BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

CASE NO. 27845 (CONTINUED) ORDER NO. 30297

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF PETRO-HUNT, L.L.C., FOR AN ORDER PURSUANT TO 43-02-03-88.1 NDAC AUTHORIZING FLARING OF GAS PRODUCED FROM THE FURSBERG 4B-2-2H WELL (FILE NO. 16575), LOT 4 OF SECTION 4, T.159N., R.99W., WILLIAMS COUNTY, ND, PURSUANT TO THE PROVISIONS OF NDCC 38-08-06.4, OR FOR OTHER RELIEF MAY SUCH AS BE APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause originally came on for hearing at 9:00 a.m. on the 25th day of September, 2019. At that time, counsel for Petro-Hunt, L.L.C. (Petro-Hunt) requested this case be continued to the regularly scheduled hearing in October 2019. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on October 23, 2019.
 - (2) Petro-Hunt provided exhibits and testimony in this matter by sworn affidavits.
- (3) The Commission received an application from Petro-Hunt on August 26, 2019 for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 authorizing the flaring of gas produced from the Fursberg 4B-2-2H well (File No. 16575), Lot 4 of Section 4, Township 159 North, Range 99 West, Williams County, North Dakota, pursuant to the provisions of North Dakota Century Code (NDCC) Section 38-08-06.4, or for such other relief as may be appropriate.
- (4) Pursuant to NDAC Section 43-02-03-88.1, the Director is authorized, on behalf of the Commission, to grant or deny applications relating to, inter alia, flaring exemptions under NDCC Section 38-08-06.4 and under NDAC Section 43-02-03-60.2.
 - (5) NDCC Section 38-08-06.4 states:

Case No. 27845 (Continued) Order No. 30297

FLARING OF GAS RESTRICTED - IMPOSITION OF TAX - PAYMENT OF ROYALTIES - INDUSTRIAL COMMISSION AUTHORITY.

- 1. As permitted under rules of the industrial commission, gas produced with crude oil from an oil well may be flared during a one-year period from the date of first production from the well.
- 2. After the time period in subsection 1, flaring of gas from the well must cease and the well must be:
 - a. Capped;
 - b. Connected to a gas gathering line;
 - c. Equipped with an electrical generator that consumes at least seventy-five percent of the gas from the well;
 - d. Equipped with a system that intakes at least seventy-five percent of the gas and natural gas liquids volume from the well for beneficial consumption by means of compression to liquid for use as fuel, transport to a processing facility, production of petrochemicals or fertilizer, conversion to liquid fuels, separating and collecting over fifty percent of the propane and heavier hydrocarbons; or
 - e. Equipped with other value-added processes as approved by the industrial commission which reduce the volume or intensity of the flare by more than sixty percent.
- 3. An electrical generator and its attachment units to produce electricity from gas and a collection system described in subdivision d of subsection 2 must be considered to be personal property for all purposes.
- 4. For a well operated in violation of this section, the producer shall pay royalties to royalty owners upon the value of the flared gas and shall also pay gross production tax on the flared gas at the rate imposed under section 57-51-02.2.
- 5. The industrial commission may enforce this section and, for each well operator found to be in violation of this section, may determine the value of flared gas for purposes of payment of royalties under this section and its determination is final.
- 6. A producer may obtain an exemption from this section from the industrial commission upon application that shows to the satisfaction of the industrial commission that connection of the well to a natural gas gathering line is economically infeasible at the time of the application or in the foreseeable future or that a market for the gas is not available and that equipping the well with an electrical generator to produce electricity from gas or employing a collection system described in subdivision d of subsection 2 is economically infeasible.
- (6) Petro-Hunt is the owner or operator of the following well in the Burg-Bakken Pool, Williams County, North Dakota:

File # Well Name & Number Location
16575 Fursberg 4B-2-2H Lot 4 Section 4-T159N-R99W

- (7) The Fursberg 4B-2-2H well was completed in the Burg-Bakken Pool on or around August 14, 2007. Pursuant to NDCC Section 38-08-06.4, gas produced with crude oil from an oil well may be flared during a one-year period from the date of first production from the well.
- (8) The Burg-Bakken Pool is an oil reservoir, but gas is produced in association with the oil at the wellhead as a by-product of oil production.

Case No. 27845 (Continued) Order No. 30297

- (9) By previous order of the Commission, said well is currently authorized to flare so that all owners of interests in the well herein described may receive the maximum benefits of the oil production in such a manner that will prevent waste and protect correlative rights.
- (10) The well is not currently connected to a gas gathering facility and is located approximately 2 miles from the nearest gas gathering system. Evidence presented to the Commission indicates that the hydrogen sulfide content is approximately 50 ppm, although it is not feasible to treat the gas on location to remove the hydrogen sulfide. The well currently produces approximately 17 MCF per day, of which 7 MCF is used for lease operations and remainder is flared.
- (11) The applicant has submitted evidence that under current market conditions the surplus casinghead gas presently being produced by the well and the estimated recoverable reserves of surplus gas from the well is insufficient to recoup the costs of installing and operating a gas gathering facility.
- (12) Petro-Hunt has provided documentation that connection of the well to a natural gas gathering line is economically infeasible at the time of the application or in the foreseeable future.
- (13) Petro-Hunt has investigated the possibility of equipping the well with an electrical generator. It is not economic to purchase, install, connect and operate an electric generator fueled by produced casinghead gas. The Commission concludes that equipping the well with an electrical generator to produce electricity from the gas is economically infeasible.
- (14) Petro-Hunt has provided documentation that it is economically infeasible to equip the well with a collection system that intakes at least seventy-five percent of the gas and natural gas liquids volume from the well for beneficial consumption.
- (15) If applicant's request is not granted, taxes and royalties must be paid on flared gas which will increase operating costs, raise the economic limit and cause premature abandonment of the well; or the well must be connected to a gas pipeline at an economic loss which would also cause premature abandonment, or flaring must cease and the well must be "capped," resulting in the loss of oil production and the loss of the benefits of that production by all owners of interest in the well and the State of North Dakota.
- (16) In order to prevent waste, and protect correlative rights this application should be granted.

IT IS THEREFORE ORDERED:

(1) Petro-Hunt, L.L.C., its assigns and successors, is hereby allowed to flare surplus casinghead gas produced with crude oil from the Burg-Bakken Pool through the well listed below under the exemption provided for under NDCC Section 38-08-06.4:

File #	Well Name & Number	<u>Location</u>
16575	Fursberg 4B-2-2H	Lot 4 Section 4-T159N-R99W

Case No. 27845 (Continued) Order No. 30297

(2) This order is effective as of August 26, 2019 and shall remain in full force and effect until further order of the Commission.

Dated this 10th day of February, 2020.

INDUSTRIAL COMMISSION STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 19th day of February, 2020 enclosed in separate envelopes true and correct copies of the attached Order No. 30297 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 27845:

CROWLEY FLECK PLLP PO BOX 2798 BISMARCK ND 58502

> Jeanette Bean Oil & Gas Division

On this 19th day of February, 2020 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.

TRUDY HOGUE

Notary Public

State of North Dakota

My Commission Expires June 19, 2020

Notary Public

State of North Dakota, County of Burleigh

Heilman, Tracy A.

From: Lisa Herberholz < lherberholz@crowleyfleck.com>

Sent: Tuesday, October 22, 2019 9:26 AM

To: Hicks, Bruce E.

Cc: David Parker; Jeff Herman; Liz Luthans; Heilman, Tracy A.; Wade Mann; John W. Morrison

Subject: Petro-Hunt, L.L.C./Petro-Hunt Dakota, LLC Flaring Affidavit & Exhibits

Attachments: Petro-Hunt Filing Ltr - Parker Flaring Affidavit & Exhibits.pdf; Petro-Hunt - Parker Affidavit (Flaring

Cases).pdf; Petro-Hunt - Consolidated Flaring Exhibits.pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Attached please find the affidavit and exhibits in Case Nos. 27839-27850, 27852-27855, 27857-27860, 27863-27869, and 27872-27887. Thank you.

Lisa



Lisa Herberholz

Legal Administrative Assistant
Crowley Fleck PLLP
100 West Broadway Avenue, Suite 250
P.O. Box 2798
Bismarck, ND 58502-2798
Office 701.223.6585
Direct 701.224.7538
Fax 701.222.4853

□ lherberholz@crowleyfleck.com

NOTICE: This electronic mail transmission may constitute an Attorney-Client communication that is privileged at law. It is not intended for transmission to, or receipt by, any unauthorized persons. If you have received this electronic mail transmission in error, please delete it from your system without copying it, and notify the sender by reply e-mail or by calling Crowley Fleck PLLP, 406-252-3441, so that our address record can be corrected.

This email has been scanned for email related threats and delivered safely by Mimecast. For more information please visit http://www.mimecast.com

CROWLEY FLECK

Wade C. Mann 100 West Broadway, Suite 250 P.O. Box 2798 Bismarck, ND 58502-2798

> Office: 701.223.6585 Direct: 701.224.7530 wmann@crowleyfleck.com

October 22, 2019

Via Electronic Mail

Mr. Bruce Hicks Oil & Gas Division ND INDUSTRIAL COMMISSION 600 E. Blvd. Ave., Dept. 405 Bismarck, ND 58505-0840

In re: Petro-Hunt, L.L.C.

Case Nos. 27839-27850, 27852-27855, 27857-27860, 27863-27869

Petro-Hunt Dakota, LLC Case Nos. 27872-27887

Dear Mr. Hicks:

Pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code, please find enclosed the affidavit of David Parker and exhibits in the captioned cases.

If you need any further information, please let me know. Thank you.

Sincerely,

Wade C. Mann

WCM/lh

enc.

cc (via e-mail):

David Parker Jeff Herman Liz Luthans Tracy Heilman

BEFORE THE INDUSTRIAL COMMISSION OF THE STATE OF NORTH DAKOTA

Petro-Hunt, L.L.C.))))	Case Nos. 27839, 27840, 27841, 27842, 27843, 27844, 27845, 27846, 27847, 27848, 27849, 27850, 27852, 27853, 27854, 27855, 27857, 27858, 27859, 27860, 27863, 27864, 27865, 27866, 27867, 27868, 27869
Petro-Hunt Dakota, LLC))))	Case Nos. 27872, 27873, 27874, 27875, 27876, 27877, 27878, 27879, 27880, 27881, 27882, 27883, 27884, 27885, 27886, 27887

AFFIDAVIT OF DAVID PARKER

STATE OF TEXAS)
)SS
COUNTY OF DALLAS)

David Parker, being duly sworn, states as follows:

- 1. I am employed as an oil and gas marketing representative for Petro-Hunt, L.L.C. in Dallas, Texas. I have not previously testified as an expert witness before the North Dakota Industrial Commission. I graduated from Augustana College in Rock Island, Illinois with a degree in geography and a minor in geology. After taking further GIS coursework at the University of Wisconsin-Madison, I was employed as a GIS analyst at Garmin for approximately two years. I was employed as a GIS analyst by Petro-Hunt for approximately seven years before assuming my current position as an oil and gas marketing representative. In my position, I am familiar with the market for produced natural gas in North Dakota.
- 2. Exhibit No. 1 is a spreadsheet showing each of the wells involved in the captioned cases, each of which is operated either by Petro-Hunt, L.L.C. or its affiliate, Petro-Hunt Dakota,

LLC. The fourth column summarizes the reasons why each of these wells is not connected to a gas gathering system. Five of the wells were connected to gas gathering systems but the gathering lines were damaged and the applicable midstream company does not intend to repair or replace the damaged lines. Gas from a number of the wells is no longer accepted by the midstream company because of hydrogen sulfide content in the gas. At least fourteen of the wells have been released from an existing contract because of a force majeure event claimed by the operator of the system. Nineteen of the wells have never been connected to a gas gathering system. The eleventh column identifies the nearest gas gathering system, or, in the case of those wells which have been disconnected from prior connections, alternative gas gathering system. The next two columns identify the distance measured in feet to the identified system and the line cost, calculated at \$94 per foot based on current ONEOK pipeline connections. The next three columns identify the average monthly gas production for each of the wells, based on the twelve month period beginning September 2018 and ending August 2019, the average BTU content as disclosed in July 2019 ONOEK settlement statements, and the average ONEOK price per MMBTU during the same twelve month period. Since most of the wells are clearly uneconomic to connect under any circumstance, the next column identifies the years to payout assuming constant production at the average rate for the past twelve months.

- 3. Using an assumption of constant production rates resulted in a payout period of less than 10 years for three of wells. Exhibit No. 2 identifies those three wells and calculates a payout based on a declining production. The decline curves for the three wells are attached as Exhibit Nos. 3, 4 and 5.
- 4. Gas produced from a number of the wells shown on Exhibit No. 1 contains some level of hydrogen sulfide (H2S) and are designated as such in column 5. The well connection

Solution for most of these wells is shown on Exhibit No. 1 as "Petro-Hunt's Little Knife Gas Gathering System," which is capable of taking sour gas, or gas containing H2S. In order to deliver any sour gas to systems other than the Little Knife gathering system, the gas would first have to be treated to remove H2S. Exhibit No. 6 provides further detail on the H2S content and the economics of utilizing a bubble tower to remove the H2S so the gas could be delivered to an alternate system. The bubble tower economics have not been included in the connection economics shown on Exhibit No. 1.

- 5. Petro-Hunt has explored the possibility of utilizing an electric generator or a portable stripping plant to remove natural gas liquids prior to flaring the remaining residue gas volumes. While Petro-Hunt is continuing to explore these alternatives, to date the systems Petro-Hunt has been able to identify are designed for a minimum of 3 to 3.5 mmcfd and would not be suitable for any of the single wells identified on Exhibit No. 1. Petro-Hunt has also explored the possibility of utilizing a gas generator to generate electricity. Such generators require a minimum of 70 mcfd to operate and cost approximately \$400 per day to rent. The vast majority of the wells identified on Exhibit No. 1 do not produce sufficient volumes to utilize a gas generator and it would not be economic to utilize a generator for the few wells that do produce sufficient quantities. Petro-Hunt considered using the available volumes from the Larson 0-1 well, the Quale W-3X well, and the Dagny Taggert 3-21-16H well to fuel gas generators to provide electricity for the pumping units for these wells, but the gas produced from the Larson 0-1 well and the Quale W-3x well is too corrosive as a result of the H2S content and a Rotaflex pump has been installed on the Dagny Taggert 3-21-15H well, which is incompatible with a generator.
- 6. In my opinion, it is economically infeasible, now and in the forseeable future, to connect any of the wells identified on Exhibit No. 1 to a gas gathering system. It is also

economically infeasible, now and in the forseeable future, to connect any of the wells to a portable stripping plant or a gas generator.

Dated this $21^{\frac{1}{5}}$ day of October, 2019.

David Parker

STATE OF TEXAS

)SS.

COUNTY OF DALLAS

Subscribed to and sworn before me this 2 day of October, 2019.

(SEAL)

ASHLEY GRANT
Notary Public, State of Texas
Comm. Expires 05-30-2022
Notary ID 12983680-0

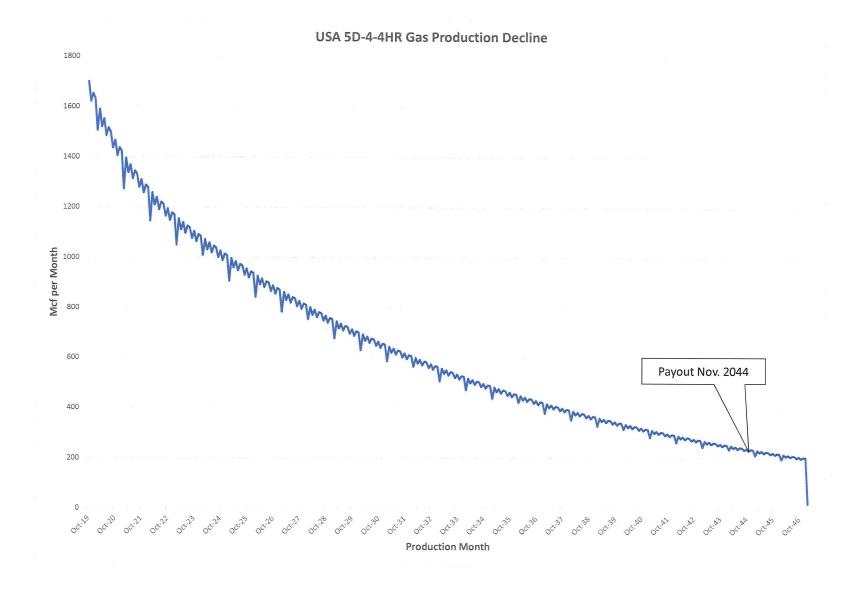
Notary Public

State of Texas

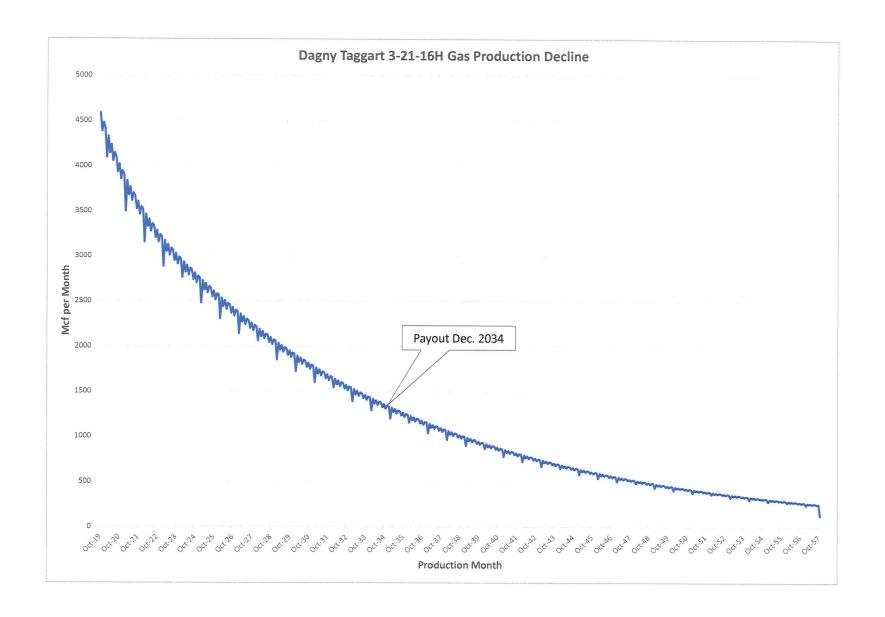
My Commission Expires: 05/30/2022

	NDIC Case							Distance to Line	Cost Avg. Mcf/Month (9/1	B- Avg.	Average Price \$/MMBtu		
Operator	No. Well Name	Reason for No Line H	12S Former Gas Purchaser	API	NDIC No. Sta	ate County	Well Connection Solution	Tie-In (ft.) (\$94			from ONEOK (8/18-7/19)	Years to Payout	Notes
Petro-Hunt, LLC	27839 HAUGENOE 15-162-99H	Line damaged with no intent to repair X	OneOK	33023006150000	18978 ND		Connect to Hess's Tioga Gas Gathering System		32,070 109			4,408.71	
Petro-Hunt, LLC	27840 JOHNSON 31-30-161-99H 1PB	No sales line	No Sales Line	33023007710000	21654 ND		Connect to ONEOK Line		39,920 336		- Liumanur		
Petro-Hunt, LLC	27841 NORDSTOG 14-23-161-98H	No sales line	No Sales Line	33023004890000	16089 ND	_	Connect to ONEOK Line			64 31.3			
Petro-Hunt, LLC	27842 BRAGG 32-29-160-98H 1NC	No sales line	No Sales Line	33023007070000	20684 ND		Connect to ONEOK Line		28,830 315				
Petro-Hunt, LLC	27843 MOE TRUST 33-28-160-98H 1PB	No sales line	No Sales Line	33023008860000	23601 ND	_	Connect to ONFOK Line		33,052 923				
Petro-Hunt, LLC	27844 MELGAARD 211 1-H	Hess will disconnect well - Line damaged with no intent to repair	Hess Trading Corporation	33023004720000	15755 ND		Connect to Kinder Morgan's Norse Gas Plant		32,856 598		····		
Petro-Hunt, LLC	27845 FURSBERG 4B-2-2H	No sales line X	No Sales Line	33105016200000	16575 ND		Connect to Hess's Tioga Gas Gathering System		19,454 30				1.00 - 1.00
Petro-Hunt, LLC	27846 BLIKRE 158-93-6A-7-1H	No sales line	***************************************	·	22738 ND								
TRANSPORT TO THE PARTY OF THE P	27847 STATE 158-91-16D-9-1H		No Sales Line	33061021050000			The state of the s		· · ·		- '		
Petro-Hunt, LLC	2/84/ STATE 158-91-160-9-1H	No sales line	No Sales Line	33061023550000	24580 ND	MOUNTRAIL	Connect to ONEOK Line	76,692 \$7,2	09,048 1,480	61 2,151.5	\$2.02	136.24	
		Gas doesn't meet pipeline specs (12,000 ppm H2S); not included in current	i								- 40.00	4 074 00	
Petro-Hunt, LLC	27848 STATE OF ND L 1	contract X	OneOK	33105013650000	12576 ND	WILLIAMS	Connect to Hess's Tioga Gas Plant	149,866 \$14,0	37,404 373	10 540.6	7 \$2.02	1,074.90	
		Gas doesn't meet pipeline specs (12,000 ppm H2S); not included in current						1 .					
Petro-Hunt, LLC	27849 STATE OF ND K 1	contract X	OneOK	33105013590000	12537 ND	WILLIAMS	Connect to Hess's Tioga Gas Plant	150,390 \$14,1	36,660 333	51 481.6	8 \$2.02	1,210.75	
		Hess Force Majeure - Release from Hess Contract Granted, disconnection											
Petro-Hunt, LLC	27850 SILURIAN 63-1	pending X	Hess Trading Corporation	33053022100000	12268 ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	165,096 \$15,5	19,024 1,368	24 1,988.0	52.02	322.04	
		Hess Force Majeure - Release from Hess Contract Granted, disconnection											
Petro-Hunt, LLC	27852 SILURIAN 7-1X	pending X	Hess Trading Corporation	33053010870000	7686 ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	192,413 \$18,0	36,822 2,680	61 3,894.9	2 \$2.02	191.57	
		Hess Force Majeure - Release from Hess Contract Granted, disconnection											
Petro-Hunt, LLC	27853 CMNU A-203X	pending X	Hess Trading Corporation	33053018980000	10973 ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	191,972 \$18,0	15,368 1,003	29 1,457.7	8 \$2.02	510.67	
		Hess Force Majeure - Release from Hess Contract Granted, disconnection											
Petro-Hunt, LLC	27854 SILURIAN 6-1	pending	Hess Trading Corporation	33053009010000	7002 ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	188,099 \$17,6	31,306 1,673	42 2,431.4	8 \$2.02	299.99	
		Hess Force Majeure - Release from Hess Contract Granted, disconnection	g series series	1	. 502 110		and a second			-,	7.000	1	Payout recalculated based on decline curve
Petro-Hunt, LLC	27855 USA 5D-4-4HR	pending	Hess Trading Corporation	33053021570000	11983 ND	MCKENZIE	Connect to ONEOK Line	6,389 \$6	00,566 1,984	00 2,882.7	5 \$2.02	8.59	(See "Decline Curve Wells")
Tetro Hant, Leo	E7000 OUTOD T THAT	Hess Force Majeure - Release from Hess Contract Granted, disconnection	ness ridding corporation	33033021370000	11505 140	IVICKEIVEIE	Connect to ONEON EINC	0,585 50	1,30	2,002.7	ye.oz	0.55	(See Beams Suite Viene)
Petro-Hunt, LLC	27857 CMNU D-407X	•	Hess Trading Corporation	33053019190000	11063 ND	MCKENZIE	Connect to Botton United Little Knife Con Cathoring System	181,012 \$17,0	15,128 889	44 1,292.3	5 \$2.02	543.15	
retto-nutt, LLC	27837 CWINO D-407X	pending X	ness trading corporation	22022013130000	11002 ND	IVICKEIVZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	161,012 317,0	13,126 66:	1,292.3	32.02	343.13	
S. U. 116	27858 SILURIAN 39-1	Hess Force Majeure - Release from Hess Contract Granted, disconnection						404 000 447 0	170	50 2.592.8	£2.02	271.01	
Petro-Hunt, LLC	2/858 SILURIAN 39-1	pending X	Hess Trading Corporation	33053020080000	11353 ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	181,208 \$17,0	33,552 1,784	50 2,592.8	\$2.02	2/1.01	
		Hess Force Majeure - Release from Hess Contract Granted, disconnection									.1		
Petro-Hunt, LLC	27859 CMNU B-108	pending X	Hess Trading Corporation	33053021440000	11897 ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	183,976 \$17,2	93,744 1,14:	92 1,659.2	1 \$2.02	429.99	
		Hess Force Majeure - Release from Hess Contract Granted, disconnection											
Petro-Hunt, LLC	27860 SILURIAN 9-1	pending X	Hess Trading Corporation	33053009110000	7067 ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	186,808 \$17,5	59,952 1,385	76 2,013.5	1 \$2.02	359.78	
		Hess Force Majeure - Release from Hess Contract Granted, disconnection			- 1								
Petro-Hunt, LLC	27863 SILURIAN 26-1	pending X	Hess Trading Corporation	33053019060000	11001 ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	182,991 \$17,2	01,154 887	58 1,289.6	5 \$2.02	550.24	
		Hess Force Majeure - Release from Hess Contract Granted, disconnection											
Petro-Hunt, LLC	27864 CMSU D-216	pending X	Hess Trading Corporation	33053000440000	774 ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	176,832 \$16,6	22,208 374	28 543.8	\$2.02	1,260.93	
		Hess Force Majeure - Release from Hess Contract Granted, disconnection											
Petro-Hunt, LLC	27865 CMSU 8-321H	pending	Hess Trading Corporation	33053025380000	15023 ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	174,751 \$16,4	26,594 1,849	2,686.9	9 \$2.02	252.20	
		Hess Force Majeure - Release from Hess Contract Granted, disconnection	Trace Trace of Section			- Inchester	Connect to 1 cito 1 cito 2 citic time out out in ing option	27 1,702 \$20,1	2,01.	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Petro-Hunt, LLC	27866 CMSU B-227A	pending X	Hess Trading Corporation	33053007290000	6366 ND	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	170,193 \$15,9	98.142 384	79 559.1	0 \$2.02	1,180.45	į
Petro-Hunt, LLC	27867 QUALE W 3X	Hess - Last Sales 10/2015, uneconomical to install line X	Hess Trading Corporation	33053010510000	7561 ND		Connect to Petro-Hunt's Little Knife Gas Gathering System	159,801 \$15,0					
Petro-Hunt, LLC	27868 LARSEN O 1	Hess - Last Sales 07/2015, uneconomical to install line X		33053003150000	1751 ND			152,129 \$14,3					
retio-nuit, Ltc	27000 LARSEN O 1		Hess Trading Corporation	33033003130000	1/51 NO	MCKENZIE	Connect to Petro-Hunt's Little Knife Gas Gathering System	152,129 \$14,3	1,67	49 2,440.3	\$2.02	241.73	
		Hess Force Majeure - Release from Hess Contract Granted, disconnection											
Petro-Hunt, LLC	27869 CCMU 268-4-1H	pending X	Hess Trading Corporation	33053025100000	14739 ND		Connect to Petro-Hunt's Little Knife Gas Gathering System	135,699 \$12,7					
Petro-Hunt Dakota, LLC	27872 EAST GRIZZLY FEDERAL 3-25-13-3H	No sales line	No Sales Line	33053032550000	19508 ND		Connect to ONEOK Line	10,800 \$1,0					
Petro-Hunt Dakota, LLC	27873 EAST GRIZZLY FEDERAL 3-25-36-15H	No sales line	No Sales Line	33053032560000	19509 ND	MCKENZIE	Connect to ONEOK Line	10,800 \$1,0	15,200 1,308	77 1,901.6	4 \$2.02	22.02	
		No sales line. Locked out likely due to H2S and no gas production reported		1									
Petro-Hunt Dakota, LLC	27874 HAUGEN COATES 2-5	since 10/2015 X	No Sales Line	33053023700000	13262 ND		Connect to Petro-Hunt's Little Knife Gas Gathering System	168,399 \$15,8		0.0			
Petro-Hunt Dakota, LLC	27875 NORTH DAKOTA STATE 6-16	Line damaged with no intent to repair	OneOK	33053025320000	14933 ND	MCKENZIE	Connect to Dakota Midstream Line	7,565 \$7	11,110 139	71 203.0	0 \$2.02	144.51	ļ
						1							Payout recalculated based on decline curve
Petro-Hunt Dakota, LLC	27876 ERIC STRATTON FEDERAL 5-36-25H	No sales line	No Sales Line	33053061020000	28822 ND	MCKENZIE	Connect to ONEOK Line	2,600 \$2	14,400 795	49 1,155.8	5 \$2.02	8.72	(See "Decline Curve Wells")
									and the same of th				Payout recalculated based on decline curve
Petro-Hunt Dakota, LLC	27877 DAGNY TAGGART 3-21-16H	No sales line	No Sales Line	33053064360000	29916 ND	MCKENZIE	Connect to ONEOK Line	14,000 \$1,3	16,000 5,218	17 7,582.0	\$2.02	7.16	(See "Decline Curve Wells")
Petro-Hunt Dakota, LLC	27878 GRIZZLY 147-103-16-21-16-1H3	No sales line	No Sales Line	33053044440000	23977 ND		Connect to ONEOK Line	15,100 \$1,4	- 1				
Petro-Hunt Dakota, LLC	27879 GREG MARMALARD FEDERAL 3-28-33H	No sales line	No Sales Line	33053064380000	29918 ND		Connect to ONEOK Line		1,873				
Petro-Hunt Dakota, LLC	27880 GRIZZLY 147-103-14-22-15-4H3	No sales line	No Sales Line	33053042000000	23174 ND	***************************************	Connect to ONEOK Line		78,400 645				
Petro-Hunt Dakota, LLC	27881 KIT 11-15H-1522-147101-MB	Line damaged with no intent to repair	OneOK	33053042000000	25174 ND 25375 ND		Connect to True's Red Wing Gas Plant		57,326 1,000				
Petro-Hunt Dakota, LLC	27882 SHEEP FEDERAL 1A		OneOK	33053049280000	12107 ND					45 1,455.1 83 82.5			ALDERT THE TOTAL CONTROL OF THE TOTAL CONTROL OT THE TOTAL CONTROL OF TH
recro-muni pakota, LLC	2/002 STEEF FEDERAL IA	Line damaged with no intent to repair	опеок	33053021840000	1210/ ND	IVICKENZIE	Connect to Dakota Midstream Line	a'aTa \$a	32,386 56	0.5 82.5	\$2.02	405.78	
0	27002 51 47 700 011777 55555						Connect to ONEOK Line - No gas production reported since				4		
Petro-Hunt Dakota, LLC	27883 FLAT TOP BUTTE FEDERAL 34-32H	Line was cut out due to creek crossing washouts	OneOK	33053023830000	13354 ND	MCKENZIE	02/2016	4,500 \$4	23,000	0.0	0 \$2.02	IN/A	
					1		Connect to ONEOK Line - Minimal gas production used as fuel at					1.	
Petro-Hunt Dakota, LLC	27884 CINNAMON CREEK 11-5H	No sales line	No Sales Line	33053024500000	13607 ND	MCKENZIE	the well site	24,000 \$2,2	66,000	0.0	0 \$2.02	N/A	
							Connect to ONEOK Line - Minimal gas production used as fuel at						
Petro-Hunt Dakota, LLC	27885 CINNAMON CREEK 31-7H	No sales line	No Sales Line	33053022510000	12531 ND	MCKENZIE	the well site	27,800 \$2,6	13,200	0.0	0 \$2.02	N/A	
							Connect to ONEOK Line - Minimal gas production used as fuel at						
Petro-Hunt Dakota, LLC	27886 CINNAMON CREEK STATE 12-8H	No sales line	No Sales Line	33053024360000	13547 ND	MCKENZIE	the well site	25,700 \$2,4	15,800	0.0	\$2.02	N/A	
						1	Connect to ONEOK Line - Minimal gas production used as fuel at					T	
Petro-Hunt Dakota, LLC	27887 CINNAMON CREEK 22-21H	No sales line	No Sales Line	33053024410000	13569 ND	MCKENZIE	the well site	12,700 \$1,1	3.800	0.0	\$2.02	N/A	
				32222271120000				22,700 31,1	,	0.0	\$2.02		
	1 1	1	_ 1							1	- 72.02	F	

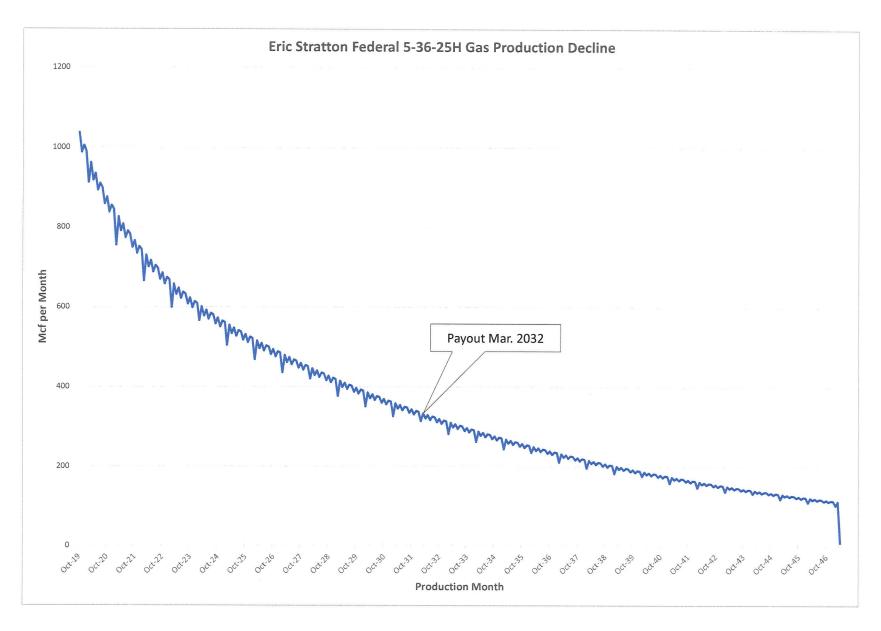
									Average Price		
							Distance to Tie-In	Line Cost	\$/MMBtu from		Years to
Operator	NDIC Case No.	Well Name	API	NDIC No. State	County	Well Connection Solution	(ft.)	(\$94/ft.)	ONEOK (8/18-7/19)	Payout	Payout
Petro-Hunt, LLC	27855 USA	√5D-4-4HR	33053021570000	11983 ND	MCKENZIE	Connect to ONEOK Line	6,389	\$600,566	\$2.02	Nov-44	25.08
Petro-Hunt Dakota, LLC	27877 DAG	GNY TAGGART 3-21-16H	33053064360000	29916 ND	MCKENZIE	Connect to ONEOK Line	14,000	\$1,316,000	\$2.02	Dec-34	15.17
Petro-Hunt Dakota, LLC	27876 ERIC	STRATTON FEDERAL 5-36-25H	33053061020000	28822 ND	MCKENZIE	Connect to ONEOK Line	2,600	\$244,400	\$2.02	Mar-32	12.42



Petro-Hunt, L.L.C. & Petro-Hunt Dakota, LLC October 23, 2019 Exhibit #3



Petro-Hunt, L.L.C. & Petro-Hunt Dakota, LLC October 23, 2019 Exhibit #4



Petro-Hunt, L.L.C. & Petro-Hunt Dakota, LLC October 23, 2019 Exhibit #5

	NDIC Case			Bubble	Installation	H2S Scavenger	Total First	Total 6 Month	Total 12	Years to Payout First	Years to Payout 6	Years to Payout 12	Avg. Mcf/Month (9/18-	Avg.	Average Price \$/MMBtu					
Operator	No.	Well Name	H2S PPM	Tower (\$)	Labor (\$)	(\$/Month)	Month Cost	Cost	Month Cost	Month Treating	Months Treating	Months Treating	8/19 @ 14.73 psi)	MMBtu/Month	from ONEOK (8/18-7/19)	Former Gas Purchaser	Reason for No Line	API	NDIC No. Sta	tate County
Petro-Hunt, LLC	27839	HAUGENOE 15-162-99H	800	\$30,000	\$5,000	\$28,000	\$63,000	\$203,000	\$371,000	16.7	54.0	98.6	109.32	165.84	\$1.89	OneOK	Line damaged with no intent to repair	33023006150000	18978 ND	D DIVIDE
Petro-Hunt, LLC	27845	FURSBERG 4B-2-2H	50	\$30,000	\$5,000	\$1,750	\$36,750	\$45,500	\$56,000	3.5	4.4	5.4	302.76	459.29	\$1.89	No Sales Line	No sales line	33105016200000	16575 ND	WILLIAMS
Petro-Hunt, LLC	27848	STATE OF ND L 1	30,000	\$30,000	\$5,000	\$1,050,000	\$1,085,000	\$6,335,000	\$12,635,000	82.8	483.4	964.1	372.10	540.67	\$2.02	OneOK	Gas doesn't meet pipeline specs (12,000 ppm H2S); not included in current contract	33105013650000	12576 ND	WILLIAMS
Petro-Hunt, LLC	27849	STATE OF ND K 1	30,000	\$30,000	\$5,000	\$1,050,000	\$1,085,000	\$6,335,000	\$12,635,000	92.9	542.6	1,082.1	331.51	481.68	\$2.02	OneOK	Gas doesn't meet pipeline specs (12,000 ppm H2S); not included in current contract	33105013590000	12537 ND	D WILLIAMS
Petro-Hunt, LLC	27850	SILURIAN 63-1	500	\$30,000	\$5,000	\$17,500	\$52,500	\$140,000	\$245,000	1.1	2.9	5.1	1,368.24	1,988.06	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053022100000	12268 ND	D MCKENZIE
Petro-Hunt, LLC	27852	SILURIAN 7-1X	100,000	\$30,000	\$5,000	\$3,500,000	\$3,535,000	\$21,035,000	\$42,035,000	37.4	222.8	445.2	2,680.61	3,894.92	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053010870000	7686 ND	D MCKENZIE
Petro-Hunt, LLC	27853	CMNU A-203X	80,000	\$30,000	\$5,000	\$2,800,000	\$2,835,000	\$16,835,000	\$33,635,000	80.2	476.4	951.8	1,003.29	1,457.78	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053018980000	10973 ND	D MCKENZIE
Petro-Hunt, LLC	27854	SILURIAN 6-1	20,000	\$30,000	\$5,000	\$700,000	\$735,000	\$4,235,000	\$8,435,000	12.5	71.9	143.1	1,673.42	2,431.48	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053009010000	7002 ND	D MCKENZIE
Petro-Hunt, LLC	27857	CMNU D-407X	60,000	\$30,000	\$5,000	\$2,100,000	\$2,135,000	\$12,635,000	\$25,235,000	68.2	403.3	805.5	889.44	1,292.35	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053019190000	11063 ND	D MCKENZIE
Petro-Hunt, LLC	27858	SILURIAN 39-1	30,000	\$30,000	\$5,000	\$1,050,000	\$1,085,000	\$6,335,000	\$12,635,000	17.3	100.8	201.0	1,784.50	2,592.88	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053020080000	11353 ND	D MCKENZIE
Petro-Hunt, LLC	27859	CMNU B-108	60,000	\$30,000	\$5,000	\$2,100,000	\$2,135,000	\$12,635,000	\$25,235,000	53.1	314.2	627.4	1,141.92	1,659.21	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053021440000	11897 ND	D MCKENZIE
Petro-Hunt, LLC	27860	SILURIAN 9-1	2,000	\$30,000	\$5,000	\$70,000	\$105,000	\$455,000	\$875,000	2.2	9.3	17.9	1,385.76	2,013.51	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053009110000	7067 ND	D MCKENZIE
Petro-Hunt, LLC	27863	SILURIAN 26-1	2,000	\$30,000	\$5,000	\$70,000	\$105,000	\$455,000	\$875,000	3.4	14.6	28.0	887.58	1,289.65	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053019060000	11001 ND	D MCKENZIE
Petro-Hunt, LLC	27864	CMSU D-216	100,000	\$30,000	\$5,000	\$3,500,000	\$3,535,000	\$21,035,000	\$42,035,000	268.2	1,595.7	3,188.7	374.28	543.83	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053000440000	774 ND	D MCKENZIE
Petro-Hunt, LLC	27865	CMSU B-321H	100,000	\$30,000	\$5,000	\$3,500,000	\$3,535,000	\$21,035,000	\$42,035,000	54.3	323.0	645.4	1,849.27	2,686.99	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053025380000	15023 ND	D MCKENZIE
Petro-Hunt, LLC	27866	CMSU B-227A	100,000	\$30,000	\$5,000	\$3,500,000	\$3,535,000	\$21,035,000	\$42,035,000	260.8	1,552.1	3,101.6	384.79	559.10	\$2.02	Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053007290000	6366 ND	D MCKENZIE
Petro-Hunt, LLC	27867	QUALE W 3X	80,000	\$30,000	\$5,000	\$2,800,000	\$2,835,000	\$16,835,000	\$33,635,000	45.4	269.4	538.2	1,774.40	2,578.21		Hess Trading Corporation	Hess - Last Sales 10/2015, uneconomical to install line	33053010510000	7561 ND	D MCKENZIE
Petro-Hunt, LLC	27868	LARSEN O 1	60,000	\$30,000	\$5,000	\$2,100,000	\$2,135,000	\$12,635,000	\$25,235,000	36.1	213.6	426.6	1,679.49	2,440.30		Hess Trading Corporation	Hess - Last Sales 07/2015, uneconomical to install line	33053003150000	1751 ND	D MCKENZIE
Petro-Hunt, LLC	27869	CCMU 26B-4-1H	30,000	\$30,000	\$5,000	\$1,050,000	\$1,085,000	\$6,335,000	\$12,635,000	24.9	145.3	289.7	1,238.23	1,799.14		Hess Trading Corporation	Hess Force Majeure - Release from Hess Contract Granted, disconnection pending	33053025100000	14739 ND	MCKENZIE

Heilman, Tracy A.

From: Lisa Herberholz lherberholz@crowleyfleck.com

Sent: Tuesday, September 24, 2019 1:18 PM

To: Heilman, Tracy A.

Cc: Derek Enderud; Jeff Herman; Wade Mann; John W. Morrison

Subject: Continue Cases

Attachments: NDIC Ltr - Continue 27839-27869 (PH).pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Please see the attached request to continue Case Nos. 27839-27869. Thank you.

Lisa



Lisa Herberholz

Legal Administrative Assistant
Crowley Fleck PLLP
100 West Broadway Avenue, Suite 250
P.O. Box 2798
Bismarck, ND 58502-2798
Office 701.223.6585
Direct 701.224.7538
Fax 701.222.4853
⊠lherberholz@crowleyfleck.com

NOTICE: This electronic mail transmission may constitute an Attorney-Client communication that is privileged at law. It is not intended for transmission to, or receipt by, any unauthorized persons. If you have received this electronic mail transmission in error, please delete it from your system without copying it, and notify the sender by reply e-mail or by calling Crowley Fleck PLLP, 406-252-3441, so that our address record can be corrected.

This email has been scanned for email related threats and delivered safely by Mimecast. For more information please visit http://www.mimecast.com



Wade C. Mann 100 West Broadway, Suite 250 P.O. Box 2798 Bismarck, ND 58502-2798

> Office: 701.223.6585 Direct: 701.224.7530 wmann@crowleyfleck.com

September 24, 2019

Via Electronic Mail

Tracy Heilman
Oil & Gas Division
ND INDUSTRIAL COMMISSION
600 E. Blvd. Ave., Dept. 405
Bismarck, ND 58505-0840

In re: Petro-Hunt, L.L.C. Case Nos. 27839-27869

Dear Tracy:

On September 25, 2019, Petro-Hunt, L.L.C. intends to request that Case Nos. 27839-27869 be continued until the regularly scheduled October, 2019 hearings.

If you have any questions, please let me know. Thank you.

Sincerely,

Wade C. Mann

WCM/lh

cc (via e-mail):

Derek Enderud Jeff Herman

BEFORE THE INDUSTRIAL COMMISSION

OF THE STATE OF NORTH DAKOTA

Application of Petro-Hunt, L.L.C., for an)		
order pursuant to NDAC 43-02-03-88.1)		
authorizing the flaring of gas produced from)		Received
the Fursberg 4B-2-2H well (File No. 16575),)	APPLICATION	Machine 60
Lot 4 of Section 4, T.159N., R.99W.,)		AUG 2 8 2019
Williams County, ND, pursuant to the)		AUG 7 G ZINA
provisions of NDCC 38-08-06.4, or for such)		ND Oil & Gas Divisio
other relief as may be appropriate.)		NO OF G GET OFFICE

COMES NOW the applicant, Petro-Hunt, L.L.C., and respectfully alleges as follows:

- 1. It is the operator of the Fursberg 4B-2-2H well, which is a Bakken well with a surface location in Lot 4 of Section 4, Township 159 North, Range 99 West, Williams County, North Dakota.
- 2. In applicant's opinion, connection of the well to a natural gas gathering system is economically infeasible now and in the foreseeable future. Equipping the well with an electrical generator or utilizing an alternative collection system is also economically infeasible.
- 3. Applicant respectfully requests that it be granted an exemption in accordance with Section 38-08-06.4 and that it be allowed to produce the well at an unrestricted rate and flare gas produced in association with oil from the well.
- 4. Applicant requests that it be allowed to present testimony by telephone pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code.

WHEREFORE, applicant respectfully requests that this matter be set for hearing at the regularly scheduled hearings in September, 2019 and that thereafter the Commission enter its order granting the relief requested.

Dated this 23rd day of August, 2019.

PETRO-HUNT, L.L.C.

CROWLEY FLECK PLLP

Attorneys for the Applicant

100 West Broadway, Suite 250

P.O. Box 2798

Bismarck, ND 58502

By: Wads

WADE C. MANN

STATE OF NORTH DAKOTA

) ss.

COUNTY OF BURLEIGH

Wade C. Mann, being first duly sworn on oath, deposes and says that he is the attorney for the applicant herein named, that he has read the above and foregoing application, knows the contents thereof, and that the same is true to the best of this affiant's knowledge, information and belief.

WADE C. MANN

Subscribed and sworn to before me this 23rd day of August, 2019.

(SEAL) Notary Public, State of North Dakota My Commission Expires March 17, 2023

Notary Public

Burleigh County, North Dakota

My Commission Expires:

AFFIDAVIT OF PUBLICATION

STATE OF NORTH DAKOTA) :SS. COUNTY OF WILLIAMS)

Ken Boda

being first

Public Notice

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, September 25, 2019, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, September 12, 2019.

STATE OF NORTH DAKOTA TO

Case No. 27833: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Beaver Lodge-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 26, 27, 34 and 35, T.156N., R.96W., Williams County, ND, and authorize two horizontal wells to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 27582: (Continued) Proper spacing for the development of the Tioga-Lodgepole Pool, Burke, Williams and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC case No. 27749; (Continued) Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Eightmille-Bakken Pool to (i) terminate two standup 1280-acre spacing units described as Sections 28 and 33; and Sections 30 and 31, T.153N., R.102W.; (ii) establish two laydown 1920-acre spacing units consisting of Sections 28, 29 and 30; and Sections 31, 32 and 33, T.153N., R.102W., Williams County, ND, and authorize up to nine horizontal wells to be drilled on each such unit; and (iii) for such other and further relief as may be appropriate.

Case No. 27750: (Continued) Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Eightmile, Rosebud and/or Trenton-Batken Pools to establish three overlapping 3840-acre spacing units described as Sections 19, 20, 21, 28, 29 and 30, 7,153M, F. 1004W, Sections 28, 29, 30, 31, 32 and 33, 7,153M, F. 1004W, and Sections 31, 32 and 33, 7,153M, F. 102W, and Sections 31, 32 and 33, 7,153M, F. 102W, and Sections 1, 2 and 3, 7,152M, R. 103W, Williams and McKerazi Counties, ND, and authorize one horizontal well to be drilled on each such unit and for such other relief as may be appropriate.

osc and sp. 1159W, a fuzzy, and sections 1, 2 and 3, 1742H, a fuszy, minimals and machine doubles, not, and administration on horizontal but 10 be drilled on each such unit, and for such other relief as may be appropriate.

Case No. 27845. Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Fursberg 48-9-24 well (File No. 16575), Lot 4 of Section 4, T.159N, R.99W, Williams County, ND, pursuant to the provisions of NDCC 33-08-06.4, or for such other relief as may be appropriate.

Case No. 27848: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the State of North Dakota L 1 well (File No. 12576), SWNE of Section 16, T.154N., R.99W., Williams County, ND, pursuant to the provisions of NDCC 38-03-06.4, or for such other relief as may be appropriate.

Case No. 27849: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the State of North Dakota K 1 well (File No. 12537), NENW of Section 16, T.154N., R.99W., Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

pursuant to the provisions on Notice Services, in for such other leafs at may be appropriate to Case No. 27891: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the BL-Iverson C-155-96-2314H-6 (File No. 36685), BL-Iverson C-155-96-2314H-10 (File No. 36681), Sections 14 and 23, T155N, R.96W, BL-Iverson C-155-96-2314H-7 (File No. 36684), and BL-Iverson C-155-96-2314H-9 (File No. 36682), Beaver Lodge-Devonian Unit, Williams County, ND, wells to be commingled in a central production facility located in the NWNW of Section 26, T.155N, R.96W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27901: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.99W. and Sections 6 and 7, T.158N., R.98W., Ellisville-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27902. Application of Hess Bakken Investments III, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26, 27, 34 and 35, T.156N., R.96W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27905: Application of Bruin E&P Operating, LLC for an order amending the applicable orders for the Otter-Bakken Pool to authorize up to nine wells to be drilled on two 1280-acre spacing units described as Sections 13 and 24; and Sections 25 and 36, T.157N., R.101W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 27906: Application of Bruin E&P Operating, LLC, pursuant to NDAC \$43-02-03-88.1 for an order allowing oil and pas produced from the WM Helstad 158-99-34C-27-28 (File No. 26815), WM Helstad 158-99-34C-27-38 (File No. 26817), WM Helstad 158-99-34C-27-38 (File No. 26817), WM Helstad 158-99-34C-27-38 (File No. 26816), WM Johnson 157-99-381-0-18 (File No. 36918), Sections 27 and 34, T.159N., R.99W., WM Johnson 157-99-381-0-19 (File No. 36918), WM Johnson 157-99-381-0-10 (File No. 36918), AW Johnson 157-99-381-0-11 (File No. 36918), Sections 3 and 10, T.157N., R.99W., Williams County, ND, wells to be commingled in a central production facility, located in Section 3, T.157N., R.99W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27907; Application of Kraben Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Redfield South 36-25 #2H (File No. 36644), Redfield South 36-25 #3H (File No. 36645), Redfield South 36

Case No. 27919: Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Florence 5303 11-2 28 well (File No. 34615), Lot 4 of Section 2, T.153N. R.103W., Williams County, ND, pursuant to the provisions of NDCC § 38-06-06.4, or for such other relief as may be appropriate

Case No. 27920: Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Martin 5302 11-4 28 well (File No. 34427), Lot 4 of Section 4, T.153N. R.102W., Villiams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate

Case No. 27921: Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Martin 5302 11-4 4B well (File No. 34425), Lot 4 of Section 4, T.153N., R.102W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.

Legal # 3362 - Published Tuesday September 3, 2019

H. 102W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be app Signed by, Doug Burgum, Governor Chairman, NDIC

worn, deposes and says: that (he) (she) is the Agent to iblisher of the WILLISTON HERALD, a newspaper 1 and published six days a week in the county of ns, State of North Dakota, and of gereral circulation in y of Willistion, County of Williams, State of North a and elsewhere, and the hereto attached

E OF HEARING

rinted and published correctly in the regular and issue of said DAILY HERALD for 1

, that the first was made on the 3rd day of mber 2019 that said publication lade on each of the following dates to wit:

2019

est of

DUSTRIAL COMM. (LEGALS)

Williston Herald

ribed and sworn to before me this 3rd day of September 2019

KATHY EVENSON Notary Public State of North Dakota My Commission Expires Mar 27 2023

public in and for the County of Williams, State of North Dakota

mmission Expires:

Received

SEP 1 6 2019

ND Oil & Gas DiVisio





Classified Advertising Invoice

Bismarck Tribune

PO BOX 540 Waterloo, IA 50704-0540

888-418-6474

OIL & GAS DIVISION

600 E BLVD AVE #405 **BISMARCK ND 58505** Customer: 60010203 (701) 328-8020

> Date: 09/04/2019

Date	Order #	Tvpe	Order Amt
09/04/19	20982022	INV	1,170.90
Amount Paid		CK #:	

			Γ (circle one)	
MasterCard	DUCOVER	Carde	VISA	
#:	No	0//		

Card Exp Date:

Signature:

Credit card users: Fax to 319-291-4014

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Lee Enterprises no longer accepts credit card payments sent via e-mail. Emails containing credit card numbers will be blocked. Please use

ne coupon	above to s	end a credi	s credit card payments sent via e- t card payment to remittance add a secure fax at 319-291-4014.				ers will be bloc	cked. Please u
Date	Date	Times Run	Description	Lin	es	Class Code	Order Amt	Net Amt Due
			Sept. 25, 2019 - Case No. 2783	301.	00	Legals	1,170.90	1,170.90
09/04/19	09/04/19	1	Bismarck Tribune PO:Tracy Heilman	NOTICE C				
State Befor perso and s and t Bisi swor day o	re me, a No consily appearage that he hat the pub MA VC T	takota) SS tary Public for seed JPU (she) is the (she) is the (ication(s) w rihoune Sign cribed to befor and for the S TASHA Note State of		Oll. AND G The North Dakota will hold a public Wednesday, Septer N.D. Oil & Gas Divis Ave., Bismarck, N. Commission will rec hibits. Persons witt cases listed below, ta PERSONS WITH D hearing you need st tance, contact the C 701-328-8038 by T 2019. STATE OF NOI Case No. 27832: In called on a motion consider the confisc 38-08-04 and 38-08 at the Klandl Ret 50068), NWNE S R.105W., McKenzie by Alturas Energy, I terest owner. Case No. 27833:	Indus hearing	trial Commission ng at 9:00 a.m. 55, 2019, at the 000 East Calgary the hearing the estimony and ex- interest in the ice. LITIES: If at the facilities or assis- d Gas Division at y, September 12, DAKOTA TO: atter of a hearing e Commission to under NDCC §§ of all equipment Plant (File No. 126, T.148N., tty, ND, operated or any working in-	CEIVED EP 1 1 2019 GGAS DIVE	Non

Please return invoice or put order number on check. Thank You.

Remarks

Bismarck Tribune www.bismarcktribune.com PO BOX 540 Waterloo, IA 50704-0540

Case No. 27833: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Beaver Lodge-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 26, 27, 34 and 35, T.156N., R.96W, Williams County, ND, and authorize two horizontal wells to be drilled on such unit, and for such other relief as on such unit, and for such other relief as may be appropriate.

Case No. 27834: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Manitou-Bakken and/or Big Butte-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 14, 15, 22 and 23, T.156N., R.94W., Mountrail County, ND, and authorize two horizontal wells to be drilled on such unit, and for such other relief as may be appropriate.

other relief as may be appropriate.

Total Due: 1,170.90

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

Case No. 27835: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Manitou-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 28, "29, 32 and 33, T.156N, R.94W., Mountrail County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

ize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 27836: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Big Butte-Bakken Pool to authorize the injection of fluids in the EN-Ortloff- 156-94-2635H-4 (File No. 27296), EN-Ortloff-156-94-2635H-5 (File No. 27296), EN-Ortloff-156-94-2635H-7 (File No. 27296), and EN-Ortloff-156-94-2635H-7 (File No. 27294) wells on a spacing unit consisting of Sections 26 and 35, T-156N, R-94W., Mountrail County, ND, for the purpose of conducting a pilot enhanced oil recovery project, and to grant such other and further relief as may be appropriate.

Case No. 27582: (Continued) Proper spacing for the development of the Tioga-Lodgepole Pool, Burke, Williams and Mountrail Counties, ND, redefine the field flimits, and enact such special field rules as may be necessary. Hess Bakken investments II, LLC.

ments II, LLC
Case No. 27837: Application of Marathon
Oil Co. for an order amending the applicable orders for the McGregory
Buttes-Bakken Pool to grant retilel from
those portions of Order Nos. 27472, 27662,
28539 and any other applicable orders
which require additional wells to be drilled
upon a spacing unit described as all of Sections 16, 17, 20 and 21 and those portions
of Sections 28 and 29 within the Fort Berhold indian Reservation, T.147N., R.94W.,
Dunn County, ND, by October 31, 2019, or
granting such other relief as may be appropriate.

Case No. 27838: Application of Marathon Case No. 2/638. Application of Marathon Oil Co. for an order amending the applicable orders for the Kilideer-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 4, 5, 8 and 9. T.145N., R.94W., Dunn County, ND, and authorize two horizontal wells to be drilled as such unit, and granting such other collections. on such unit, and granting such other relief

as may be appropriate. Case No. 27749: (Continued) Application of Oasis Petroleum North America LLC for an Oasis Petroleum North America LLC for an order amending the applicable orders for the Eighlmile-Bakken Pool to (f) terminate two standup 1280- acre spacing units described as Sections 28 and 33; and Sections 30 and 31, T.153N, R.102W.; (ii) establish two laydown 1920-acre spacing units consisting of Sections 28, 29 and 30; and Sections 31, 32 and 33, T.153N, R.102W, Williams County, ND, and authorize up to nine horizontal wells to be diffled on each such unit; and (iii) for such other and further relief as may be appropriate.

Case No. 27750: (Continued) Application of Oasis Petroleum North America LLC for an

Casis Petroleum North America LLC for an order amending the applicable orders for the Eightmile, Rosebud and/or Trenton-Bakken Pools to establish three frenton-Bakken Pools to establish three overlapping 3840-acre spacing units described as Sections 19, 20, 21, 28, 29 and 30, T.153N., R.102W.; Sections 28, 29, 30, 31, 32 and 33, T.153N., R.102W,; and Sections 31, 32 and 33, T.153N., R.102W, and Sections 1, 2 and 3, T.152N., R.103W., Williams and McKenzie Countles, ND, and authorize one horizontal well to be drilled on each such unit and for such other relief as each such unit, and for such other relief as

may be appropriate.

Case No. 27258: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 26960 for tion and permit under Order No. 28960 for Berg Specially Fluids-Holding, LLC to oper-ate a treating plant located in the NWNW of Section 12, T.161N., R.93W. Black Slough Field, Burke County, ND, known as the FluidTech No. 1 Treating Plant (Facility No. 700138-01) and such other relief as is ap-

700138-01) and such other relief as is appropriate.
Case No. 27639: Application of Petro-Hunt,
L.L.C., for an order pursuant to NDAC
43-02-03-88.1 authorizing the flaring of gas
produced from the Haugenoe 15-162-99H
well (File No. 18978), NWNW of Section 15,
1.162N., R.99W., Divide County, ND, pursuant to the provisions of NDCC 3808-06.4, or for such other relief as may be
appropriate.

Case No. 27840: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Johnson 31-30-161-99H TPB well (File No. 21654), SWSE of Section 31, J.161N., R.99W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. appropriate.

appropriate.

Case No. 27841: Application of Petro-Hunt,
L.E.C., for an order pursuant to NDAC
43-02-03-88.1 authorizing the flaring of gas
produced from the Nordstog 14-23-161-98H
well (File No. 16089), SESE of Section 14,
T.161N., R.98W., Divide County, ND, pursuant to the provisions of NDCC 3808-06.4, or for such other reliet as may be
appropriate. appropriate.

appropriate.
Case No. 27842: Application of Petro-Hunt,
LE.C., for an order pursuant to NDAC
43:02-03-88.1 authorizing the flaring of gas
produced from the Bragg 32-29-160-98H
NC well (File No. 20684), SESW of Section 32, T.160N., R.98W., Divide County,
ND, pursuant to the provisions of NDCC 3808:06.4, or for such other relief as may be
appropriate.

appropriate.
Case No. 27843: Application of Petro-Hunt,
L.C., for an order pursuant to NDAC
43-02-03-88.1 authorizing the flaring of gas
produced from the Moe Trust
33-28-160-98H 1BP well (File No. 23601),
SWSE of Section 33, T.160N., R.98W, Divide County, ND, pursuant to the provisions
of NDCC 38-08-06.4, or for such other relief
as may be appropriate.

of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27844: Application of Petro-Hunt, L.C., for an order pursuant to NDAC 43/02-03-88.1 authorizing the flaring of gas produced from the 20411 JV-P Melgaard 213 1-14 well (File No. 15755), NWNW of Section 2, T.160N., R.95W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Solution of such other relief as may be appropriate.

Case No. 27845: Application of Petro-Hunt, L.I. C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Fursberg 4B-2-2H well (File No. 16575), Lot 4 of Section 4, T.159N., R.99W., Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may

38:98-96.4, of for such other relief as may be appropriate.
Case No. 27846: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43:02-03-88.1 authorizing the flating of gas produced from the Blikre 158-93-6A7-1H well (File No. 22738), NENE of Section 6, T.158N., R.93W., Mountrall County, ND, pursuant to the provisions of NDCC 38-08-084 or for such other relief as way be an 06.4, or for such other relief as may be ap-

06.4, or for such other relief as may be appropriate.

Case No. 27847: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43:02-03-88.1 authorizing the flaming of gas produced from the State 158-91-16D-9-1H well (FIE No. 24580), SWSE of Section 16, T.158N., R.91W., Mountrail County, ND, pursuant to the provisions of NDCC 38:08-06 for for such other relief as may 38-08-06.4, or for such other relief as may

busiant to the provisions of NDCC 38,08-06.4, or for such other relief as may be appropriate.

Case No. 27848: Application of Petro-Hunt, L.C., for an order pursuant to NDAC 43:02-03-88.1 authorizing the flaring of gas produced from the State of North Dakota L. well (File No. 12576), SWNE of Section 16, T.154N., R.99W., Williams County, ND pursuant to the provisions of NDCC 38:08-06.4, or for such other relief as may be appropriate.

Case No. 27849: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43:02-03-88.1 authorizing the flaring of gas produced from the State of North Dakota K 1 well (File No. 12537), NENW of Section 16, T.154N., R.99W., Williams County, ND pursuant to the provisions of NDCC 38:08-08.4, or for such other relief as may be appropriate.

be appropriate.

Case No. 27850: Application of Petro-Hunt, Lt.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Silurian 63-1 well (File No. 12268), SESE of Section 25, T.153N, R.96W, McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27851: Application of Petro-Hunt, LLiC., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flating of gas produced from the USA 2D-3-1H well (File No. 16059), SWSE of Section 2, T.153N, R.95W, McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27852: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Silurian 7-1X well (File No. 7686), NWNE of Section 3, T.153N, R.95W, McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27853: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMNU A-203X well (File No. 10973), NENW of Section 3, T.153N, R.95W, McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27854: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Silurian 6-1 well (File No. 7002), SESW of Section 3, T.153N, R.95W, McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27855: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the USA 5D-4-4HR well (File

13 02-03-88.1 authorizing the flaring of gas produced from the USA 5D-4-4HR well (File No. 11983), SESE of Section 5, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for

such other relief as may be appropriate.

Case No. 27856: Application of Petro-Hunt,
LL.C., for an order pursuant to NDAC
43:02:03:88.1 authorizing the flaring of gas

produced from the McKenzie County 6D-4-4H well (File No. 17625), SWSW of Section 5, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief

NDCC 38-08-06.4, or for such other feller as may be appropriate.

Case No. 27857: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMNU D-407X well (File No. 11063), SESE of Section 7, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

the provisions of NDCC 38-08-08.4, or for such other relief as may be appropriate. Case No. 27858: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flating of gas produced from the Silurian 39-1 well (File No. 11553), SESW of Section 7, T.153N, R.95W, McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other rolled as may be appropriate

the provisions of NDCC 38-08-064, or for such other relief as may be appropriate. Case No. 27859: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMNU B-108 well (File No. 11897), SWNW of Section 8, T.153N, R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

such other relief as may be appropriate.

Case No. 27860: Application of Petro-Hunt,
L.L.C., for an order pursuant to NDAC
43-02-03-88,1 authorizing the flaring of gas
produced from the Silurian 9-1 well (File No.
7067), NENE of Section 10, T.153N.,
R.95W., McKenzie County, ND, pursuant to
the provisions of NDCC 38-08-06.4, or for
such other relief as may be appropriate.
Case No. 27861: Application of Petro-Hunt,
L.C. for an order pursuant to NDAC.

Case No. 27861: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the USA 11B-2-2H well (File No. 16424), NWNW of Section 11, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06-4, or for such other relief as may be appropriate. Case No. 27862: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the USA 14D-4-1H well (File No. 16452), SESE of Section 14, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27863: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Silurian 26-1 well (File No. 11001), NWNW of Section 14, T.153N, R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for

R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4; or for such other relief as may be appropriate. Case No. 27864: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMSU D-216 well (File No. 774), SESW of Section 16, T.153N, R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27865: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMSU B-321H well (File No. 15023), SWNE of Section 21, T.153N, R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27866: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMSU B-227 well (File No. 6366), SENW of Section 27, T.153N, R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27867: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMSU B-227 well (File No. 6366), SENW of Section 27, T.153N, R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27867: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-86.1 authorizing the flaring of gas produced from the Quale 3X well (File No. 7561). SWSE of Section 31, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27868: Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Olat Larsen 1 well (File No. 1751), NWNE of Section 10, T.152N., R.96W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27869. Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Clear Creek-Madison Unit 268-4-114 well (File No. 14739), SENW of Section 26, T.152N., R.96W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Onlt 26/3-114 Well (File No. 14/39), Schw of Section 26, T-152N, R.96W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27870: Application of Petro-Hunt, L.L.C. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Section 36, T-154N, R.95W., Sections 31, T-154N, R.95W., and Sections 6 and 7, T-153N, R.95W., and Sections 6 and 7, T-153N, R.95W., and Sections 6 and 7, T-153N, R.95W., Charlson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27871: Application of Petro-Hunt, L.L.C. for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T-153N, R.95W, Charlson-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

is appropriate.

So-be-ob, and subtrother teller as is appropriate.

Case No. 27872: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the East Grizzly Federal 3-25-13-3H well (File No. 19508), NENW of Section 25, T.148N, R.104W, McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06-4, or for such other relief as may be appropriate.

Case No. 27873: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the East Grizzly Federal 3-25-36-15H well (File No. 19509), NENW of Section 25, T.148N, R.104W, McKenzie County, ND, pursuant to the provisions of NDCC 38-08-08-08-4 or for such other relief as may be appropriate.

visions of NDCC 38-08-08-4, or for such other relief as may be appropriate.

Case No. 27874: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Haugen Coates 2 well (File No. 13262). SESE of Section 5, T.148N., R.102W. McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4 or for such other relief as may be ap-06.4, or for such other relief as may be appropriate.

Case No. 27875: Application of Petro-Hunt Dakota, 11.C, for an order pursuant to NDAC 43-02-03- 88.1 authorizing the flaring of gas produced from the ND State 6-16 well (File No. 14933), SENE of Section 16, T.148N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27876: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03- 88.1 authorizing the flaring of gas produced from the Eric Stratton Federal 5-36-25H well (File No. 28822), SESW of Section 36, T.147N., R.104W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief

as may be appropriate.

Case No. 27877: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring NDAC 43-02-03- 88.1 authorizing the liaing of gas produced from the Dagny Taggart 3-21-16H well (File No. 29916), SWSE of Section 21, T.147N., R.103W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief

as may be appropriate.

as may be appropriate.

Case No. 27878: Application of Petro-Hunt
Dakota, LLC, for an order pursuant to
NDAC 43-02-03- 88.1 authorizing the flaring
of gas produced from the Grizzly
147-103-16-21-16-1H3 well (File No.
23977), SESE of Section 21, T.147N.,
R.103W., McKenzie County, ND, pursuant
to the provisions of NDCC 38-08-06.4, or
for such other relief as may be appropriate for such other relief as may be appropriate.

Case No. 27879: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Greg Marmalard Federal 3-28-33H well (File No. 29918), SWSE of Section 21, T.147N., R.103W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06-4, or for such other roles are not appropriate.

other relief as may be appropriate. Case No. 27880: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Grizzly 147-103-14-22-15-4H3 well (File No. 23174), SESW of Section 22, T.147N., R.103W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-064, or

to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27881: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the KIT 11-15H-1522-147/101-MB well (File No. 25375), NWNW of Section 15, T.147N. R.101W, McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06-4, or for such other relief as may be appropriate. Case No. 27882: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring

NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Sheep Federal 1A well (File No. 12107), NWSW of Section 15, T.148N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may

be appropriate.

be appropriate.

Case No. 27883; Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Flat Top Butte Federal 34-32H well (File No. 13354). SWSE of Section 32, T.146N., R.101W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

visions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27884: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Cinnamon Creek 11-5H well (File No. 13607), NWNW of Section 5, T.145N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27885: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Cinnamon Creek 31-7H well (File No. 12531), NWNE of Sec-

of gas produced from the crimamon creek 31-7H well (File No. 12531), NWNE of Sec-tion 7, T.145N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27886: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Cinnamon Creek State 12-8H well (File No. 13547), SWNW of Section 8, T.145N., R.102W, McKenzle County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief

Case No. 27887: Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03- 88.1 authorizing the flaring of gas produced from the Ginnamon Creek 22-21H well (File No. 13569). SENW of Section 21, T.145N., R.102W., McKenzie County, ND. pursuant to the provisions of NDCC 38-08-06.4, or for such other relief

as may be appropriate. Case No. 27888: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03- 88.1 for an order allowing oil and gas produced from the TI-State-158-95-3635H-6 (File No. 36843), TI-State-158-95-3635H-7 (File No. 36842), TI-State-158-95-3635H-8 (File No. 36841), and TI-State 158-95-3635H-9 (File No. 36840), Sections 35 and 36 T.158N., R.95W., Mountrail County, ND, wells to be commin-gled in a central production facility located in Lot 4 of Section 31, T.15BN, R.94W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as

granting such other and turther relief as may be appropriate.

Case No. 27889: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the TI-lves-157-94-0601H-8 (File No. 36669). TI-lves-157-94-0601H-8 (File No. 36670), and TI-lves-157-94-0601H-9 (File No. 36670). and 1-1/ves 15/-94-0b011+9 (File No. 36671), Section 1, T.157N, R.95W and Section 6, T.157N, R.94W, Mountrail County, ND, wells to be commingled in a central production facility located in the SESE of Section 6, T.157N, R.94W, pursuant to NDAC § 43:02-03-48.1 or granting such other and further relief as may be appropriate. propriate.

Case No. 27890: Application of Hess Bakken Investments III, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Chamley-156-93-0508H-1 (File No. 20148), EN-Chamley 156-93-0508H-2 (File 20148), EN-Chamley 156-93-0508H-2 (File No. 26112), EN-Chamley 156-93-0508H-3 (File No. 26113), EN-Chamley 156-93-0508H-4 (File No. 26114), EN-Chamley 156-93-0508H-5 (File No. 26115), EN-Chamley-156-93-0508H-6 (File No. 29376), EN-Chamley-156-93-0508H-8 (File No. 29378), EN-Chamley-156-93-0508H-9 (File No. 29378), EN-Chamley-156 No. 29379), Sections 5 and 8, T.156N, R. 9 3 W a n d EN-Chamley-LW-156-93-0508H-1 (File No. 36273), Sections 5, 6, 7 and 8, T.156N., R.93W., Mountrail County, ND, wells to be commingled in a central production facility located in Lot 3 of Section 5, T.156N., R.93W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further

03-46.1 of graining such other and infiner-relief as may be appropriate.

Case No. 27891: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allow-ing oil and gas produced from the BL-Iverson C-155-96-2314H-8 (File No. 36885), BL-Iverson C-155-96-2314H-8 (File No. 26895), BL-Iverson C-155-96-2314H-8 (File No. 36683), BL-Iverson C-155-96-2314H-10 (File No. 36681), Sections 14 and 23, T.155N., R.96W., BL-Iverson C-155-96-2314H-7 (File No. 36684), and BL-Iverson C-155-96-2314H-9 (File No. 36682), Beaver Lodge-Devonian Unit, Williams County, ND, wells to be commingled in a central production facility located in the NWNW of Section 26, T.155N., R.96W., pursuant to NDAC § 43-02-03-48.* or granting such other and further relief as may be appropriate

granting such other and further relief as may be appropriate.

Case No. 27892: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Kiesel-155-94-1918H-2 (File No. 19851), EN-Kiesel-155-94-1918H-5 (File No. 19857). EN-Kiesel-155-94-1918H-5 (File No. 19857). 19851), EN-Kiesel 155-94-1918H-5 (File No. 36574), EN-Kiesel 155-94-1918H-6 (File No. 36573), and (File No. 36573), and EN-Kiesel-155-94-1918H-7 (File No. 36572), Sections 18 and 19, T.155N., R.94W., Mountrail County, ND, wells to be

commingled in a central production facility located in the SWSE of Section 19, T.155N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27893: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88 1 for an order allowing oil and gas produced from the EN-Ruland-156-94-3328H-2 (File No. 36460), EN-Ruland-156-94-3328H-3 (File No. 36461), EN-Ruland-156-94-3328H-4 (File No. 36794), EN-Ruland-156-94-3328H-5 (File No. 36462), EN-Ruland-156-94-3328H-6 (File No. 36462), EN-Ruland-156-94-3328H-6 (File No. 36462) No. 36795), Sections 28 and 33, T.156N, B. 9 4 W. a n d EN-Ruland-LE-156-94-3328H-1 (File No. 36796), Sections 27, 28, 33 and 34, T.156N, R.94W, Mountrail County, ND, and the second sections of the county of the second sections of the section section section section sections of the section section section sections of the section s wells to be commingled in a central production facility located in Lot 1 of Section 4, T.155N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and As-02-03-46.1 of graining stort office and further relief as may be appropriate.

Case No. 27894: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allow-NDAC § 43-U2-U3-BB.1 for an order allowing oil and gas produced from the EN-Thompson Trust-154-94-1930H-1 (File No. 21.28.8), EN-Thompson Trust-154-94-1930H-2 (File No. 36347), EN-Thompson Trust-154-94-1930H-3 (File No. 36349), EN-Thompson Trust-154-94-1930H-4 (File No. 36349), EN-Thompson Trust-156-94-1930H-5 EN-Thompson Trust- 154-94-1930H-5 (File No. 36350), EN-Thompson Trust-154-94-1930H-6 (File No. 36351). Trust-154-94-1930H-6 (File No. 36351), EN-Thompson Trust-154-94-1930H-7 (File No. 33014), EN-Thompson Trust-154-94-1930H-8 (File No. 33015), EN-Thompson Trust-154-94-1930H-9 (File No. 33016), EN-Thompson Trust-154-94-1930H-10 (File No. 33017), EN-Thompson Trust-154-94-1930H-11 (File No. 33018), Sections 19 and 30; T-154N. R.94W, EN-Thronson-154-94-2029H-1 (File No. 21287) FN-Kiylczyk, 154-94, 2029H-12 (File EN-Thronson-154-94-2029H-1 (File No. 21287), EN-Kulczyk-154-94-2029H-2 (File No. 34941), EN-Kulczyk-154-94-2029H-5 (File No. 31417), EN-Kulczyk-154-94-2029H-5 (File No. 31417), EN-Kulczyk-154-94-2029H-8 (File No. 31415), EN-Kulczyk-154-94-2029H-8 (File No. 31414), EN-Kulczyk-154-94-2029H-8 (File No. 31414), EN-Kulczyk-154-94-2029H-9 (File No. 31412), EN-Kulczyk-154-94-2029H-10 (File No. 34938), EN-Kulczyk-154-94-2029H-11 (File No. 34938), EN-Kulczyk-154-94-2029H-12 (File No. 34938), EN-Kulczyk-154-94-2029H-13 (File No. 34938), EN-Kulczyk-154-94-2029H-13 (File No. 34938), EN-Kulczyk-154-94-2029H-13 (File No. 34940), Sections 20 and 29 T.154N. 34940). Sections 20 and 29, T.154N, R.94W, Mountrail County, ND, wells to be commingled in a central production facility located in the SWSW of Section 17, T.154N, R.94W, pursuant to NDAC § 43-02-03-48.1 or granting such other and turther relief as may be appropriate.

Case No. 27895: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allow-

NOAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Weyrauch B- 154-93-3031H-3 (File No. 34595), EN-Weyrauch B-154-93-3031H-4 (File No. 34596), EN-Weyrauch B-154-93-3031H-6 (File No. 35814), EN-Weyrauch B-154-93-3031H-6 (File No. 35815), EN-Weyrauch B-154-93-3031H-7 (File No. 35813), EN-Weyrauch B-154-93-3031H-3 (File No. 35812), Sections 30 and 31, T.154N, R.93W, and EN-Weyrauch B-154-93-3031H-1 (File No. 34594) Sertions 29-30-31H-1 (File No. 34594) Sertions 29-30-31 and 33-30-31H-1 (File No. 34594) Sertions 29-30-31 and 33-30-31H-1 (File No. 34594) Sertions 29-30-31-31 and 33-30-31H-1 (File No. 34594) Sertions 29-30-31H-1 (File No. 34594) Sertions 29-30-30-31H-1 (File No. 34594) Sertions 29-30-30-3 EN-Weyrauch B LE-154-93-3031H-1 (File No. 34594), Sections 29, 30, 31 and 32, 1.154N., R.93W., Mountrail County, ND, wells to be commingled in a central production facility located in the NENE of Section 30, T.154N., R.93W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief or mat be expression. further relief as may be appropriate.

Case No. 27896: Application of Hess Bakken Investments II, LLC pursuant to Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88,1 for an order allowing oil and gas produced from the AN-Dinwoodie-153-94-2833H-4 (File No. 33234), AN-Dinwoodie-153-94-2833H-5 (File No. 33-23-6), AN-Dinwoodie-153-94-2833H-6 (File No. 33236), AN-Dinwoodie-153-94-2833H-7 (File No. 33-23-7), and AN-Dinwoodie-153-94-2833H-8 (File No. 33238), Sections 28 and 33, T-153N, R.94W, McKenzie County, ND, wells to be commingled in a central production facility commingled in a central production facility

located in the NWNW of Section 28, T.153N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and

43-02-03-48.1 or granting such other and further relief as may be appropriate. Case No. 27897: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the AN-Mogen Trust-153-94-2932H-5 (File No. 36002), AN-Mogen Trust-153-94-2932H-6 (File No. 36001), AN-Mogen Trust-153-94-2932H-7 (File No. 36000), AN-Mogen Trust-153-94-2932H-8 (File No. 35999). AN-Mogen Trust-153-94-2932H-8 (File No. 35999). AN-Mogen Trust-153-94-2932H-8 (File No. 35999), AN-Mogen Trust-153-94-2932H-9 (File No. 35998), Sections 29 and 32, T.153N., R.94W., and AN-Mogen Trust-LE-153-94-2932H-1 (File No. 35997), Sections 28, 29, 32 and 33, T.153N., R.94W., McKenzie County, ND, wells to be commingled in a central production facility located in the NWNW of Section 28, T.153N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and

T153N., R.94W., pursuant to NDAC §
43-02-03-48.1 or granting such other and further relief as may be appropriate.
Case No. 27898: Application of Hess Bakken investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the BB-Federal-151-95-0817H-2 (File No. 30031), BB-Federal-151-95-0817H-3 (File No. 30030), BB-Federal-151-95-0817H-4 (File No. 30020), BB-Federal-151-95-0817H-6 (File No. 30027), Sections 8 and 17, T.151N., R.95W., McKenzie County, ND, wells to be commingled in a central production facility located in the SESE of Section 5, T.151N., R.95W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27899: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allow-NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the BB-Eide-151-95-3328H-8 (File No. 35149), BB-Eide-151-95-3328H-9 (File No. 34863), BB-Eide-151-95-3328H-11 (File No. 34865), BB-Eide-151-95-3328H-11 (File No. 34865), and BB-Eide-151-95-3328H-12 (File No. 34865), and BB-Eide-151-95-3328H-13 (File No. 34867), Sections 28 and 33, T.151N, R.95W, McKenzie County, ND, wells to be commingled in a central production facility located in Lot 4 of Section 4, T.150N, R.95W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

may be appropriate.

Case No. 27900: Application of Hess
Bakken investments II, LLC, for an order
amending the applicable orders for the Aikali Creek-Bakken Pool to authorize up to two horizontal wells to be drilled on a 2560-acre spacing unit described as Sections 20, 21, 28 and 29, T.154N., R.94W., Mountral and McKenzie Counties, ND, and granting such other relief as may be appro-

priate.

Case No. 27901: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.99W. and Sections 6 and 7, T.158N., R.99W. Elisville-Bakken Pool, Williams County, ND, as provided by NDCC § 36-08-08, and such other relief as is appropriate.

Case No. 27902: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as

all interests in a spacing unit described as Sections 26, 27, 34 and 35, T.156N., R.96W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appro-

priate.

Case No. 27903: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling

pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 15, 22 and 23, T.156N., R.94W., Manitou-Bakken and/or Big Butte-Bakken Pools, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27904; Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28, 29, 32 and 33, T.156N., R.94W., Manitou-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27905: Application of Bruin E&P Operating, LLC for an order amending the applicable orders for the Otter-Bakken Pool to authorize up to nine wells to be drilled on two 1280-acre spacing units described as Sections 13 and 24; and Sections 25 and 36, T.157N., R.101W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 27906: Application of Bruin E&P Operating, LLC, pursuant to NDAC \$43-02-03-88.1 for an order allowing oil and gas produced from the WM Helstad 158-99-34C-27-2B (File No. 26815), WM Helstad 158-99-34C-27-3B (File No. Telsia 158-99-34C-27-35 (File No. 26817), WM Helstad 158-99-34C-27-4B (File No. 35984), Sections 27 and 34, T.158N., R.99W., WM Johnson 157-99-3B-10-2B (File No. 26816), WM Johnson 157-99-3B-10-3B (File No. 26818), WM Johnson 157-99-3B-10-4B (File No. 35983), and WM Johnson 157-99-3B-10-17 35983, and wm Johnson 15/199-315-10-11 (File No. 36192), Sections 3 and 10, T.157N., R.99W., Williams County, ND, wells to be commingled in a central production facility located in Section 3, T.157N., R.99W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

may be appropriate.

Case No. 27907: Application of Kraken Operating, LLC pursuant to NDAC Case No. 27907: Application of Kraken Operating, LLC pursuant to NDAC 543-02-03-88.1 for an order allowing oil and gas produced from the Redfield South 36-25 #3H (File No. 36644), Redfield South 36-25 #3H (File No. 36645), Redfield South 36-25 #4H (File No. 36646), Redfield South 36-25 #5H (File No. 36695), Sections 25 and 36, T.157N, R.99W, Mathewson 31-30 #4H (File No. 36693), Sections 30 and 31, T.157N, R.98W, and Mathewson LW 31-30 #1H (File No. 36694), Sections 25 and 36, T.157N, R.99W, and Sections 30 and 31, T.157N, R.99W, williams County, ND, wells to be commingled in a central ND, wells to be commingled in a central production tacility located in the NWNW of Section 3, T.156N., R.99W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropri-

Case No. 27908: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02- 03-88.1 pooling all interests in a spacing unit described as Section 36, R.91W., Section 31, T.155N., R.91W., Section 31, T.155N., R.91W., Section 6, T.154N., R.92W., and Section 6, T.154N., R.91W., Alger-Bakken Pool, Mountrall County, ND, as provided by NDCC § 38-08-08, and such other relief as

Case No. 27909: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02- 03-88.1 pooling all interests in a spacing unit described as Sections 32 and 33, T.155N., R.91W. and Sections 4 and 5, T.154N., R.91W., Sanish-Bakken Pool, Mountrall County, ND, as provided by NDCC § 38-08-08, and such other relief as

is appropriate. Case No. 27910: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02- 03-88.1 pooling all interests NDAC § 43-02- 03-88.1 pooling all interests in a spacing unit described as Sections 13, 14, 23 and 24, T.154N, R.92W, Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27911. Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02- 03-88.1 pooling all interests in a spacing unit described as Sections 23.

na spacing unit described as Sections 23 and 26, T.154N, R.92W, Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as

is appropriate.

Case No. 27912: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 15, 22 and 23, and the N/2 of Sections 26 and 27, T.154N., R.92W., Sanish-Bakken-Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

is appropriate. is appropriate.

Case No. 27913: Application of Whiting Oil, and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 4, and 10, T.154N., R.91W., Sanish-Bakken Pool, Mountrall County, ND, as provided by NDCC § 38-08-98, and such other relief as is appropriate.

Case No. 27914: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02- 03-88.1 pooling all interests in a spacing unit described as Sections 5 and 6, and the N/2 of Sections 7 and 8, T.154N., R.91W., Sanish-Bakken Pool, Mountrai County, ND, as provided by NDCC § 38-08-08, and such other relief as its approximation. is appropriate

Case No. 27915: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02- 03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.153N., R.93W. and Sections 18 and 19, T.153N., R.92W., Sanish-Bakken Pool, Mountrall County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 27916: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43:02-03-88,1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, T.151N., R.102W, Elk-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate,

Case No. 27917: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02- 03-88.1 pooling all interests in a spacing unit described as Sections 35 and 36, T.154N, R.93W, Section 31, T.154N, R.92W, Sections 1 and 2, T.153N, R.93W, and Section 6, T.153N, R.92W, Robinson Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate. is appropriate.

Case No. 27918: Application of Burlington Resources Oil & Gas Co. LP pursuant to NDAC § 43-02- 03-88.1 for an order allow-NDAC § 43-02- 03-88.1 for an order allowing oil and gas produced from the Croff 22A MBH (File No. 33143), Sections 2 and 11, T.149N., R.96W., Mathistad 7-8-35 MBH (File No. 33155), Mathistad 22A MBH (File No. 33144), Mathistad 2B UTFH (File No. 33146), Mathistad 3NC-MTFH (File No. 33152), Croff 8-1-2 UTFH (File No. 33152), Croff 8-1-2 UTFH (File No. 33152), Croff 22B UTFH (File No. 33145), Croff 22B UTFH (File No. 33145), Croff 2B UTFH (File No. 33145), Croff 2B UTFH (File No. 33145), Croff 6-1-2 UTFH (File No. 33153), Sections 26, and 35, T.150N. No. 33153), Sections 26 and 35, T.150N, R.96W, and Sections 2 and 11, T.149N, R.96W, McKenzie County, ND, wells to be commingled in a central production facility located in the NENW of Section 2, 7.149N, R.96W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as

may be appropriate. Case No. 27612: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Keene and/or Union Center-Bakken Pools to authorize up to two horizontal wells to be drilled on a 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.152N., R.96W., McKenzie County, ND, and granting such other and further relief as may be appropriate. may be appropriate.

Case No. 27613: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Keene-Bakken Pool to authorize up to fourteen horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.96W., McKenzie

tions 3 and 10, T.152N, R.96W, McKenzie County, ND, and granting such other and further relief as may be appropriate.

Case No. 27919: Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Florence 5303 11-2 2B well (File No. 34615), Lot 4 of Section 2, T.153N, R.103W, Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.

Case No. 2792D: Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Martin 5302 11-4 2B well (File No. 34427), Lot 4 of Section 4, T.153N, R.102W, Williams County, ND, pursuant to the provisions of ADBCC § 38-08-084.

liams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27921: Application of Oasis Pe-

Case No. 27921: Application of Uasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Martin 5302 11-4 48 well (File No. 34425), Lot 4 of Section 4, T153N, R102W, Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other valled as may be appropriate. other relief as may be appropriate.

Case No. 27922: Application of Marathon Oil Co. for an order amending the applicable orders for the Killdeer-Bakken Pool to authorize up to nine wells to be drilled on four 1280-acre spacing units described as Sections 3 and 10; Sections 4 and 9; Sections 15 and 22; and Sections 17 and 20, T.145N., R.94W., Dunn, County, ND, and granting such other relief as may be appro-

Case No. 27923: Application of Marathon Oil Co. for an order amending the applica-ble orders for the Killdeer-Bakken Pool to authorize up to eight wells to be drilled on a 1280-acre spacing unit described as Sections 16 and 21, T.145N., R.94W., Dunn County, ND, and granting such other relief

as may be appropriate.

Case No. 27924: Application of Marathon Oil Co. for an order amending the applica-ble orders for the Killdeer-Bakken Pool to authorize up to two wells to be drilled on two 2560-acre spacing units described as Sections 15, 16, 21 and 22; and Sections 16, 17, 20 and 21, T.145N., R.94W., Dunn County, ND, and granting such other relief as may be appropriate.

Case No. 27925: Application of Petro Harvester Operating Co. LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to sallwater disposal into the Dakota Group of the E-M Kalmbach 5-9 SWD 1 well (File No. 15174), NESE Section 5, T.162N., R.90W., Woburn Field, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appro-

Case No. 27763: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Dronen 33-20 well (File No. 5209), NW/4 SE/4 of Section 20, T.130N., R.103W., Bowman County, ND. pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27764: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Nygaard 1-31 (File No. 6814), SEI4 SEI4 of Section 31, T.130N., R.103W, Nygaard 2-31 (File No. 7370), NWI4 NEI4 of Section 31, T.130N., R.103W, Nygaard 2-32 (File No. 7809), WW2 SWI4 of Section 32, T.130N., R.103W, Pielfer 1-8 (File No. 8605), NEI4 NWI4 of Section 8, T.129N, R.103W, and Schaaf O-6 (File No. 15010), SWI4 SEI4 of Section 6, T.129N, R.103W, wells, Bowman 6, T.129N., R.103W., wells, Bowman County, ND, and producing from the Amor South Red River Unit, pursuant to the provisions of NDCC 38-08-06.4, or for such

other relief as may be appropriate. Case No. 27765: (Continued) Application of Luff Exploration Co. for an order pursuant to Lult exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaing of gas produced from the Pang Faris K-22 (File No. 14644) and Faris K-22H (File No. 16157) wells, NE/4 SW/4 of Section 22, T.130N, R.102W, Bowman County, ND, pursuant to the provisions of NDCC 20, 00.664 for for the other cities are market. 38-08-06.4, or for such other relief as may

be appropriate. Case No. 27766: (Continued) Application of Luff Exploration Co. for an order pursuant to Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the State Muslow B-27 well (File No. 14491), NW/4 NE/4-ot Section 27, T.130N., R.102W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27767: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Faris 1-34 well

of gas produced from the Faris 1-34 well (File No. 5810), N/2 NW/4 of Section 34, T.130N., R.102W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-08-4, or for such other relief as may be appropriate.

Case No. 27768: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Greni 33-26 well-File No. 5227), NW4 SE/4 of Section 26, T.129N, R.103W, Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27769: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Abrahamson J-12H (File No. 17431) and GR-RRBU Z-12H (File No. 17206) wells, NW4 SE4 of Section 12, T.129N., R.102W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4 or for such other relief

NDCC 38-9-66.4, or for such other relief as may be appropriate.

Case No. 27770: (Continued) Application of Luff Exploration Co. for an order pursuant to Lull exploration co. for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Sandy White P-26H well (File No. 17198), SE/4 SE/4 of Section 26, T.129N., R.102W., Bowman County, ND., pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27771: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Martha 1-36 well (File No. 14634), NW4 SW4 of Section 36, T.129N., R.102W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. be appropriate.

be appropriate.

Case No. 27772: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Abrahamson D-8 well (File No. 15309), NW4 NW4 of Section 8, T.129N., R,101W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. be appropriate.

Case No. 27773: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Abrahamson N-6 well (File No. 14826), SE/4 SW/4 of Section 6, T.129N., R.101W. Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27774: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43- 02-03-88,1 authorizing the flaring of gas produced from the Watson O-6 well (File No. 14661), SW4 SE/4 of Section 6, T.129N., R.101W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-064, or for such other relief as may be appropriate.

Case No. 27775: (Continued) Application of Luff Exploration Co. for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the D and E Trust N-31H well (File No. 27946), SE/4 SW/4 of Section 31, T.129N., R.101W., Bowman County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Signed by, Doug Burgum, Governor Chairman, ND Industrial Commission 9/4 - 20982022

UCT 1 7 201

AFFIDAVIT OF PUBLICATION

STATE OF NORTH DAKOTA)
:SS.
COUNTY OF WILLIAMS)

Public Notice

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

21,7

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, October 23, 2019, at the N.D. Oil & Gas Division, 1000 East Calgary Ave, Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES:If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, October 10, 2019.

STATE OF NORTH DAKOTA TO:

Case No. 27582: (Continued) Proper spacing for the development of the Tioga-Lodgepole Pool, Burke, Williams and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC

Case No. 28012: Application of Whiting Oil and Gas Corp. pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Jackman 44-10-1TFH (File No. 33357), Jackman 44-10-2H (File No. 33358), Sections 2 and 11, T.156N., R.100W., Jackman 44-10-2TFH (File No. 33355), Jackman 44-10-2TFH (File No. 33355), Sections 3 and 10, T.156N., R.100W., and Jackman 44-10-1HU (File No. 33356), Sections 2, 3, 10 and 11, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the SESE of Section 10, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28013: Application of Whiting Oil and Gas Corp. pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Cavalli State 34-9-4H (File No. 33368), Cavalli State 156-100-9-4-1H (File No. 25255), Cavalli State 156-100-9-4-1H (File No. 25255), Cavalli State 156-100-9-4-1H (File No. 23182), Sections 4 and 9, T.156N., R.100W., and Cavalli State 34-9-5HU (File No. 33367), Sections 3, 4, 9 and 10, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the SWSE of Section 9, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28014: Application of Whiting Oil and Gas Corp. pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Nelson 156-100-17-20-11TFH (File No. 25242), Nelson 156-100-17-20-3H (File No. 25243), Nelson 156-100-17-20-3H (File No. 25241), Nelson 156-100-17-20-2H (File No. 25241), Nelson 156-100-17-20-12TFH (File No. 25244), and Nelson 156-100-17-20-1H (File No. 25242), Sections 17 and 20, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the SWSE of Section 8, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28015: Application of Whiting Oil and Gas Corp. pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Irgens 41-17-17FH (File No. 33162), Irgens 41-17-2FH (File No. 33163), Sections 4 and 9, T.156N., R.100W, Irgens 41-17-2FH (File No. 33150), Sections 5 and 8, T.156N., R.100W, and Irgens 41-17-1H (File No. 33161), Sections 5, 5 and 9, T.156N., R.100W, and Irgens 41-17-1HU (File No. 3161), Sections 4, 5, 8 and 9, T.156N., R.100W, Williams County, ND, wells to be commingled in a central production facility located in the NENE of Section 17, T.56N., R.100W, pursuant to NDAC §43-02-03-48.1 or granting such other and further relief as may be appropriate.

duly sworn, deposes and says: that (he) (she) is the Agent to

the Publisher of the WILLISTON HERALD, a newspaper printed and published six days a week in the county of Williams, State of North Dakota, and of gereral circulation in the City of Willistion, County of Williams, State of North Dakota and elsewhere, and the hereto attached

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION

was printed and published correctly in the regular and entire issue of said DAILY HERALD for 1 issues, that the first was made on the 2nd day of October 2019 that said publication was made on each of the following dates to wit:

10/02/2019

Request of

ND INDUSTRIAL COMM. (LEGALS)

Williston Herald

By

Subscribed and sworn to before me this 2nd day of October 2019

KATHY EVENSON Notary Public State of North Dakota My Commission Expires Mar 27 2023

Notary public in and for the County of Williams, State of North Dakota

My commission Expires:

XN

Case No. 28016: Application of Whiting Oil and Gas Corp. pursuant to NDAC \$43-02-03-88.1 for an order allowing oil and gas produced from the Ahna 14-8-11FH (File No. 33318), Anna 14-8-14-8-11FH (File No. 33317), Sections 5 and 8, T.156N, R.100W, Anna 14-8-1HU (File No. 33319), Sections 5, 6, 7 and 8, T.156N, R. 100W, Nelson 14-8-1TFH (File No. 33311), Sections 5, 6, 7 and 20, T.156N, R. 100W, and Nelson 14-8-1HU (File No. 33311), Sections 17, 18, 19 and 20, T.156N, R. 100W, Williams County, ND, wells to be commingted in a central production facility located in the SWSW of Section 8, T.156N, R.100W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28026: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC §43 02-03-88.1 pool-ing all interests in a spacing unit de-scribed as Sections 3, 4, 9 and 10, 7.155N., R.96W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 39-08-08, and such other re-lief as is appropriate. lief as is appropriate.

lief as is appropriate.

Case No. 28028: Application of Hess Bakken Investments II, LLC pursuant to NDAC \$43-02-03-88.1 for an order allowing oil and gas produced from the BL-Amelia- 156-95-1514H-8 (File No. 36705), BL-Amelia- 156-95-1514H-8 (File No. 36707), BL-Amelia- 156-95-1514H-10 (File No. 36707), BL-Amelia- 156-95-1514H-10 (File No. 36708), BL-Amelia- 156-95-1514H-11 (File No. 36709), Sections 14 and 15, 7.156N., R.95W., and BL-Amelia- LS- 156-95-1514H-1, Sections 14, 15, 22 and 23, T.156N., R.95W., williams Country, ND, wells to be comminged in a central production facility located in the NWSW of Section 15, T.156N., R.95W., pursuant to NDAC \$43-02-03-48.1 or granting such other and further relief as may be appropriate.

may be appropriate.

Case No. 28029; Application of Hess Bakken Investments II, LLC pursuant to NDAC \$45-02-03-88.1 for an order allowing oil and gas produced from the BL-A Iverson-155-96-1312H-8 (File No. 36770), BL-A Iverson-155-96-1312H-10 (File No. 36772), Sections 12 and 13, T.155N, R.96W, BL-A Iverson-155-96-1312H-9 (File No. 36771), Beaver Lodge-Devonian Unit, CA-Russell Smith-155-96-2425H-1 (File No. 31539), CA-Russell Smith-155-96-2425H-2 (File No. 31540), CA-Russell Smith-155-96-2425H-3 (File No. 31543), CA-Russell Smith-155-96-2425H-3 (File No. 31543), CA-Russell Smith-155-96-2425H-3 (File No. 31543), CA-Russell Smith-155-96-2425H-8 (File No. 31544), CA-Russell Smith-155-96-2425H-8 (File No. 31549), CA-Russell Smith-155-96-2425H-9 (File No. 36779), CA-Russell Smith-155-96-2425H-9 (File No. 36769), and CA-Russell Smith-155-96-2425H-9 (F

the flaring of gas produced from the Furs-berg 4B-2-2H well (File No. 16575), Lot 4 of Section 4, T.159N., R.99W., Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27848: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing steam to NOAC 43-02-03-88.1 authorizing the flaring of gas produced from the State of North Dakota L. 1 well (File No. 12576). SWNE of Section 16, T.154N, R.99W, Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appreciated. other relief as may be appropriate.

Case No. 27849: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the State of North Dakota K 1 well (File No. 12537). NENW of Section 16, T.154N, R.99W, Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. other relief as may be appropriate.

Signed by, Doug Burgum, Governor, Chairman, NDIC

Legal #215345 - Published October 2,

English Company

Case No. 27845: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing





Classified Advertising Invoice

Bismarck Tribune

PO BOX 540 Waterloo, IA 50704-0540

888-418-6474

OIL & GAS DIVISION

600 E BLVD AVE #405 **BISMARCK ND 58505**

Customer: 60010203

Phone: (701) 328-8020

Date: 10/01/2019

Date	Order #	Type	Order Amt
10/01/19	20984819		1,080.90
Amount Paid		CK#:	

CREDIT C	ARD PAYMEN	T (circle one)	
MasierCard	DUC VER Cards	VISA	
Card #:			
Exp Date:			
Signature:			 0
Credit card users:	Fax to 319-291-40)14	-

Total Due:

1,080.90

PLEASE DETACH AND RETURN TOP PORTION WITH YOUR PAYMENT

Lee Enterprises no longer accepts credit card payments sent via e-mail. Emails containing credit card numbers will be blocked. Please use the coupon above to send a credit card payment to remittance address located in the upper right corner.

ou may a	lso send the	e coupon to	a secure fax at 319-291-40	14.	•	1 0				
Date	Date	Times Run	Description		Lines	Class Co	ode	Order Amt	Net Amt Due	
		•	Oct. 23, 2019 - Case No. 27	986	201.00	Legals		1,080.90	1,080.90	
10/01/19	10/01/19	1	Bismarck Tribune PO:Tracy Heilman	PUBL	TIC NO.	TICE				
Stat Befo pers and and Ei	ore me, a No sonally appe says that he that the pub swarck 10/1 orn and subs of	akota) SS stary Public ared JKC a (she) is the slication (s) v Tribune Sig cribed to be	County of Burleigh for the State of North Dakota who being duly sworn, depose a Clerk of Bismarck Tribune Co were made through theor the following dates: nedfore me this bullians State of North Dakota	N.D. INDL OIL A The North Da will hold a pu Wednesday, Oc Oil & Gas Divis Bismarck, N. D. sion will receit Persons with an below, take notic PERSONS WIT hearing you nea	Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, October 10.			Received		
	TASHA L. WILLIAMS Notary Public State of North Dakota My Commission Expires Mar 20, 2023				No. 20315), locion 11, T.1561; ND, or anothe cre spacing unand 11, T.1561; ND, as an ir	of the Com- anted under less Bakken authority to Observation cated in the N., R.94W., or well in the it described N., R.94W., injection well		7 2019 Is Divisio) ft	
Please re	turn invoice	or put order r	number on check. Thank You.	bon fluid inject Butte-Bakken Pool	CTIVITY test in	the Ria				

is appropriate.

Case No. 27836: (Continued) Application of Hess Bakken Investments II, LLC for an or-

Hess Bakken Investments II, LLC for an order amending the applicable orders for the Big Butte-Bakken Pool to authorize the injection of fluids in the EN-Ortloff-156-94-2635H-4 (File No. 27297), EN-Ortloff-156-94-2635H-5 (File No. 27296), EN-Ortloff-156-94-2635H-5 (File No. 27296), EN-Ortloff-156-94-2635H-7 (File No. 27294) wells on a spacing unit consisting of Sections 26 and 35, T.156N, R.94W., Mountrail County, ND, for the purpose of conducting apilot enhanced oil recovery project, and to grant such other and further relief as may be appropriate.

Remarks

Bismarck Tribune www.bismarcktribune.com **PO BOX 540** Waterloo, IA 50704-0540

Terms: PAYMENT IS DUE UPON RECEIPT OF INVOICE

Case No. 27987: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Little Knife-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.146N, R.97W, Dunn County, ND, and authorize one horizontal well to be drilled on such unit, and for

such other relief as may be appropriate.

Case No. 27988: Application of Hess Bakken Investments II, LLC for an order Bakken Investments II, LLC for an order amending the applicable orders for the Little Knife and/or Jim Creek-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 1 and 12, 1.145N., R.97W. and Sections 6 and 7, 1.145N., R.96W., Dunn County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

be appropriate.

Case No. 27989: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Jim Creek and/or Murphy Creek-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 20, 21, 28 and 29, T.145N., R.96W., Dunn County, ND, and authorize one horizontal well to be dillad on such unit and for such other relief drilled on such unit, and for such other relief

as may be appropriate.

Case No. 27582: (Continued) Proper spacing for the development of the Triggs-Lodgepole Pool. Burke, Williams and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as the background of the proper space and the property of the p may be necessary. Hess Bakken Invest-

may be necessary. Hess Bakken invest-ments II, LLC
Case No. 27990; Application of Petro Har-vester Operating Co., LLC for an order amending the applicable orders for the Northeast Foothills and/or Little Butte-Bakken Pools, Burke County, ND, to (i) extend the outline and amend the appli-cable orders for the Little Butte Field to in-clude all of Section 31, T.161N., R.91W.; (ii) satabilish three 1920-agre spacing units in establish three 1920-acre spacing units in the Northeast Foothills and/or Little Butte-Bakken Pools described as Sections 19, 30 and 31; Sections 20, 29 and 32; and Sections 21, 28 and 33, T.161N., R.91W.; (iii) to authorize up to eight horizontal wells to be drilled on each such unit; and (iv) granting such other relief as may be appropriet

granting such other relief as may be appropriate.

Case No. 27991: Application of Petro Harvester Operating Co., LLC for an order amending the applicable orders for the Northeast Foothills-Bakken Pool to establish three 1920-acre spacing units described as Sections 4, 9 and 16; Sections 5, 8, and 17; and Sections 6, 7 and 18, 161N, R.91W, Burke County, ND, with up to eight horizontal wells authorized to be drilled on each such unit, and granting such other relief as may be appropriate.

Case No. 27992: Application of Petro Harvester Operating Co., LLC for an order amending the applicable orders for the Foothills-Bakken Pool to establish two 1920-acre spacing units described as Sec-

1920-acre spacing units described as Sections 23, 26 and 35; and Sections 24, 25 and 36, T.161N., R.92W., Burke County, ND, with up to eight horizontal wells authorized to be drilled on each such unit, and granting such other relief as may be appro-

granting such other relief as may be appropriate.

Case No. 27993: Application of Petro Harvester Operating Co., LLC for an order amending the applicable orders for the Black Slough-Bakken Pool, Burke County, ND. to (i) extend the oulline and amend the applicable orders for the Black Slough field to include all of Sections 2, 3, 4, 5, 8, 9, 10, 11, 14, 15, 16, 17, 20, 21, 22, 23, 27, 28, 29, 32, 33 and 34, 7,162N, R,93W.; (ii) establish eight 1920-acre spacing units in the Black Slough-Bakken Pool described as Sections 2, 11 and 14, Sections 3, 10 and 15, Sections 4, 9 and 16, and Sections 5, 8 and 17, Sections 23, 26 and 35, Sections 22, 27 and 34, Section 21, 28 and 33, and Sections 20, 29 and 32, T,162N, R,93W.; (iii) to authorize up to eight horizontal wells (iii) to authorize up to eight horizontal wells to be drilled on each such unit; and (iv) granting such other relief as may be appropriate.

priate.
Case No. 27994: Application of Whiting Oil and Gas Corp. for an order allowing the Tarpon Federal 34-20TFHU well (File No. 34627) with a portion of the lateral located outside the 500 foot corridor along the north-south axis of a 2560-acre spacing unit described as Sections 16, 17, 20 and 21, T.153N., R.96W., McKenzie County, ND, to

produce as an exception to the applicable lield rules, permit conditions, or other well location restrictions, or granting such other relief as may be appropriate.

Case No. 27995: Application of Burlington Resources Oil & Gas Co. LP for an order appropriate to applicable order to the conditions of the co

Hesources Oil & Gas Co. LP for an order amending the applicable orders for the Croff, North Fork, and/or Bear Den-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 14, 15, 22 and 23 T.149N, R.96W, McKenzie County, ND, and allow one horizontal well to be drilled on such unit, and granting such other child can may be appropriate.

other relief as may be appropriate.

Case No. 27996: Application of Burlington Resources Oil & Gas Co. LP for an order in accordance with NDCC § 38-08-08 and NDAC § 43-02-03-16.3, that (i) PetroShale NDAC § 43:02-03-16.3, that (i) PetroShale (US), Inc. may not impose a risk penalty against the applicant for the drilling of the following wells: Anderson North 1MBH well (File No. 36316), Anderson North 2MBH well (File No. 36317), and Anderson North 1TFH well (File No. 36317), all located on a spacing unit consisting of Sections 13 and 14, T.149N., R.96W., McKenzie County, ND: (ii) include trequirements in NDIC Order ND; (ii) include requirements in NDIC Order No. 12813, the pooling order for 13 and 14, prohibiting PetroShale (US), Inc. from im-posing unauthorized conditions in the invita-

tion to participate; and (iii) granting such other relief as may be appropriate.

Case No. 27997: Application of Marathon Oil Co. for an order amending the applicable orders for the Spotted Horn and/or Re-union Bay-Bakken Pools to establish an overlapping 2560-acre spacing unit de-scribed as Sections 1 and 12, T.150N.,

R.94W. and Sections 6 and 7, T.150N. R.93W., McKenzie, Mountrail and Dunn

R.93W., McKenzle, Mountrail and Dunn Counties, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 27998: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Stoneview-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 14, 15, 22 and 23, T.160N., R.95W., Divide County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

as may be appropriate.

Case No. 27999: Application of Petro-Hunt, Case No. 27999. Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the North Tigga-Bakken Pool to establish three overlapping 2560-acre spacing units described as Sections 3, 4, 9 and 10, Sections 14, 15, 22 and 23, and Sections 15, 16, 21 and 22, T.159N, R.94W, Burke County, ND, and authorize one horizontal well to be drilled on each such unit, and for such other relief as may be approximate the property of their relief as may be approximated. and for such other relief as may be appro-

priate. Case No. 28000: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the East Tioga and/or North Tioga-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 27, 28, 33 and 34, T.159N, R.94W, Burke County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be ap-

propriate.
Case No. 28001: Application of Petro-Hunt, L.C. for an order amending the applicable orders for the East Tioga-Bakken Pool to establish three overlapping 2560-acre spacing units described as Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35, T.159N, R.94W, and Sections 25 and 36, T.159N, R.94W, and Sections 30 and 31, T.159N, R.93W, Burke County, ND, and authorize one horizontal well to be drilled on each such unit, and for such other relief as each such unit, and for such other relief as

each such unit, and for such other relief as may be appropriate.

Case No. 28002: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the East Tioga-Bakken Pool to establish five overlapping 2560-acre spacing units described as Sections 1, 2, 11 and 12; Sections 9, 10, 15 and 16; Sections 13, 14, 23 and 24, T.158N., R.94W., and Sections 1 and 12, T.158N., R.94W. and Sections 13 and 24, T.158N., R.94W. and Sections 18 and 19, T.158N., R.93W., Mountrail County, ND, and authorize one horizontal well to be ND, and authorize one horizontal well to be drilled on each such unit, and for such other relief as may be appropriate.

Case No. 28003: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the East Tioga and/or Powers Lake-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T158N, R.94W, Mountrail County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appro-

priate.

Case No. 28004: Application of Petro-Hunt,
LL.C. for an order amending the applicable
orders for the East Tioga and/or White Earth-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 21, 22, 27 and 28, T.158N, R.94W, Mountrail County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be ap-

propriate.

Case No. 28005: In the matter of the Petition of Rusty Investments, LLC for an order declaring Petro-Hunt, LLC did not make a good-faith attempt to have Rusty Investments, LLC execute a lease and therefore ments, LLC execute a lease and therefore denying the recovery of a risk penalty from Rusty Investments, LLC related to wells owned by Petro-Hunt, LLC in the spacing unit described as Sections 18 and 19, T.145N, R.97W., Little Knife-Bakken Pool, Dunn County, ND pursuant to NDCC § 38,08,08 38-08-08.

Case No. 27258: (Continued) On a motion of the Commission to review the authorizaof the Commission to review the authoriza-tion and permit under Order No. 26960 for Berg Specialty Fluids-Holding, LLC to oper-ate a treating plant located in the NWNIW of Section 12, T.161N., R.93W., Black Slough Field, Burke County, ND, known as the FluidTech No. 1 Treating Plant (Facility No. 700138-01) and such other relief as is ap-

Case No. 28006: Application of Whiting Oil and Gas Corp. pursuant to NDAC §43-02-03-88.1 for an order allowing oil and §43-02-03-88.1 for an order allowing oil and gas produced from the Jones 11-8H (File No. 18085), Jones 11-8-2H (File No. 30941), Jones 12-8H (File No. 19259), Leonard Jones 11-8TFH (File No. 20533), Sections 8 and 9, T.154N, R.91W, Jones 11-8XH (File No. 30250), and Jones 11-8-XH (File No. 30249), S/2 of Section 1 and N/2 of Section 12, T.154N, R.92W, and S/2 of Section 7, T.154N, R.91W, Mountrail County, ND, wells to be comminded in a central produc wells to be commingled in a central produc-tion facility located in the NWNW of Section 8, T.154N., R.91W., pursuant to NDAC § 43-02-03-48.1 or granting such other and

further relief as may be appropriate.

Case No. 28007: Application of Whiting Oil and Gas Corp pursuant to NDAC \$43-02-03-88.1 for an order allowing oil and \$43-02-03-88.1 for an order allowing oil and gas produced from the Tiisto 14-12XH (File No. 20189), Lillian Viola 14- 12TFX (File No. 23758), Verne Hagey 13-12TFX (File No. 23772), Janet Adele 14-12XH (File No. 36759), S/2 of Section 12 and N/2 of Section 13, T.154N, R.92W, and S/2 of Section 7 and N/2 of Section 18, T.154N, R.91W, and John William 14-12HU (File No. 36758), Sections 1, 2, 11 and 12, T.154N, R.92W, Mountrail County, ND, wells to be commingled in a central production facility located in the SWSW of Section 12, T.154N, R.92W, pursuant to NDAC \$43-02-03-48.1 or granting such other and further relief as may be appropriate.

1.154N., H.92W., pursuant to NIDAC 9
43-02-03-48.1 or granting such other and
further relief as may be appropriate.
Case No. 28008: Application of Whiting Oil
and Gas Corp. pursuant to NIDAC
\$43-02-03-88.1 for an order allowing oil and
gas produced from the Guinn Trust
11-13TFH (File No. 19756), Hagey 11- 13H
(File No. 18167), Hagey 12-13H (File No.
18926), Joseph Verne 12-13-2H (File No.
38465), Section 13. T.154N, R.92W. and
Section 18, T.154N, R.91W., and Michael
John 12-13XH (File No. 36464), S/Z of Section
13 and N/Z of Section 24, T.154N,
R.92W. and S/Z of Section 18 and N/Z of
Section 19, T.154N, R.91W, Mountrail
County, ND, wells to be commingled in a
central production facility located in the
NWNW of Section 13, T.154N, R.92W,
pursuant to NDAC \$ 43-02-03-48.1 or
granting such other and further relief as
may be appropriate. may be appropriate.

Case No. 28009: Application of Whiting Oil and Gas Corp. pursuant to NDAC \$43-02-03-88.1 for an order allowing oil and gas produced from the Iverson 44-11-2H (File No. 25625), Iverson 44-11H (File No. 25624), Sections 10 and 11, T.154N, R.92W, Iverson 41-14THU (File No. 36689), Iverson 41-14THHU (File No. 36689), Iverson 41-14THHU (File No. 36689), Sections 13, 14, 23 and 24, T.154N, R.92W, Iverson 41-14-2THHU (File No. 36687), Sections 10, 11, 14 and 15, T.154N, R.92W, Mountrall County, ND, wells to be commingled in a central production facility located in the NESE of Section 11, T.154N, R.92W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate. may be appropriate.

or granting such other and runner relief as may be appropriate.

Case No. 28010: Application of Whiting Oil and Gas Corp. pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Andt 11-24H (File No. 18055). Amdt 12-24TFH (File No. 18055). Amdt 12-24TFH (File No. 18570), Andt 11-24-2H (File No. 36948). Section 24, T.154N., R.92W and Section 19, T.154N., R.91W., and Amdt 11-24XH (File No. 36949). S/2 of Section 13 and N/2 of Section 24, T.154N., R.92W and S/2 of Section 18 and N/2 of Section 19, T.154N., R.91W., Mountrail County, ND, wells to be comminged in a central production facility located in the NWNW of Section 24, T.154N., R.92W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

further relief as may be appropriate.

Case No. 28011: Application of Whiting Oil and Gas Corp. pursuant to NDAC \$43-02-03-88.1 for an order allowing oil and gas produced from the Tilsto 43-7-2XH (File No. 31340). Tilsto 43-7TFX (File No. 21990), Tilsto 43-7TFX (File No. 21990), Tilsto 43-7TFX (File No. 21998), Tilsto 44-7TFX (File No. 21988), Tilsto 44-7TFX (File No. 21989), S/2 of Sections 8 and 9, and N/2 of Sections 16 and 17, T.154N, R.91W, and Oddie 44-7THU, Sections 17, 18, 19 and 20, T.154N, R.91W, Mountrail County, ND, wells to be commingled in a central production facility located in the SESE of Section 7, T.154N, R.91W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as granting such other and further relief as may be appropriate.

may be appropriate.

Case No. 28012: Application of Whiting Oil and Gas Corp. pursuant to NDAC \$43-02-03-88.1 for an order allowing oil and gas produced from the Jackman 44-10-1TFH (File No. 33357), Jackman 44-10-2H (File No. 33358), Sections 2 and 11, T156M B 100W lackman 44-10-2H (A) 0.7EL 10-2H (File No. 33358), Sections 2 and 11, T.156N., R.100W., Jackman 44-10-2TFH (File No. 33355), Jackman 44-10-3H (File No. 33354), Sections 3 and 10, T.156N., R.100W., and Jackman 44-10-1HU (File No. 33356), Sections 2, 3, 10 and 11, T.156N., R.100W., Williams County, ND, wells to be commindled in a central production facility located in the SESE of Section 10, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

further relief as may be appropriate.

Case No. 28013: Application of Whiting Oil and Gas Corp. pursuant to NDAC and Gas Corp. pursuant to NDAC \$43-02-03-88.1 for an order allowing oil and gas produced from the Cavalli State 34-9-4H (File No. 33368), Cavalli State 156-100-9-4-11TFH (File No. 25255), Cavalli State 156-100-9-4-1H (File No. 23132), Sections 4 and 9, T. 156N., R.100W, and Cavalli State 34-9-5HU (File No. 33367), Sections 3, 4, 9 and 10, T.156N, R.100W, Williams County, ND, wells to be commingled in a central production facility located in the SWSE of Section 9, T.156N, R.100W, pursuant to NDAC \$43-02-03-48.1 or granting such other and further relief as may be appropriate.

43-02-03-48.1 or granting such other and further relief as may be appropriate. Case No. 28014: Application of Whiting Oil and Gas Corp. pursuant to NDAC \$43-02-03-88.1 for an order allowing oil and gas produced from the Nelson 156-100-17-20-111FH (File No. 25242), Nelson 156-100-17-20-3H (File No. 25243), Nelson 156-100-17-20-2H (File No. 25241), Nelson 156-100-17-20-117FH (File No. 25244), Nelson 156-100-17-20-11 (File No. 25244), Nelson 156-100-17-20-11 (File No. 25245), Sections 17 and 20, T.156N, R.100W, Williams County, ND, wells to be commingled in a central production facility

located in the SWSE of Section 8, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

further relief as may be appropriate.

Case No. 28015: Application of Whiting Oil and Gas Corp. pursuent to NDAC \$43-02-03-88.1 for an order allowing oil and gas produced from the Irgens 41-17-17FH (File No. 33162), Irgens 41-17-2H (File No. 33163), Sections 4 and 9, T.156N., R.100W, Irgens 41-17-2TFH (File No. 33160), Irgens 41-17-2TFH (File No. 33160 33160), Irgens 41-17-3H (File No. 33159), Sections 5 and 8, T.156N., R.100W., and Irgens 41-17-1HU (File No. 33161), Sec-tions 4, 5, 8 and 9, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the NENE of Section 17, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as

may be appropriate.
Case No. 28016: Application of Whiting Oil and Gas Corp. pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Anna 14-8-11TH (File No. 33318), Anna 14-8-2H (File No. 33317), Sections 5 and 8, T.156N, R.100W, Anna 14-8-1HU (File No. 33319), 1.10W., Anna 14-8-11U (File No. 33319), Sections 5, 6, 7 and 8, T.156N., R.100W., Nelson 14-8-1TFH (File No. 33312), Nelson 14-8-2H (File No. 33311), Sections 17 and 20, T.156N., R.100W., and Nelson 14-8-1HU (File No. 33313), Sections 17, 18, 19 and 20, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production scaling leading the central production scaling leading the section of the comming of the central production scaling leading the central production country, ND, weils to be confirmingled in a central production facility located in the SWSW of Section 8, T.156N, R.100W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28017; Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Sanish-Bakken Pool to authorize up to seven horizontal wells to be drilled on a laydown 1280-acre spacing unit described as the S/2 of Sections 13 and 14 and N/2 of Sections 23 and 24, T.163N., R.93W., Mountrail County, ND, and granting such other relief as may be

appropriate. Case No. 28018: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Sanish-Bakken Pool to authorize up to four horizontal wells to be drilled on an overlapping 2580-acre spacing unit described as Sections 13, 14, 23 and 24, T.153N., R.93W., Mountrail County, ND, and granting such other relief

as may be appropriate.

Case No. 28019: Application of Whiting Oil and Gas Corp. for an order amending the applicable orders for the Glass Bluff-Bakken Pool to authorize up to four wells to be drilled on a 1280-acre spacing unit described as Sections 29 and 32, T.151N., R.103W., McKenzie County, ND, and granting such other relief as may be appropriate.

Case No. 28020: Application of Petro-Hunt,
L.L.C. for an order amending the applicable
orders for the East Tioga-Bakken Pool to authorize up to seven horizontal wells to be dulled on two standup 1280-acre spacing units described as Sections 25 and 36, T.159N., R.94W.; and Sections 30 and 31, T.159N., R.93W., Burke County, ND, and granting such other relief as may be appropriate. priate.

Case No. 28021: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the North Tioga-Bakken Pool to authorize up to seven horizontal wells to be drilled on three standup 1280-acre spacing units described as Sections 4 and 9; Sections 16 and 21; and Sections 28 and 33, T.159N., R.94W., Burke County, ND, and granting such other relief as may be appro-

Case No. 28022: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 15, 22 and 23, T149N, R.96W., Croff, North Fork and/or Bear Den-Bakken Pools, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28023: Application of Burlington Resources Oil & Gas Co. LP pursuant to NDAC §43-02- 03-88.1 for an order allowing oil and gas produced from the Chuck-wagon 21-15TFH (File No. 33022), Chuck-wagon 31-15MBH (File No. 32923), Chuckwagon 31-15TFH (File No. 32926), Chuckwagon 31-16TFH (File No. 32926), Chuck-wagon 41-15MBH (File No. 32933), Chuck-wagon 41-15TFH (File No. 33890), Renegade 24-10 MBH (File No. 33023), Renegade 24-10 TFH (File No. 33024), Renegade 34-10MBH (File No. 32925), Renegade 34-15TFH (File No. 32924), Renegade 34-15TFH (File No. 36301), and Renegade 44-10MBH (File No. 32934), Sections 3, 10, 15 and 22, T.153N, R.97W, McKenzie County, ND, wells to be comminded in a central production facility commingled in a central production facility located in the S/2 of Section 10, T.153N, R.97W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as

or granting such other and further relief as may be appropriate.

Case No. 28024: Application of Burlington Resources Oil & Gas Co. LP pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Hefer 8-8-20 UTFH-ULW (File No. 31614), Sections 16, 17, 20, 21, T.151N, R.97W, HE 2-8-20MBH (File No. 31613), HE 3-8-20UTFH (File No. 31611), HE 3-8-20UTFH (File No. 31615), and HE 7-8-20MBH (File No. 31615), Sections 17 and 20, T.151N, R.97W, McKenzie County, ND, wells to be commingled in a central production facility located in the SESW of Section 20, T.151N, R.97W, pur-SESW of Section 20, T.151N., R.97W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 27612: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Keene-Bakken/Three Forks and/or Union Center-Bakken Pools to authorize up to two horizontal wells to be drilled on a 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.152N., R.96W., Mc-Kenzie County, ND, and granting such other and further relief as may be appropriate.

Case No. 27613: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Keene-Bakken/Three Forks Pool to authorize up to fourteen horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.96W., McKenzie County, ND, and granting such other and further relief as may be

Case No. 28025: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 2, 11 and 12, T,152N., R,98W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such

other relief as is appropriate.

Case No. 28026: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 4, 9 and 10, T.155N., R.96W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appro-

priate.

Case No. 28027: Application of Hess Bakken Investments II, LLC pursuant to NDAC \$43-02-03- 88.1 for an order allowbarket investments it, LLC pulsual to NOAC \$43-02-03 - 88.1 for an order allowing oil and gas produced from the RS-Becker-156-92 - 3526H-1 (File No. 17190), Sections 2.6 and 35, T.156N, R.92W, RS-Thompson-155-92 - 0112H-1 (File No. 17572), Sections 1 and 12, T.155N, R.92W, RS-State D-155-92 - 0203H-1 (File No. 17792), Sections 2 and 3, T.155N, R.92W, RS-State-156-92 - 3625H-1 (File No. 16800), Sections 25 and 36, T.156N, R.92W, RS-Enander A-155-91-0607H-1 (File No. 18194), Sections 6 and 7, T.156N, R.91W, RS-Bean-156-91-3229H-1 (File No. 18059), Sections 29 and 32, T.156N, R.91W, and RS-Lois Enander-156-91-3130H-1 (File No. 17962), Sections 30 and 31, T.156N, R.91W, Mountrail County, ND, wells to be commingled in a central production facility located in the SESE of Section 35, T.156N, R.92W, pursuant to NDAC \$43-02-03-48.1 or granting such other and further relief as may be appropriate. may be appropriate.

Case No. 28028: Application of Hess Bakken Investments II, LLC pursuant to NDAC \$43-02-03-88.1 for an order allowing oil and gas produced from the Bt-Amelia 156-95-1514H-7 (File No. 36705), Bt-Amelia 156-95-1514H-8 (File No. 36705), Bt-Amelia 156-95-1514H-8 (File No. 36707), Bt-Amelia 156-95-1514H-11 (File No. 36708), Bt-Amelia 156-95-1514H-11 (File No. 36708), Bt-Amelia 156-95-1514H-11 (File No. 36708), Bt-Amelia 156-95-1514H-11 (File No. 36709), Sections 14 and 15, T.156N, R. 95 W., and Bt-Amelia-1.S-156-95-1514H-1, Sections 14, 15, 22 and 23, T.156N, R.95W, Williams County, ND, wells to be commingled in a central production facility located in the NWSW of Section 15, T.156N, R.95W, pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.
Case No. 28029: Application of Hess Bakken Investments II, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Bt-A verson 155-96-1312H-8 (File No. 36770), Bt-A verson 156-96-1312H-8 (File No. 36770), Sections 12 and 13 T 155N

BL-A Iverson 165-96-1312H-10 (File No. 36772), Sections 12 and 13, T.155N., 36772). Sections 12 and 13, T.155N, R.96W., BL-A Iverson 155-96-1312H-9 (File No. 36771), Beaver Lodge-Devonian Unit, CA-Russell Smith 155-96-2425H-1 (File No. 31539), CA-Russell Smith-155-96-2425H-2 (File No. 31540), CA-Rus-sell Smith- 155-96-2425H-3 (File No. sell Smith 155-96-2425H-3 (File No. 31541), CA-Russell Smith 155-96-2425H-4 (File No. 31542), CA-Russell Smith-155-96-2425H-5 (File No. 31543), CA-Russell Smith-155-96-2425H-5 (File No. 31544), CA-Russell Smith-155-96-2425H-7 (File No. 31545), CA-Russell Smith-155-96-2425H-8 (File No. 36769), and CA-Russell Smith-155-96-2425H-9 (File No. 36769), and CA-Russell Smith-155-96-2425H-9 (File No. 36769), and CA-Russell Smith-155-96-2425H-10 (File No. 36769), and CA-Russell Smith-155-96-2425H-10 (File No. 36768), Sections 24 and 25, T.155N, R.96W, Williams County, ND, wells to be commingled in a central production facility located in the NENW of Section 24, T.155N, R.96W, pursuant to NDAC \$ 43-02-03-48.1 or granting such other and 43-02-03-48.1 or granting such other and turther relief as may be appropriate.

Case No. 28030: Application of Marathon

Oll Co. for an order amending the applica-ble orders for the Reunion Bay-Bakken Pool to authorize up to twelve wells to be drilled to autinonze up to twelve wells to be drilled on a 1600 acre spacing unit described as the E/2 of Section 1, T.151N., R.94W., and Sections 5 and 6, T.151N., R.93W., McKenzie and Mountrail Counties, ND, and granting such other relief as may be appropriate Case No. 28031; Application of Marathon Oil Co. for an order amending the applicable orders for the Reunion Bay-Bakken Pool to authorize up to ten wells to be drilled on a 1600-acre spacing unit described as the E/2 of Section 12, T.151N., R.94W., and Sections 7 and 8, T.161N., R.93W., McKenzie and Mountrail Counties, ND, and granting such other relief as may be appropriate. Case No. 27839: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Haugenoe 15-162-99H well (File No. 18978), NWNW of Section 15, T.162N., R.99W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief

as may be appropriate.

Case No. 27840: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-86.1 authorizing the flaring of gas produced from the Johnson 31-30-161-99H 1PB well (File No. 21654), SWSE of Section 31, T.161N., R.99W., Di-vide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief

as may be appropriate.
Case No. 27841: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88,1 authorizing the flaring of gas produced from the Nordstog 14-23-161-98H well (File No. 16089) SESE of Section 14, T.161N., R.98W., Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief

ndcc 36-06-06.4, or for such other relief as may be appropriate.

Case No. 27842: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Bragg 32-29-160-98H 1NC well (File No. 20684), SESW of Section 32, T.160N, R.98W, Divide County, ND, pursuant to the paraditions vide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27843: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Moe Trust 33-28-160-98H 1BP well (File No. 23601), SWSE of Section 33, T.160N., R.98W, Divide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

of NDCC 38-08-00.4, of for such other relief as may be appropriate.

Case No. 27844: (Continued) Application of Petro-Hunt, L.L.C.; for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaing of gas produced from the 20411 JV-P Melgaard 211 1-H well (File No. 15755), NWNW of Section 2, T.160N, R.95W, Divide Courte, ND, pursuant to the predictions. vide County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief

as may be appropriate.

Case No. 27845: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Fursberg 4B-2:2H well (File No. 16575), Lot 4 of Section 4, T.159N., R.99W. Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be

08-00-4, or location of case No. 27846: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88,1 authorizing the flaring of case no produced from the Blikre 12738). of gas produced from the Blikre 158-93-6A-7-1H well (File No. 22738), NENE of Section 6, T.158N., R.93W., Mountrail County, ND, pursuant to the pro-visions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

oller fellet as may be appropriate.

Case No. 27847: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the State 158-91-16D-9-1H well (File No. 24580), SWSE of Section 16, T.158N., R.91W., Mountrail County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

other relief as may be appropriate.

Case No. 27848: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the State of North Dakota L 1 well (File No. 12576), SWNE of Section 16, T.154N, R.99W, Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief

as may be appropriate. Case No. 27849: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the State of North Da-kota K 1 well (File No. 12537), NENW of Section 16, T.154N., R.99W., Williams County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief

as may be appropriate.

Case No. 27850: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Silurian 63-1 well (File No. 12268), SESE of Section 25, T.153N., R.96W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

be appropriate.

Case No. 27851: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the USA 20-3-1H well (File No. 16059), SWSE of Section 2, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-08-08.4, or for such other relief as may be appropriate.

Case No. 27852. (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Silurian 7-1X well (File No. 7686), NWNE of Section 3, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate,

be appropriate.

Case No. 27853: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the CMNU A-203X well (File No. 10973), NENW of Section 3, T.153N., R.95W., McKenzie County, ND., pursuant to the provisions of NDCC 38-08-08.4, or tor such other relief as may be appropriate. be appropriate.

06.4, or for such other relief as may be ap-

Case No. 27855: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the USA 5D-4-4HR well (File No. 11983), SESE of Section 5, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may

be appropriate.

Case No. 27856; (Conlinued) Application of Petro-Hunt, T.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the McKenzie County 6D-4-4H well (File No. 17625), SWSW of Section 5, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-08.4, or for such other reliefas may be appropriate.

Case No. 27857: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the CMNU D-407X well (File No. 11063), SESE of Section 7, T.153N., R.95W., McKenzie County ND.

T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may

Case No. 27858: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Silurian 39-1 well (File No. 11353), SESW of Section 7, T.153N., R.95W., McKenzle County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27859: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the CMNU B-108 well (File No. 11897), SWNW of Section 8, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may

be appropriate.

Case No. 27860: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Silurian 9-1 well (Cast Annual Cast Annua (File No. 7067), NENE of Section 10, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be ap-

propriate.
Case No. 27861: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the USA 11B-2-2H-17518 No. 16204) NWNW of Section 11. well (File No. 16424), NWNW of Section 11, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38.08-06.4, or for such other relief as may

be appropriate. Case No. 27862: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the USA 14D-4-1H well (File No. 16452). SESE of Section 14, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may

be appropriate.

Case No. 27863; (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Silurian 26-1 well (File No. 11001), NWNW of Section 14, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27864: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the CMSU D-216 well (File No. 774), SESW of Section 16, T.153N., R.95W., McKenzie County, ND. pursuant to the provisions of NDCC 38-08 06.4, or for such other relief as may be apCase No. 27865: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the CMSU B-321H well (File No. 15023), SWNE of Section 21, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate be appropriate.

De appropriate.

Case No. 27866: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the CMSU B-227A well (File No. 6366), SENW of Section 27, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

be appropriate.

Case No. 27867: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43: 02-03-88.1 authorizing the flaring

of gas produced from the Quale 3X well (File No. 7561), SWSE of Section 31, T.153N., R.95W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be ap-

propriate.
Case No. 27868: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Olaf Larsen 1 well (File No. 1751), NWNE of Section 10, T.152N., R.96W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate

Case No. 27869: (Continued) Application of Petro-Hunt, L.L.C., for an order pursuant to Petro-Hunt, L.L.C., for an order pursuant to NDAC 43- 02-03-88.1 authorizing the flaring of gas produced from the Clear Creek-Madison Unit 26B-4-1H well (File No. 14739), SENW of Section 26, T.152N., R.96W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27872: (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of das produced from the East Griz-

ant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the East Grizzly Federal 3-25-13- 3H well (File No. 19508), NENW of Section 25, T.148N., R.104W, McKenzle County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27873: (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the

ant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the East Grizzly Federal 3-25-36-15H well (File No. 19509), NENW of Section 25, T.148N., R.104W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27874; (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flating of gas produced from the Haugen-Coates 2 well (File No. 1936c), SESE of Section 5, T.148N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27875; (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the

Petro-Hunt Dakote, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the ND State 6-16 well (File No. 14933), SENE of Section 16, T.148N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate

be appropriate.

Case No. 27876: (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Eric Stratton Federal 5-36-25H well (File No. 28822), SESW of Scales 26 T. 1424. ton redefal 5-36-25H well (File No. 28822), SESW of Section 36, T.147N, R.104W, McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27877: (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the

flaring of gas produced from the Dagny Taggart 3-21-16H well (File No. 29916), SWSE of Section 21, T.147N., R.103W., McKenzie County, ND, pursuant to the pro-visions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27878: (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the ain to NDAC 43-02-03-88.7 authorizing the flaring of gas produced from the Grizzly 147-103-16-21-16. 1H3 well (File No. 23977), SESE of Section 21, T.147N., R.103W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate, Case No. 27879; (Continued) Application of Sette Hurt Detect. Petro-Hunt Dakota, LLC, for an order pursu-Petro-Hunt Dakota, LLC, for an order pursu-ant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Greg Mar-malard Federal 3- 28-33H well (File No. 29918), SWSE of Section 21, T.147N., R.103W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27880: (Continued) Application of Petro-Hunt Dakota III.C for an order pursu. Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Grizzly 147-103-14-22-15- 4H3 well (File No. 23174), SESW of Section 22, T.147N., R.103W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate. Case No. 27881: (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the laring of gas produced from the KIT 11-15H-1522-147101-MB well (File No. 25375), NWNW of Section 15, T.147N, R.101W, McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27882: (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Sheep Federal 1A well (File No. 12107), NWSW of Section 15, T.148N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.
Case No. 27883; (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursu-

ant to NDAC 43-02-03-88.1 authorizing the llaring of gas produced from the Flat Top Butte Federal 34- 32H well (File No. 13354), SWSE of Section 32, T.146N., R.101W., McKenzie County, ND, pursuant to the pro-visions of NDCC 38-08-06.4, or for such

other relief as may be appropriate.
Case No. 27884: (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the laring of gas produced from the Cinnamon Creek 11-5H well (File No. 13607), NWWW of Section 5, T.145N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief

as may be appropriate. Case No. 27885: (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Cinnamon Creek 31-7H well (File No. 12531), NWNE of Section 7, T.145N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-08.4, or for such other relief

as may be appropriate.

Case No. 27886: (Continued) Application of Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Cinnamon Creek State 12-8H well (File No. 13547), SWNW of Section 8, T.145N., R.102W., Mc Kenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27887: (Continued) Application of

Petro-Hunt Dakota, LLC, for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Cinnamon Creek 22-21H well (File No. 13569), SENW of Section 21, T.145N., R.102W., McKenzie County, ND, pursuant to the provisions of NDCC 38-08-06.4, or for such other relief

as may be appropriate.

Signed by, Doug Burgum, Governor Chairman, NDIC 10/1 - 20984819