998), all located or to be located in Section 6, T.153N., R.93W., to be produced into the Jersey 1-8 Central Tank Battery or production facility, located in Section 31, T.154N., R.93W., Alkali Creek Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23458: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Florida 1-11H well (File No. 21980), Florida 2-11H well (File No. 21982), Florida 3-11H well (File No. 21977), Alpha 1-14H well (File No. 21981), Alpha 2-14H well (File No. 21983), and Alpha 3-14H well (File No. 21979), to be produced into the Florida-Alpha 1-3 Central Tank Battery or production facility, all located in Section 14, T.152N., R.100W., Camp Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23459: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bridger 4-14H well (File No. 29554), Bridger 5-14H well (File No. 29553), Bridger 6-14H2 well (File No. 29552), Bonneville 4-23H1 well (File No. 29551), Bonneville 5-23H well (File No. 29550), Bonneville 6-23H2 well (File No. 29549), Bridger 2-14H well (File No. 19013), Bridger 3-14H well (File No. 19011),

Bonneville 7-23H well (File No. 19012), and Bonneville 3-23H well (File No. 19009), to be produced into the Bridger-Bonneville Central Tank Battery or production facility, all located in Section 23, T.146N., R.96W., Rattlesnake Point Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23460: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Landblom 5-35H well, Landblom 6-35H1 well, Landblom 7-35H well, Lokken 5-2H well, Lokken 6-2H1 well, and Lokken 7-2H well, to be produced into the Landblom-Lokken 5-7 Central Tank Battery or production facility, all to be located in Section 2, T.159N., R.95W., Stoneview Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23461: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 9 and 10, T.150N., R.100W., Sandrocks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23462: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; Sections 28 and 33; and Sections 29 and 32, T.150N., R.101W., Pronghorn-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23463: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirteen wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23464: Application of Fidelity Exploration & Production Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Agnes 2-11H well (File No. 24914), Albert J 2-11H well (File No. 24915), and Herauf 2-11H well (File No. 23695), to be produced into the AJAH Central Tank Battery or production facility, all located or to be located in Section 2, T.139N., R.98W., Zenith Field, Stark County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23346: (Continued) Application of Fidelity Exploration & Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.139N., R.98W., Zenith-Bakken Pool, Stark County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23465: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.158N., R.96W., in an unnamed Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 23466: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Vernon 11X-34G well (File No. 20656) located in the SWNW of Section 34, T.157N., R.95W., Williams County, ND, Tioga-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 23467: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Langager 14X-5 well (File No. 16600) located in the SWSW of Section 5, T.157N., R.95W., Williams County, ND, Midway-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 23468: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Fetzig 24-22H well (File No. 18766) located in the SESW of Section 22, T.149N., R.94W., McKenzie County, ND, Squaw Creek-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 23469: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Van Dyke Federal 44X-19A well (File No. 27899), Van Dyke Federal 44X-19E well (File No. 27900), and Van Dyke Federal 44X-19B well (File No. 27901) to be produced into the Van Dyke Federal 44X-19 Central Tank Battery or production facility, all located or to be located in Section 19, T.149N., R.95W., Bear Den Field, McKenzie County, ND, as an exception to the provisions of

NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23470: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Ranger 21X-18A well (File No. 28772), Ranger 21X-18B well (File No. 28773), Ranger 21X-18F well (File No. 28774), Ranger 21X-18C well (File No. 28775), and Ranger 21X-18G well (File No. 28776) to be produced into the Ranger 21X-18 Central Tank Battery or production facility, all located or to be located in Section 18, T.151N., R.99W., Tobacco Garden Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23471: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Lundin Federal 31X-9 well (File No. 17629), Lundin Federal 31X-9H well (File No. 28391), Lundin Federal 31X-9D well (File No. 28392), and Lundin Federal 31X-9G well (File No. 28393) to be produced into the Lundin Federal 31X-9 Central Tank Battery or production facility, all located or to be located in Section 9, T.149N., R.97W., North Fork Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23472: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Eide 31X-29 well (File No. 18081), Eide 31X-29D well (File No. 29118), Eide 31X-29G well (File No. 29119), and Eide 31X-29C well (File No. 29120) to be produced into the Eide 31X-29 Central Tank Battery or production facility, all located or to be located in Section 29, T.158N., R.95W., McGregor Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23473: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hanson 11X-12A (File No. 29156) well located in a spacing unit described as Sections 12 and 13, T.144N., R.96W., Murphy Creek-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23474: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hanson 11X-12B (File No. 29154) well located in a spacing unit described as Sections 12 and 13, T.144N., R.96W., Murphy Creek-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23475: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hanson 11X-12E (File No. 29155) well located in a spacing unit described as Sections 12 and 13, T.144N., R.96W., Murphy Creek-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 23289: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Sections 29 and 32, T.148N., R.95W., Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23290: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of twelve wells on an existing 1280-acre spacing unit described as Section 33, T.148N., R.96W., and Section 4, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23291: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than twelve wells on a 640-acre spacing unit described as Section 22, T.148N., R.96W.; and authorizing the drilling, completing and producing of a total of not more than twelve wells on each 1280-acre spacing unit described as Sections 23 and 26; Sections 27 and 34, T.148N., R.96W.; Sections 30 and 31, T.148N., R.95W.; and Sections 3 and 10, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such further and additional relief.

Case No. 23476: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 6, 7, 8 and 9, T.150N., R.91W., Van Hook-Bakken Pool, McLean County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23477: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.160N., R.95W., in an unnamed Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23478: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.159N., R.96W., and Sections 1 and 12, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23479: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.158N., R.96W., and Sections 6 and 7, T.158N., R.95W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23480: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.158N., R.95W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23481: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17 and 18, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23482: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 9, 16 and 17, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23483: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 16, 21 and 28, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23484: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests

in a spacing unit described as Section 4, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 23485: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 9, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 23486: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23487: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Sections 29 and 32 and the W/2 of Sections 28 and 33, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23488: Application of Sinclair Oil & Gas Co. for an order pursuant to Section 43-02-03-88.1 of the NDAC pooling all interests in a spacing unit described as Section 36, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND as provided by Section 38-08-08 of the NDCC and such other relief as is appropriate.

Case No. 23489: Application of Sinclair Oil & Gas Co. for an order pursuant to Section 43-02-03-88.1 of the NDAC pooling all interests in a spacing unit described as Sections 25 and 36, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by Section 38-08-08 of the NDCC and such other relief as is appropriate.

Case No. 23490: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.151N., R.101W., and Sections 18 and 19, T.151N., R.100W., Alexander-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23491: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.151N., R.101W., Alexander-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23492: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.151N., R.101W., Alexander-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23493: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.151N., R.101W., Alexander-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23494: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.151N., R.101W., Alexander-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23495: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23496: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23497: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23498: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23499: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23500: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.151N., R.101W. and Sections 6 and 7, T.151N., R.100W., Camp-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23501: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.151N., R.100W., Patent Gate-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23502: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.151N., R.100W. and Sections 4 and 5, T.150N., R.100W., Patent Gate-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23503: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23504: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 10, 15 and 16, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

appropriate.

Case No. 23505: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27 and 28, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23506: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26 and 27, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 23507: Application of Corinthian Exploration (USA) Corp. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Swanson 8-33 H well, Swanson 8-33Z H well, Swanson 1-33 H well, Swanson 1-33 2H well, to be located in Section 33; Brandjord 9-34 H well, Brandjord 9-34 2H well, Brandjord 16-34 H well, Brandjord 16-34 2H well, Lindstrom 5-34 H well, Lindstrom 5-34 2H well, Lindstrom 4-34 H well, Lindstrom 4-34 2H well, to be located in Section 34; Brandjord 13-35 H well, Brandjord 13-35 2H well, Kornkven 4-35 H well, Kornkven 5-35 H well, Kornkven 5-35 2H well, to be located in Section 35; and Brandjord 12-36 H well, Brandjord 12-36 2H well, Brandjord 13-36 H well, Brandjord 13-36 2H well, to be located in Section 36, all in T.164N., R.78W., Souris Field, Bottineau County, ND, to be produced into the Scandia Central Tank Battery (CTB #223487-01) or production facility located in Section 34, T.164N., R.78W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23508: Application of Legacy Oil & Gas ND, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from 39 wells, located or to be located in Section 36, T.164N., R.77W., Sections 30 and 31, T.164N., R.76W., Section 1, T.163N., R.77W., Section 6, T.163N., R.76W., North Souris Field; Section 12, T.163N., R.77W., and Sections 7, 18 and 19, T.163N., R.76W., Red Rock Field, Bottineau County, ND, to be produced into the Legacy 4-18 Central Tank Battery or production facility to be located in Section 18, T.163N., R.78W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23509: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Halliday 1-25-36H 1 well (File No. 19589) and Halliday 2-25-36H well (File No. 20861), to be produced into the Halliday 1-25-36 Central Tank Battery or production facility, located in Section 25, T.146N., R.93W., Werner Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23510: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Meyer 1-31-30H well (File No. 18390) and Meyers 2-31-30H well (File No. 22335), to be produced into the Meyers 1-31-30 Central Tank Battery or production facility, located in Section 31, T.155N., R.89W., Parshall Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 23511: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Alexandria 161-100-24-13H-1 well (File No. 26256) located in the SESW of Section 24, T.161N., R.100W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

Case No. 23512: Application of Hunt Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 1 of Section 6, T.159N., R.100W., Green Lake Field, Williams County, ND, in the

appropriate.

Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 23513: Application of Hunt Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNE of Section 26, T.161N., R.100W., Alexandria Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 23348: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11; Sections 3 and 10; and Sections 4 and 9, T.146N., R.103W., Poker, Jim-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23349: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.147N., R.102W.; Burning Mine-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23350: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.147N., R.103W.; Sections 18 and 19; and Sections 30 and 31, T.147N., R.102W., Pierre Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23351: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.147N., R.102W., Hay Draw-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23352: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.147N., R.103W., MonDak-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23353: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23202: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.149N., R.102W., Moline-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 23012: (Continued) Application of Legacy Oil & Gas ND, Inc. for an order authorizing the rework of the Legacy et al. Bernstein 13-7H well (File No. 21887), located in the SWSW Section 7, T.163N., R.76W., Bottineau County, ND, for the temporary injection of fluids in the Red Rock-Spearfish Pool pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Signed by:  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
11/25 - 20759183

**Affidavit of Publication**

**State of North Dakota)**  
:SS.  
**County of Williams)**

**Wanda Olaf**

being first

duly sworn, deposes and says: That (he) (she) is the Agent to the Publisher of the WILLISTON HERALD a newspaper printed and published six days a week in the county of Williams, State of North Dakota, and of general circulation in the city of Williston, County of Williams, State of North Dakota and elsewhere, and the hereto attached.



**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, December 18, 2014, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-6038 by Friday, December 05, 2014.

**STATE OF NORTH DAKOTA TO:**

**Case No. 22837:** (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC

**Case No. 21997:** (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC

**Case No. 22998:** (Continued) Proper spacing for the development of the Indian Hill-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC; SM Energy Co.; XTO Energy Inc.

**Case No. 23421:** Proper spacing for the development of the Lone Tree Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA LLC; Continental Resources, Inc.; Hess Bakken Investments II, LLC

**Case No. 23422:** Proper spacing for the development of the Dublin-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy U.S. Corp.; HRC Operating, LLC; Oasis Petroleum North America LLC

**Case No. 23423:** Proper spacing for the development of the Ellisville-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy U.S. Corp.; HRC Operating, LLC

**Notice of Hearing  
Thursday, December 18, 2014**

was printed and published correctly in the regular and entire issue of said WILLISTON HERALD FOR **1** issues, that the first was made on the **28th** day of **November** **20 14** that said publication was made on each of the following dates to wit:

**11/28/14**

Request of

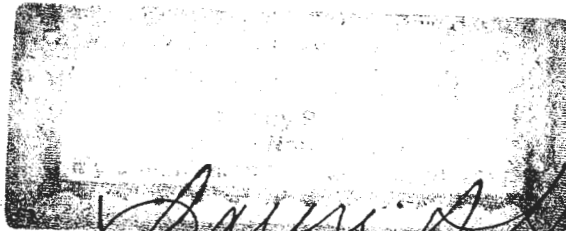
**ND Industrial Commission Oil & Gas Division**

**Williston Herald**

[www.willistonherald.com](http://www.willistonherald.com)

By

Subscribed sworn to before me this **28th** day of **November** **20 14**



Notary Public in and for the County of Williams, State of North Dakota

Legal Rate \$.85 per line or \$8.41 per column inch.

# 2386 \$ 283.33



**Case No. 23424:** Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.155N., R.98W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on said overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 23425:** Application of Continental Resources, Inc. for an order amending the field rules for the Burg-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.

**Case No. 23433:** Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the McGregor-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 28 and 33 and the E/2 of Sections 29 and 32, T.158N., R.95W.; and two overlapping 2560-acre

spacing units comprised of Sections 25 and 36, T.158N., R.96W. and Sections 30 and 31, T.158N., R.95W.; and Sections 29, 30, 31 and 32, T.158N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 320 and 1280-acre drilling and/or spacing units on said proposed overlapping spacing units, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 23436:** Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the Midway-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 15, 16, 21 and 22, T.157N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 23443:** Application of Zavanna, LLC for an order authorizing the flaring of gas from certain wells completed in the Stockyard Creek-Bakken Pool, Williams County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

**Case No. 23444:** Application of Zavanna, LLC for an order authorizing the flaring of gas from certain wells completed in the Williston-Bakken Pool, Williams County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

**Case No. 23445:** Application of Zavanna, LLC for an order authorizing the flaring of gas from certain wells completed in the Crazy Man Creek-Bakken Pool, Williams County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

**Case No. 22090:** (Continued) A motion of the Commission to determine the volume and value of the gas flared in violation of NDCC § 38-08-06.4 from the Gadeco, LLC #25-36H Golden well, NENW of Section 25, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

**Case No. 23452:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23453:** Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23454:** Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on an existing 2560-acre spacing unit described as Sections 2, 11, 14 and 23, T.152N., R.100W., Camp-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.

**Case No. 23456:** Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Dover 4-30H well (File No. 29944), Dover 5-30H1 well (File No. 29939), Dover 6-30H well (File No. 29942), Dover 7-30H1 well (File No. 29941), Hartford 4-19H well (File No. 29940), Hartford 5-19H1 well (File No. 29943), Hartford 6-19H well (File No. 29938), and Hartford 7-19H1 well (File No. 29937), to be produced into the Dover-Hartford 4-7 Central Tank Battery or production facility, all located or to be located in Section 19, T.155N., R.97W., Dollar Joe Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

**Case No. 23460:** Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Landblom 5-35H well, Landblom 6-35H1 well, Landblom 7-35H well, Lokken 5-2H well, Lokken 6-2H1 well, and Lokken 7-2H well, to be produced into the Landblom-Lokken 5-7 Central Tank Battery or production facility, all to be located in Section 2, T.159N., R.95W., Stoneview Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

**Case No. 23465:** Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.158N., R.96W., in an unnamed Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**Case No. 23466:** Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Vernon 11X-34G well (File No. 20656) located in the SWNW of Section 34, T.157N., R.95W., Williams County, ND, Tioga-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

**Case No. 23467:** Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Langager 14X-5 well (File No. 16600) located in the SWSW of Section 5, T.157N., R.95W., Williams County, ND, Midway-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

**Case No. 23472:** Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Eide 31X-29 well (File No. 18081), Eide 11X-29 well (File No. 15777), Eide 31X-29D well (File No. 29118), Eide 31X-29G well (File No. 29119), and Eide 31X-29C well (File No. 29120) to be produced into the Eide 31X-29 Central Tank Battery or production facility, all located or to be located in Section 29, T.158N., R.95W., McGregor Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

**Case No. 23478:** Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.159N., R.96W. and Sections 1 and 12, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23479:** Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.158N., R.96W. and Sections 6 and 7, T.158N., R.95W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23480:** Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.158N., R.95W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23481:** Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17 and 18, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23482:** Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 9, 16 and 17, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23483:** Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 16, 21 and 28, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**Case No. 23512:** Application of Hunt Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 1 of Section 6, T.159N., R.100W., Green Lake Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

By: -s- JACK DALRYMPLE  
Jack Dalrymple, Governor  
Chairman, ND Industrial Commission  
(November 28, 2014)