BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 24962 ORDER NO. 27354

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE SM APPLICATION OF ENERGY CO. FOR AN ORDER PURSUANT TO 43-02-03-88.1 NDAC ş POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTIONS 15 AND 22, T.160N., R.99W., BURG-BAKKEN POOL, DIVIDE COUNTY, ND, AS PROVIDED BY NDCC § 38-08-08, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause came on for hearing at 9:00 a.m. on the 27th day of April, 2016.

(2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.

(3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 15 and 22, Township 160 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota.

(4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.

(5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.

(6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit, as provided by NDCC Section 38-08-08, and such other relief as is appropriate.

(7) There were no objections to this application.

(8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be

Case No. 24962 Order No. 27354

required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit described as all of Sections 15 and 22, Township 160 North, Range 99 West, Burg-Bakken Pool, Divide County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 11th day of May, 2016.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Belinda Dickson, being duly sworn upon oath, depose and say: That on the 13th day of May, 2016 enclosed in separate envelopes true and correct copies of the attached Order No. 27354 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 24962:

JOHN MORRISON CROWLEY FLECK PLLP PO BOX 2798 BISMARCK ND 58502

Belinda Dickson Oil & Gas Division

On this 13th day of May, 2016 before me personally appeared Belinda Dickson to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE Notary Public State of North Dakota My Commission Expires June 19, 2020

idy

Notary Public State of North Dakota, County of Burleigh

Kadrmas, Bethany R.

From:	Lisa Herberholz < Iherberholz@crowleyfleck.com>	
Sent:	Tuesday, April 26, 2016 11:26 AM	
То:	Hicks, Bruce E.	
Cc:	Shawn Heringer; Kadrmas, Bethany R.; John W. Morrison	
Subject:	SM Energy Pooling Affidavits	
Attachments:	SM Filing Ltr - Heringer Pooling Affs 24961-24963.pdf; SM - Heringer Pooling Aff	
	24961.pdf; SM - Heringer Pooling Aff 24962.pdf; SM - Heringer Pooling Aff 24963.pdf	

Attached please find pooling affidavits in Case Nos. 24961-24963. Thank you.

Lisa

CROWLEY FLECK

Lísa Herberholz

Administrative Assistant Crowley Fleck PLLP 100 West Broadway Avenue, Suite 250 P.O. Box 2798 Bismarck, ND 58502 Direct 701.224.7538 Fax 701.222.4853 <u>Iherberholz@crowleyfleck.com</u>

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CROWLEY | FLECK

John W. Morrison 100 West Broadway, Suite 250 P.O. Box 2798 Bismarck, ND 58502-2798 Office: 701.223.6585 Direct: 701.224.7534 jmorrison@crowleyfleck.com

April 26, 2016

Via Electronic Mail

Mr. Bruce Hicks Oil & Gas Division ND INDUSTRIAL COMMISSION 600 E. Blvd. Ave., Dept. 405 Bismarck, ND 58505-0840

In re: SM Energy Co. Case Nos. 24961-24963

Dear Mr. Hicks:

Pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code, please find enclosed the affidavits of Shawn Heringer in the captioned matters.

If you have any questions, please let me know. Thank you.

Sincerely,

John W. Morrison

lh enc.

cc (via e-mail w/enc.):

Shawn Heringer Bethany Kadrmas

BILLINGS BISMARCK BOZEMAN BUTTE CASPER CHEYENNE HELENA KALISPELL MISSOULA SHERIDAN WILLISTON

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

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Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24962

AFFIDAVIT OF SHAWN HERINGER

STATE OF MONTANA COUNTY OF YELLOWSTONE

)SS.

Shawn Heringer, being duly sworn, states as follows:

1. I am a landman employed by SM Energy Company with responsibilities in the State of North Dakota and I have personal knowledge of the matters set forth in this affidavit.

Sections 15 and 22, T.160N., R.99W., Divide County, North Dakota constitute a 2. spacing unit for the Burg-Bakken Pool. There are separately owned tracts and separately owned interests within tracts in the spacing unit.

3. There is no voluntary pooling agreement or declaration of pooling which covers all interests within the spacing unit for the above-described well.

Dated this 25th day of April, 2016.

Shawn Heringer

STATE OF MONTANA

COUNTY OF YELLOWSTONE

)SS.)

Subscribed to and sworn before me this 25^{m} day of April, 2016.

Molla R- Augusn Notary Public State of Montana My Commission Expires: <u>May</u> 24, 2018

(SEAL)

ANGELA L GREGERSON NOTARY PUBLIC for the MARIA/ State of Montana Residing at Park City, Montana My Commission Expires May 24, 2018

CASE 249 62

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

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Received

MAR 2 8 2016

ND Oil & Gas Division

Application of SM Energy Company for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

APPLICATION

COMES NOW the applicant, SM Energy Company, and respectfully alleges as follows:

1. It is the owner of an interest in the oil and gas leasehold estate underlying all or portions of Sections 15 and 22, Township 160 North, Range 99 West, Divide County, North Dakota.

2. Said lands constitute a spacing unit for the Burg-Bakken pool.

3. There are separately owned tracts and separately owned interests within tracts within the spacing unit.

4. There is no voluntary pooling agreement covering all interests within the spacing unit.

5. Applicant requests that it be allowed to present testimony by telephone pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code.

WHEREFORE, applicant respectfully requests that this matter be set for hearing at the regularly scheduled hearings in April, 2016 and that thereafter the Commission enter its order granting the relief requested.

Dated this 25th day of March, 2016.

SM ENERGY COMPANY

CROWLEY FLECK PLLP Attorneys for the Applicant 100 West Broadway, Suite 250 P.O. Box 2798 Bismarck, ND 58502

By: W. MORRISON JOHN

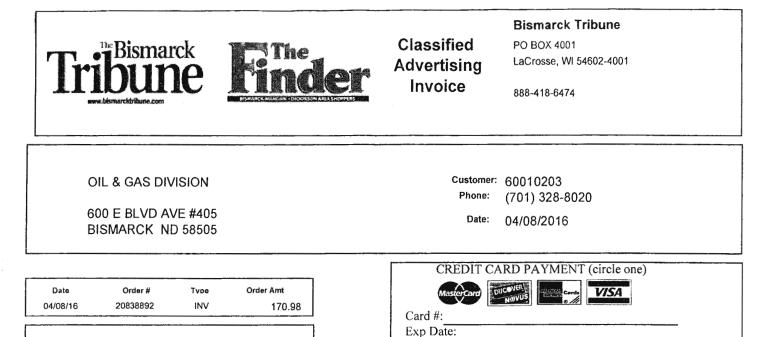
STATE OF NORTH DAKOTA)) ss. COUNTY OF BURLEIGH)

John W. Morrison, being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, information and belief.

JOHN W. MORRISON

Subscribed and sworn to before me this 25th day of March, 2016.

(SEAL) LISA HERBERHOLZ Notary Public State of North Dakota My Commission Expires March 17, 2017 Notary Public Burleigh County, North Dakota My Commission Expires:



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NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at . 9:00 arm. Wednesday, April 27, 2016, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES:

If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, April 14, 2016.

STATE OF NORTH DAKOTA TO: Case No. 24892: (Continued) A motion of the Commission to consider the appropriate spacing for the Bakken Hunter, LLC #3427-2MBH Pacer well (File No. 23355), Lot 4, Section 3, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, currently completed in a standup 2080-acre spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W, Divide County, ND: to consider the altering of spacing units in the Ambrose-Bakken Pool in Sections 27 and 34, T. 164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; and to change the timing restrictions for horizontal wells to be completed in standup 2080-acre spacing units described as Sections 26 and 35, T.164N., R.99W, and Sections 2 and 11, T.163N., R.99W; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W; and Sections 28 and 33, T.164N., R.99W, and Sections 4 and 9, T.163N., R.99W., Divide County, ND;

and such other relief as is appropriate. Case No. 24501: (Continued) Proper spacing for the development of the Bounty School-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Bakken Hunter, LLC

Case No. 24502: (Continued) Proper spacing for the development of the Crosby-Bakken Pool, Divide County, ND,

redefine the field limits, and enact such recente the field initiats and effect such special field rules as may be necessary. Bakken Hunter, LLC Case No. 24958: Application of Lime Rock Resources III-A, LP for an order amending

the applicable orders for the Alger and/or Stanley-Bakken Pools, Mountrail County, ND (i) to allow up to seven horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 13 and 24, T.155N., R.92W; (ii) to establish an overlapping 2560-acre spacing unit consisting of said Sections 13 and 24 and Sections 18 and 19, T.155N., R.91W., and authorize up to two horizontal wells to be drilled on such spacing unit; and (iii) for such other relief as may be appropriate.

Case No. 24959: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Banks and/or Elidah-Bakken Pools, McKenzie County, ND (i) to establish two 1280-acre spacing units consisting of Sections 25 and 36; and Sections 26 and 35, T.152N., R.98W., McKenzie County, ND, and allow up to fifteen wells to be drilled on each such unit; (ii) to establish an overlapping 2560-acre spacing unit consisting of said Sections 25 and 36, T.152N, R.98W, and Sections 30 and 31, T.152N., R.97W., and authorize up to three horizontal wells to be drilled on such spacing unit; and (iii) for such other relief as may be appropriate.

Case No. 24960: Application of NP Resources, LLC for an order extending the boundaries and amending the applicable orders for the Roosevelt-Bakken Pool (i) to include all of Section 33, T.142N., R.102W., Billings County, ND, within the field; (ii) to binings County, ND, Waini the need, (n) to terminate the existing 1280-acre spacing unit consisting of Sections 21 and 28, T.142N., R.102W., Billings County, ND; (iii) to establish four 1280-acre spacing units consisting of Sections 8 and 17; Sections 16 and 21; Sections 28 and 33, T.142N. R.102W, and Sections 28 and 33, T.143N. R.102W all in Billings County ND, with up to four horizontal wells autoorized to be drilled on such spacing units; (iv) to create one 2560-acre spacing unit consisting of Sections 3 and 10, T.142N., R.102W. and Sections 27 and 34, T.143N., R.102W., with up to seven horizontal wells authorized to be drilled on such spacing unit; and (v) granting such other relief as is appropriate. Case No. 24893: (Continued), Temporary case INO, 24073; (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Hess Bakken Investments II, LLC #157-95-14H-1 TI-WAO well (File No. 26738), NWNW Section 14, T.157N., R95W, Williams County, ND, define the field limit and event event field field. field limits, and enact such special field rules as may be necessary. Case No. 24831: (Continued)

Proper spacing for the development of the Cherry Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II LLC Case No. 24687: (Continued) Application of Enerplus Resources (USA) Corp. for an

order amending the applicable orders for the Antelope-Sanish Pool to establish a 640acre spacing unit consisting of all of Section 16, T.152N., R.94W., McKenzie County, ND authorizing the drilling of a total not to exceed four wells, eliminating any tool error requirements, and granting such other and further relief as may be

case No. 24688: (Continued) Application of HRC Operating, LLC, for an order amending the field rules for the Antelope-Sanish Pool to reduce the minimum setbacks from the "heel and toe" from 200 feet to 50 feet for the North and South feet to 50 feet for the North and South boundaries of a 2560-acre spacing unit described as Sections 14, 15, 22 and 23, T.152N., R.94W., McKenzie County, ND, and for such other relief as may be appropriate. Case No. 24900: (Continued) Application of Whiting Oil and Gas Corp. for an order areadian for the application of the provided of the application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish two overlapping 2560-acre spacing units consisting of Sections 11, 12, 13, and 14; and Sections 23, 24, 25, and 26, T.149N., R.93W, Dunn County, ND, and authorize one horizontal well to be drilled on each spacing unit; and granting such other relief

as may be appropriate. Case No. 24889: (Continued) Application of Secure Energy Services USA, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Screnson SWD #2 Dakota Group in the Sorenson SWD #2 well, NENW Section 15, T.152N., R.96W., Berg Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such

to NDAC Chapter 43-02-05 and such other relief as is appropriate. . Case No. 24961: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.160N., R.100W, Smoky Butte-Bakken Part Divide Course ND as arounded by Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Is appropriate. Case No. 24962: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.99W., Burg-Bakken Pool, Divide Course ND as provided by NDCC Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24963: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.160N., R.98W, Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is

appropriate. Case No. 24964: Application of Hess Bakken Investments II, LLC, for an order amending the applicable orders for the Alkali Creek-Bakken Pool to authorize up to two horizontal wells to be drilled on an overlapping 2560-acre spacing unit described as Sections 26, 27, 34 and 35, T.154N., R.94W., Mountrail and McKenzie Counties, ND, and granting such other relief

as may be appropriate. Case No. 24965: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the CA-E Burdick-155-95-2932H-2 (File No. CA-E Burdick-153-73-2732/7-2 (File No. 21810), CA-E Burdick-155-95-2932H-3 (File No. 21811), and E. Burdick 29-32H (File No. 16441) wells, Sections 29 and 32, 7.155N., R.95W, Williams County, ND, to be commingled in a central production faci-ity located in Section 29, T.155N., R.95W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as

may be appropriate. Case No. 24966: Application of Hess Bakken Investments II, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the EN-Skabo Trust-155-93-0631H-1 (File No. 18677), EN-Skabo Trust-155-93-0631H-2 (File No. 22771), EN-Skabo Trust-155-93-0631H-3 (File No. 22772), EN-Skabo Trust-155-93-0631H-4 (File No. 21772), EN-Skabo Trust-155-93-0631H-4 (File No. 31526), EN-Skabo Trust-155-93-0631H-5 (File No. 31527), EN-Skabo Trust-155-93-0631H-6 (File No. 31528), EN-Skabo Trust-155-73-051716 0631H-7 (File No. 31529), EN-Rehak-LE-155-93-0718H-1 (File No. 32498), EN-Rehak-155-93-0718H-1 (File No. 18674), Rehak-155-93-0718H-2 (File No. 18874),
EN-Rehak-155-93-0718H-2 (File No. 22795),
EN-Rehak-155-93-0718H-3 (File No. 22796),
EN-Rehak-155-93-0718H-5 (File No. 28466),
EN-Rehak-155-93-0718H-5 (The No. 28460), EV-Renak-155-93-0/18H-6 (File No. 28467), EN-Rehak-155-93-0718H-7 (File No. 28468), and EN-Rehak-155-93-0718H-8 (File No. 28469) wells, Sections 6, 7, 18 and 31, T.155N., R.93W, Mountrail County, ND, to be commingled in a central production facility located in Section 6, T.155N., R.93W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

ase No. 24967: Application of Hess Bakken Investments II, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas peoduced from the CA-Halverson-134-95-0409H-- (File No. (File No. 21761) wells, Sections 4 and 9, T.154N., R.95W, Williams County, ND, to be commingled in a central production facil-ity located in Section 4, T.154N., R.95W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as

may be appropriate. Case No. 24968: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the GH SWD 5298 42-32 well, SESW Section 32, T.152N., R.98W.,

well, SESW Section 32, T.152N., R.98W, Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate. Case No. 24969: Application of Oasis Petroleum North America, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13, 14, 23 and 24, T.151N., R.99W, North Tobacco Garden-Bakken Pool, McKenzie County, ND, as pro-vided by NDCC § 38-08-08, and such other vided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24970: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25, 26, 35 and 36, T.151N., R.99W., North Tobacco Garden-1.151N., K.Y9W., North Iobacco Garoen-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. Case No. 24971: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 Social all interacts in a spacing unit

pooling all interests in a spacing unit described as Sections 27, 28, 33 and 34, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as

is appropriate. Case No. 24972: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28, 29, 32 and 33, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24973: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29, 30, 31 and 32. T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as

Case No. 24974: Application of QEP Energy Co, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12 and 13,T.150N., R.95W, and Sections 7 and 18, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24975: Application of QEP Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24 and 25, T.150N., R.95W. and Sections 19 and 30, P. I. JON, R. 94W. Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is approp riate

is appropriate. Case No. 24976:Application of QEP Energy Co. for an order pursuant to NDAC § 43.02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.ISON., R.95W., Section 31, T.ISON., R.94W., Section 1, T.149N., R.95W., and Section 6, T.149N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor Chairman, ND Industrial Commission 4/8 - 20838892

NOTICE OF HEARING

N.D. INDUSTRIAL COMMIS-SION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, April 27, 2016, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILI-TIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, April 14, 2016.

STATE OF NORTH DAKOTA TO:

Case No. 24892: (Continued) A motion of the Commission to consider the appropriate spacing for the Bakken Hunter, LLC #3427-2MBH Pacer well (File No. 23355), Lot 4, Section 3, T.163N., R.99W., Divide County, ND, Ambrose-Bakken Pool, currently completed in a standup 2080-acre spacing unit described as Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W., Divide County, ND; to consider the altering of spacing units in the Ambrose-Bakken Pool in Sections 27 and 34. T.164N., R.99W. and Sections 3 and 10. T.163N., R.99W., Divide County, ND; and to change the timing restrictions for horizontal wells to be completed in standup 2080- acre spacing units described as Sections 26 and 35, T.164N., R.99W. and Sections 2 and 11, T.163N., R.99W.; Sections 27 and 34, T.164N., R.99W. and Sections 3 and 10, T.163N., R.99W.; and Sections 28 and 33, T.164N., R.99W.

and Sections 4 and 9, T.163N., R.99W., Divide County, ND; and such other relief as is appropriate.

Case No. 24501: (Continued) Proper spacing for the development of the Bounty School-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Bakken Hunter, LLC

Case No. 24502: (Continued) Proper spacing for the development of the Crosby-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Bakken Hunter, LLC

Case No. 24961: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.160N., R.100W., Smoky Butte-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24962: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.99W., Burg-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 24963: Application of SM Energy Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.160N., R.98W., Skabo-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,

Jack Dalrymple, Governor Chairman, ND Industrial Com mission

(4/6)

Affidavit of Publication

State of North Dakota, County of Divide, ss:

Received APR 08 2016

I, Cecile L. Krimm, being first duly sworn, on my oath, say that I am the publisher of The Journal, a weekly newspaper of general circulation and official newspaper of Divide County, State of North Dakota, published in the city of Crosby, ND, and that the advertisement headed

NOTICE OF HEARING

a printed copy of which is here attached, was published in The Journal on the following date:

5	Apr. 6, 2016	
of	TOTAL CHARGE	\$60.30

Cicle 1 Signed

Cecile L. Krimm, Publisher

Subscribed and sworn to before me April 6, 2016

Notary Public, State of North Dakota

HOLLY R. ANDERSON Notary Public State of North Dakota My Commission Expires July 18, 2018