

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 26046  
ORDER NO. 28460

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF CRESCENT POINT ENERGY U.S. CORP. FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTIONS 30 AND 31, T.159N., R.99W., BURG-BAKKEN POOL, WILLIAMS COUNTY, ND AS PROVIDED BY NDCC § 38-08-08 AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 24th day of August, 2017.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 30 and 31, Township 159 North, Range 99 West, Burg-Bakken Pool, Williams County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit, as provided by NDCC Section 38-08-08, and such other relief as is appropriate.
- (7) There were no objections to this application.
- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable

charge for supervision. In addition to such costs and charges, nonparticipating lessees may be required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit described as all of Sections 30 and 31, Township 159 North, Range 99 West, Burg-Bakken Pool, Williams County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 7th day of September, 2017.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

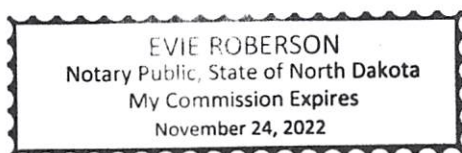
COUNTY OF BURLEIGH

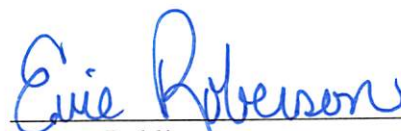
I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 8th day of September, 2017 enclosed in separate envelopes true and correct copies of the attached Order No. 28460 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 26046:

LAWRENCE BENDER  
FREDRIKSON & BYRON  
PO BOX 1855  
BISMARCK ND 58502-1855

  
\_\_\_\_\_  
Jeanette Bean  
Oil & Gas Division

On this 8th day of September, 2017 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



  
\_\_\_\_\_  
Notary Public  
State of North Dakota, County of Burleigh

August 7, 2017

**RECEIVED**

AUG 09 2017

**ND Oil & Gas Div.**

Mr. Bruce Hicks  
Assistant Director  
North Dakota Industrial Commission  
Oil and Gas Division  
600 East Boulevard  
Bismarck, North Dakota 58505-0310

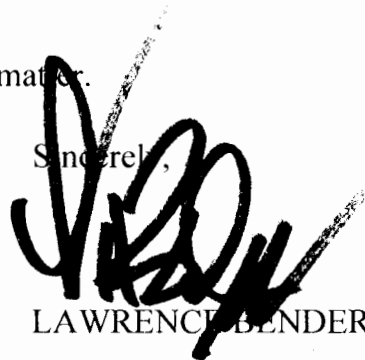
**RE: CASE NO. 26046  
Crescent Point Energy U.S. Corp.**

Dear Mr. Hicks:

Please find enclosed herewith for filing the AFFIDAVIT OF ASHLEY ELLISON in regard to the captioned matter.

Thank you for your attention to this matter.

Sincerely,



LAWRENCE BENDER

LB/leo

Enclosure  
5110219\_1.DOC

Attorneys & Advisors  
main 701.221.8700  
fax 701.221.8750  
fredlaw.com

Fredrikson & Byron, P.A.  
1133 College Drive, Suite 1000  
Bismarck, North Dakota  
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

**RECEIVED**  
**AUG 09 2017**  
**ND Oil & Gas Div.**  
  
**CASE NO. 26046**

**Application of Crescent Point Energy U.S. Corp.  
for an order pursuant to NDAC §43-02-03-88.1  
pooling all interests in a spacing unit described as  
Sections 30 and 31, Township 159 North, Range 99  
West, Burg-Bakken Pool, Williams County, North  
Dakota as provided by NDCC §38-08-08 and such  
other relief as is appropriate.**

**AFFIDAVIT OF ASHLEY ELLISON**

STATE OF COLORADO    )  
  ) ss  
COUNTY OF DENVER    )

Ashley Ellison, being first duly sworn, deposes and states as follows:

1.

That I am a Senior Landman for Crescent Point Energy U.S. Corp., 555 17th Street, Suite 1800, Denver, Colorado 80202, the applicant in the above-entitled matter.

2.

That in the course of my work as a Senior Landman for Crescent Point, I have become familiar with the mineral ownership and leasehold ownership in Sections 30 and 31, Township 159 North, Range 99 West, Williams County, North Dakota (“Sections 30 and 31”).

3.

That Crescent Point is an owner of an interest in the oil and gas leasehold estate in Sections 30 and 31.

4.

That Sections 30 and 31 have been designated as a spacing unit in the Burg-Bakken Pool.

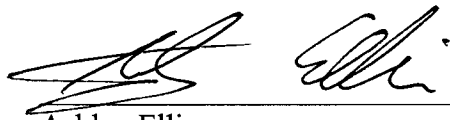
5.

That there are separately owned tracts or interests in the mineral estate and/or leasehold estate in Sections 30 and 31.

6.

That a voluntary pooling in Sections 30 and 31 has not been accomplished.


DATED this 3 day of August, 2017.

  
\_\_\_\_\_  
Ashley Ellison

STATE OF COLORADO     )  
  ) ss  
COUNTY OF DENVER     )

The foregoing instrument was acknowledged before me this 3 day of August, 2017 by Ashley Ellison, Senior Landman, of Crescent Point Energy U.S. Corp.

**ANGELA JO KNUTSON  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20154003375  
MY COMMISSION EXPIRES JANUARY 23, 2019**

  
\_\_\_\_\_  
Notary Public  
My Commission Expires: 1/23/19

**BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA**

CASE NO. 26046

**Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, Township 159 North, Range 99 West, Burg-Bakken Pool, Williams County, North Dakota as provided by NDCC §38-08-08 and such other relief as is appropriate.**

**RECEIVED**  
JUL 20 2017  
ND Oil & Gas Div.

**APPLICATION OF CRESCENT POINT ENERGY U.S. CORP.**

Crescent Point Energy U.S. Corp. ("Crescent"), for its application to the North Dakota Industrial Commission ("Commission"), respectfully states as follows:

1.

That Crescent Point Energy U.S. Corp. is an owner of an interest in the oil and gas leasehold estate in Sections 30 and 31, Township 159 North, Range 99 West, Williams County, North Dakota ("the Subject Lands").

2.

That there are separately owned tracts or interests in mineral estate and/or leasehold estate in the Subject Lands.

3.

That a voluntary pooling of the Subject Lands has not been accomplished.

4.

That Sections 30 and 31 constitute a spacing unit in the Burg-Bakken Pool.

5.

That N.D.C.C. Section 38-08-08(1) provides that when two or more separately owned tracts are embraced within a spacing unit, or when there are separately owned interests in all or a part of a spacing unit, and in the absence of a voluntary pooling, the Commission upon the application of any interested person shall enter an order pooling all interests in the spacing unit for the development and operations thereof.

6.

That Crescent therefore requests that the Commission enter its order pooling all interests in the proposed spacing unit described as Sections 30 and 31, Township 159 North, Range 99 West, Burg-Bakken Pool, Williams County, North Dakota as provided by N.D.C.C. Section 38-08-08 and such other relief as is appropriate.

**WHEREFORE**, Crescent requests the following:

- (a) That this matter be set for the regularly scheduled August 2017 hearings of the Commission;
- (b) That pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code, Crescent's witnesses in this matter be allowed to participate by telephonic means; and
- (c) That thereafter the Commission issue its order granting the relief requested and such other and further relief as the Commission may deem appropriate.



DATED this 19<sup>th</sup> day of July, 2017.

FREDRIKSON & BYRON, P.A.

By \_\_\_\_\_  
LAWRENCE BENDER, ND Bar #03908  
*Attorneys for Applicant*  
*Crescent Point Energy U.S. Corp.*  
1133 College Drive, Suite 1000  
Bismarck, ND 58501-1215  
(701) 221-8700

STATE OF NORTH DAKOTA    )  
  ) ss.  
COUNTY OF BURLEIGH    )

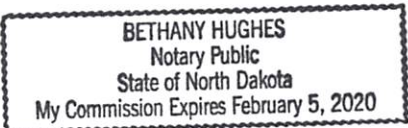
LAWRENCE BENDER, being first duly sworn on oath, deposes and says that he is the attorney for the applicant named herein, that he has read the foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge and belief.

\_\_\_\_\_  
LAWRENCE BENDER

Subscribed and sworn to before me this 19<sup>th</sup> day of July, 2017.

Bethany Hughes  
Notary Public

61755779\_1.DOC



July 19, 2017

RECEIVED  
JUL 20 2017  
ND Oil & Gas Div.

Mr. Bruce Hicks  
Assistant Director  
NDIC, Oil and Gas Division  
600 East Boulevard  
Bismarck, ND 58505-0310

**RE: APPLICATION OF CRESCENT POINT  
ENERGY U.S. CORP. FOR  
AUGUST 2017 HEARINGS**

Dear Mr. Hicks:

Please find enclosed herewith for filing an APPLICATION OF CRESCENT POINT ENERGY U.S. CORP. to be placed on the August 2017 docket.

**As you will note, pursuant to N.D. Admin. Code § 43-02-03-88.2, Crescent requests that its witnesses be allowed to participate at the hearing by telephonic means.**

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/bh

Enclosure

cc: Mr. Ashley Ellison (w/enc.)

52605589\_1.DOC

Attorneys & Advisors  
main 701.221.8700  
fax 701.221.8750  
fredlaw.com

Fredrikson & Byron, P.A.  
1133 College Drive, Suite 1000  
Bismarck, North Dakota  
58501-1215

AFFIDAVIT OF PUBLICATION

STATE OF NORTH DAKOTA )
:SS.
COUNTY OF WILLIAMS )

PATRICIA C FUGLEBERG

being first

duly sworn, deposes and says That (he) (she) is the Agent to the Publisher of the WILLISTON HERALD newspaper printed and published five days a week in the County of Williams, State of North Dakota, and of general circulation in the city of Williston, County of Williams, State of North Dakota and elsewhere, and the here-to attached

PUBLIC NOTICE
NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 24, 2017, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 11, 2017.

STATE OF NORTH DAKOTA TO:

Case No. 26035: Application of Liberty Resources Management Co., LLC for an order granting temporary authority to use numerous wells located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, as injection wells for an enhanced oil recovery pilot operation in the McGregor-Bakken Pool, and such other relief as is appropriate.

Case No. 26043: Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, and the E/2 of Sections 4 and 9, T.152N., R.103W., Eightmile-Bakken Pool, McKenzie and Williams Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26044: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26045: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26046: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26051: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Gohrick 158-95-17-8-4MBH well (File No. 28439), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is

Case No. 26052: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Gohrick 158-95-17-8-5TFH well (File No. 28440), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is

Case No. 26053: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Gohrick 158-95-17-8-5MBH well (File No. 28441), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is

Case No. 26054: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Gohrick 158-95-17-8-6TFH well (File No. 28442), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is

Case No. 26055: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Leon 158-95-17-8-1MBH well (File No. 30618), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is

Case No. 26056: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Leon 158-95-17-8-2MBH well (File No. 30619), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is

Case No. 26057: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Leon 158-95-17-8-3TFH well (File No. 30620), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is

Signed by,
Doug Burgum, Governor
Chairman, NDIC

Legal No. 1382 - Published
Thursday, August 3, 2017

RECEIVED

AUG 09 2017

ND Oil & Gas Div.

NOTICE OF PUBLIC HEARING N.D. INDUSTRIAL COMMISSION OIL & GAS DIVISION 8/24 MEETING

was printed and published correctly in the regular and entire issue of said WILLISTON

HERALD for 1 issues, that the first was

made on the 3rd day of AUGUST 20 17

and the last publication thereof was made on the 3rd day of

AUGUST 20 17

that said publication

was made on each of the following dates, to wit:

08/03/17

Request of ND INDUSTRIAL COMM. (LEGA

Williston Herald

By Patricia C Fugleberg

Subscribed sworn to before me this 3rd day of AUGUST

20 17

CANDACE ENGSTROM
Notary Public
State of North Dakota
My Commission Expires July 18, 2023

Candace Engstrom

Notary Public in and for the County of Richland, State of North Dakota

My Commission Expires: 7-18-23

[Handwritten signature]



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600 E BLVD AVE #405  
BISMARCK ND 58505

Customer: 60010203  
Phone: (701) 328-8020  
Date: 08/02/2017

AUG 09 2017  
ND Oil & Gas Div.

Date	Order #	Type	Order Amt
08/02/17	20903179	INV	371.84

Amount Paid	CK #
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CREDIT CARD PAYMENT (circle one)



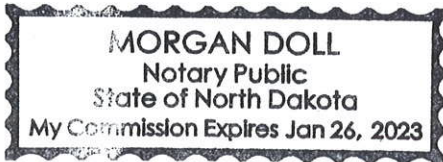
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Date	Date	Times Run	Description	Lines	Class Code	Order Amt	Net Amt Due
			August 24, 2017 - Case No. 260	448.00	Legals	371.84	371.84
08/02/17	08/02/17	1	Bismarck Tribune				

**Affidavit of Publication**  
 State of North Dakota ) SS County of Burleigh  
 Before me, a Notary Public for the State of North Dakota  
 personally appeared Jill who being duly sworn, deposes  
 and says that he (she) is the Clerk of Bismarck Tribune Co.,  
 and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
8/2 Signed Jill Lindsay  
 sworn and subscribed to before me this 7<sup>th</sup>  
 day of August 20 17  
Morgan Doll  
 Notary Public in and for the State of North Dakota



*Handwritten initials*

Please return invoice or put order number on check. Thank You.

Remarks	Total Due: 371.84
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Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 24, 2017, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 11, 2017.

STATE OF NORTH DAKOTA TO:

Case No. 26027: On a motion of the Commission to consider the establishment or altering of spacing units in the Phelps Bay-Bakken Pool in Section 13, T.153N., R.95W., and in the Elm Tree-Bakken Pool in Section 18, T.153N., R.94W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 25984: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Big Bend-Bakken Pool, McKenzie and Mountrail Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief.

Case No. 26028: Proper spacing for the development of the Chatfield-Madison Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Balfard Petroleum Holdings, LLC, Bereenergy Corp.

Case No. 26029: Proper spacing for the development of the St. Jacobs-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. XTO Energy Inc.

Case No. 25820: (Continued) Proper spacing for the development of the Flat Lake East-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Resource Energy Can-Am LLC

Case No. 25821: (Continued) Proper spacing for the development of the Skjermobakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Resource Energy Can-Am LLC

Case No. 26030: Application of WPX Energy Williston, LLC for an order amending the field rules for the Wolf Bay-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.147N., R.92W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 26031: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay and/or Van Hook-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.150N., R.93W. and Sections 18 and 19, T.150N., R.92W., Mountrail County, ND, authorizing the drilling of a horizontal well

on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 26032: Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 14, 15, 22 and 23, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is

Case No. 26033: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the North Tioga-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 6 and 7, T.159N., R.93W., Burke County, ND, authorizing the drilling of a horizontal well on said overlapping 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 26034: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Gros Ventre-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 5, 8 and 17, T.159N., R.93W., Burke County, ND, authorizing the drilling of a total not to exceed eight wells on said 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26035: Application of Liberty Resources Management Co., LLC for an order granting temporary authority to use numerous wells located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, as injection wells for an enhanced oil recovery pilot operation in the McGregor-Bakken Pool, and such other relief as is appropriate.

Case No. 26036: Application of PetroShale (US), Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Sections 9 and 16, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed three wells on said overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26037: Application of PetroShale (US), Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 16, 17, 20 and 21, and Sections 17, 18, 19 and 20, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 26038: Application of Continental Resources, Inc. for an order authorizing the drilling, completing, and producing of the Miles 8-6H1 well (File No. 33220) with a bottom hole location approximately 64 feet from the south line and 2642 feet from the west line of Section 7, T.150N., R.96W., McKenzie County, ND, as an exception to the field rules for the Dimmick Lake Field, and such other relief as is appropriate.

Case No. 26039: Application of Continental Resources, Inc. for an order authorizing the drilling, completing, and producing of the State Weydahl 11-36H well (File No. 32819) with a bottom hole location approximately 59 feet from the south line and 2240 feet from the east line of Section 1, T.146N., R.96W., Dunn County, ND, as an exception to the field rules for the Corral Creek Field, and such other relief as is appropriate.

Case No. 25502: (Continued) On a motion of the Commission to review the appropriate setbacks for wells permitted or completed in the 2560-acre spacing unit described as Sections 26, 27, 34, 35, T.153N., R.93W., Sanish-Bakken Pool; and the 2560-acre spacing unit described as Sections 28, 29, 32, and 33, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, and such other relief as is appropriate.

Case No. 26040: Application of Hydroil Solutions LLC for an order pursuant to NDAC § 43-02-03-51 et seq. authorizing the construction of a treating plant to be located in the SWSW of Section 7, T.152N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 26041: Application of Waste Management of ND, Inc. for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in the Davis SWD #1 well, NESW Section 22, T.152N., R.98W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 26042: Application of Waste Management of ND, Inc. for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in the Diemer SWD #2 well, NESW Section 22, T.152N., R.98W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 25746: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Covered Bridge and/or Pierre Creek-Bakken Pool to create and establish an overlapping 960-acre spacing unit comprised of the S/2 of Section 22 and all of Section 27, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed four wells on said overlapping 960-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 25985: (Continued) Application of DW State LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn County, ND, to create and establish the following: (i) a 320-acre spacing unit comprised of the E/2 E/2 of Sections 4 and 9, T.148N., R.95W., authorizing the drilling of a total not to exceed two wells on said proposed 320-acre spacing unit; and (ii) an overlapping 640-acre spacing unit comprised of the W/2 W/2 of Sections 3 and 10 and the E/2 E/2 of Sections 4 and 9, T.148N., R.95W., authorizing the drilling of a total not to exceed two horizontal wells on or near the mid-section line of the proposed 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26043: Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, and the E/2 of Sections 4 and 9, T.152N., R.103W., Eightmile-Bakken Pool, McKenzie and Williams Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26044: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26045: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26046: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26047: Application of Liberty

Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5, 8 and 17, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26048: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.159N., R.93W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 26049: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1920-acre spacing unit described as Sections 9, 16 and 21, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26050: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 8 and 17, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26051: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Gohrick 158-95-17-8-4MBH well (File No. 28439), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is

Case No. 26052: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Gohrick 158-95-17-8-5TFH well (File No. 28440), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is

Case No. 26053: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Gohrick 158-95-17-8-5MBH well (File No. 28441), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is

Case No. 26054: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Gohrick 158-95-17-8-6TFH well (File No. 28442), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is

Case No. 26055: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Leon 158-95-17-8-1MBH well (File No. 30618), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is

Case No. 26056: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Leon 158-95-17-8-2MBH well (File No. 30619), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is

Case No. 26057: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Leon 158-95-17-8-3TFH well (File No. 30620), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is

Case No. 26058: Application of WPX Energy Williston, LLC for an order authorizing but not requiring the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.147N., R.92W., Wolf Bay-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26059: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Dvirnak 4-7H2 well (File No. 30139), Dvirnak 5-7H well (File No. 30140), Dvirnak 6-7H1 well (File No. 30141), Dvirnak 7-7H1 well (File No. 32748), Dvirnak 8-7H well (File No. 32749), Dvirnak 9-7H well (File No. 32899), Pletan 5-18H2 well (File No. 30136), Pletan 6-18H1 well (File No. 30137), and Pletan 7-18H well (File No. 30138), to be produced into the Pletan 5-7 Dvirnak 4-9 Central Tank Battery or production facility, all located in Section 7, T.146N., R.95W., Jim Creek Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 26060: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 14, T.151N., R.91W., Parshall Field, Mountrail County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 25903: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the S/2 of Section 22 and all of Section 27, T.146N., R.102W., Covered Bridge and/or Pierre Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate. Signed by, Doug Burgum, Governor, Chairman, NDIC.