

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

CASE NO. 28088  
ORDER NO. 30540

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF KRAKEN OPERATING, LLC FOR AN ORDER PURSUANT TO NDAC § 43-02-03-88.1 POOLING ALL INTERESTS IN A SPACING UNIT DESCRIBED AS SECTIONS 26 AND 35, T.159N., R.99W., BURG-BAKKEN POOL, WILLIAMS COUNTY, ND, AS PROVIDED BY NDCC § 38-08-08, AND SUCH OTHER RELIEF AS IS APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

- (1) This cause came on for hearing at 9:00 a.m. on the 20th day of November, 2019.
- (2) Pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1, the Director is authorized to sign, on behalf of the Commission, orders relating to, inter alia, pooling under North Dakota Century Code (NDCC) Section 38-08-08.
- (3) The applicant is the owner of an interest in an oil and gas leasehold estate in a spacing unit described as all of Sections 26 and 35, Township 159 North, Range 99 West, Burg-Bakken Pool, Williams County, North Dakota.
- (4) Said spacing unit is created in accordance with an order of the Commission and there are separately owned tracts and/or separately owned interests in the spacing unit, and some of the owners thereof have not voluntarily pooled their interests for the development and operation of said spacing unit.
- (5) The Commission makes no findings with regard to the specific acreage or percentage attributed to separately owned tracts or interests.
- (6) Counsel for applicant requests an order of the Commission pooling all interests in the spacing unit, as provided by NDCC Section 38-08-08, and such other relief as is appropriate.
- (7) There were no objections to this application.
- (8) NDCC Section 38-08-08 requires the Commission to enter a pooling order upon application when two or more separately owned tracts are embraced within a spacing unit, or there are separately owned interests in all or a part of a spacing unit, in the absence of voluntary pooling. The section further provides that working interest owners in the spacing unit shall pay their share of the reasonable actual cost of drilling and operating the well plus a reasonable charge for supervision. In addition to such costs and charges, nonparticipating lessees may be

required to pay a risk penalty of 200 percent and unleased mineral interest owners may be required to pay a risk penalty of 50 percent of their share of the reasonable actual cost of drilling and completing the well. The requirements for imposition of a risk penalty are set forth in NDCC Section 38-08-08 and NDAC Section 43-02-03-16.3.

(9) This application should be granted in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) All oil and gas interests in a spacing unit described as all of Sections 26 and 35, Township 159 North, Range 99 West, Burg-Bakken Pool, Williams County, North Dakota, are hereby pooled for the development and operation of the spacing unit.

(2) This pooling shall not determine or establish the specific acreage to be attributed to separately owned tracts, or specific interests attributed to separately owned interests in such tracts or stratigraphic intervals.

(3) The operator of the well(s) for the spacing unit shall conduct operations in a manner so as to protect correlative rights of all interested parties.

(4) All owners of interests shall recover or receive, without unnecessary expense, their just and equitable share of production from the spacing unit in the proportion as their interests may appear in the spacing unit.

(5) The working interest owners shall reimburse the operator for their proportionate share of the reasonable actual cost of drilling and operating said well(s), plus a reasonable charge for supervision.

(6) In the event of any dispute as to such costs the Commission shall determine the proper cost.

(7) In the event the size of the spacing unit pooled herein is modified by the Commission, this order shall terminate as of the date of such order.

(8) This order shall be effective from the date of first operations within the spacing unit, and shall remain in full force and effect until further order of the Commission.

Dated this 12th day of December, 2019.

INDUSTRIAL COMMISSION  
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729

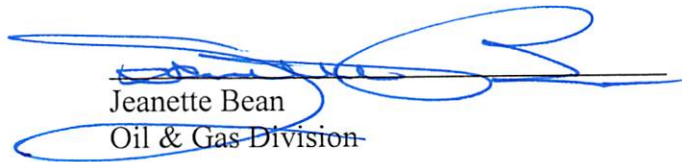
STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

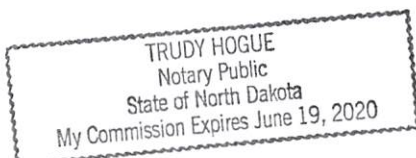
COUNTY OF BURLEIGH


I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 18th day of December, 2019 enclosed in separate envelopes true and correct copies of the attached Order No. 30540 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 28088:

CROWLEY FLECK PLLP  
PO BOX 2798  
BISMARCK ND 58502

  
Jeanette Bean  
Oil & Gas Division

On this 18th day of December, 2019 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.



  
Notary Public  
State of North Dakota, County of Burleigh

## Heilman, Tracy A.

---

**From:** Lisa Herberholz <lherberholz@crowleyfleck.com>  
**Sent:** Monday, November 11, 2019 2:50 PM  
**To:** Hicks, Bruce E.  
**Cc:** Alan White; Heilman, Tracy A.; Wade Mann  
**Subject:** Kraken Pooling Affidavits  
**Attachments:** Kraken Filing Ltr - White Pooling Affs 28086-28088.pdf; Kraken - White Pooling Aff 28086.pdf; Kraken - White Pooling Aff 28087.pdf; Kraken - White Pooling Aff 28088.pdf

**CAUTION:** This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Attached please find pooling affidavits in Case Nos. 28086-28088. Thank you.

Lisa

CROWLEY | FLECK PLLP  
ATTORNEYS

*Lisa Herberholz*

Legal Administrative Assistant  
Crowley Fleck PLLP  
100 West Broadway Avenue, Suite 250  
P.O. Box 2798  
Bismarck, ND 58502-2798  
Office 701.223.6585  
Direct 701.224.7538  
Fax 701.222.4853  
[✉lherberholz@crowleyfleck.com](mailto:lherberholz@crowleyfleck.com)

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Wade C. Mann  
100 West Broadway, Suite 250  
P.O. Box 2798  
Bismarck, ND 58502-2798  
Office: 701.223.6585  
Direct: 701.224.7530  
wmann@crowleyfleck.com

November 11, 2019

*Via Electronic Mail*

Mr. Bruce Hicks  
Oil & Gas Division  
ND INDUSTRIAL COMMISSION  
600 E. Blvd. Ave., Dept. 405  
Bismarck, ND 58505-0840

**In re: Kraken Operating, LLC**  
**Case Nos. 28086-28088**

Dear Mr. Hicks:

Pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code, please find enclosed the affidavits of Alan White in the captioned cases.

If you have any questions, please let me know. Thank you.

Sincerely,



Wade C. Mann

WCM/lh  
enc.

cc (via e-mail w/enc.):      Alan White  
   Tracy Heilman

BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

Application of Kraken Operating, LLC for an )  
order pursuant to NDAC § 43 02-03-88.1 )  
pooling all interests in a spacing unit )  
described as Sections 26 and 35, T.159N., )  
R.99W., Burg-Bakken Pool, Williams )  
County, ND, as provided by NDCC § 38-08- )  
08, and such other relief as is appropriate. )

Case No. 28088

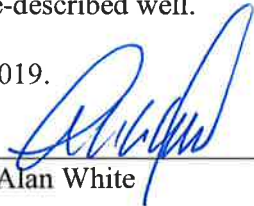
**AFFIDAVIT OF ALAN WHITE**

STATE OF TEXAS )  
)SS.  
COUNTY OF HARRIS )

Alan White, being duly sworn, states as follows:

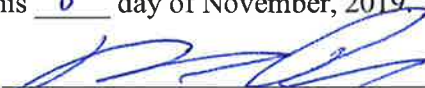
1. I am a landman employed by Kraken Operating, LLC, with responsibilities in the State of North Dakota and I have personal knowledge of the matters set forth in this affidavit.
2. Sections 26 and 35, T.159N., R.99W., Williams County, North Dakota, constitute a spacing unit for the Burg-Bakken Pool. There are separately owned tracts and separately owned interests within tracts in the spacing unit.
3. There is no voluntary pooling agreement or declaration of pooling which covers all interests within the spacing unit for the above-described well.

Dated this 8<sup>th</sup> day of November, 2019.

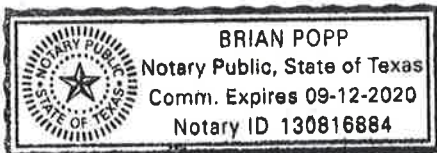
  
\_\_\_\_\_  
Alan White

STATE OF TEXAS )  
)SS.  
COUNTY OF HARRIS )

Subscribed to and sworn before me this 8<sup>th</sup> day of November, 2019.

  
\_\_\_\_\_  
Notary Public  
State of Texas  
My Commission Expires: 9/12/20

( S E A L )



BEFORE THE INDUSTRIAL COMMISSION  
OF THE STATE OF NORTH DAKOTA

Received  
OCT 21 2019

ND Oil & Gas Division

Application of Kraken Operating, LLC for an )  
order pursuant to NDAC § 43-02-03-88.1 )  
pooling all interests in a spacing unit )  
described as Sections 26 and 35, T.159N., )  
R.99W., Burg-Bakken Pool, Williams )  
County, ND, as provided by NDCC § 38-08- )  
08, and such other relief as is appropriate. )

APPLICATION

COMES NOW the applicant, Kraken Operating, LLC, and respectfully alleges as follows:

1. It is the owner of an interest in the oil and gas leasehold estate underlying all or portions of Sections 26 and 35, Township 159 North, Range 99 West, Williams County, North Dakota.
2. Said lands constitute a spacing unit for the Burg-Bakken pool.
3. There are separately owned tracts and separately owned interests within tracts within the proposed spacing unit.
4. There is no voluntary pooling agreement covering all interests within the proposed spacing unit.
5. Applicant requests that it be allowed to present testimony by telephone pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code.

WHEREFORE, applicant respectfully requests that this matter be set for hearing at the regularly scheduled hearings in November, 2019 and that thereafter the Commission enter its order granting the relief requested.

Dated this 18<sup>th</sup> day of October, 2019.





**AFFIDAVIT OF PUBLICATION**

RECEIVED

NOV 12 2019

ND OIL & GAS DIVISION

STATE OF NORTH DAKOTA)  
:SS.  
COUNTY OF WILLIAMS)

Sarah Wilson

being first

duly sworn, deposes and says: that (he) (she) is the Agent to the Publisher of the WILLISTON HERALD, a newspaper printed and published six days a week in the county of Williams, State of North Dakota, and of general circulation in the City of Williston, County of Williams, State of North Dakota and elsewhere, and the hereto attached

NDIC HEARING 11/20  
PUBLIC NOTICE NOTICE OF H

was printed and published correctly in the regular and entire issue of said DAILY HERALD for 1 issues, that the first was made on the 30th day of October 2019 that said publication was made on each of the following dates to wit:

10/30/2019

Request of

ND INDUSTRIAL COMM. (LEGALS)

**Williston Herald**

By

Subscribed and sworn to before me this 30th day of October 2019

KATHY EVENSON  
Notary Public  
State of North Dakota  
My Commission Expires Mar 27 2023

Notary public in and for the County of Williams, State of North Dakota

My commission Expires:

3/27/23  
Kathy Evenson

**Public Notice**

**NOTICE OF HEARING  
N.D. INDUSTRIAL COMMISSION  
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, November 20, 2019, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits.

Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, November 7, 2019.

**STATE OF NORTH DAKOTA TO:**

Case No. 28076: Application of Equinor Energy LP for an order suspending, and after hearing, revoking a permit issued to Zavanna, LLC for the drilling of the Leopard 20-18 4TFH XW well (File No. 37036) on a spacing unit for the Cow Creek-Bakken Pool consisting of Sections 17, 18, 19 and 20, T.155N., R.100W., Williams County, ND, and such other relief as is appropriate.

Case No. 28078: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Beaver Lodge-Bakken Pool to establish an overlapping 1280-acre spacing unit consisting of Sections 18 and 19, T.156N., R.95W., Williams County, ND, and authorize three horizontal wells to be drilled on such unit, and such other relief as is appropriate.

Case No. 27582: (Continued) Proper spacing for the development of the Tioga-Lodgepole Pool, Burke, Williams and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC Case No. 28082: Application of Bruin E&P Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.157N., R.101W. and Sections 30 and 31, T.157N., R.100W., Marmor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28083: Application of Bruin E&P Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 2, 11 and 12, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28084: Application of Bruin E&P Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25, 26, 35 and 36, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28085: Application of Bruin E&P Operating, LLC for an order amending the applicable orders for the Ellisville-Bakken Pool to authorize up to two wells to be drilled on a 2560-acre spacing unit described as Sections 25, 26, 35 and 36, T.158N., R.99W., Williams County, ND, and such other relief as is appropriate.

Case No. 28086: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28087: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.156N., R.99W., Burg Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28088: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.156N., R.99W., Burg Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28012: (Continued) Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Jackman 44-10-1TFH (File No. 33357), Jackman 44-10-2H (File No. 33358), Sections 2 and 11, T.156N., R.100W., Jackman 44-10-2TFH (File No. 33355), Jackman 44-10-3H (File No. 33354), Sections 3 and 10, T.156N., R.100W., and Jackman 44-10-1HU (File No. 33356), Sections 2, 3, 10 and 11, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the SESE of Section 10, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28013: (Continued) Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Cavalli State 34-9-4H (File No. 33368), Cavalli State 156-100-9-4-11TFH (File No. 25255), Cavalli State 156-100-9-4-1H (File No. 23132), Sections 4 and 9, T.156N., R.100W., and Cavalli State 34-9-5HU (File No. 33367), Sections 3, 4, 9 and 10, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the SWSE of Section 9, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28014: (Continued) Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Nelson 156-100-17-20-11TFH (File No. 25242), Nelson 156-100-17-20-3H (File No. 25243), Nelson 156-100-17-20-2H (File No. 25241), Nelson 156-100-17-20-12TFH (File No. 25244), and Nelson 156-100-17-20-1H (File No. 22522), Sections 17 and 20, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the SWSE of Section 8, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28015: (Continued) Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Irgens 41-17-1TFH (File No. 33162), Irgens 41-17-2H (File No. 33163), Sections 4 and 9, T.156N., R.100W., Irgens 41-17-2TFH (File No. 33160), Irgens 41-17-3H (File No. 33159), Sections 5 and 8, T.156N., R.100W., and Irgens 41-17-1HU (File No. 33161), Sections 4, 5, 8 and 9, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the NENE of Section 17, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28016: (Continued) Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Anna 14-8-1TFH (File No. 33318), Anna 14-8-2H (File No. 33317), Sections 5 and 8, T.156N., R.100W., Anna 14-8-1HU (File No. 33319), Sections 5, 6, 7 and 8, T.156N., R.100W., Nelson 14-8-1TFH (File No. 33312), Nelson 14-8-2H (File No. 33311), Sections 17 and 20, T.156N., R.100W., and Nelson 14-8-1HU (File No. 33313), Sections 17, 18, 19 and 20, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the SWSW of Section 8, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28102: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28119: Application of Hydra Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing salt-water disposal into the Dakota Group in the Dread Pirate Jr 4-2 SWD well, SWSE Section 4, T.157N., R.98W., Oliver Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,  
Doug Burgum, Governor  
Chairman, NDIC

Legal 76 - Published  
October 30, 2019





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**Bismarck Tribune**

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10/28/19	10/28/19	1	Bismarck Tribune PO: Tracy Heilman				

**Affidavit of Publication**  
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 Before me, a Notary Public for the State of North Dakota  
 personally appeared Jill who being duly sworn, deposes  
 and says that he (she) is the Clerk of Bismarck Tribune Co.,  
 and that the publication(s) were made through the  
Bismarck Tribune on the following dates:  
10/28 Signed Jill Lindsey  
 sworn and subscribed to before me this 30  
 day of Oct 2019  
Tasha L Williams  
 Notary Public in and for the State of North Dakota

**TASHA L. WILLIAMS**  
 Notary Public  
 State of North Dakota  
 My Commission Expires Mar 20, 2023

**NOTICE OF HEARING**  
 N.D. INDUSTRIAL COMMISSION  
 OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, November 20, 2019, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

**PERSONS WITH DISABILITIES:** If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, November 7, 2019.

**STATE OF NORTH DAKOTA TO:**  
 Case No. 28076: Application of Equinor Energy LP for an order suspending, and after hearing, revoking a permit issued to Zavanna, LLC for the drilling of the Leopard 20-18 4TFH XW well (File No. 37036) on a spacing unit for the Cow Creek-Bakken Pool consisting of Sections 17, 18, 19 and 20, T.155N., R.100W., Williams County, ND, and such other relief as is appropriate.  
 Case No. 28077: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Alkali Creek-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 28, 29, 32 and 33, T.155N., R.94W., Mountrail County, ND, and authorize one horizontal well to be drilled on such unit, and such other relief as is appropriate.  
 Case No. 28078: Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Beaver Lodge-Bakken Pool to establish an overlapping 1280-acre spacing unit consisting of Sections 18 and 19, T.156N., R.95W., Williams County, ND, and authorize three horizontal wells to be drilled on such unit, and such other relief as is appropriate.



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Case No. 28079: Application of Hess Bakken Investments II, LLC for an order allowing the BB-Federal A-LS-151-95-0915H-1 well (File No. 35227) with a portion of the lateral located outside the 100-foot setback along the east boundary of a 2560-acre spacing unit described as Sections 9, 10, 15 and 16, T.151N., R.95W., McKenzie County, ND, to produce as an exception to the applicable field rules, permit conditions, or other well location restrictions, and such other relief as is appropriate.

Case No. 27989: (Continued) Application of Hess Bakken Investments II, LLC for an order amending the applicable orders for the Jim Creek and/or Murphy Creek-Bakken Pools to establish an overlapping 2560-acre spacing unit described as Sections 20, 21, 28 and 29, T.145N., R.96W., Dunn County, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 27582: (Continued) Proper spacing for the development of the Tioga-Lodgepole Pool, Burke, Williams and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary, Hess Bakken Investments II, LLC

Case No. 27992: (Continued) Application of Petro Harvester Operating Co., LLC for an order amending the applicable orders for the Foothills-Bakken Pool to establish two 1920-acre spacing units described as Sections 23, 26 and 35; and Sections 24, 25 and 36, T.161N., R.92W., Burke County, ND, with up to eight horizontal wells authorized to be drilled on each such unit, and granting such other relief as may be appropriate.

Case No. 28080: Application of Petrogulf Corp. for an order amending Order No. 28411 and any other orders of the Commission for the Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND to terminate two existing 640-acre spacing units consisting of the E/2 of Sections 25 and 36, and the W/2 of Sections 25 and 36; terminate the existing 1280-acre standup, north/south orientation, lease-line spacing unit consisting of Sections 25 and 36; and establish a 1280-acre spacing unit consisting of Sections 25 and 36, T.151N., R.94W. for the existing horizontal wells as well as the ten wells yet to be drilled, allowing up to fourteen wells effective as of the first day of operations, and such other relief as is appropriate.

Case No. 28081: Application of Marathon Oil Co. for an order amending the applicable orders for the Jim Creek and/or Murphy Creek-Bakken Pools to establish an overlapping 3840-acre spacing unit described as Sections 20, 21, 28, 29, 32 and 33, T.145N., R.96W., Dunn County, ND, and authorize one horizontal well to be drilled on such unit, and such other relief as is appropriate.

Case No. 28082: Application of Bruin E&P Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.157N., R.101W. and Sections 30 and 31, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28083: Application of Bruin E&P Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 2, 11 and 12, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28084: Application of Bruin E&P Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25, 26, 35 and 36, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28085: Application of Bruin E&P Operating, LLC for an order amending the applicable orders for the Ellisville-Bakken Pool to authorize up to two wells to be drilled on a 2560-acre spacing unit described as Sections 25, 26, 35 and 36, T.158N., R.99W., Williams County, ND, and such other relief as is appropriate.

Case No. 28086: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28087: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28088: Application of Kraken Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28089: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23, 24, 25 and 26, T.153N., R.93W., Sanish-Bakken Pool, Mountrail and McKenzie Counties, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28090: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 2, 11 and 12, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28091: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 4, 9 and 10, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28092: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5, 6, 7 and 8, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28093: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9, 10, 15 and 16, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28094: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15, 16, 21 and 22, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28095: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19, 20, 29 and 30, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28096: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.153N., R.93W., and Sections 6 and 7, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28097: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.153N., R.92W. and Sections 17, 18, 19 and 20, T.153N., R.91W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28098: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 12 and all of Section 13, T.153N., R.92W. and the S/2 of Section 7 and all of Section 18, T.153N., R.91W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28099: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as all of Section 1 and the N/2 of Section 12, T.153N., R.92W. and all of Section 6 and the N/2 of Section 7, T.153N., R.91W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28100: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Sections 16 and 17, and all of Sections 20 and 21, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28101: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as all of Sections 8 and 9, and the N/2 of Sections 16 and 17, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28012: (Continued) Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Jackman 44-10-1TFH (File No. 33357), Jackman 44-10-2H (File No. 33356), Sections 2 and 11, T.156N., R.100W., Jackman 44-10-2TFH (File No. 33355), Jackman 44-10-3H (File No. 33354), Sections 3 and 10, T.156N., R.100W. and Jackman 44-10-1HU (File No. 33356), Sections 2, 3, 10 and 11, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the SESE of Section 10, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28013: (Continued) Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Cavalli State 34-9-4H (File No. 33368), Cavalli State 156-100-9-4-1TFH (File No. 25255), Cavalli State 156-100-9-4-1H (File No. 23132), Sections 4 and 9, T.156N., R.100W. and Cavalli State 34-9-5HU (File No. 33367), Sections 3, 4, 9 and 10, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the SWSE of Section 9, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28014: (Continued) Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Nelson 156-100-17-20-1TFH (File No. 25242), Nelson 156-100-17-20-3H (File No. 25243), Nelson 156-100-17-20-2H (File No. 25241), Nelson 156-100-17-20-1TFH (File No. 25244), and Nelson 156-100-17-20-1H (File No. 22522), Sections 17 and 20, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the SWSE of Section 8, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28015: (Continued) Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Irgens 41-17-1TFH (File No. 33162), Irgens 41-17-2H (File No. 33163), Sections 4 and 9, T.156N., R.100W., Irgens 41-17-2TFH (File No. 33160), Irgens 41-17-3H (File No. 33159), Sections 5 and 8, T.156N., R.100W. and Irgens 41-17-1HU (File No. 33161), Sections 4, 5, 8 and 9, T.156N., R.100W., Williams County, ND, wells to be

commingled in a central production facility located in the NENE of Section 17, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28016: (Continued) Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Anna 14-8-1TFH (File No. 33318), Anna 14-8-2H (File No. 33317), Sections 5 and 8, T.156N., R.100W., Anna 14-8-1HU (File No. 33319), Sections 5, 6, 7 and 8, T.156N., R.100W., Nelson 14-8-1TFH (File No. 33312), Nelson 14-8-2H (File No. 33311), Sections 17 and 20, T.156N., R.100W., and Nelson 14-8-1HU (File No. 33313), Sections 17, 18, 19 and 20, T.156N., R.100W., Williams County, ND, wells to be commingled in a central production facility located in the SWSW of Section 8, T.156N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28102: Application of Hess Bakken Investments II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28103: Application of Hess Bakken Investments II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28104: Application of Hess Bakken Investments II, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20, 21, 28 and 29, T.145N., R.96W., Jim Creek and/or Murphy Creek-Bakken Pools, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28105: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the BB-Olson 150-95-09H-7 (File No. 35260), BB-Olson 150-95-09H-8 (File No. 35259), BB-Olson 150-95-09H-9 (File No. 35258), BB-Olson 150-95-09H-10 (File No. 35257), BB-Olson 150-95-09H-11 (File No. 35256), Section 9, T.150N., R.95W. and BB-Olson-LE-150-95-09H-1 (File No. 35255), Sections 9 and 10, T.150N., R.95W., McKenzie County, ND, wells to be commingled in a central production facility located in the SESE of Section 9, T.150N., R.95W., pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28106: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the BB-Charlie Loomer-150-95-0718H-4 (File No. 35037), BB-Charlie Loomer-150-95-0718H-5 (File No. 35038), BB-Charlie Loomer-150-95-0718H-6 (File No. 35039), BB-Charlie Loomer-150-95-0718H-7 (File No. 35040), BB-Charlie Loomer-150-95-0718H-8 (File No. 35041), BB-Charlie Loomer-150-95-0718H-9 (File No. 35042), and BB-Charlie Loomer-150-95-0718H-10 (File No. 35043), Sections 7 and 18, T.150N., R.95W., McKenzie County, ND, wells to be commingled in a central production facility located in the NENE of Section 7, T.150N., R.95W., pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28107: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Labar-154-94-1003H-4 (File No. 37061), EN-Labar-154-94-1003H-5 (File No. 37062), EN-Labar-154-94-1003H-6 (File No. 37063), EN-Labar-154-94-1003H-7 (File No. 37064), EN-Labar-154-94-1003H-8 (File No. 37065), EN-Labar-154-94-1003H-9 (File No. 37066), and EN-Labar-154-94-1003H-10 (File No. 37067), Sections 3 and 10, T.154N., R.94W., Mountrail County, ND, wells to be commingled in a central production facility located in the SENW of Section 15, T.154N., R.94W., pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28108: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Labar-154-94-1003H-11 (File No. 37068), EN-Labar-154-94-1003H-12 (File No. 37069), EN-Labar-154-94-1003H-13 (File No. 37070), EN-Labar-154-94-1003H-14 (File No. 37071), EN-Labar-154-94-1003H-15 (File No. 37072), EN-Labar-154-94-1003H-16 (File No. 37073), EN-Labar-154-94-1003H-17 (File No. 37074), EN-Labar-154-94-1003H-18 (File No. 37075), EN-Labar-154-94-1003H-19 (File No. 37076), EN-Labar-154-94-1003H-20 (File No. 37077), EN-Labar-154-94-1003H-21 (File No. 37078), EN-Labar-154-94-1003H-22 (File No. 37079), EN-Labar-154-94-1003H-23 (File No. 37080), EN-Labar-154-94-1003H-24 (File No. 37081), EN-Labar-154-94-1003H-25 (File No. 37082), EN-Labar-154-94-1003H-26 (File No. 37083), EN-Labar-154-94-1003H-27 (File No. 37084), EN-Labar-154-94-1003H-28 (File No. 37085), EN-Labar-154-94-1003H-29 (File No. 37086), EN-Labar-154-94-1003H-30 (File No. 37087), EN-Labar-154-94-1003H-31 (File No. 37088), EN-Labar-154-94-1003H-32 (File No. 37089), EN-Labar-154-94-1003H-33 (File No. 37090), EN-Labar-154-94-1003H-34 (File No. 37091), EN-Labar-154-94-1003H-35 (File No. 37092), EN-Labar-154-94-1003H-36 (File No. 37093), EN-Labar-154-94-1003H-37 (File No. 37094), EN-Labar-154-94-1003H-38 (File No. 37095), EN-Labar-154-94-1003H-39 (File No. 37096), EN-Labar-154-94-1003H-40 (File No. 37097), EN-Labar-154-94-1003H-41 (File No. 37098), EN-Labar-154-94-1003H-42 (File No. 37099), EN-Labar-154-94-1003H-43 (File No. 37100), EN-Labar-154-94-1003H-44 (File No. 37101), EN-Labar-154-94-1003H-45 (File No. 37102), EN-Labar-154-94-1003H-46 (File No. 37103), EN-Labar-154-94-1003H-47 (File No. 37104), EN-Labar-154-94-1003H-48 (File No. 37105), EN-Labar-154-94-1003H-49 (File No. 37106), EN-Labar-154-94-1003H-50 (File No. 37107), EN-Labar-154-94-1003H-51 (File No. 37108), EN-Labar-154-94-1003H-52 (File No. 37109), EN-Labar-154-94-1003H-53 (File No. 37110), EN-Labar-154-94-1003H-54 (File No. 37111), EN-Labar-154-94-1003H-55 (File No. 37112), EN-Labar-154-94-1003H-56 (File No. 37113), EN-Labar-154-94-1003H-57 (File No. 37114), EN-Labar-154-94-1003H-58 (File No. 37115), EN-Labar-154-94-1003H-59 (File No. 37116), EN-Labar-154-94-1003H-60 (File No. 37117), EN-Labar-154-94-1003H-61 (File No. 37118), EN-Labar-154-94-1003H-62 (File No. 37119), EN-Labar-154-94-1003H-63 (File No. 37120), EN-Labar-154-94-1003H-64 (File No. 37121), EN-Labar-154-94-1003H-65 (File No. 37122), EN-Labar-154-94-1003H-66 (File No. 37123), EN-Labar-154-94-1003H-67 (File No. 37124), EN-Labar-154-94-1003H-68 (File No. 37125), EN-Labar-154-94-1003H-69 (File No. 37126), EN-Labar-154-94-1003H-70 (File No. 37127), EN-Labar-154-94-1003H-71 (File No. 37128), EN-Labar-154-94-1003H-72 (File No. 37129), EN-Labar-154-94-1003H-73 (File No. 37130), EN-Labar-154-94-1003H-74 (File No. 37131), EN-Labar-154-94-1003H-75 (File No. 37132), EN-Labar-154-94-1003H-76 (File No. 37133), EN-Labar-154-94-1003H-77 (File No. 37134), EN-Labar-154-94-1003H-78 (File No. 37135), EN-Labar-154-94-1003H-79 (File No. 37136), EN-Labar-154-94-1003H-80 (File No. 37137), EN-Labar-154-94-1003H-81 (File No. 37138), EN-Labar-154-94-1003H-82 (File No. 37139), EN-Labar-154-94-1003H-83 (File No. 37140), EN-Labar-154-94-1003H-84 (File No. 37141), EN-Labar-154-94-1003H-85 (File No. 37142), EN-Labar-154-94-1003H-86 (File No. 37143), EN-Labar-154-94-1003H-87 (File No. 37144), EN-Labar-154-94-1003H-88 (File No. 37145), EN-Labar-154-94-1003H-89 (File No. 37146), EN-Labar-154-94-1003H-90 (File No. 37147), EN-Labar-154-94-1003H-91 (File No. 37148), EN-Labar-154-94-1003H-92 (File No. 37149), EN-Labar-154-94-1003H-93 (File No. 37150), EN-Labar-154-94-1003H-94 (File No. 37151), EN-Labar-154-94-1003H-95 (File No. 37152), EN-Labar-154-94-1003H-96 (File No. 37153), EN-Labar-154-94-1003H-97 (File No. 37154), EN-Labar-154-94-1003H-98 (File No. 37155), EN-Labar-154-94-1003H-99 (File No. 37156), EN-Labar-154-94-1003H-100 (File No. 37157), EN-Labar-154-94-1003H-101 (File No. 37158), EN-Labar-154-94-1003H-102 (File No. 37159), EN-Labar-154-94-1003H-103 (File No. 37160), EN-Labar-154-94-1003H-104 (File No. 37161), EN-Labar-154-94-1003H-105 (File No. 37162), EN-Labar-154-94-1003H-106 (File No. 37163), EN-Labar-154-94-1003H-107 (File No. 37164), EN-Labar-154-94-1003H-108 (File No. 37165), EN-Labar-154-94-1003H-109 (File No. 37166), EN-Labar-154-94-1003H-110 (File No. 37167), EN-Labar-154-94-1003H-111 (File No. 37168), EN-Labar-154-94-1003H-112 (File No. 37169), EN-Labar-154-94-1003H-113 (File No. 37170), EN-Labar-154-94-1003H-114 (File No. 37171), EN-Labar-154-94-1003H-115 (File No. 37172), EN-Labar-154-94-1003H-116 (File No. 37173), EN-Labar-154-94-1003H-117 (File No. 37174), EN-Labar-154-94-1003H-118 (File No. 37175), EN-Labar-154-94-1003H-119 (File No. 37176), EN-Labar-154-94-1003H-120 (File No. 37177), EN-Labar-154-94-1003H-121 (File No. 37178), EN-Labar-154-94-1003H-122 (File No. 37179), EN-Labar-154-94-1003H-123 (File No. 37180), EN-Labar-154-94-1003H-124 (File No. 37181), EN-Labar-154-94-1003H-125 (File No. 37182), EN-Labar-154-94-1003H-126 (File No. 37183), EN-Labar-154-94-1003H-127 (File No. 37184), EN-Labar-154-94-1003H-128 (File No. 37185), EN-Labar-154-94-1003H-129 (File No. 37186), EN-Labar-154-94-1003H-130 (File No. 37187), EN-Labar-154-94-1003H-131 (File No. 37188), EN-Labar-154-94-1003H-132 (File No. 37189), EN-Labar-154-94-1003H-133 (File No. 37190), EN-Labar-154-94-1003H-134 (File No. 37191), EN-Labar-154-94-1003H-135 (File No. 37192), EN-Labar-154-94-1003H-136 (File No. 37193), EN-Labar-154-94-1003H-137 (File No. 37194), EN-Labar-154-94-1003H-138 (File No. 37195), EN-Labar-154-94-1003H-139 (File No. 37196), EN-Labar-154-94-1003H-140 (File No. 37197), EN-Labar-154-94-1003H-141 (File No. 37198), EN-Labar-154-94-1003H-142 (File No. 37199), EN-Labar-154-94-1003H-143 (File No. 37200), EN-Labar-154-94-1003H-144 (File No. 37201), EN-Labar-154-94-1003H-145 (File No. 37202), EN-Labar-154-94-1003H-146 (File No. 37203), EN-Labar-154-94-1003H-147 (File No. 37204), EN-Labar-154-94-1003H-148 (File No. 37205), EN-Labar-154-94-1003H-149 (File No. 37206), EN-Labar-154-94-1003H-150 (File No. 37207), EN-Labar-154-94-1003H-151 (File No. 37208), EN-Labar-154-94-1003H-152 (File No. 37209), EN-Labar-154-94-1003H-153 (File No. 37210), EN-Labar-154-94-1003H-154 (File No. 37211), EN-Labar-154-94-1003H-155 (File No. 37212), EN-Labar-154-94-1003H-156 (File No. 37213), EN-Labar-154-94-1003H-157 (File No. 37214), EN-Labar-154-94-1003H-158 (File No. 37215), EN-Labar-154-94-1003H-159 (File No. 37216), EN-Labar-154-94-1003H-160 (File No. 37217), EN-Labar-154-94-1003H-161 (File No. 37218), EN-Labar-154-94-1003H-162 (File No. 37219), EN-Labar-154-94-1003H-163 (File No. 37220), EN-Labar-154-94-1003H-164 (File No. 37221), EN-Labar-154-94-1003H-165 (File No. 37222), EN-Labar-154-94-1003H-166 (File No. 37223), EN-Labar-154-94-1003H-167 (File No. 37224), EN-Labar-154-94-1003H-168 (File No. 37225), EN-Labar-154-94-1003H-169 (File No. 37226), EN-Labar-154-94-1003H-170 (File No. 37227), EN-Labar-154-94-1003H-171 (File No. 37228), EN-Labar-154-94-1003H-172 (File No. 37229), EN-Labar-154-94-1003H-173 (File No. 37230), EN-Labar-154-94-1003H-174 (File No. 37231), EN-Labar-154-94

Case No. 28108: Application of Hess Bakken Investments II, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the EN-Sorenson B-155-94-3526H-1 (File No. 20920), EN-Sorenson B-155-94-3526H-2 (File No. 20923), EN-Sorenson B-155-94-3526H-3 (File No. 29534), EN-Sorenson B-155-94-3526H-4 (File No. 29535), EN-Sorenson B-155-94-3526H-5 (File No. 29536), EN-Sorenson B-155-94-3526H-6 (File No. 29537), EN-Sorenson B-155-94-3526H-7 (File No. 36938), EN-Sorenson B-155-94-3526H-8 (File No. 36536), EN-Sorenson B-155-94-3526H-9 (File No. 36535), EN-Sorenson B-155-94-3526H-10 (File No. 36534), EN-Sorenson B-155-94-3526H-11 (File No. 36533), Sections 26 and 35, T.155N., R.94W., EN-Sorenson B-LE-155-94-3526H-1 (File No. 34617), Sections 25, 26, 35 and 36, T.155N., R.94W., EN-Sorenson B-LW-155-94-3526H-1 (File No. 36532), EN-Sorenson B-LW-155-94-3527H-2 (File No. 36531), Sections 26, 27, 34 and 35, T.155N., R.94W., and EN-Sorenson A-LW-154-94-0211H-1 (File No. 35186), Sections 2, 3, 10 and 11, T.154N., R.94W., Mountrail County, ND, wells to be commingled in a central production facility located in the SWSW of Section 35, T.155N., R.94W., pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28109: Application of Hess Bakken Investments II, LLC pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the EN-Sorenson A-154-94-0211H-1 (File No. 20921), EN-Sorenson A-154-94-0211H-2 (File No. 20924), EN-Sorenson A-154-94-0211H-3 (File No. 25031), EN-Sorenson A-154-94-0211H-4 (File No. 25030), EN-Sorenson A-154-94-0211H-5 (File No. 25029), EN-Sorenson A-154-94-0211H-6 (File No. 25028), EN-Sorenson A-154-94-0211H-7 (File No. 34618), EN-Sorenson A-154-94-0211H-8 (File No. 35184), EN-Sorenson A-154-94-0211H-9 (File No. 35185), Sections 2 and 11, T.154N., R.94W., and EN-Sorenson A-LE-154-94-0211H-1 (File No. 34616), Sections 1, 2, 11 and 12, T.154N., R.94W., Mountrail County, ND, wells to be commingled in a central production facility located in the SWSE of Section 35, T.155N., R.94W., pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28110: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 4, 9 and 10, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28111: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15, 16, 21 and 22, T.151N., R.93W., Reunion Bay-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28112: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27, 28, 33 and 34, T.151N., R.93W., Reunion Bay-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28113: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28, 29, 32 and 33, T.151N., R.93W., Reunion Bay-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28114: Application of Marathon Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28115: Application of Marathon Oil Co. for an order amending the applicable orders for the Murphy Creek-Bakken Pool to authorize up to seven wells to be drilled on a 1280-acre spacing unit described as Sections 21 and 22, T.145N., R.96W., Dunn County, ND, and such other relief as is appropriate.

Case No. 28116: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Pershing-Bakken Pool to authorize up to twenty horizontal wells to be drilled on a 2560-acre spacing unit described as Sections 16, 21, 28 and 33, T.150N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 28117: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Johnson Corner and/or Pershing-Bakken Pools to authorize up to twenty horizontal wells to be drilled on a 2560-acre spacing unit described as Sections 15, 22, 27 and 34, T.150N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 28118: Application of Burlington Resources Oil & Gas Co. LP pursuant to NDAC §43-02-03-88.1 for an order allowing oil and gas produced from the Lillibridge 3B UTFH (File No. 32909), Lillibridge 3C MBH (File No. 32910), Lillibridge 3D UTFH (File No. 32911), Lillibridge 1D TFH (File No. 35017), and Lillibridge 3A MBH-R (File No. 35016), Sections 14 and 23, T.150N., R.96W., McKenzie County, ND, wells to be commingled in a central production facility located in the S/2 of Section 23, T.150N., R.96W., pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 27612: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Keene-Bakken/Three Forks and/or Union Center-Bakken Pools to authorize up to two horizontal wells to be drilled on a 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.152N., R.96W., McKenzie County, ND, and granting such other and further relief as may be appropriate.

Case No. 27613: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Keene-Bakken/Three Forks Pool to authorize up to fourteen horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 3 and 10, T.152N., R.96W., McKenzie County, ND, and granting such other and further relief as may be appropriate.

Case No. 28119: Application of Hydra Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Dread Pirate Jr 4-2 SWD well, SWSE Section 4, T.157N., R.98W., Oliver Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,  
Doug Burgum, Governor  
Chairman, NDIC

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