

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 28343
(CONTINUED)
ORDER NO. 30801

IN THE MATTER OF A HEARING CALLED ON A MOTION OF THE COMMISSION TO CONSIDER THE APPLICATION OF KRAKEN OPERATING, LLC FOR AN ORDER AMENDING THE APPLICABLE ORDERS FOR THE BURG-BAKKEN POOL TO AUTHORIZE UP TO TEN WELLS TO BE DRILLED ON NINE STANDUP 1280-ACRE SPACING UNITS DESCRIBED AS SECTIONS 14 AND 23; SECTIONS 15 AND 22; SECTIONS 16 AND 21; SECTIONS 17 AND 20; SECTIONS 18 AND 19; SECTIONS 25 AND 36; SECTIONS 26 AND 35; SECTIONS 27 AND 34; AND SECTIONS 28 AND 33, T.159N., R.99W., WILLIAMS COUNTY, ND, AND GRANTING SUCH OTHER RELIEF AS MAY BE APPROPRIATE.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 25th day of March, 2020. Counsel for Kraken Operating, LLC (Kraken) submitted a request on March 20, 2020 to continue this case to the regularly scheduled hearing in April 2020. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on April 22, 2020. Counsel for Kraken submitted a request on April 20, 2020 to continue this case to the regularly scheduled hearing in May 2020. There were no objections, the hearing officer granted the request, and this case was scheduled for hearing on May 27, 2020.

(2) The record in this case was left open until June 5, 2020 for written comments due to temporary hearing procedures implemented as a result of the 2020 COVID-19 pandemic. No comments were received and the record was closed on June 5, 2020.

(3) Kraken provided exhibits and testimony in this matter by sworn affidavits pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1.

(4) Kraken made application to the Commission for an order amending the applicable orders for the Burg-Bakken Pool to authorize up to ten wells to be drilled on nine standup 1280-acre spacing units described as Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and

34; and Sections 28 and 33, Township 159 North, Range 99 West, Williams County, North Dakota (Sections 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35, and 36), and granting such other relief as may be appropriate.

(5) Order No. 28979 entered in Case No. 26546, the most recent spacing order for the Burg-Bakken Pool, established proper spacing for the development of Zone I at one horizontal well per 640 acres, Zone II at one horizontal well per 1280 acres, Zone III at up to seven horizontal wells per 1280 acres, and Zone IV at one horizontal well per 2560 acres.

(6) Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33 are currently standup 1280-acre spacing units in Zone II in the Burg-Bakken Pool.

(7) Kraken's idealized development plan for each standup 1280-acre spacing unit described as Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33 is to drill ten horizontal wells approximately 464 feet apart parallel to the long axis, alternating between five in the middle member of the Bakken Formation and five in the first bench in the Three Forks Formation. Utilization of horizontal drilling technology as proposed would result in the wells being completed at a location or locations not in compliance with current applicable spacing orders for the Burg-Bakken Pool. The horizontal well design proposed may be preliminary and could be changed for various reasons which is permissible as long as the horizontal well design still justifies the spacing unit.

(8) The Commission enforces a policy which requires measurement inaccuracies in the directional survey equipment be considered when the angle between the horizontal lateral and the corresponding spacing unit boundary is ten degrees or less. Waiving potential tool error in the directional survey equipment when calculating the bottom hole location of any horizontal lateral in spacing units which allow multiple horizontal wells will allow said spacing units to be more efficiently developed.

(9) Kraken estimates the additional oil and gas to be recovered by each additional well will pay for the cost of drilling and completing the well and yield a profit, hence, each additional well will be economic.

(10) There were no objections to this application.

(11) If Kraken's activities are successful, greater ultimate recovery of oil and gas from the pool will be achieved which will prevent waste and the drilling of unnecessary wells in a manner which will not have a detrimental effect on correlative rights.

IT IS THEREFORE ORDERED:

(1) Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, Township 159 North, Range 99 West, Williams County, North Dakota, are hereby established as standup 1280-acre spacing units for the exclusive purpose of drilling up to ten horizontal wells within each said spacing unit within the Burg-Bakken Pool and Zone IV is

hereby redefined to include said spacing units. Existing and future vertical and directional wells drilled within the spacing units herein established shall not be subject to this order.

(2) The Director is hereby authorized to exercise continuing jurisdiction in this matter to determine whether a horizontal well proposed or drilled upon the 1280-acre spacing units herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such horizontal well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified such spacing unit.

(3) Provisions established herein for the Burg-Bakken Pool are for the exclusive purpose of drilling horizontal wells. Existing and future vertical and directional wells drilled within the area defined in paragraph (4) below shall not be subject to this order.

(4) The Burg Field is hereby defined as the following described tracts of land in Divide and Williams Counties, North Dakota:

TOWNSHIP 161 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, 35 AND 36,

TOWNSHIP 160 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE.

(5) The Burg-Bakken Pool is hereby redefined as the following described tracts of land in Divide and Williams Counties, North Dakota:

ZONE I (640H)

TOWNSHIP 160 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 17 AND 24,

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTION 4.

ZONE II (1280H-STANDUP)

TOWNSHIP 161 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, 35 AND 36,

TOWNSHIP 160 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1 THROUGH 36, INCLUSIVE,

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13 AND 24.

ZONE III (7/1280H-STANDUP)

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 30 AND 31.

ZONE IV (10/1280H-STANDUP)

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 25, 26, 27, 28, 29, 32, 33, 34, 35
AND 36.

ZONE V (2560H-NORTH/SOUTH ORIENTATION-LEASE-LINE)

TOWNSHIP 159 NORTH, RANGE 99 WEST, 5TH PM
ALL OF SECTIONS 29, 30, 31 AND 32.

(6) The Burg-Bakken Pool is hereby defined as that accumulation of oil and gas found in the interval from 50 feet above the top of the Bakken Formation to 50 feet below the top of the Three Forks Formation within the limits of the field as set forth above.

(7) All portions of the well bore not isolated by cement of any horizontal well in the Burg-Bakken Pool shall adhere to the following requirements unless specifically provided for in the respective zone below unless granted an exception by the Commission after due notice and hearing:

- (a) Measurement inaccuracies in the directional survey equipment need not be considered except when deemed necessary by the Director.
- (b) The lateral, heel portion of the lateral, or toe portion of the lateral in horizontal well bores shall be no closer than 500 feet to the most nearly parallel spacing unit boundary.
- (c) The Director is hereby authorized to reduce the setback from 500 feet to 200 feet for horizontal well bores where the angle of the heel portion of the lateral and the respective spacing unit boundary is less than 45° through the issuance of permit stipulations, whenever, in his opinion, the applicant has demonstrated that correlative rights will be protected.
- (d) The heel portion of the lateral in horizontal well bores where the angle of such is greater than 45° from the respective most nearly perpendicular spacing unit boundary, shall be no closer than 150 feet to said boundary.
- (e) The lateral or toe portion of the lateral in horizontal well bores where the angle of such is greater than 45° from the respective most nearly perpendicular spacing unit boundary, shall adhere to the following:
 - (i) For horizontal wells completed open hole, the total depth of the well bore shall be no closer than 150 feet to the boundary of the spacing unit;

- (ii) For horizontal wells completed with the production liner or casing cemented in the lateral, the total depth of the well bore shall be no closer than 50 feet to the boundary of the spacing unit, unless the horizontal well is stimulated through the shoe at the toe of the lateral whereby the total depth of the well bore shall be no closer than 150 feet to the boundary of the spacing unit; and
- (iii) For horizontal wells completed with the production liner or casing externally isolated in the lateral by the use of packers, the total depth of the well bore shall be no closer than 100 feet to the boundary of the spacing unit unless the horizontal well is stimulated through the shoe at the toe of the lateral whereby the total depth of the well bore shall be no closer than 150 feet to the boundary of the spacing unit.

(8) The Application for Permit to Drill (Form 1) for a horizontal well to be completed in the Burg-Bakken Pool shall include a well schematic which depicts the:

- (a) Proposed production casing setting depth at the heel relative to the spacing unit boundary;
- (b) Proposed completion style as open hole lateral, cemented liner or casing in the lateral, liner or casing externally isolated in the lateral by the use of packers, or other completion style; and
- (c) Proposed toe of the lateral including the location of the deepest perforation, completion sleeve, and/or external isolation packer.

(9) The Completion Report (Form 6) for a horizontal well completed in the Burg-Bakken Pool shall include a well schematic which depicts the:

- (a) Production casing setting depth at the heel relative to the spacing unit boundary;
- (b) Completion style as open hole lateral, cemented liner or casing in the lateral, liner or casing externally isolated in the lateral by the use of packers, or other completion style; and
- (c) Toe of the lateral including the location of the deepest perforation, completion sleeve, and/or external isolation packer.

(10) The proper spacing for the development of Zone I in the Burg-Bakken Pool is hereby set at one horizontal well per 640-acre spacing unit.

(11) Spacing units hereafter created in Zone I in the Burg-Bakken Pool shall consist of a governmental section.

(12) Zone I in the Burg-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(13) The proper spacing for the development of Zone II in the Burg-Bakken Pool is hereby set at one horizontal well per standup 1280-acre spacing unit.

(14) Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34, Township 161 North, Range 99 West; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; Sections 29 and 32; Sections 30 and 31, Township 160 North, Range 99 West, Divide County; Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; and Sections 13 and 24, Township 159 North, Range 99 West, Williams County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone II in the Burg-Bakken Pool.

(15) Spacing units hereafter created in Zone II in the Burg-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(16) Zone II in the Burg-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(17) The proper spacing for the development of Zone III in the Burg-Bakken Pool is hereby set at up to seven horizontal wells per standup 1280-acre spacing unit.

(18) Sections 30 and 31, Township 159 North, Range 99 West, Williams County, North Dakota, are hereby designated a standup 1280-acre spacing unit in Zone III in the Burg-Bakken Pool.

(19) Spacing units hereafter created in Zone III in the Burg-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(20) Zone III in the Burg-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(21) The proper spacing for the development of Zone IV in the Burg-Bakken Pool is hereby set at up to ten horizontal wells per standup 1280-acre spacing unit.

(22) Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, Township 159 North, Range 99 West, Williams County, North Dakota, are hereby designated standup 1280-acre spacing units in Zone IV in the Burg-Bakken Pool.

(23) Spacing units hereafter created in Zone IV in the Burg-Bakken Pool shall be standup spacing units consisting of two adjacent governmental sections.

(24) Zone IV in the Burg-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(25) The proper spacing for the development of Zone V in the Burg-Bakken Pool is hereby set at one lease-line horizontal well per 2560-acre spacing unit drilled on a north-south orientation.

(26) All portions of the well bore not isolated by cement of any horizontal well in Zone V in the Burg-Bakken Pool shall be located approximately down the north-south axis and comply with paragraph (7) above.

(27) Sections 29, 30, 31, and 32, Township 159 North, Range 99 West, Williams County, North Dakota, are hereby designated a 2560-acre spacing unit in Zone V in the Burg-Bakken Pool.

(28) One horizontal well shall be drilled and completed in both standup 1280-acre spacing units described as Sections 29 and 32; and Sections 30 and 31, Township 159 North, Range 99 West, Williams County, North Dakota, prior to completing any horizontal well in the lease-line 2560-acre spacing unit described as Sections 29, 30, 31, and 32, Township 159 North, Range 99 West, Williams County, North Dakota.

(29) Spacing units hereafter created in Zone V in the Burg-Bakken Pool shall consist of four adjacent governmental sections designated by the Commission.

(30) Zone V in the Burg-Bakken Pool shall not be extended except by further order of the Commission after due notice and hearing.

(31) The operator of any horizontally drilled well in the Burg-Bakken Pool shall cause to be made a directional survey of the well bore. The directional survey contractor shall file a certified survey with the Commission within 30 days after completion of the well in accordance with NDAC Section 43-02-03-25. The survey shall be of sufficient quality to enable the Commission to determine the entire completion location of the well and its terminus.

(32) The Director is hereby authorized to exercise continuing jurisdiction to determine whether any well proposed or drilled upon any spacing unit herein established has justified the creation of such unit, to require amendments or modifications to the permit to drill for such well, and to deny a permit to drill in the event a well is proposed to be drilled in a manner inconsistent with the evidence that justified the spacing requirements in the Burg-Bakken Pool.

(33) The Commission shall have continuing jurisdiction in this matter and specifically reserves the authority, upon its own motion or the motion of any interested party, to: (1) review the spacing requirements for the Burg-Bakken Pool; (2) determine whether the separate zones of spacing established herein are warranted; and, (3) make such further amendments or modifications to the spacing requirements for the Burg-Bakken Pool as the Commission deems appropriate.

(34) No well shall be drilled or produced in the Burg-Bakken Pool, as defined herein, except in conformity with the regulations above without special order of the Commission after due notice and hearing.

(35) The following rules concerning the casing, tubing and equipping of wells shall apply to the subsequent drilling and operation of wells in the Burg-Bakken Pool:

- (a) The surface casing shall consist of new or reconditioned pipe that has been previously tested to 1000 pounds per square inch. The casing shall be set and cemented at a point not less than 50 feet below the base of the Fox Hills Formation. Sufficient cement shall be used to fill the annular space outside the pipe to the surface of the ground, or the bottom of the cellar, and sufficient scratchers and centralizers shall be used to assure a good cement job. Cement shall be allowed to stand a minimum of 12 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1000 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 100 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (b) The producing or oil string shall consist of new or reconditioned pipe that has been previously tested to 2000 pounds per square inch. Casing shall be set and cemented at a point not higher than the top of the producing formation, or at a point approved by the Director. Sufficient cement shall be used and applied in such a manner as to protect and isolate all formations containing oil and/or gas, protect the pipe through salt sections encountered, and isolate the Dakota-Lakota Series. The cement shall be allowed to stand a minimum of 15 hours before drilling the plug or initiating tests. The quality of cement shall conform to the standards provided under NDAC Section 43-02-03-21. After cementing, the casing shall be tested by application of pump pressure of at least 1500 pounds per square inch. If, at the end of 30 minutes this pressure has dropped 150 pounds per square inch or more, the casing shall be repaired. Thereafter, the casing shall again be tested in the same manner. Further work shall not proceed until a satisfactory test has been obtained;
- (c) All well-head fittings and connections shall have a working pressure in excess of that to which they are expected to be subjected; and,
- (d) All wells shall be equipped with tubing; a tubing packer must also be utilized in flowing wells unless a waiver is obtained from the Director after demonstrating the casing will not be subjected to excessive pressure or corrosion; all tubing shall be of sufficient internal diameter to allow the passage of a bottom hole pressure gauge for the purpose of obtaining bottom hole pressure measurements.

(36) The gas-oil ratio of all wells not connected to a gas gathering system shall be measured annually during the month of May. The reservoir pressure shall be measured in any well completed in the Burg-Bakken Pool if deemed necessary by the Director. Drill stem test pressures are acceptable for determining reservoir pressure. Pressure measurements shall be made at or adjusted to a subsea datum of 6500 feet. All gas-oil ratio and reservoir pressure determinations shall be made by methods approved by the Director and reported to the Director

within 15 days following the end of the month in which they are determined. The Director is authorized to waive these requirements if the necessity therefore can be demonstrated to his satisfaction. All additional gas-oil ratio and reservoir pressure determinations conducted on any well, but not specially required herein, shall be reported to the Director within 15 days following the end of the month in which they are determined.

(37) No salt water, drilling mud, crude oil, or waste oil shall be stored in pits in this field, except in an emergency, and approved by the Director.

(38) The first horizontal well completed in each Burg-Bakken Pool non-overlapping spacing unit shall be allowed to produce at a maximum efficient rate.

(39) All wells completed in the Burg-Bakken Pool that have received an exemption to North Dakota Century Code Section 38-08-06.4 shall be allowed to produce at a maximum efficient rate.

(40) All infill horizontal wells, including overlapping spacing units, completed in the Burg-Bakken Pool, shall be allowed to produce at a maximum efficient rate for a period of 90 days commencing on the first day oil is produced through well-head equipment into tanks from the ultimate producing interval after casing has been run; after that, such wells shall be allowed to continue to produce at a maximum efficient rate if the well or operator meets or exceeds the Commission approved gas capture goals. The gas capture percentage shall be calculated by summing monthly gas sold plus monthly gas used on lease plus monthly gas processed in a Commission approved beneficial manner, divided by the total monthly volume of associated gas produced by the operator. The operator is allowed to remove the initial 14 days of flowback gas in the total monthly volume calculation. The Commission will accept compliance with the gas capture goals by well, field, county, or statewide by operator. If such gas capture percentage is not attained at maximum efficient rate, the well(s) shall be restricted to 200 barrels of oil per day if at least 60% of the monthly volume of associated gas produced from the well is captured, otherwise oil production from such wells shall not exceed 100 barrels of oil per day.

The Commission will recognize the following as surplus gas being utilized in a beneficial manner:

- (a) Equipped with an electrical generator that consumes surplus gas from the well;
- (b) Equipped with a system that intakes the surplus gas and natural gas liquids volume from the well for beneficial consumption by means of compression to liquid for use as fuel, transport to a processing facility, production of petrochemicals or fertilizer, conversion to liquid fuels, separating and collecting the propane and heavier hydrocarbons; and
- (c) Equipped with other value-added processes as approved by the Director which reduce the volume or intensity of the flare by more than 60%.

(41) If the flaring of gas produced with crude oil from the Burg-Bakken Pool is determined by the North Dakota Department of Environmental Quality as causing a violation of the North

Dakota Air Pollution Control Rules (NDAC Article 33.1-15), production from the pool may be further restricted.

(42) This order shall cover all of the Burg-Bakken Pool, common source of supply of crude oil and/or natural gas as herein defined, and continues in full force and effect until further order of the Commission or until the last well in the pool has been plugged and abandoned.

Dated this 16th day of July, 2020.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

By the Director, on behalf of the Commission

/s/ Lynn D. Helms, Director

SFN 5729


STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING

COUNTY OF BURLEIGH

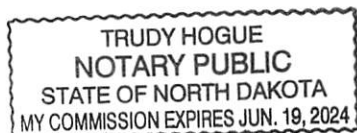
I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 22nd day of July, 2020 enclosed in separate envelopes true and correct copies of the attached Order No. 30801 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 28343:


CROWLEY FLECK PLLP
PO BOX 2798
BISMARCK ND 58502



Jeanette Bean
Oil & Gas Division

On this 22nd day of July, 2020 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

Kadrmass, Bethany R.

From: Lisa Herberholz <lherberholz@crowleyfleck.com>
Sent: Thursday, June 4, 2020 11:55 AM
To: Hicks, Bruce E.
Cc: Alan White; Kadrmass, Bethany R.; Wade Mann
Subject: Kraken Affidavits & Exhibits
Attachments: Kraken Filing Ltr - Cases 28343-28344 Affidavits & Exhibits.pdf; Kraken - Case 28343 Affidavits.pdf; Kraken - Case 28343 Exhibits.pdf; Kraken - Case 28344 Affidavits.pdf; Kraken - Case 28344 Exhibits.pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Attached please find affidavits and exhibits in Case Nos. 28343-28344. Thank you.

LISA HERBERHOLZ

Administrative Assistant
100 West Broadway, Suite 250
P.O. Box 2798
Bismarck, ND 58501
Main: 701.223.6585
Direct: 701.224.7538



WITH OFFICES IN MONTANA, NORTH DAKOTA, AND WYOMING:

BILLINGS BISMARCK BOZEMAN BUTTE CASPER CHEYENNE HELENA KALISPELL MISSOULA SHERIDAN WILLISTON

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Wade C. Mann
100 West Broadway, Suite 250
P.O. Box 2798
Bismarck, ND 58502-2798
Office: 701.223.6585
Direct: 701.224.7530
wmann@crowleyfleck.com

June 4, 2020

Via Electronic Mail

Mr. Bruce Hicks
Oil & Gas Division
ND INDUSTRIAL COMMISSION
600 E. Blvd. Ave., Dept. 405
Bismarck, ND 58505-0840

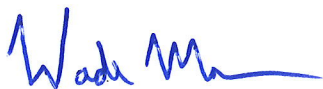
In re: Kraken Operating, LLC
Case Nos. 28343-28344

Dear Mr. Hicks:

Please find enclosed the affidavits of Alan White, Michael Riettini and Matt Luna and exhibits in the captioned cases. We request that these matters be decided on the basis of the affidavits.

If you need any further information, please let me know. Thank you.

Sincerely,



Wade C. Mann

WCM/lh
enc.

cc (via e-mail): Alan White
Bethany Kadrmas

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

Application of Kraken Operating, LLC for)
an order amending the applicable orders for)
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wells to be drilled on nine standup 1280-)
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and 23; Sections 15 and 22; Sections 16 and)
21; Sections 17 and 20; Sections 18 and 19;)
Sections 25 and 36; Sections 26 and 35;)
Sections 27 and 34; and Sections 28 and 33,)
T.159N., R.99W., Williams County, ND,)
and granting such other relief as may be)
appropriate.)

Case No. 28343

AFFIDAVIT OF ALAN WHITE

STATE OF TEXAS)
)SS.
COUNTY OF HARRIS)

Alan White, being duly sworn, states as follows:

1. I am a landman employed by Kraken Operating, LLC with responsibilities in the State of North Dakota and I have personal knowledge of the matters set forth in this affidavit. I have previously testified before the North Dakota Industrial Commission and had my qualifications as an expert witness accepted.

2. I prepared or supervised the preparation of Exhibits L-1 – L-10 in Case No. 28343.

3. To the best of my knowledge, Exhibits L-1 – L-10 are true and correct.

Dated this 27th day of May, 2020.



Alan White

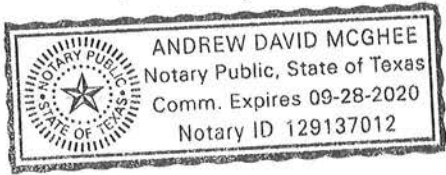
STATE OF TEXAS)
)SS.
COUNTY OF HARRIS)

Subscribed to and sworn before me this 27 day of May, 2020.



Notary Public
State of Texas
My Commission Expires: 9-28-2020

(SEAL)



BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

Application of Kraken Operating, LLC for)
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and 23; Sections 15 and 22; Sections 16 and)
21; Sections 17 and 20; Sections 18 and 19;)
Sections 25 and 36; Sections 26 and 35;)
Sections 27 and 34; and Sections 28 and 33,)
T.159N., R.99W., Williams County, ND,)
and granting such other relief as may be)
appropriate.)

Case No. 28343

AFFIDAVIT OF MICHAEL RIETTINI

STATE OF TEXAS)
)SS.
COUNTY OF HARRIS)

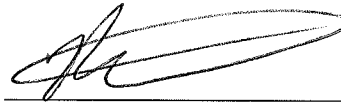
Michael Riettini, being duly sworn, states as follows:

1. I am a geologist employed by Kraken Operating, LLC with responsibilities in the State of North Dakota and I have personal knowledge of the matters set forth in this affidavit. I have previously testified before the North Dakota Industrial Commission and had my qualifications as an expert witness accepted.

2. I prepared or supervised the preparation of Exhibits G-1 – G-3 in Case No. 28343.

3. To the best of my knowledge, Exhibits G-1 – G-3 are true and correct.

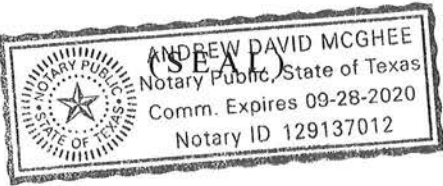
Dated this 27 day of May, 2020.



Michael Riettini

STATE OF TEXAS)
)SS.
COUNTY OF HARRIS)

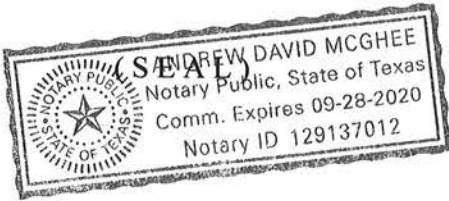
Subscribed to and sworn before me this 27 day of May, 2020.



Andrew McGhee
Notary Public
State of Texas
My Commission Expires: 9-28-2020

STATE OF TEXAS)
)SS.
COUNTY OF HARRIS)

Subscribed to and sworn before me this 27 day of May, 2020.



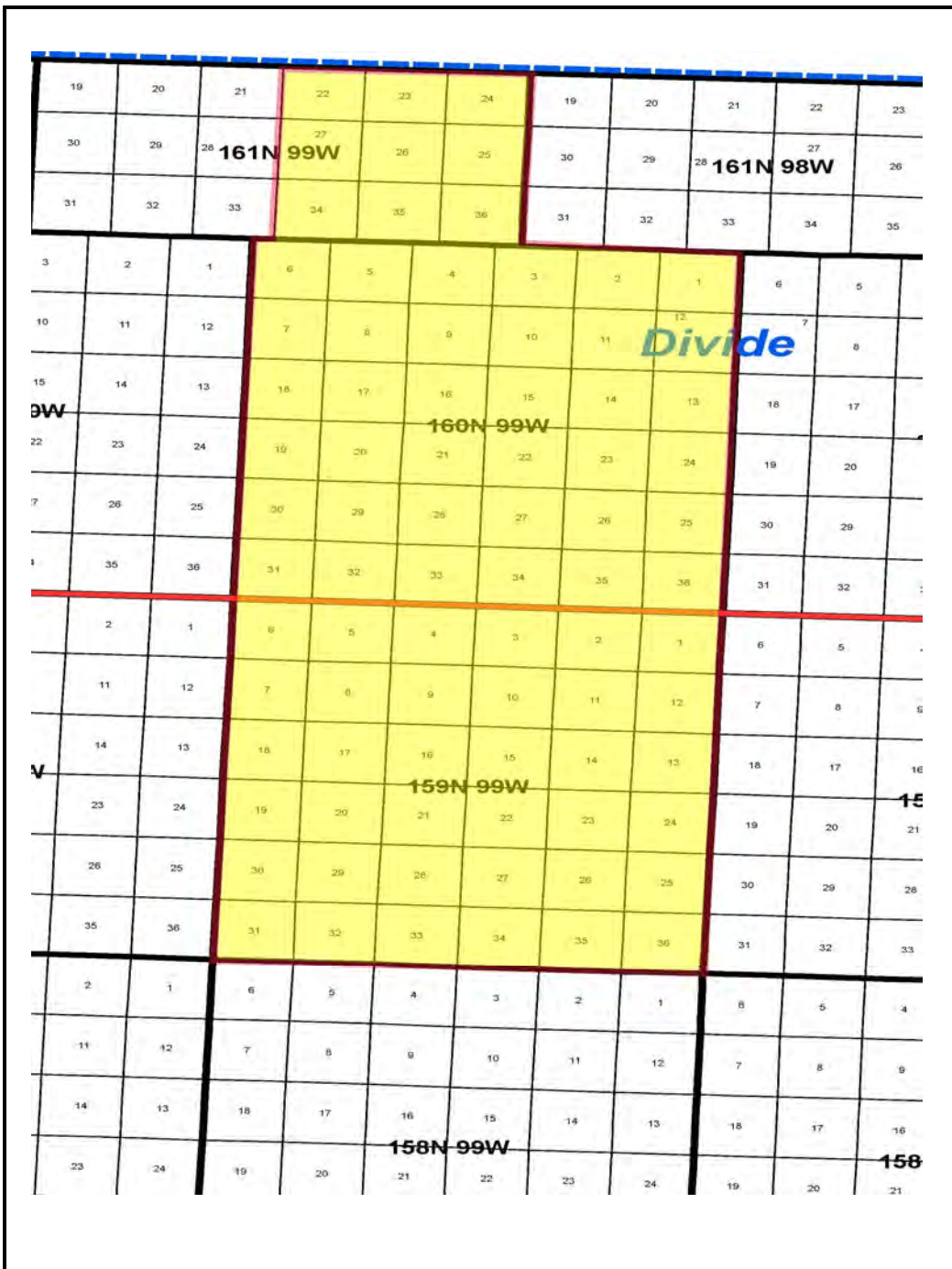
Andrew McGhee
Notary Public
State of Texas
My Commission Expires: 9-28-2020



**Application to Amend Orders for the
Burg-Bakken Pool**

**To authorize up to ten wells to be drilled on nine (9) standup
1280-acre spacing units described as Sections
14 and 23; Sections 15 & 22; Sections 16 & 21; Sections 17 and 20:
Sections 18 and 19; Sections 25 and 36; Sections 26 and 35;
Sections 27 and 34 and Sections 28 and 33, T.159N., R.99W.,
Williams County, ND**

**Williams County, North Dakota
North Dakota Industrial Commission
Case # 28343
Wednesday, May 27, 2020**



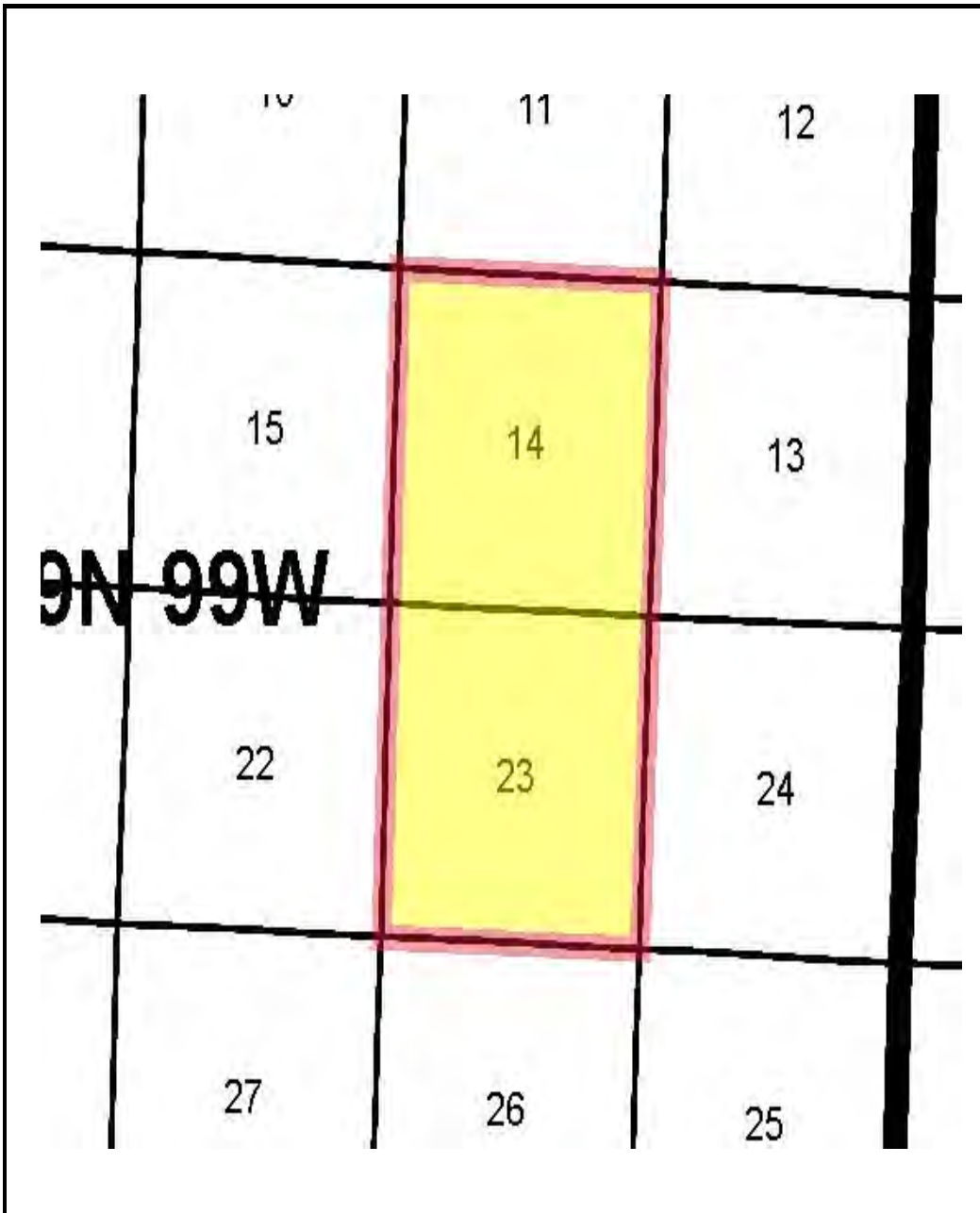
Regional Locator Map fo Burg-Bakken Field
Williams County North Dakota



Case 28343
5/27/2020
Exhibit L-1


Date: 5/18/2020

Revised Date:



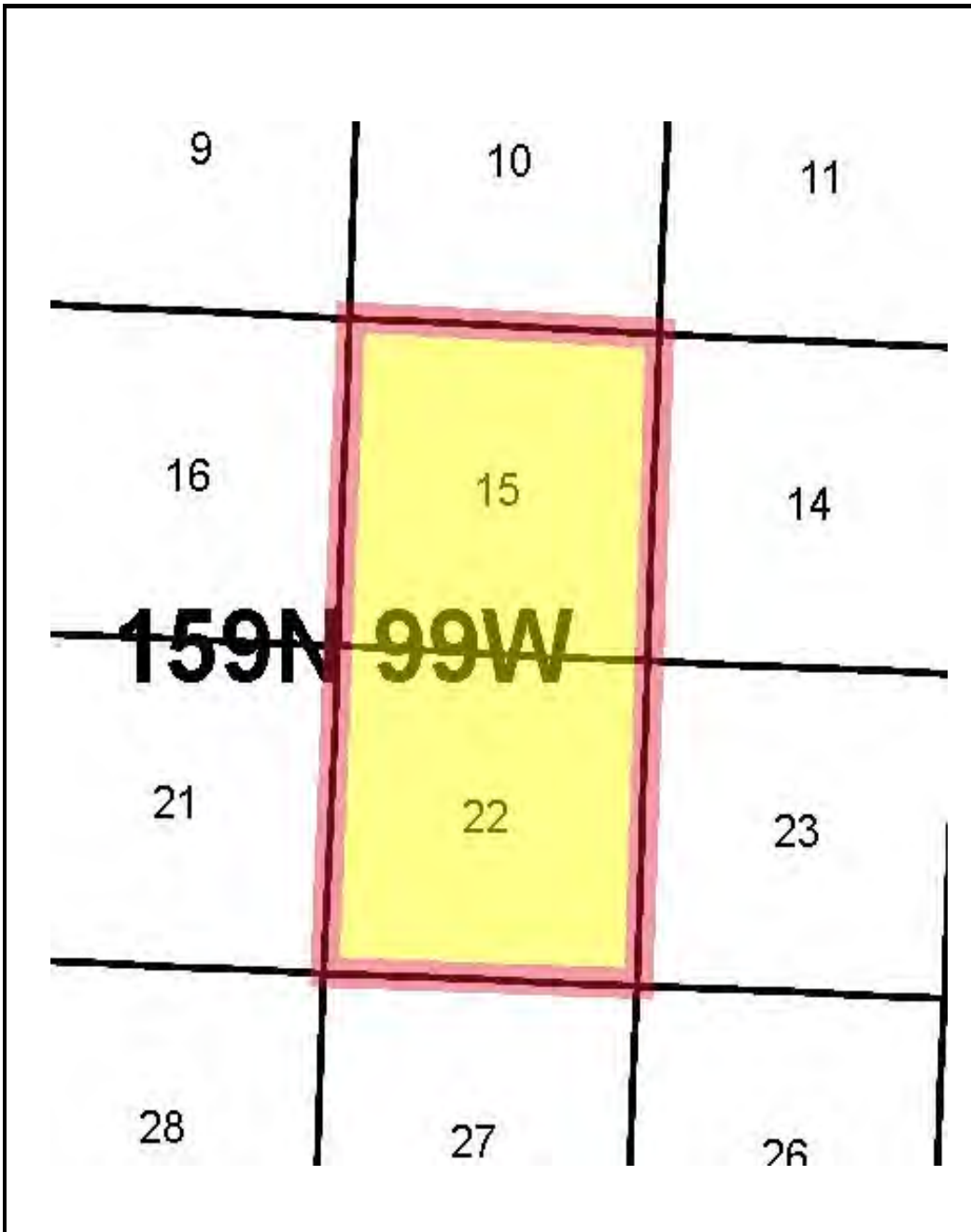
| | |
|--|----------------|
| Working Interest Ownership in Proposed 1280-Acre Unit | |
| Kaken Oil & Gas | 78.20% |
| Others | 21.80% |
| Total | 100.00% |

Locator Map of Sections 14 & 23, T.159N., R.99W.
 With Associated Working Interest Ownership
 Williams County North Dakota



Kraken
OIL & GAS

| | |
|--|---------------|
| Case 28343 5/27/2020 Exhibit L-2 | |
| Date: 5/19/2020 | Revised Date: |



Working Interest Ownership in Proposed 1280-Acre Unit

| | |
|-----------------|----------------|
| Kaken Oil & Gas | 50.44% |
| Others | 49.56% |
| Total | 100.00% |

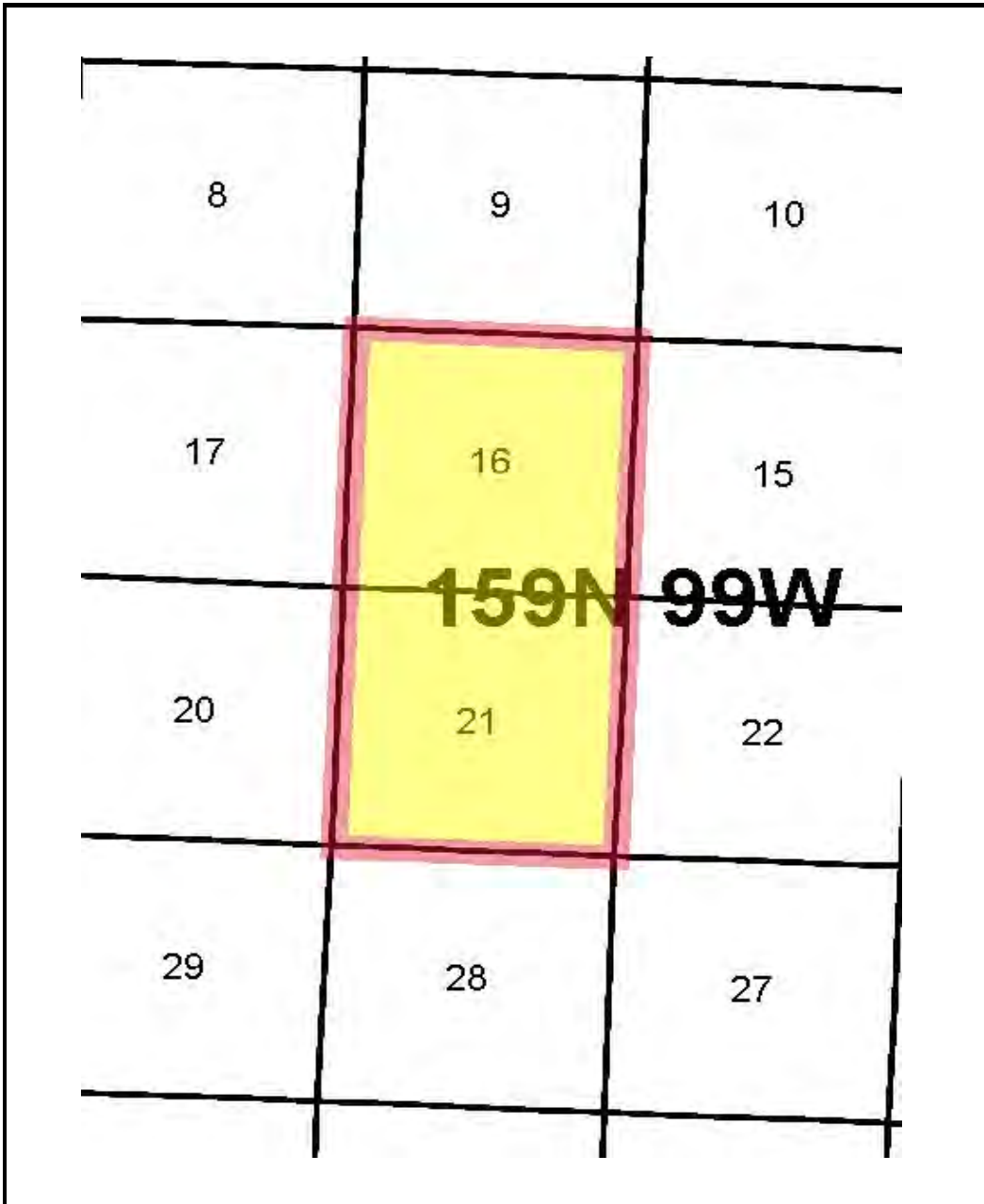
Locator Map of Sections 15 & 22, T.159N., R.99W.
 With Associated Working Interest Ownership
 Williams County North Dakota



Case 28343
 5/27/2020
 Exhibit L-3

Date: 5/19/2020

Revised Date:



Working Interest Ownership in Proposed 1280-Acre Unit

| | |
|-----------------|----------------|
| Kaken Oil & Gas | 79.18% |
| Other | <u>20.82%</u> |
| Total | 100.00% |

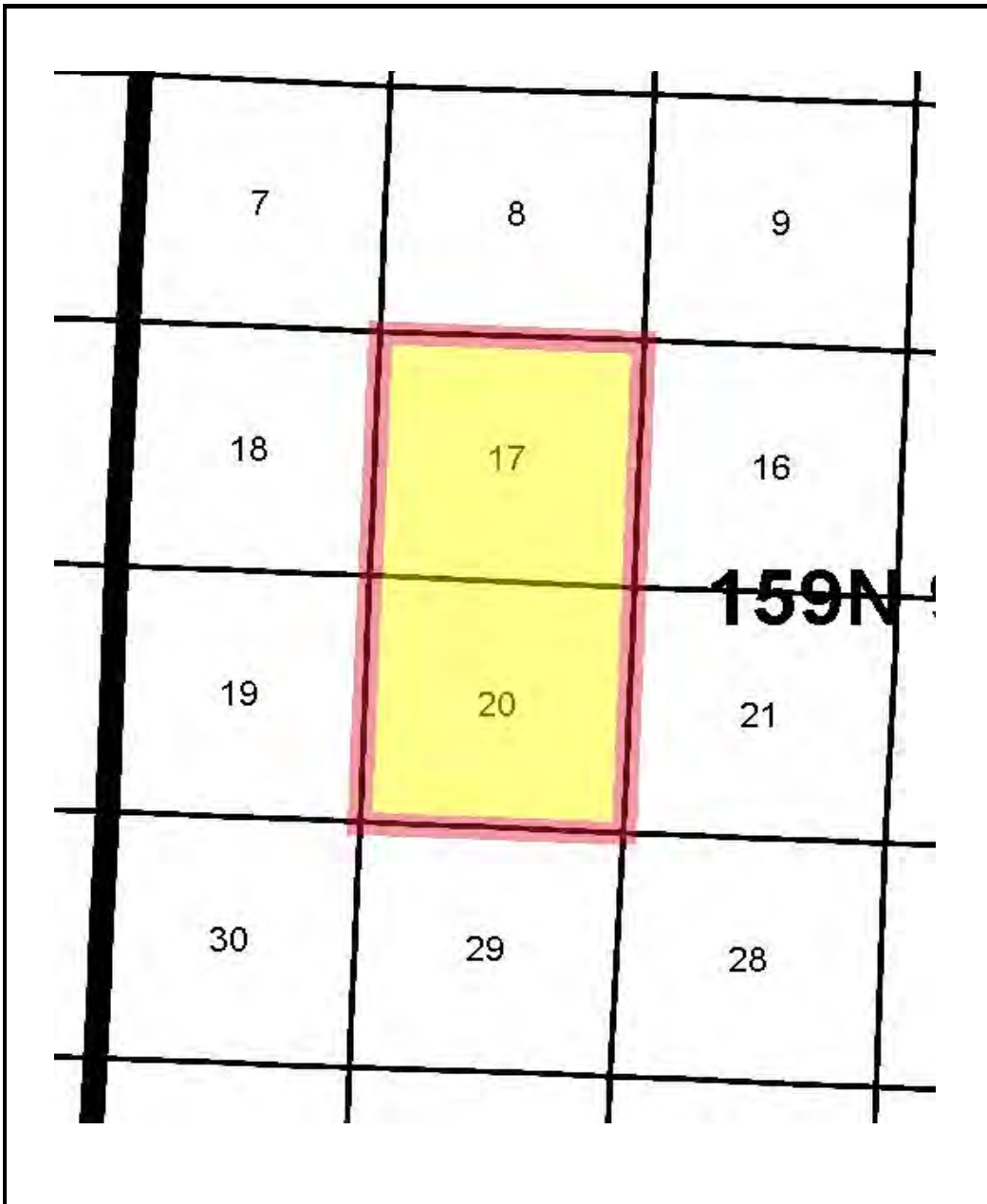
Locator Map of Sections 16 & 21 T.159N., R.99W.
 With Associated Working Interest Ownership
 Williams County North Dakota



Case 28343
 5/27/2020
 Exhibit L-4

Date: 5/19/2020

Revised Date:



Working Interest Ownership in Proposed 1280-Acre Unit

| | |
|-----------------|----------------|
| Kaken Oil & Gas | 79.79% |
| Other | 20.21% |
| Total | 100.00% |

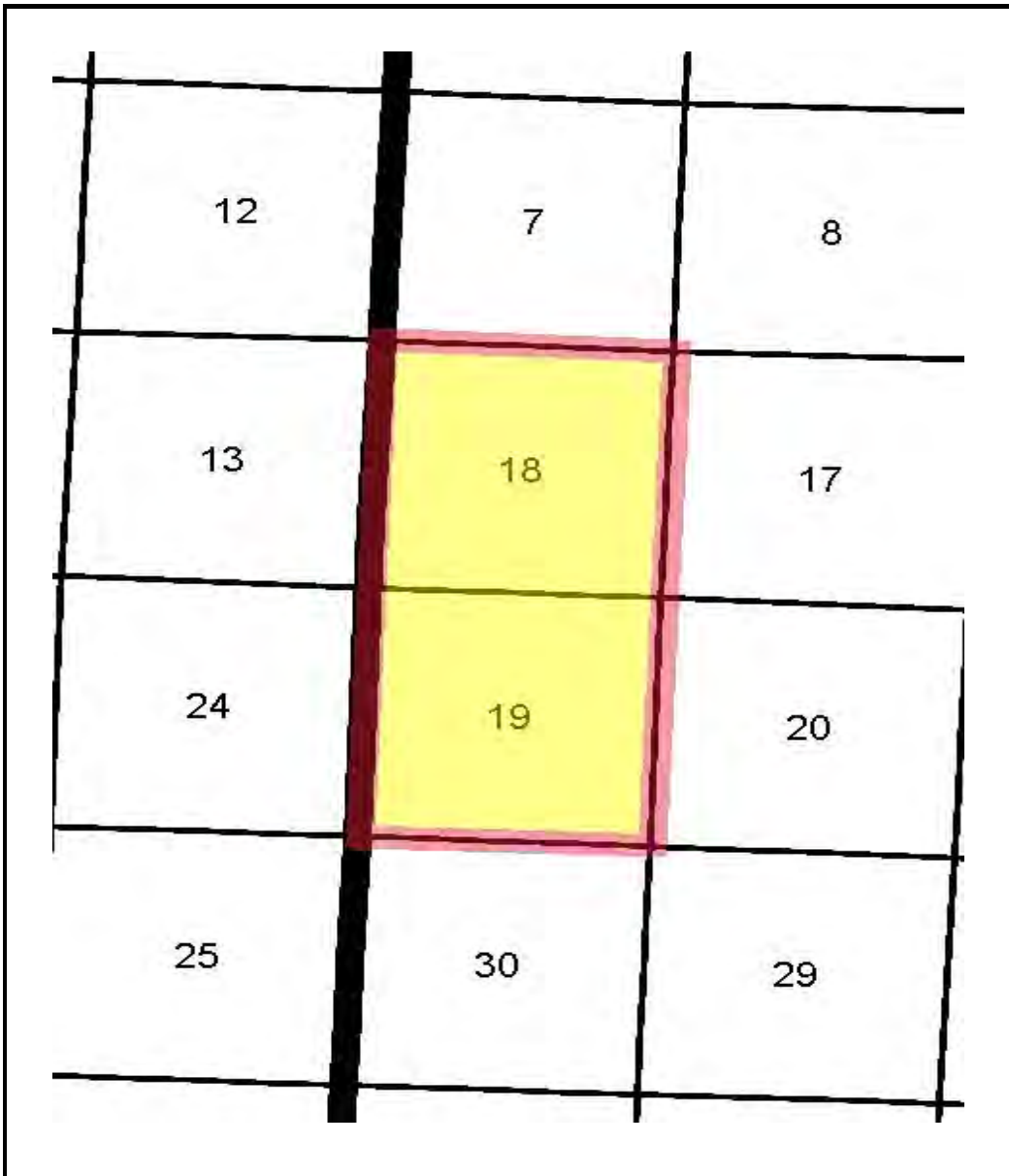
Locator Map of Sections 16 & 21, T.159N., R.99W.
 With Associated Working Interest Ownership
 Williams County North Dakota



Case 28343
 5/27/2020
 Exhibit L-5

Date: 5/20/2020

Revised Date:



Working Interest Ownership in Proposed 1280-Acre Unit

| Name | Interest |
|-----------------|----------------|
| Kaken Oil & Gas | 90.33% |
| Other | 9.67% |
| Total | 100.00% |

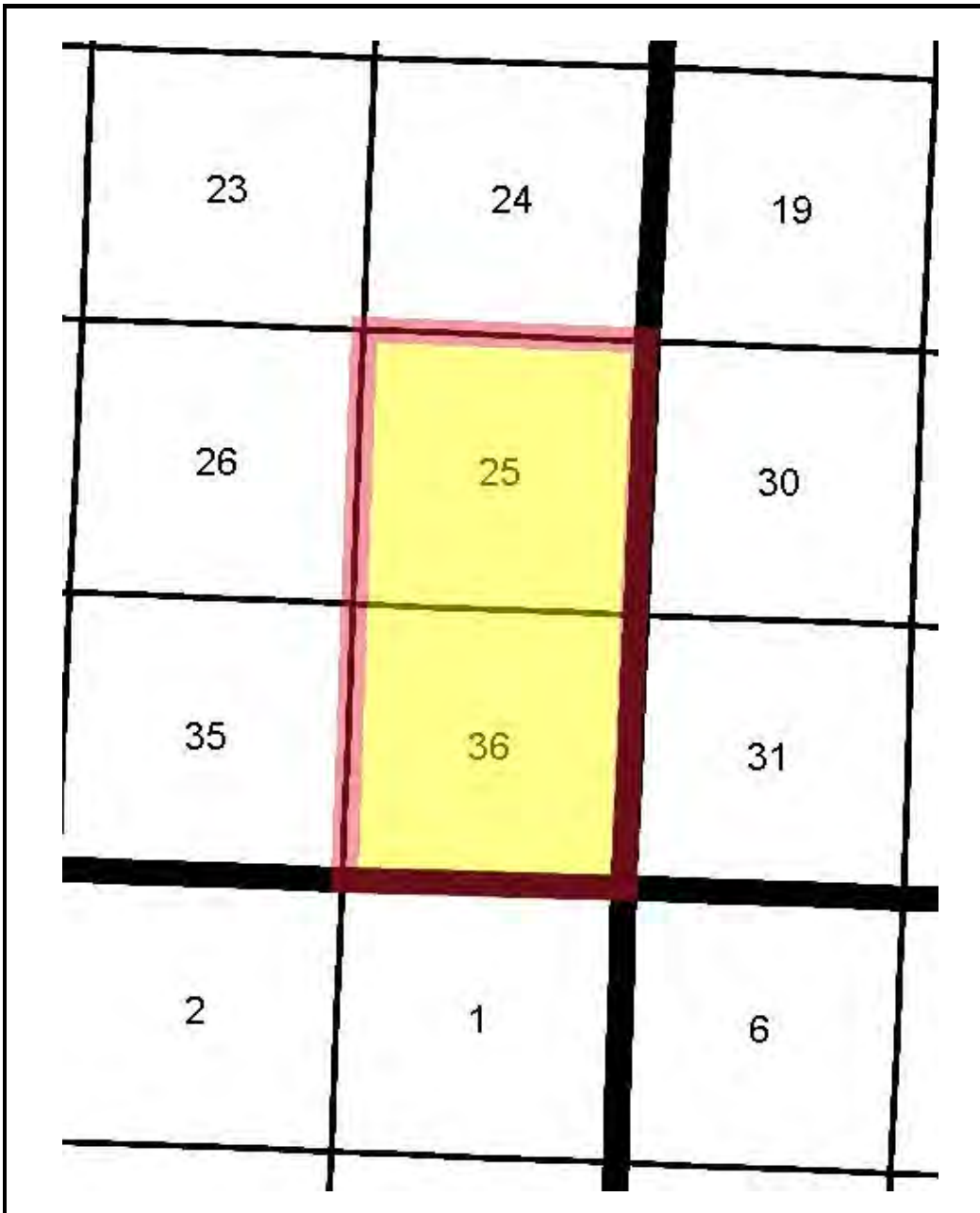
Locator Map of Sections 18 & 19, T.159N., R.99W.
 With Associated Working Interest Ownership
 Williams County North Dakota



Case 28343
 5/27/2020
 Exhibit L-6


Date: 5/19/2020

Revised Date:

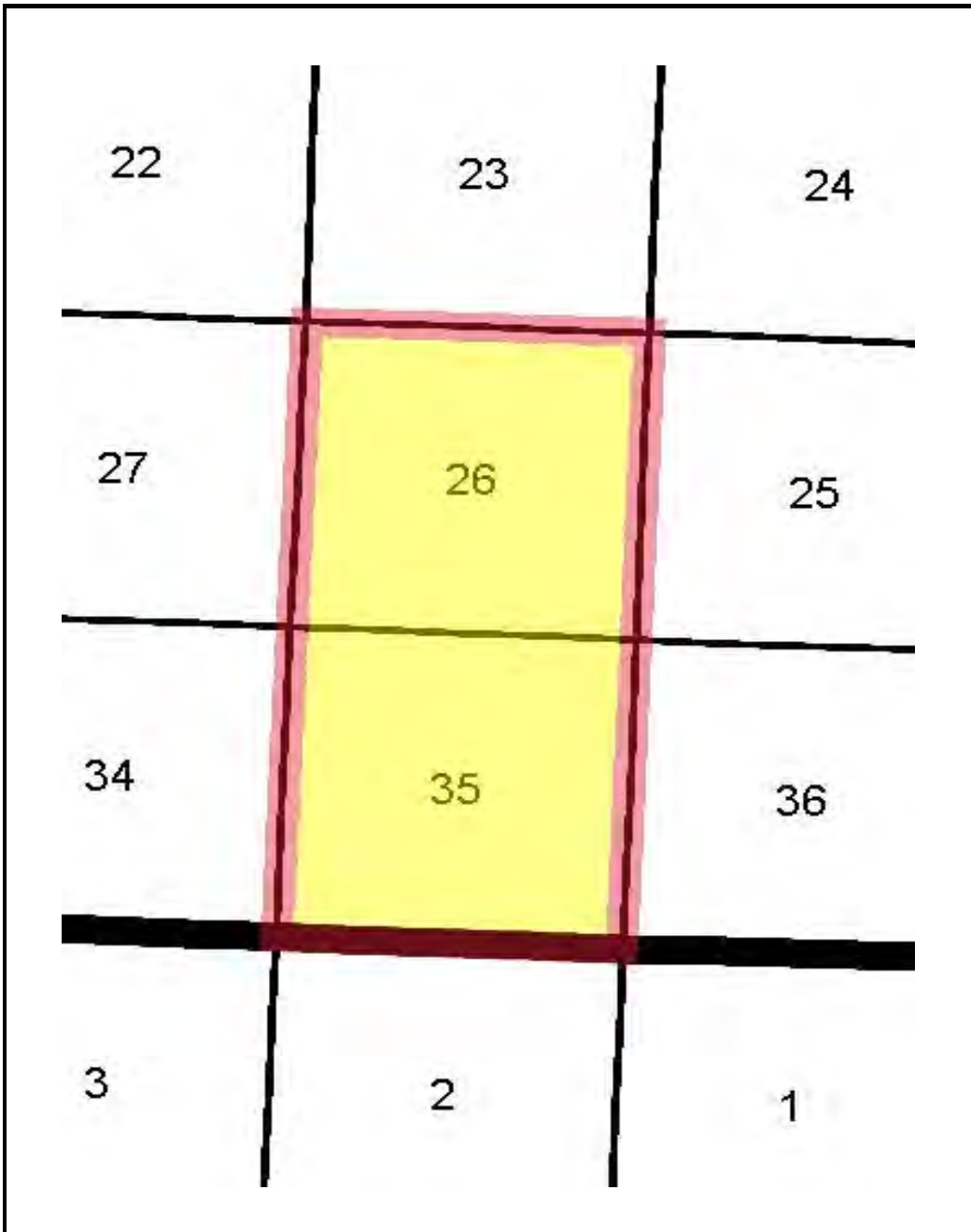


| | |
|--|----------------|
| Working Interest Ownership in Proposed 1280-Acre Unit | |
| Kaken Oil & Gas | 87.50% |
| Others | <u>12.50%</u> |
| Total | 100.00% |

Locator Map of Sections 25 & 36, T.159N., R.99W.
With Associated Working Interest Ownership
Williams County North Dakota



| | |
|-----------------|---------------|
| Case 28343 | |
| 5/27/2020 | |
| Exhibit L-7 | |
| Date: 5/19/2020 | Revised Date: |



Working Interest Ownership in Proposed 1280-Acre Unit

| | |
|-----------------|----------------|
| Kaken Oil & Gas | 51.25% |
| Others | 48.75% |
| Total | 100.00% |

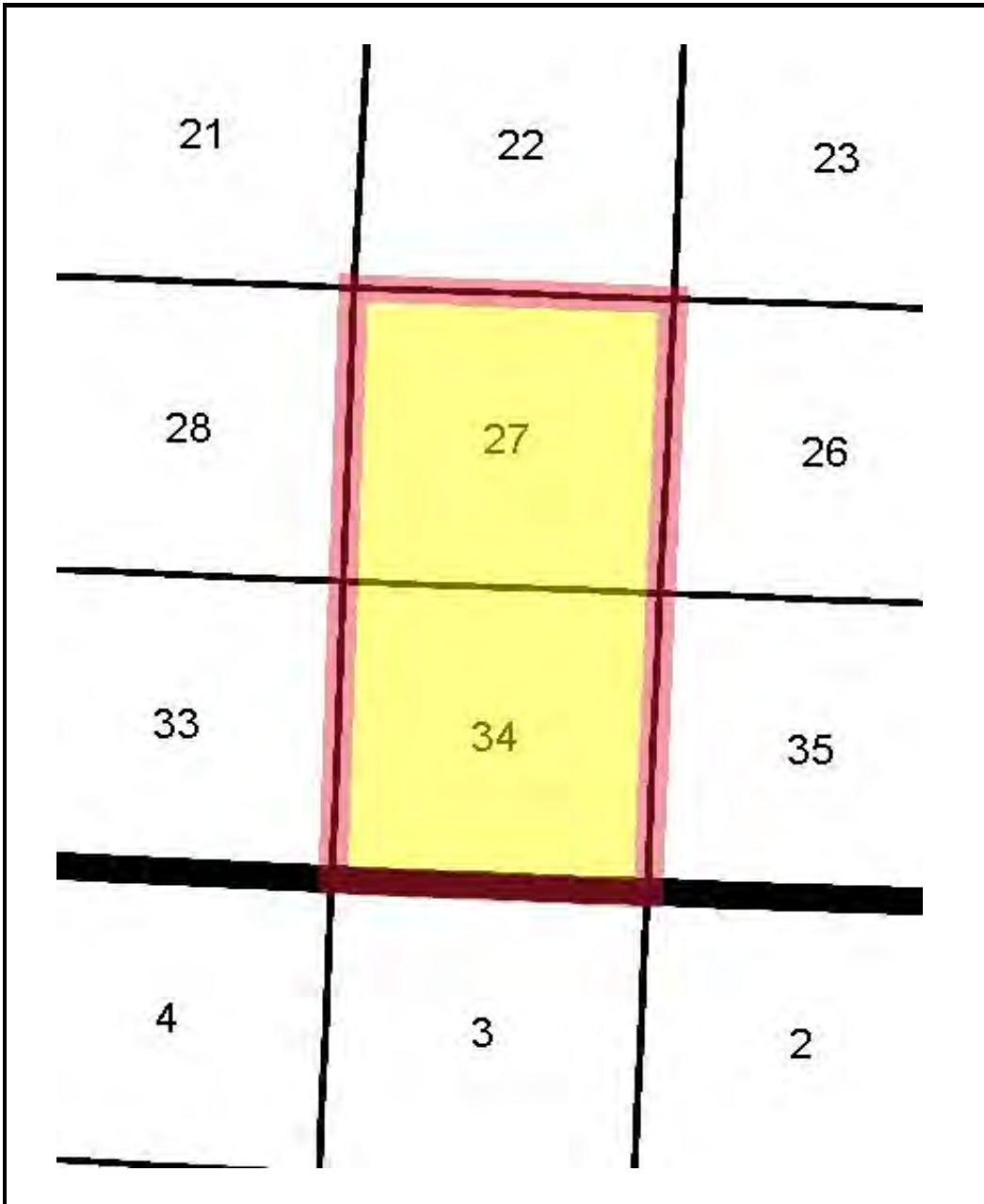
Locator Map of Sections 26 & 35, T.159N., R.99W.
 With Associated Working Interest Ownership
 Williams County North Dakota



Case 28343
 5/27/2020
 Exhibit L-8

Date: 5/19/2020

Revised Date:



Working Interest Ownership in Proposed 1280-Acre Unit

| | |
|-----------------|----------------|
| Kaken Oil & Gas | 92.19% |
| Other | 7.81% |
| Total | 100.00% |

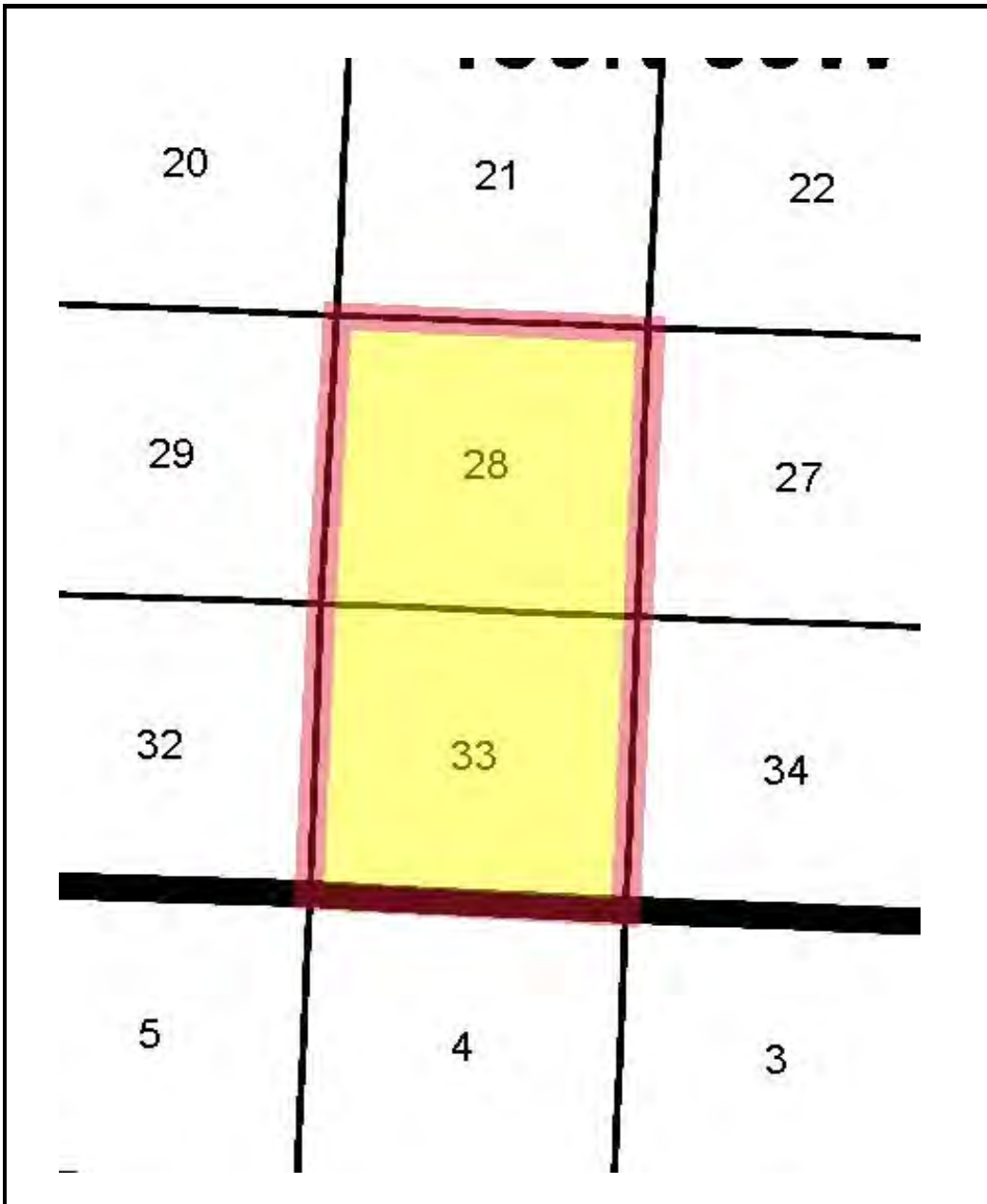
Locator Map of Sections 27 & 34 T.159N., R.99W.
 With Associated Working Interest Ownership
 Williams County North Dakota



Case 28343
 5/27/2020
 Exhibit L-9

Date: 5/19/2020

Revised Date:



Working Interest Ownership in Proposed 1280-Acre Unit

| | |
|-----------------|----------------|
| Kaken Oil & Gas | <u>100.00%</u> |
| Total | 100.00% |

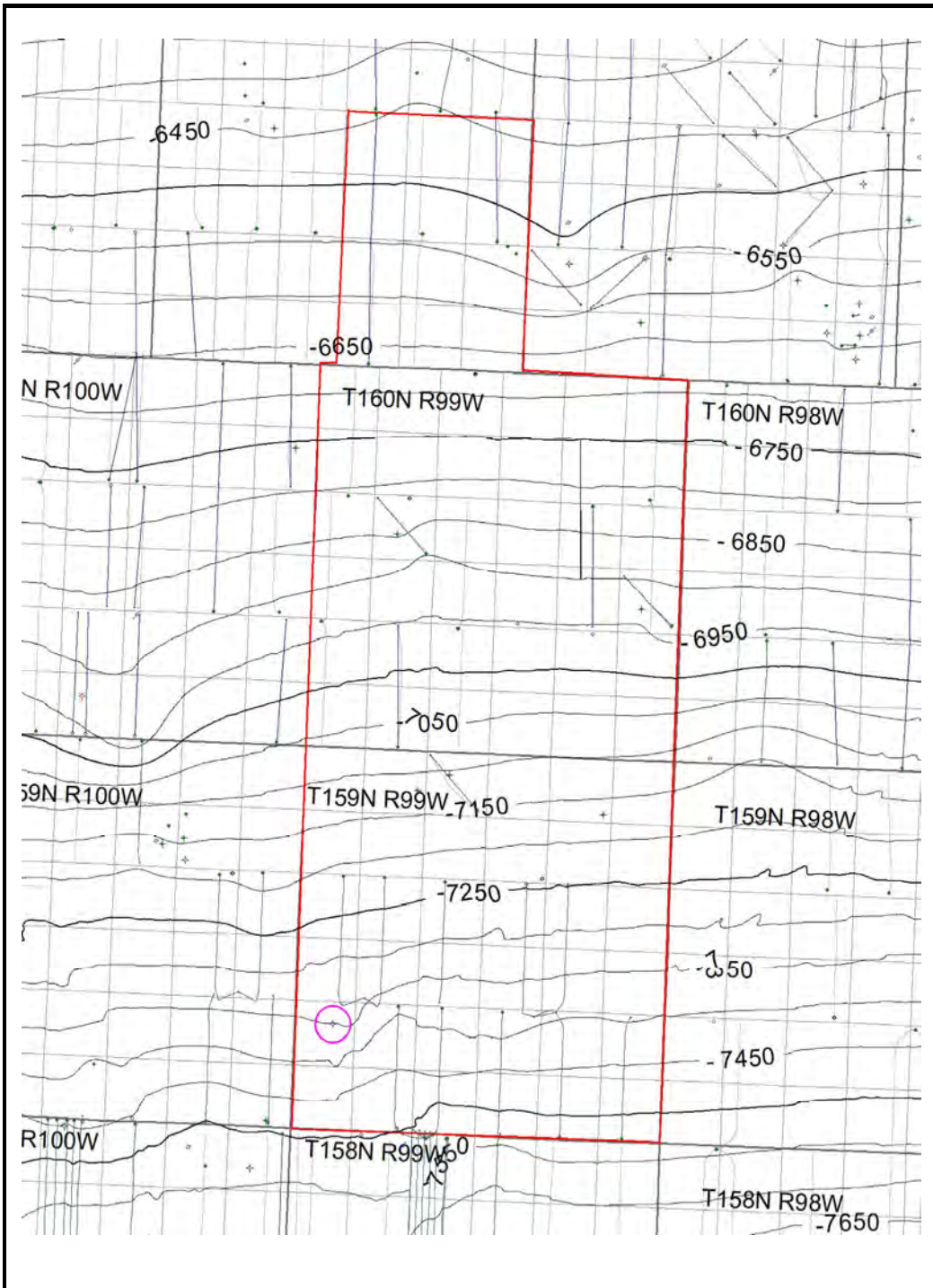
Locator Map of Sections 28 & 33, T.159N., R.99W.
 With Associated Working Interest Ownership
 Williams County North Dakota



Case 28343
 5/27/2020
 Exhibit L-10

Date: 5/20/2020

Revised Date:



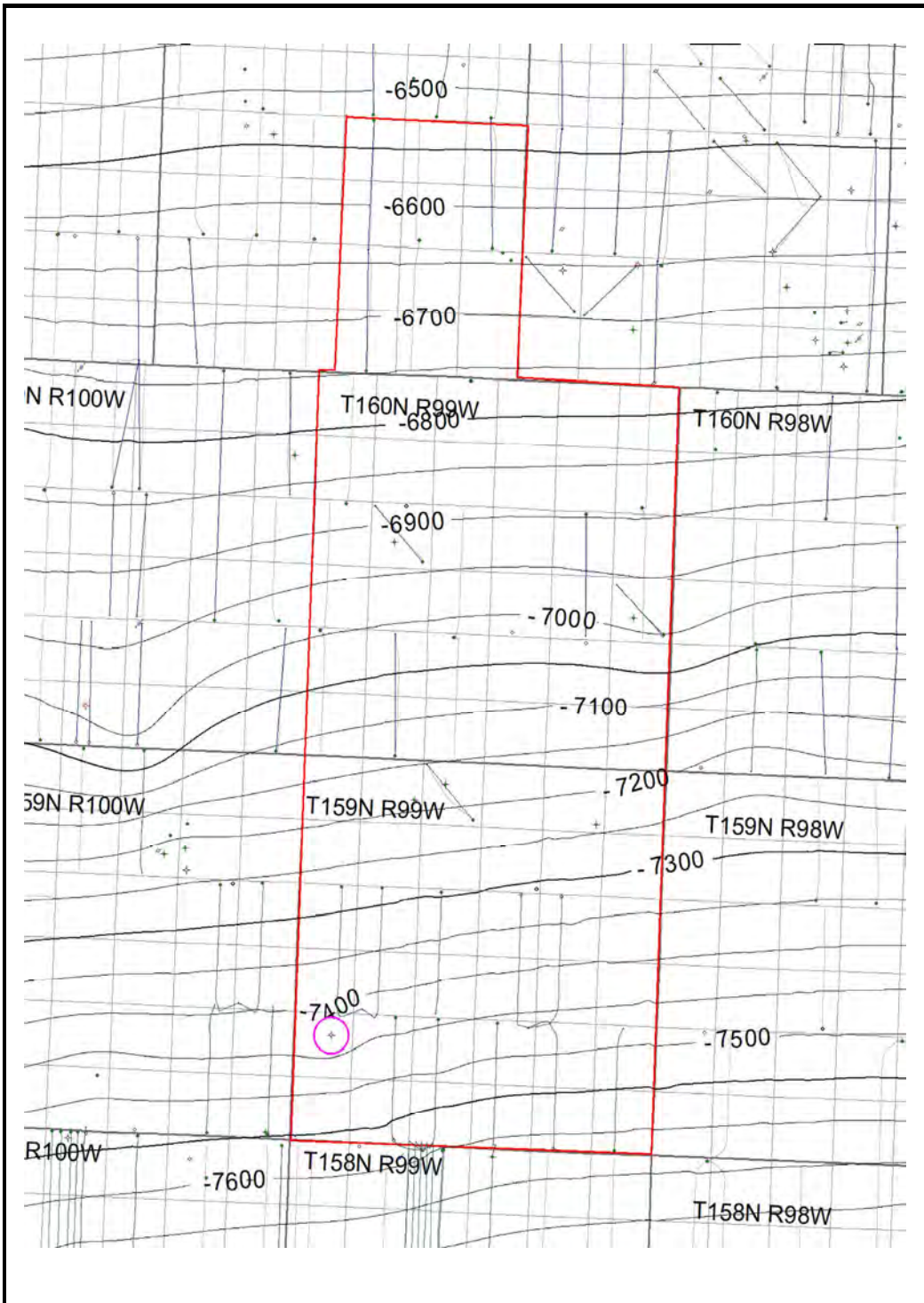
Middle Bakken Structure Map
Williams County, ND



Case 28343
5/27/2020
Exhibit G-1

Date: 5/19/2020

Revised Date:



Three Forks Structure Map
Williams County, ND

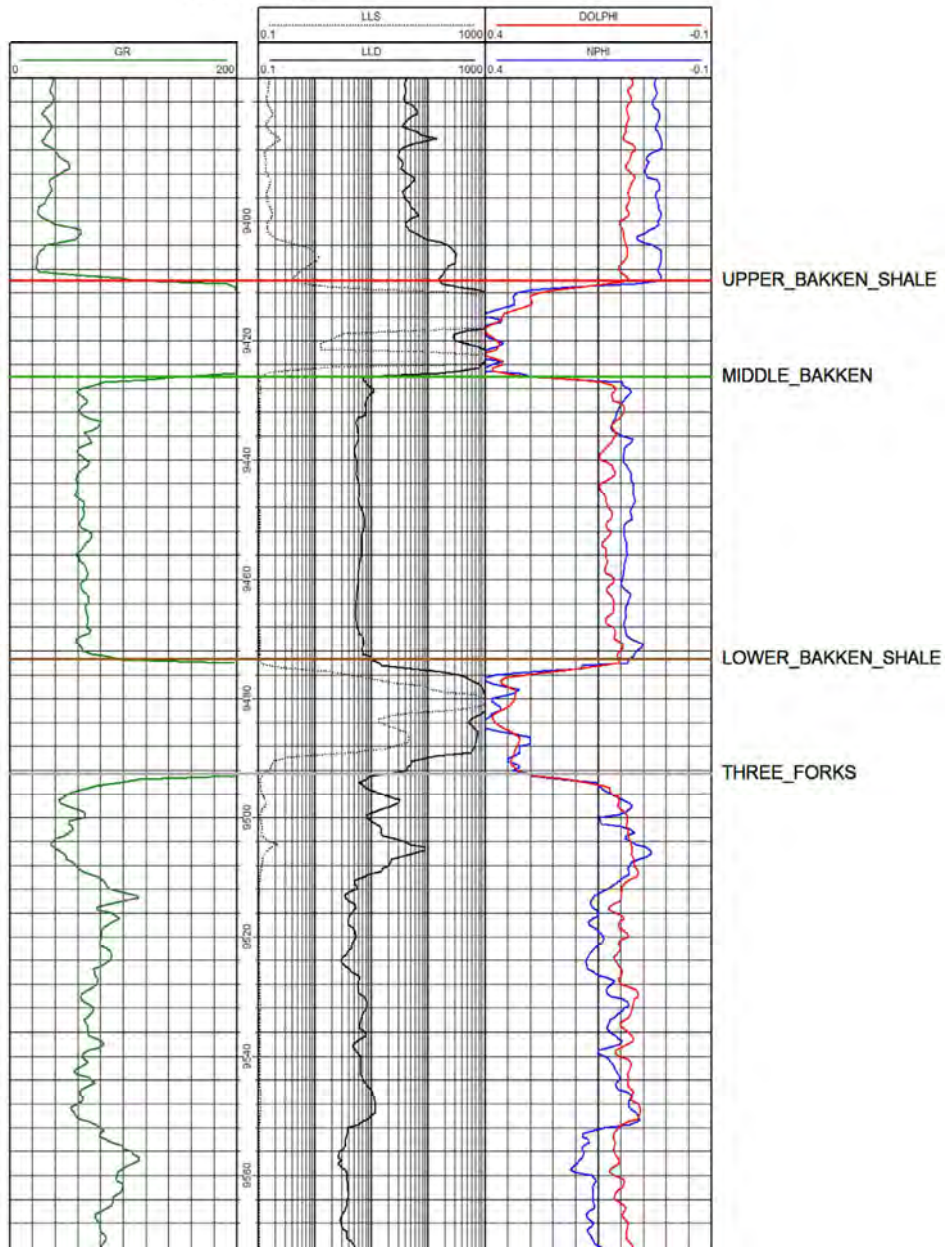


Case 28343
5/27/2020
Exhibit G-2

Date: 5/19/2020

Revised Date:

TEXAS GAS EXPL CORP
 WILLIAMS
 T159N R99W S30



Sogard 1-30 Type Log
 Williams County, ND



Case 28343
 5/27/2020
 Exhibit G-3

Date: 5/19/2020

Revised Date:

Wellhead

- D - 7-1/16" 10M x 2-7/8" mandrel (tbg head adapter)
- C - 11" 5M x 7-1/16" 10M (post drill)
- B - 7" mandrel casing hanger
- A - 9-5/8" SOW x 11" - 5M (speed head)

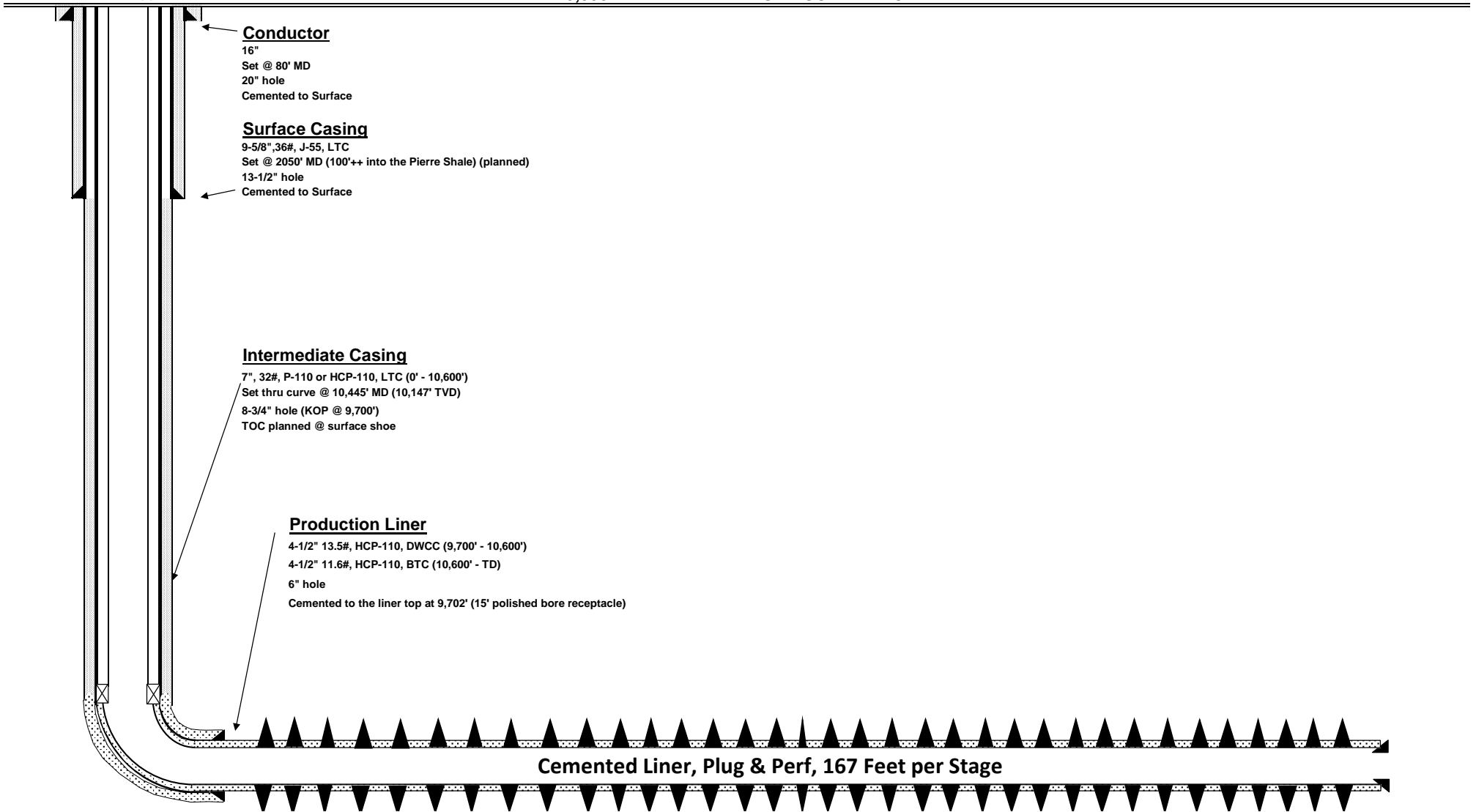
Kraken Oil & Gas LLC

Williams County, North Dakota
Case 28343
Exhibit E-1
5/27/2020

ELEV. - 2090'

RKB = 25.5'

10,000' LATERAL WELLBORE SCHEMATIC



Conductor

16"
Set @ 80' MD
20" hole
Cemented to Surface

Surface Casing

9-5/8", 36#, J-55, LTC
Set @ 2050' MD (100'+ into the Pierre Shale) (planned)
13-1/2" hole
Cemented to Surface

Intermediate Casing

7", 32#, P-110 or HCP-110, LTC (0' - 10,600')
Set thru curve @ 10,445' MD (10,147' TVD)
8-3/4" hole (KOP @ 9,700')
TOC planned @ surface shoe

Production Liner

4-1/2" 13.5#, HCP-110, DWCC (9,700' - 10,600')
4-1/2" 11.6#, HCP-110, BTC (10,600' - TD)
6" hole
Cemented to the liner top at 9,702' (15' polished bore receptacle)

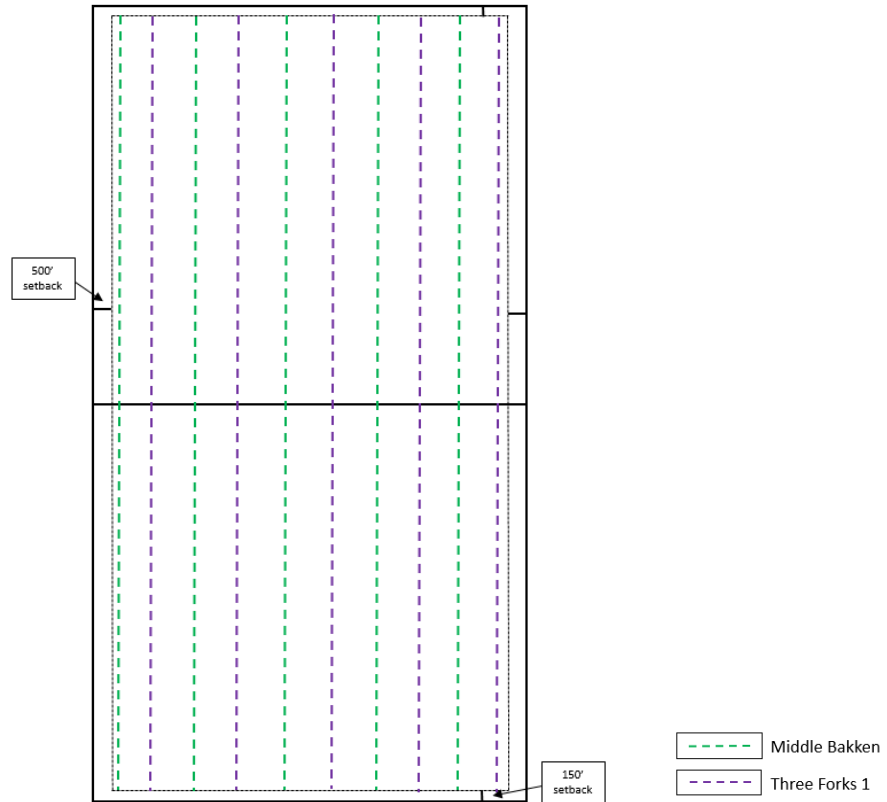
Cemented Liner, Plug & Perf, 167 Feet per Stage

Kraken Oil & Gas LLC

Increased Density – 1280 Acre Unit

Williams County, North Dakota

Exhibit E-2



| Proposed No. of Wells | Target Zone |
|--|---------------------------|
| 5 | Middle Bakken |
| 5 | Three Forks – First Bench |
| Exact location of wellbores may change based on certain restrictions | |



Case 28343
5/27/2020

Kraken Oil & Gas LLC

Reservoir Data

Williams County, North Dakota

Exhibit E-3

| Kraken Oil & Gas LLC | |
|------------------------------|---------------|
| Williams County, ND | |
| Geology Properties | |
| Formation Type | Dolomite |
| True Vertical Depth | 10,300' |
| Oil Gravity | 41.5° API |
| Middle Bakken Thickness | 40' -50' |
| Upper Three Forks Thickness | 20'-40' |
| Subsurface Properties | |
| Initial Reservoir Pressure | 5,500 psi |
| Porosity | 5-7% |
| Water Saturation | 40-70% |
| Oil Formation Volume Factor | 1.65 RB/STB |
| Reservoir Temperature | 220° F |
| OOIP | 11.0 MMBO |
| Reserves | |
| Spacing | 1280 acres |
| Recovery Factor | 4-6% |
| GOR | 1,000 SCF/STB |
| Estimated Ultimate Recovery | 750 MBO |



Case 28343
5/27/2020

Kraken Oil & Gas LLC

Middle Bakken – Well Economics

Williams County, North Dakota

Exhibit E-4

| Kraken Oil & Gas LLC | |
|---------------------------------|-----------------|
| Williams County, ND | |
| Estimated Ultimate Recovery | 750 MBO |
| Well CAPEX | \$6.5 MM |
| Price Deck | 5/20/2020 STRIP |

| Before-Tax Economics | Economic Outputs |
|---------------------------------|-------------------------|
| IRR | 45.80% |
| NPV @ 10% | \$4.70 MM |
| Discounted Return-on-Investment | 1.79 |
| Discounted Payout | 2.74 years |

| Midstream Gathering | |
|----------------------------|----------------------|
| Oil | Kraken Marketing LLC |
| Gas | ONEOK |



Case 28343
5/27/2020

Kraken Oil & Gas LLC

Three Forks 1 – Well Economics

Williams County, North Dakota

Exhibit E-5

| Kraken Oil & Gas LLC | |
|-----------------------------|-----------------|
| Williams County, ND | |
| Estimated Ultimate Recovery | 595 MBO |
| Well CAPEX | \$6.5 MM |
| Price Deck | 5/20/2020 STRIP |

| Before-Tax Economics | Economic Outputs |
|---------------------------------|------------------|
| IRR | 23.93% |
| NPV @ 10% | \$2.22 MM |
| Discounted Return-on-Investment | 1.37 |
| Discounted Payout | 4.26 years |

| Midstream Gathering | |
|---------------------|----------------------|
| Oil | Kraken Marketing LLC |
| Gas | ONEOK |



Case 28343
5/27/2020

GAS CAPTURE PLAN AFFIDAVIT
Exhibit E-6

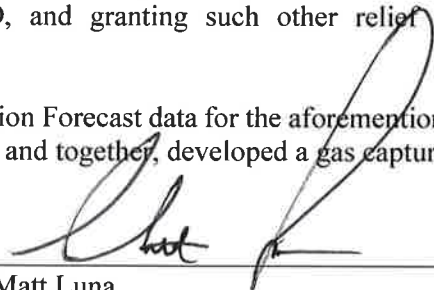
STATE OF TEXAS §
 §
COUNTY OF HARRIS §

Matt Luna, being duly sworn, states as follows:

1. I am employed by Kraken Oil & Gas LLC ("Kraken") as VP-Development. I am over the age of 21 and have personal knowledge of the matters set forth in this affidavit.
2. This affidavit is submitted in conjunction with Case Number **28343**:


Application of Kraken Operating, LLC, for an order amending the applicable orders for the Burg-Bakken Pool to authorize up to ten wells to be drilled on nine standup 1280-acre spacing units described as Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.159N., R.99W., Williams County, ND, and granting such other relief as may be appropriate.

3. Kraken has provided the Gas Production Forecast data for the aforementioned wells to ONEOK (the "Gathering Company") and together, developed a gas capture plan.

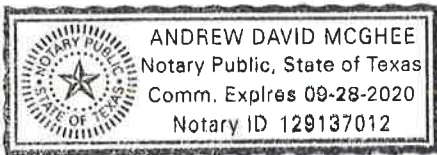


Matt Luna
VP - Development

Subscribed and sworn to before me this 26 day of May, 2020.



Notary Public
State of Texas



Kadrmass, Bethany R.

From: Lisa Herberholz <lherberholz@crowleyfleck.com>
Sent: Monday, April 20, 2020 2:01 PM
To: Kadrmass, Bethany R.
Cc: Alan White; Wade Mann
Subject: Continue Cases
Attachments: NDIC Ltr - Continue 28343-28344.pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Please see the attached request to continue Case Nos. 28343-28344. Thank you.

LISA HERBERHOLZ

Administrative Assistant
100 West Broadway, Suite 250
P.O. Box 2798
Bismarck, ND 58501
Main: 701.223.6585
Direct: 701.224.7538



WITH OFFICES IN MONTANA, NORTH DAKOTA, AND WYOMING:

BILLINGS BISMARCK BOZEMAN BUTTE CASPER CHEYENNE HELENA KALISPELL MISSOULA SHERIDAN WILLISTON

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Wade C. Mann
100 West Broadway, Suite 250
P.O. Box 2798
Bismarck, ND 58502-2798
Office 701.223.6585
Direct 701.224.7530
wmann@crowleyfleck.com

April 20, 2020

Via Electronic Mail

Bethany Kadrmas
Oil & Gas Division
ND INDUSTRIAL COMMISSION
600 E. Blvd. Ave., Dept. 405
Bismarck, ND 58505-0840

In re: Kraken Operating, LLC
Case Nos. 28343-28344

Dear Bethany:

On April 22, 2020, Kraken Operating, LLC intends to request that Case Nos. 28343 and 28344 be continued until the regularly scheduled May, 2020 hearings.

If you have any questions, please let me know. Thank you.

Sincerely,

/s/ Wade C. Mann

Wade C. Mann

WCM/lh

cc (via e-mail): Alan White

Kadrmass, Bethany R.

From: Lisa Herberholz <lherberholz@crowleyfleck.com>
Sent: Friday, March 20, 2020 1:31 PM
To: Kadrmass, Bethany R.
Cc: Alan White; Wade Mann
Subject: Continue Cases
Attachments: NDIC Ltr - Continue 28343-28344.pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Please see the attached request to continue Case Nos. 28343-28344. Thank you.

LISA HERBERHOLZ

Administrative Assistant
100 West Broadway, Suite 250
P.O. Box 2798
Bismarck, ND 58501
Main: 701.223.6585
Direct: 701.224.7538



WITH OFFICES IN MONTANA, NORTH DAKOTA, AND WYOMING:

BILLINGS BISMARCK BOZEMAN BUTTE CASPER CHEYENNE HELENA KALISPELL MISSOULA SHERIDAN WILLISTON

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Wade C. Mann
100 West Broadway, Suite 250
P.O. Box 2798
Bismarck, ND 58502-2798
Office: 701.223.6585
Direct: 701.224.7530
wmann@crowleyfleck.com

March 20, 2020

Via Electronic Mail

Bethany Kadrmas
Oil & Gas Division
ND INDUSTRIAL COMMISSION
600 E. Blvd. Ave., Dept. 405
Bismarck, ND 58505-0840

In re: Kraken Operating, LLC
Case Nos. 28343-28344

Dear Bethany:

On March 25, 2020, Kraken Operating, LLC intends to request that Case Nos. 28343 and 28344 be continued until the regularly scheduled April, 2020 hearings.

If you have any questions, please let me know. Thank you.

Sincerely,



Wade C. Mann

WCM/lh

cc (via e-mail): Alan White

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

Application of Kraken Operating, LLC, for an)
order amending the applicable orders for the)
Burg-Bakken Pool to authorize up to ten wells to)
be drilled on nine standup 1280-acre spacing)
units described as Sections 14 and 23; Sections)
15 and 22; Sections 16 and 21; Sections 17 and)
20; Sections 18 and 19; Sections 25 and 36;)
Sections 26 and 35; Sections 27 and 34; and)
Sections 28 and 33, T.159N., R.99W., Williams)
County, ND, and granting such other relief as)
may be appropriate.)

APPLICATION

Received
FEB 24 2020
ND Oil & Gas Division

COMES NOW the applicant, Kraken Operating, LLC, and respectfully alleges as follows:

1. It is the owner of an interest in the oil and gas leasehold estate underlying all or portions of Sections 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35 and 36, Township 159 North, Range 99 West, Williams County, North Dakota.
2. Said lands are included within the Burg field and currently constitute standup 1280-acre spacing units within Zone II of the Burg-Bakken pool with one well authorized.
3. In applicant's opinion, as many as ten wells may be required to adequately and efficiently drain the spacing units. Applicant therefore requests that the Commission authorize up to ten wells to be drilled on the spacing units described above.
4. In applicant's opinion, granting such relief will protect correlative rights, prevent waste and prevent the drilling of unnecessary wells.
5. Applicant requests that it be allowed to present testimony by telephone pursuant to Section 43-02-03-88.2 of the North Dakota Administrative Code.

WHEREFORE, applicant respectfully requests that this matter be set for hearing at the regularly scheduled hearings in March, 2020 and that thereafter the Commission enter its order granting the relief requested.

Dated this 21st day of February, 2020.

Wade C. Mann
100 West Broadway, Suite 250
P.O. Box 2798
Bismarck, ND 58502-2798
Office: 701.223.6585
Direct: 701.224.7530
wmann@crowleyfleck.com

February 21, 2020

Via U.S. Mail

Mr. Bruce Hicks
Oil & Gas Division
ND INDUSTRIAL COMMISSION
600 E. Blvd. Ave., Dept. 405
Bismarck, ND 58505-0840

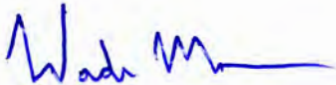
In re: Kraken Operating, LLC Applications

Dear Mr. Hicks:

Please find enclosed for filing two applications for the March 2020 default docket.

Thank you.

Sincerely,



Wade C. Mann

WCM/lh
enc.

cc (via e-mail w/enc.): Alan White

Received

FEB 24 2020

ND Oil & Gas Division

AFFIDAVIT OF PUBLICATION

RECEIVED
MAR 16 2020
ND OIL & GAS DIVISION

STATE OF NORTH DAKOTA)
:SS.
COUNTY OF WILLIAMS)

Jamie Lawrence being first
duly sworn, deposes and says: that (he) (she) is the Agent to
the Publisher of the WILLISTON HERALD, a newspaper
printed and published six days a week in the county of
Williams, State of North Dakota, and of general circulation in
the City of Williston, County of Williams, State of North
Dakota and elsewhere, and the hereto attached

Public Notice
NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, March 25, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, March 12, 2020.

WILLIAMS 03-26A
PUBLIC NOTICE NOTICE OF H

was printed and published correctly in the regular and
entire issue of said DAILY HERALD for 1
issues, that the first was made on the 6th day of
March 2020 that said publication
was made on each of the following dates to wit:

03/06/2020

Request of
NDIC OIL & GAS DIVISION

Williston Herald

By Jamie Lawrence

Subscribed and sworn to before me this 6th day of March 2020

KATHY EVENSON
Notary Public
State of North Dakota
My Commission Expires Mar 27 2023

[Handwritten signature]

Notary public in and for the County of Williams, State of North Dakota

My commission Expires:

3/27/23
Kathy Evenson

STATE OF NORTH DAKOTA TO:
Case No. 27582: (Continued) Proper spacing for the development of the Tioga-Lodgepole Pool, Burke, Williams and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC
Case No. 27919: (Continued) Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Florence 5303 11-2 2B well (File No. 34615), Lot 4 of Section 2, T.153N., R.103W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.
Case No. 27920: (Continued) Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Martin 5302 11-4 2B well (File No. 34427), Lot 4 of Section 4, T.153N., R.102W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.
Case No. 27921: (Continued) Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Martin 5302 11-4 4B well (File No. 34425), Lot 4 of Section 4, T.153N., R.102W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.
Case No. 28286: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 28 and 33, T.154N., R.101W. and Section 4, T.153N., R.101W.; and Sections 9, 16 and 21, T.153N., R.101W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 1920-acre spacing unit; and (ii) four overlapping 3840-acre spacing units comprised of Sections 27, 28, 33 and 34, T.154N., R.101W. and Sections 3 and 4, T.153N., R.101W.; Sections 28, 29, 32, and 33, T.154N., R.101W. and Sections 4 and 5, T.153N., R.101W.; Sections 8, 9, 16, 17, 20 and 21; and Sections 9, 10, 15, 16, 21 and 22, T.153N., R.101W., authorizing the drilling of a horizontal well on

or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
Case No. 28343: Application of Kraken Operating, LLC, for an order amending the applicable orders for the Burg-Bakken Pool to authorize up to ten wells to be drilled on nine standup 1280-acre spacing units described as Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 7 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.159N., R.99W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 28344: Application of Kraken Operating, LLC, for an order amending the applicable orders for the Burg-Bakken Pool to authorize up to ten wells to be drilled on a standup 1280-acre spacing unit described as Sections 29 and 32, T.158N., R.99W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 28351: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the BL-Frisinger-156-95-2833H-2 (File No. 37128), BL-Frisinger-156-95-2833H-3 (File No. 37129), BL-Frisinger-156-95-2833H-4 (File No. 37130), BL-Frisinger-156-95-2833H-5 (File No. 37131), Sections 28 and 33, T.156N., R.95W., and BL-Frisinger-LE-156-95-2804H-1 (File No. 37132), Sections 3 and 4, T.155N., R.95W., and Sections 27, 28, 33 and 34, T.156N., R.95W., Williams County, ND, wells to be commingled in a central production facility located in the NWNE of Section 28, T.156N., R.95W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28354: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.158N., R.95W., Tioga-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28356: Application of Hess Bakken Investments II, LLC, for an order amending the applicable orders for the Truax-Bakken Pool to authorize up to twelve horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 4 and 9, T.154N., R.98W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 28362: Application of Hess Water Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the BL-Farmvale 57-106 SWD1 well, SWSW Section 13, T.155N., R.96W., Beaver Lodge Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC
Legal #272490 - Published
March 5, 2020

*** Proof of Publication ***

State of North Dakota)
) SS:
County of Burleigh)

Before me, a Notary Public for the State of North Dakota personally appeared Jill Lindsay who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication(s) were made through the

Bismarck Tribune on the following dates:

3/4/2020

Signed Jill Lindsay

OIL & GAS DIVISION

600 E BLVD AVE #405
BISMARCK, ND 58505

ORDER NUMBER 2500

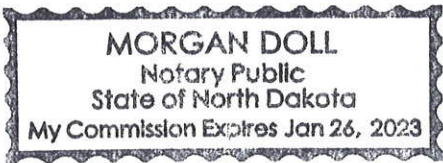
Sworn and subscribed to before me this 6th day of

March 2020

Morgan Doll

Notary Public in and for the State of North Dakota

MD



Section: Legals

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ND Oil & Gas Division

Public Notices

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, March 25, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, March 12, 2020.

STATE OF NORTH DAKOTA TO:
Case No. 28334: Application of Marathon Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool to establish an overlapping 2560 acre spacing unit described as Sections 3, 4, 9 and 10, T.146N., R.94W., Dunn County, ND, and authorize two horizontal wells to be drilled on such unit, and granting such other relief as may be appropriate.
Case No. 28335: Application of Marathon Oil Co. for an order amending the applicable orders for the Bailey and Killdeer-Bakken Pools to reduce the setback to 400 feet on either side of the common boundary between two 1280-acre spacing units described as Sections 29 and 32; and Sections 30 and 31, T.146N., R.94W., Dunn County, ND, and granting such other relief as may be appropriate.
Case No. 28194: (Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Twin Valley-Bakken Pool to authorize one horizontal well to be drilled on a spacing unit described as Sections 17 and 20, T.152N., R.97W., McKenzie County, ND, to be drilled with a reduced-length lateral in such fashion that a well drilled on a north /south orientation from the northern end of said Section 17 does not penetrate the SWNW of said Section 20, or granting such other relief as may be appropriate.
Case No. 27582: (Continued) Proper spacing for the development of the Tioga-Lodgepole Pool, Burke, Williams and Mountrail Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC
Case No. 27919: (Continued) Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Florence 5303 11-2 2B well (File No. 34615), Lot 4 of Section 2, T.153N., R.103W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.
Case No. 27920: (Continued) Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Martin 5302 11- 4 2B well (File No. 34427), Lot 4 of Section 4, T.153N., R.102W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.
Case No. 27921: (Continued) Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Martin 5302 11- 4 4B well (File No. 34425), Lot 4 of Section 4, T.153N., R.102W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27258: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 26960 for Berg Specialty Fluids-Holding, LLC to operate a treating plant located in the NWNW of Section 12, T.161N., R.93W., Black Slough Field, Burke County, ND, known as the FluidTech No. 1 Treating Plant (Facility No. 700138-01) and such other relief as is appropriate.

Case No. 28193: (Continued) Application of Bruin E&P Operating, LLC for an order amending the applicable orders for the Elm Tree-Bakken Pool to establish an overlapping 1280-acre spacing unit consisting of Sections 28 and 33, T.153N., R.93W., McKenzie and Mountrail Counties, ND, and authorize twelve horizontal wells to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 28293: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, Mountrail and McKenzie Counties, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 28 and 33, T.153N., R.93W., authorizing the drilling, completing and producing of a total not to exceed two wells on said overlapping 1280-acre spacing unit; and (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 28 and 33, T.153N., R.93W. and Sections 1 and 12, T.152N., R.94W., authorizing the drilling, completing and producing of a total not to exceed twenty-two wells on said overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28286: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 28 and 33, T.154N., R.101W. and Section 4, T.153N., R.101W.; and Sections 9, 16 and 21, T.153N., R.101W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 1920-acre spacing unit; and (ii) four overlapping 3840-acre spacing units comprised of Sections 27, 28, 33 and 34, T.154N., R.101W. and Sections 3 and 4, T.153N., R.101W.; Sections 28, 29, 32, and 33, T.154N., R.101W. and Sections 4 and 5, T.153N., R.101W.; Sections 8, 9, 16, 17, 20 and 21; and Sections 9, 10, 15, 16, 21 and 22, T.153N., R.101W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28145: (Continued) Application of Lime Rock Resources III-A, L.P. for an order (i) determining that it is entitled to recover a risk penalty from any owners of a leasehold interest in the spacing unit for the State Gresz 3-26-35H-143-98 (File No. 29399) and the State Gresz 5-26-35H-143-98 (File No. 29401) wells, located in a spacing unit consisting of all of Sections 26 and 35, T.143N., R.98W., Hungry Man Butte-Bakken Pool, Billings County, ND, who elect not to participate in the risk and cost of drilling said wells; (ii) in the event there is any dispute as to the reasonable actual cost of drilling, completing and operating said wells, determining such reasonable actual cost; and (iii) granting such other and further relief as may be appropriate.

Case No. 28192: (Continued) Application of Gallatin Oil, LLC for an order determining responsibility of costs and entitlement of revenues associated with Lime Rock Resources III-A, L.P.'s State Gresz 3-26-35H-143-98 well (File No. 29399) and State Gresz 5-26-35H-143-98 well (File No. 29401) located in a spacing unit consisting of all of Sections 26 and 35, T.143N., R.98W., Hungry Man Butte-Bakken Pool, Billings County, ND, for a certain date; that Gallatin Oil, LLC's election to participate is only effective for risks and costs arising on or after a certain date; and that Lime Rock Resources III-A, L.P. has not met the requirements of NDAC § 43-02-03-16.3.

Case No. 28073: (Continued) Application of PetroShale (US), Inc. requesting an order authorizing the drilling of up to four horizontal wells in the existing 320-acre standup spacing unit consisting of the W/2 of Section 29, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 28182: (Continued) Application of PetroShale (US), Inc. for an order suspending, and after notice and hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 110-3229H well (File No. 31446), Riverview 109-3229H well (File No. 31447), Riverview 112-3229H well (File No. 31448), Riverview 111-3229H well (File No. 31449) and Riverview 113-3229H well (File No. 31450), all with surface locations in Section 32, T.152N., R.94W., and bottom hole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and such other relief as is appropriate.

Case No. 28336: Application of Petro-Hunt, L.L.C. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 15, 22 and 23, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28337: Application of Petro-Hunt, L.L.C. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 2, 11 and 12, T.158N., R.94W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28338: Application of Petro-Hunt, L.L.C. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.159N., R.94W. and Sections 30 and 31, T.159N., R.93W., East Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28339: Application of Petro-Hunt, L.L.C. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26, 27, 34 and 35, T.159N., R.94W., East Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28340: Application of Petro-Hunt, L.L.C. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.158N., R.94W. and Sections 6 and 7, T.158N., R.93W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28341: Application of Petro-Hunt, L.L.C. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, T.158N., R.94W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28342: Application of Petro-Hunt, L.L.C. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13, 14, 23 and 24, T.158N., R.94W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28343: Application of Kraken Operating, LLC, for an order amending the applicable orders for the Burg-Bakken Pool to authorize up to ten wells to be drilled on nine standup 1280-acre spacing units described as Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.159N., R.99W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 28344: Application of Kraken Operating, LLC, for an order amending the applicable orders for the Burg-Bakken Pool to authorize up to ten wells to be drilled on a standup 1280-acre spacing unit described as Sections 29 and 32, T.159N., R.99W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 28345: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Lahti 12-22TFH (File No. 21546), Ness 43-21H (File No. 19250), Ness 44-21TFH (File No. 20378), Ness 44-21H (File No. 18244), Ness 44-21-2H (File No. 37091), Sections 20 and 21, T.154N., R.91W., and Ness 44-21HU (File No. 37092), Sections 15, 16, 21 and 22, T.154N., R.91W., Mountrail County, ND, wells to be commingled in a central production facility located in the SESE of Section 21, T.154N., R.91W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28346: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Satterthwaite 14-6H (File No. 16092), Bender 14-6H (File No. 27310), Allison 14-6H (File No. 28944), Section 6, T.153N., R.92W., S-Bar 11-7HU (File No. 37083), and S-Bar 11-7TFHU (File No. 37082), Sections 5, 6, 7 and 8, T.153N., R.92W., Mountrail County, ND, wells to be commingled in a central production facility located in the SWSW of Section 6, T.153N., R.92W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28347: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the S-Bar 14-7XH (File No. 21936), S-Bar 14-7TFX (File No. 21937), Satterthwaite 14-7TFX (File No. 21935), Satterthwaite 14-7XH (File No. 36897), Satterthwaite 13-7XH (File No. 36863), S/2 of Sections 7 and 8 and N/2 of Sections 17 and 18, T.153N., R.92W., Satterthwaite 13-7-2H (File No. 36862), Sections 7 and 8, T.153N., R.92W., and Satterthwaite 14-7HU (File No. 36895), Sections 1 and 12, T.153N., R.93W. and Sections 6 and 7, T.153N., R.92W., Mountrail County, ND, wells to be commingled in a central production facility located in the SWSW of Section 7, T.153N., R.92W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28348: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Feehan 11-9H (File No. 37261), Sections 7 and 8, T.153N., R.92W., and Feehan 11-9-2H (File No. 37191), Sections 9 and 10, T.153N., R.92W., Mountrail County, ND, wells to be commingled in a central production facility located in the NWNW of Section 9, T.153N., R.92W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28349: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Miller 44-10H (File No. 23568), Miller 44-10TFH (File No. 23569), Miller 44-10-2H (File No. 37335), Sections 9 and 10, T.153N., R.92W., Miller 44-10HU (File No. 37337), and Miller 44-10TFHU (File No. 37336), Sections 9, 10, 15 and 16, T.153N., R.92W., Mountrail County, ND, wells to be commingled in a central production facility located in the SESE of Section 10, T.153N., R.92W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28350: Application of Whiting Oil and Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the KR State 13-16HU (File No. 37030), KR State 13-16TFHU (File No. 37031), S/2 of Sections 16 and 17, and all of Sections 20 and 21, T.153N., R.92W., KR State 13-16-2HU (File No. 37033), and KR State 13-16-2TFHU (File No. 37032), N/2 of Sections 16 and 17, and all of Sections 8 and 9, T.153N., R.92W., Mountrail County, ND, wells to be commingled in a central production facility located in the SWNW of Section 16, T.153N., R.92W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28351: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the BL-Frisinger 156-95-2833H-2 (File No. 37128), BL-Frisinger 156-95-2833H-3 (File No. 37129), BL-Frisinger 156-95-2833H-4 (File No. 37130), BL-Frisinger 156-95-2833H-5 (File No. 37131), Sections 28 and 33, T.156N., R.95W., and BL-Frisinger LE-156-95-2804H-1 (File No. 37132), Sections 3 and 4, T.155N., R.95W., and Sections 27, 28, 33 and 34, T.156N., R.95W., Williams County, ND, wells to be commingled in a central production facility located in the NWNE of Section 28, T.156N., R.95W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28352: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the HA-Nelson A-152-95-3427H-7 (File No. 34828), HA-Nelson A-152-95-3427H-8 (File No. 34827), HA-Nelson A-152-95-3427H-9 (File No. 34826), Sections 27 and 34, T.152N., R.95W., and HA-Nelson A-LE-152-95-3427H-1 (File No. 34829), Sections 26, 27, 34 and 35, T.152N., R.95W., McKenzie County, ND, wells to be commingled in a central production facility located in the SESE of Section 34, T.152N., R.95W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28353: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the BB-Federal A-LS-151-95-0915H-1 (File No. 35227), BB-Federal A-LS-151-95-0915H-2 (File No. 35226), BB-Federal A-LS-151-95-0915H-3 (File No. 35225), BB-Federal A-LS-151-95-0915H-4 (File No. 35224), BB-Federal A-LS-151-95-0915H-5 (File No. 35223), and BB-Federal A-LS-151-95-0915H-6 (File No. 35222), Sections 9, 10, 15 and 16, T.152N., R.95W., McKenzie County, ND, wells to be commingled in a central production facility located in the SESE of Section 8, T.151N., R.95W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28354: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.158N., R.95W., Tioga-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28355: Application of Hess Bakken Investments II, LLC, for an order amending the applicable orders for the Big Butte-Bakken Pool to authorize up to two horizontal wells to be drilled on a 2560-acre spacing unit described as Sections 13 and 24, T.157N., R.94W. and Sections 18 and 19, T.157N., R.93W., Mountrail County, ND, and granting such other relief as may be appropriate.

Case No. 28356: Application of Hess Bakken Investments II, LLC, for an order amending the applicable orders for the Truax-Bakken Pool to authorize up to twelve horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 4 and 9, T.154N., R.98W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 28357: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 31 and 32, T.151N., R.95W. and Sections 5 and 6, T.150N., R.95W., Blue Buttes-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28358: Application of Hess Bakken Investments II, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the EN-ORTL OFF-156-94-2635H-6 well (File No. 27295), NWNW Section 26, T.156N., R.94W., Mountrail County, ND, to be utilized in an injectivity test in the Big Butte-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28359: Application of Hess Bakken Investments II, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the EN-ORTL OFF-156-94-2635H-5 well (File No. 27296), NENW Section 26, T.156N., R.94W., Mountrail County, ND, to be utilized in an injectivity test in the Big Butte-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28360: Application of Hess Bakken Investments II, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the EN-ORTL OFF-156-94-2635H-4 well (File No. 27297), NENW Section 26, T.156N., R.94W., Mountrail County, ND, to be utilized in an injectivity test in the Big Butte-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28361: Application of Hess Bakken Investments II, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the EN-ORTL OFF-156-94-2635H-7 well (File No. 27294), NWNW Section 26, T.156N., R.94W., Mountrail County, ND, to be utilized in an injectivity test in the Big Butte-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28362: Application of Hess Water Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the BL-Farmvale 57-106 SWD1 well, SWSW Section 13, T.155N., R.96W., Beaver Lodge Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28363: Application of Hess Water Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the EN-Mountrail 53-102 SWD1 well, Lot 6 Section 6, T.154N., R.94W., Alkali Creek Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28364: Application of Marathon Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool to authorize up to ten wells to be drilled on a 1280-acre spacing unit described as Sections 4 and 9, T.146N., R.94W., Dunn County, ND, and granting such other relief as may be appropriate.

Case No. 28365: Application of Marathon Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool to authorize up to nine wells to be drilled on a 1280-acre spacing unit described as Sections 17 and 20, T.146N., R.94W., Dunn County, ND, and granting such other relief as may be appropriate.

Case No. 28366: Application of Marathon Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool to authorize up to eight wells to be drilled on a 1280-acre spacing unit described as Sections 29 and 32, T.146N., R.94W., Dunn County, ND, and granting such other relief as may be appropriate.

Case No. 28367: Application of Marathon Oil Co. for an order amending the applicable orders for the Kildeer-Bakken Pool to authorize up to eight wells to be drilled on a 1280-acre spacing unit described as Sections 30 and 31, T.146N., R.94W., Dunn County, ND, and granting such other relief as may be appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

Received

APR 13 2020

AFFIDAVIT OF PUBLICATION

STATE OF NORTH DAKOTA)
:SS.
COUNTY OF WILLIAMS)

ND Oil & Gas Division

Jamie Lawrence being first

duly sworn, deposes and says: that (he) (she) is the Agent to the Publisher of the WILLISTON HERALD, a newspaper printed and published six days a week in the county of Williams, State of North Dakota, and of general circulation in the City of Williston, County of Williams, State of North Dakota and elsewhere, and the hereto attached

Public Notice
NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Wednesday, April 22, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice. PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, April 9, 2020.
STATE OF NORTH DAKOTA TO:
Case No. 28431: Application of Murex Petroleum Corp. for an order amending the applicable orders for the West Tioga and/or Tioga-Bakken Pools to (i) extend the outline and amend the applicable orders for the Tioga Field to include the W/2 SE/4 of Section 10, T.157N., R.95W.; (ii) establish an overlapping 1600-acre spacing unit described as the S/2 of Section 34, T.158N., R.95W. and all of Sections 3 and 10, T.157N., R.95W., Williams County, ND, and authorize eight horizontal wells to be drilled on such unit; and such other relief as is appropriate.
Case No. 27919: (Continued) Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Florence 5303 11-2 2B well (File No. 34615), Lot 4 of Section 2, T.153N., R.103W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.
Case No. 27920: (Continued) Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Martin 5302 11-4 2B well (File No. 34427), Lot 4 of Section 4, T.153N., R.102W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.
Case No. 27921: (Continued) Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Martin 5302 11-4 4B well (File No. 34425), Lot 4 of Section 4, T.153N., R.102W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.
Case No. 28434: Application of Bruin E&P Operating, LLC for an order amending the applicable orders for the Dublin-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10 and 11, T.157N., R.100W., Williams County, ND, and authorize one horizontal well to be drilled on the unit, and such other relief as is appropriate.
Case No. 28286: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 28 and 33, T.154N., R.101W. and Section 4, T.153N., R.101W.; and Sections 9, 16 and 21, T.153N., R.101W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 1920-acre spacing unit; and (ii) four overlapping 3840-acre spacing units comprised of Sections 27, 28, 33 and 34, T.154N., R.101W. and Sections 3 and 4, T.153N., R.101W.; Sections 28, 29, 32, and 33, T.154N., R.101W. and Sections 4 and 5, T.153N., R.101W.; Sections 8, 9, 16, 17, 20 and 21; and Sections 9, 10, 15, 16, 21 and 22, T.153N., R.101W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

WILLIAMS04-23A
PUBLIC NOTICE NOTICE OF H

was printed and published correctly in the regular and entire issue of said DAILY HERALD for 1 issues, that the first was made on the 2nd day of April 2020 that said publication was made on each of the following dates to wit:

04/02/2020

Request of

NDIC OIL & GAS DIVISION

Williston Herald

By [Signature]
Subscribed and sworn to before me this 2nd day of April 2020

KATHY EVENSON
Notary Public
State of North Dakota
My Commission Expires Mar 27 2023

Notary public in and for the County of Williams, State of North Dakota

My commission Expires:

3/27/20
Kathy Evenson

Case No. 28389: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Jennifer 26-35 IH well (File No. 23033) presently producing in paying quantities from Sections 26 and 35, T.156N., R.100W., Williams County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.
Case No. 28343: (Continued) Application of Kraken Operating, LLC, for an order amending the applicable orders for the Burg-Bakken Pool to authorize up to ten wells to be drilled on nine standup 1280-acre spacing units described as Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.159N., R.99W., Williams County, ND, and granting such other relief as may be appropriate.
Case No. 28344: (Continued) Application of Kraken Operating, LLC, for an order amending the applicable orders for the Burg-Bakken Pool to authorize up to ten wells to be drilled on a standup 1280-acre spacing unit described as Sections 29 and 32, T.159N., R.99W., Williams County, ND, and granting such other relief as may be appropriate.
Signed by,
Doug Burgum, Governor
Chairman, NDIC
Legal #280958 - Published
April 2, 2020

*** Proof of Publication ***

RECEIVED

APR - 3 2020

ND OIL & GAS DIVISION

State of North Dakota)
) SS:
County of Burleigh)

Before me, a Notary Public for the State of North Dakota personally

appeared Jill Lindsay who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication(s) were made through the

Bismarck Tribune on the following dates:

3/31/2020

Signed Jill Lindsay

OIL & GAS DIVISION

600 E BLVD AVE #405
BISMARCK, ND 58505

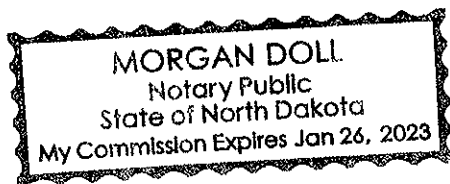
ORDER NUMBER 4230

Sworn and subscribed to before me this 31st day of

March 2020

Morgan Doll

Notary Public in and for the State of North Dakota



Section: Legals

Category: 5380 Public Notices

PUBLISHED ON: 03/31/2020

TOTAL AD COST: 301.50

FILED ON: 3/31/2020

NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION

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PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Thursday, April 9, 2020.

STATE OF NORTH DAKOTA TO:

Case No. 28430: Proper spacing for the development of the MonDak-Stonewall Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. White Rock Oil & Gas, LLC

Case No. 28431: Application of Murex Petroleum Corp. for an order amending the applicable orders for the West Tioga and/or Tioga-Bakken Pools to (i) extend the outline and amend the applicable orders for the Tioga Field to include the W/2 SE/4 of Section 10, T.157N., R.95W.; (ii) establish an overlapping 1600-acre spacing unit described as the S/2 of Section 34, T.158N., R.95W. and all of Sections 3 and 10, T.157N., R.95W., Williams County, ND, and authorize eight horizontal wells to be drilled on such unit; and such other relief as is appropriate.

Case No. 28432: Application of Burlington Resources Oil & Gas Co. LP for an order allowing the Cleof III 1D well (File No. 37076) with an abandoned portion of the heel of the lateral located in Section 13, T.149N., R.96W., to be drilled and completed on a spacing unit described as Sections 1 and 12, T.149N., R.96W., McKenzie County, ND, and to produce as an exception to the applicable field rules, permit conditions, or other well location restrictions, and such other relief as is appropriate.

Case No. 28433: Application of Marathon Oil Co. for an order amending the applicable orders for the Reunion Bay-Bakken Pool to allow the Wallentinson USA 44-8H well (File No. 37395) to be drilled and completed in such fashion that portions of the well bore may be less than 500 feet from the southern boundary of the spacing unit consisting of the E/2 of Section 12, T.151N., R.94W. and all of Sections 7 and 8, T.151N., R.93W., Mountrail and McKenzie Counties, ND, as an exception to the applicable well location requirements, or granting such other relief as may be appropriate.

Case No. 27919: (Continued) Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Florence 5303-11-2 2B well (File No. 34615), Lot 4 of Section 2, T.153N., R.103W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27920: (Continued) Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Martin 5302-11-4 2B well (File No. 34427), Lot 4 of Section 4, T.153N., R.102W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.

Case No. 27921: (Continued) Application of Oasis Petroleum North America LLC, for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas produced from the Martin 5302-11-4 4B well (File No. 34425), Lot 4 of Section 4, T.153N., R.102W., Williams County, ND, pursuant to the provisions of NDCC § 38-08-06.4, or for such other relief as may be appropriate.

Case No. 28434: Application of Bruin E&P Operating, LLC for an order amending the applicable orders for the Dublin-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10 and 11, T.157N., R.100W., Williams County, ND, and authorize one horizontal well to be drilled on the unit, and such other relief as is appropriate.

Case No. 28193: (Continued) Application of Bruin E&P Operating, LLC for an order amending the applicable orders for the Elm Tree-Bakken Pool to establish an overlapping 1280-acre spacing unit consisting of Sections 28 and 33, T.153N., R.93W., McKenzie and Mountrail Counties, ND, and authorize twelve horizontal wells to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 28293: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, Mountrail and McKenzie Counties, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 28 and 33, T.153N., R.93W., authorizing the drilling, completing and producing of a total not to exceed two wells on said overlapping 1280-acre spacing unit; and (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 28 and 33, T.153N., R.93W. and Sections 1 and 12, T.152N., R.94W., authorizing the drilling, completing and producing of a total not to exceed twenty-two wells on said overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28286: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baker-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 28 and 33, T.154N., R.101W. and Section 4, T.153N., R.101W., and Sections 9, 16 and 21, T.153N., R.101W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 1920-acre spacing unit; and (ii) four overlapping 3840-acre spacing units comprised of Sections 27, 28, 33 and 34, T.154N., R.101W. and Sections 3 and 4, T.153N., R.101W.; Sections 28, 29, 32, and 33, T.154N., R.101W. and Sections 4 and 5, T.153N., R.101W.; Sections 8, 9, 16, 17, 20 and 21; and Sections 9, 10, 15, 16, 21 and 22, T.153N., R.101W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28073: (Continued) Application of PetroShale (US), Inc. requesting an order authorizing the drilling of up to four horizontal wells in the existing 320-acre standup spacing unit consisting of the W/2 of Section 29, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 28162: (Continued) Application of PetroShale (US), Inc. for an order suspending, and after notice and hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 110-3229H well (File No. 31446), Riverview 109-3229H well (File No. 31447), Riverview 112-3229H well (File No. 31448), Riverview 111-3229H well (File No. 31449) and Riverview 113-3229H well (File No. 31450), all with surface locations in Section 32, T.152N., R.94W., and bottom hole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and such other relief as is appropriate.

Case No. 28053: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Stallion 33-28 #1H well (File No. 21431) presently producing in paying quantities from Sections 28 and 33, T.151N., R.101W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28389: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Jennifer 26-35 #1H well (File No. 23033) presently producing in paying quantities from Sections 26 and 35, T.156N., R.100W., Williams County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28295: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #2TFH well (File No. 37340) located in the SENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28297: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #1H well (File No. 37342) located in the NENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28435: Application of Marathon Oil Co. for an order amending the applicable orders for the Bailey Bakken Pool to authorize up to twelve wells to be drilled on a 2560-acre spacing unit described as Sections 6, 7, 18 and 19, T.146N., R.94W., Dunn County, ND, and such other relief as is appropriate.

Case No. 28436: Application of Marathon Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Gunvaidson 44-9H (File No. 37158), Gustav 44-9TFH (File No. 37159), Sections 4 and 9, T.145N., R.94W.; Lowry 44-9TFH (File No. 37156), Sections 3, 4, 9 and 10, T.145N., R.94W.; Halseth 41-16H (File No. 37157), and Gunter 11-15TFH (File No. 37315), Sections 15, 16, 21 and 22, T.145N., R.94W., Dunn County, ND, wells to be commingled in a central production facility located in the SESE of Section 9, T.145N., R.94W., pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28437: Application of Marathon Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Nathan 11-3H (File No. 37241), Denny 11-3TFH (File No. 37242), Filterer 11-3H (File No. 37243), Sections 3 and 10, T.145N., R.94W.; Colgrove 14-34TFH (File No. 37244), Sections 27 and 34, T.146N., R.94W.; Jake 44-33TFH (File No. 37246), Sections 28 and 33, T.146N., R.94W.; and Armstrong 14-34H (File No. 37245), Sections 27, 28, 33 and 34, T.146N., R.94W., Dunn County, ND, wells to be commingled in a central production facility located in the NWNW of Section 3, T.145N., R.94W., pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28438: Application of Marathon Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Lil J. Reiss 34-9H (File No. 17553), Sections 4 and 9, T.145N., R.94W.; Loretta 41-16H (File No. 37174), and Kenyon 41-16TFH (File No. 37175), Sections 16 and 21, T.145N., R.94W., Dunn County, ND, wells to be commingled in a central production facility located in the SWSE of Section 9, T.145N., R.94W., pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28439: Application of Marathon Oil Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Hartman 14-32H well (File No. 19743), SWSW of Section 32, T.144N., R.96W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 28440: Application of Marathon Oil Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Garry Sampson 34-32H well (File No. 21812), SWSE of Section 32, T.144N., R.96W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 28441: Application of Marathon Oil Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Garry Sampson 24-32H well (File No. 21813), SWSE of Section 32, T.144N., R.96W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 28442: Application of Petro Harvester Operating Company, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the LFM1 SWD #1 well, SWSW Section 15, T.161N., R.93W., Leaf Mountain Field, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28343: (Continued) Application of Kraken Operating, LLC, for an order amending the applicable orders for the Burg-Bakken Pool to authorize up to ten wells to be drilled on nine standup 1280-acre spacing units described as Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.159N., R.99W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 28344: (Continued) Application of Kraken Operating, LLC, for an order amending the applicable orders for the Burg-Bakken Pool to authorize up to ten wells to be drilled on a standup 1280-acre spacing unit described as Sections 29 and 32, T.159N., R.99W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 28336: (Continued) Application of Petro-Hunt, L.L.C. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14, 15, 22 and 23, T.160N., R.95W., Stoneview-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

3/31 - 4230

AFFIDAVIT OF PUBLICATION

RECEIVED
MAY 15 2020
ND OIL & GAS DIVISION

STATE OF NORTH DAKOTA)
:SS.
COUNTY OF WILLIAMS)

Jamie Lawrence being first
duly sworn, deposes and says: that (he) (she) is the Agent to
the Publisher of the WILLISTON HERALD, a newspaper
printed and published six days a week in the county of
Williams, State of North Dakota, and of general circulation in
the City of Williston, County of Williams, State of North
Dakota and elsewhere, and the hereto attached

Public Notice
NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
The North Dakota Industrial Commission
will hold a public hearing at 9:00 a.m.
Wednesday, May 27, 2020, at the N.D.
Oil & Gas Division, 1000 East Calgary
Ave., Bismarck, N.D. At the hearing the
Commission will receive testimony and
exhibits. Persons with any interest in the
cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the
hearing you need special facilities or as-
sistance, contact the Oil and Gas Division
at 701-328-8038 by Thursday, May 14,
2020.

STATE OF NORTH DAKOTA TO:

Case No. 28431: (Continued) Application
of Murex Petroleum Corp. for an order
amending the applicable orders for the
West Tioga and/or Tioga-Bakken Pools to
(i) extend the outline and amend the ap-
plicable orders for the Tioga Field to in-
clude the W/2 SE/4 of Section 10,
T.157N., R.95W., (ii) establish an over-
lapping 1600-acre spacing unit described
as the S/2 of Section 34, T.158N.,
R.95W., and all of Sections 3 and 10,
T.157N., R.95W., Williams County, ND,
and authorize eight horizontal wells to be
drilled on such unit, and such other relief
as is appropriate.

Case No. 28434: (Continued) Application
of Bruhn E&P Operating, LLC for an order
amending the applicable orders for the
Dublin-Bakken Pool to establish an over-
lapping 2560-acre spacing unit consisting
of Sections 2, 3, 10 and 11, T.157N.,
R.100W., Williams County, ND, and au-
thorize one horizontal well to be drilled on
the unit, and such other relief as is appro-
priate.

Case No. 28472: Application of Oasis
Petroleum North America LLC for an or-
der amending the applicable orders for
the Todd-Bakken Pool to establish an
overlapping 2560-acre spacing unit de-
scribed as Sections 27, 28, 33 and 34,
T.154N., R.101W., Williams and McKen-
zie Counties, ND, and authorize one hori-
zontal well to be drilled on such unit, and
for such other relief as may be appropri-
ate.

Case No. 28389: (Continued) In the mat-
ter of the authority of Equinor Energy LP,
to recover from Versa Energy, LLC as an
owner of a working interest in the Jennifer
26-35 IH well (File No. 23033) presently
producing in paying quantities from Sec-
tions 26 and 35, T.156N., R.100W.,
Williams County, ND, a risk penalty as
provided in NDCC § 38-08-08 and such
other relief as is appropriate.

Case No. 28477: Application of Hess
Bakken Investments II, LLC, for an order
pursuant to NDAC § 43-02-03-88, 1 pool-
ing all interests in a spacing unit de-
scribed as Sections 16, 17, 20 and 21,
T.154N., R.98W., Truax-Bakken Pool,
Williams County, ND, as provided by
NDCC § 38-08-08, and such other relief
as is appropriate.

Case No. 28343: (Continued) Application
of Kraken Operating, LLC, for an order
amending the applicable orders for the
Burg-Bakken Pool to authorize up to ten
wells to be drilled on nine standup 1280-
acre spacing units described as Sections
14 and 23; Sections 15 and 22; Sections
16 and 21; Sections 17, and 20; Sections
18 and 19; Sections 25 and 36; Sections
26 and 35; Sections 27 and 34; and Sec-
tions 28 and 33, T.159N., R.99W.,
Williams County, ND, and granting such
other relief as may be appropriate.

Case No. 28344: (Continued) Application
of Kraken Operating, LLC, for an order
amending the applicable orders for the
Burg-Bakken Pool to authorize up to ten
wells to be drilled on a standup 1280-acre
spacing unit described as Sections 29
and 32, T.159N., R.99W., Williams Coun-
ty, ND, and granting such other relief as
may be appropriate.

Signed by
Doug Burgum, Governor
Chairman, NDIC
Legal #288396 - Published May 8, 2020

WILLIAMS50-27A
PUBLIC NOTICE NOTICE OF H

was printed and published correctly in the regular and
entire issue of said DAILY HERALD for 1
issues, that the first was made on the 8th day of
May 2020 that said publication
was made on each of the following dates to wit:

05/08/2020

Request of

NDIC OIL & GAS DIVISION

Williston Herald

By Jamie D. Lawrence
Subscribed and sworn to before me this 8th day of May 2020

KATHY EVENSON
Notary Public
State of North Dakota
My Commission Expires Mar 27 2023

Notary public in and for the County of Williams, State of North Dakota

My commission Expires:

3/27/23
Kathy Evenson

*** Proof of Publication ***

RECEIVED
MAY - 0 2020
ND OIL & GAS DIVISION

State of North Dakota)
) SS:
County of Burleigh)

Before me, a Notary Public for the State of North Dakota personally

appeared Jill Lindsay, who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication(s) were made through the

Bismarck Tribune on the following dates:

5/5/2020

Signed Jill Lindsay

OIL & GAS DIVISION

600 E BLVD AVE #405
BISMARCK, ND 58505

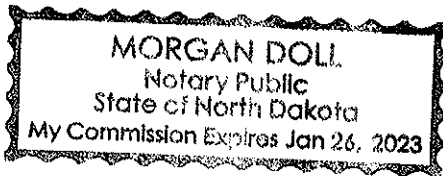
ORDER NUMBER 6097

Sworn and subscribed to before me this 5th day of

May 20 20

Morgan Doll

Notary Public in and for the State of North Dakota



NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
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STATE OF NORTH DAKOTA TO:
Case No. 28430: (Continued) Proper spacing for the development of the MonDak-Stonewall Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. White Rock Oil & Gas, LLC

Case No. 28431: (Continued) Application of Murex Petroleum Corp. for an order amending the applicable orders for the West Tioga and/or Tioga-Bakken Pools to: (i) extend the outline and amend the applicable orders for the Tioga Field to include the W/2 SE/4 of Section 10, T.157N., R.95W.; (ii) establish an overlapping 1600-acre spacing unit described as the S/2 of Section 34, T.158N., R.95W. and all of Sections 3 and 10, T.157N., R.95W. Williams County, ND, and authorize eight horizontal wells to be drilled on such unit; and such other relief as is appropriate.

Case No. 28434: (Continued) Application of Bruin E&P Operating, LLC for an order amending the applicable orders for the Dublin-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10 and 11, T.157N., R.100W., Williams County, ND, and authorize one horizontal well to be drilled on the unit, and such other relief as is appropriate.

Case No. 28472: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Todd-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.101W., Williams and McKenzie Counties, ND, and authorize one horizontal well to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 28473: Application of Oasis Petroleum North America LLC for an order suspending, and after hearing revoking, a permit or permit amendment issued to Continental Resources, Inc. for the drilling of the Harrisburg 7-34HSL well (File No. 37500) on a spacing unit for the Indian Hill-Bakken Pool consisting of Sections 26, 27, 34 and 35, T.153N., R.101W., McKenzie County, ND, and for such other and further relief as may be appropriate.

Case No. 28193: (Continued) Application of Bruin E&P Operating, LLC for an order amending the applicable orders for the Elm Tree-Bakken Pool to establish an overlapping 1280-acre spacing unit consisting of Sections 28 and 33, T.153N., R.93W., McKenzie and Mountrail Counties, ND, and authorize twelve horizontal wells to be drilled on such unit, and for such other relief as may be appropriate.

Case No. 28293: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, Mountrail and McKenzie Counties, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 28 and 33, T.153N., R.93W., authorizing the drilling, completing and producing of a total not to exceed two wells on said overlapping 1280-acre spacing unit; and (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 28 and 33, T.153N., R.93W. and Sections 1 and 12, T.152N., R.94W., authorizing the drilling, completing and producing of a total not to exceed twenty-two wells on said overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28444: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed fourteen wells with the lateral of one well to be located approximately 330 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 2 and 11, T.153N., R.94W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed fourteen wells with the lateral of one well to be located approximately 330 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 3 and 10, T.153N., R.94W., both as exceptions to the provisions of NDAC § 43-02-03-18; and such other relief as is appropriate.

Case No. 28145: (Continued) Application of Lime Rock Resources III-A, L.P. for an order (i) determining that it is entitled to recover a risk penalty from any owners of a leasehold interest in the spacing unit for the State Gresz 3-26-35H-143-98 (File No. 29399) and the State Gresz 5-26-35H-143-98 (File No. 29401) wells, located in a spacing unit consisting of all of Sections 26 and 35, T.143N., R.98W., Hungry Man Butte-Bakken Pool, Billings County, ND, who elect not to participate in the risk and cost of drilling said wells; (ii) in the event there is any dispute as to the reasonable actual cost of drilling, completing and operating said wells, determining such reasonable actual cost; and (iii) granting such other and further relief as may be appropriate.

Case No. 28192: (Continued) Application of Gallatin Oil, LLC for an order determining responsibility of costs and entitlement of revenues associated with Lime Rock Resources III-A, L.P.'s State Gresz 3-26-35H-143-98 well (File No. 29399) and State Gresz 5-26-35H-143-98 well (File No. 29401) located in a spacing unit consisting of all of Sections 26 and 35, T.143N., R.98W., Hungry Man Butte-Bakken Pool, Billings County, ND, for a certain date; that Gallatin Oil, LLC's election to participate is only effective for risks and costs arising on or after a certain date; and that Lime Rock Resources III-A, L.P. has not met the requirements of NDAC § 43-02-03-16.3.

Case No. 28053: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Stallion 33-28 #1H well (File No. 21431) presently producing in paying quantities from Sections 28 and 33, T.151N., R.101W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

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Case No. 28389: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Jennifer 26-35 JH well. (File No. 23033) presently producing in paying quantities from Sections 26 and 35, T.156N., R.100W., Williams County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28382: (Continued) Application of XTO Energy Inc. for an order amending Order No. 29630 and any other orders of the Commission for the Haystack Butte-Bakken Pool, Dunn County, ND, to eliminate the requirement that a well shall be drilled and completed on a 640-acre spacing unit described as Section 31, T.148N., R.97W., before allowing a section line well to be drilled and completed on an existing overlapping 3840-acre spacing unit described as Sections 19, 20, 29, 30, 31, and 32, T.148N., R.97W., and such other relief as is appropriate.

Case No. 28449: (Continued) Application of Freedom Energy Operating LLC for approval of an exception to the location requirements of an established approximate 320-acre drilling unit covering the Lodgepole Formation underlying the SW¼ of Section 17 and the NW¼ of Section 20, T.139N., R.96W., Stark County, ND, to allow the bottom hole location of a well to be no closer than 300 feet to the north boundary of said drilling unit, and such other relief as is appropriate.

Case No. 28474: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5, 6, 7 and 8, T.156N., R.93W., Baskin-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28475: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 34 and 35, T.156N., R.92W., and Sections 2 and 3, T.155N., R.92W., Alger-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28476: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25, 26, 35 and 36, T.155N., R.94W., Alkali Creek-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28477: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16, 17, 20 and 21, T.154N., R.98W., Truax-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28478: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the TI-Hanson-158-94-0706H-1 (File No. 36812), Sections 6 and 7, T.158N., R.94W.; TI-Jenson-158-94-0805H-1 (File No. 36811), Sections 5 and 8, T.158N., R.94W.; TI-Bokn-158-94-1720H-1 (File No. 37200), Sections 17 and 20, T.158N., R.94W.; and TI-Fossaa-158-94-1819H-1 (File No. 37201), Sections 18 and 19, T.158N., R.94W., Mountrail County, ND, wells to be commingled in a central production facility located in the SESE of Section 7, T.158N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28479: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the BB-Federal B-151-95-2122H-2 (File No. 34730), BB-Federal B-151-95-2122H-3 (File No. 34729), BB-Federal B-151-95-2122H-4 (File No. 34728), BB-Federal B-151-95-2122H-5 (File No. 34727), and BB-Federal B-151-95-2122H-11 (File No. 35448), Sections 21 and 22, T.151N., R.95W., McKenzie County, ND, wells to be commingled in a central

production facility located in the SESE of Section 20, T.151N., R.95W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28480: Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the BW-Spring Creek-149-99-1201H-4 (File No. 28088), BW-Spring Creek-149-99-1201H-5 (File No. 28152), BW-Spring Creek-149-99-1201H-6 (File No. 37097), Sections 1 and 12, T.149N., R.99W.; and BW-Spring Creek-LE-149-99-1201H-1 (File No. 37096), Sections 1 and 12, T.149N., R.99W. and Sections 6 and 7, T.149N., R.98W., McKenzie County, ND, wells to be commingled in a central production facility located in the NENE of Section 13, T.149N., R.99W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 28481: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Charlson-Bakken Pool, McKenzie County, ND, to (i) authorize up to seven horizontal wells to be drilled on a 1120-acre spacing unit described as Section 25 and the W/2 and SE/4 of Section 24, T.153N., R.95W.; (ii) authorize up to eight horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 24 and 25, T.153N., R.95W.; and (iii) granting such other and further relief as may be appropriate.

Case No. 28482: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Charlson-Bakken Pool to authorize up to fourteen horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 35 and 36, T.153N., R.95W., McKenzie County, ND, and granting such other and further relief as may be appropriate.

Case No. 28483: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Elidah-Bakken Pool to authorize up to fourteen horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 3 and 10, T.151N., R.97W., McKenzie County, ND, and granting such other and further relief as may be appropriate.

Case No. 28484: Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable order for the Elidah-Bakken Pool to authorize up to fifteen horizontal wells to be drilled on a 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.97W., McKenzie County, ND, and granting such other and further relief as may be appropriate.

Case No. 28485: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.152N., R.98W. and Sections 6 and 7, T.152N., R.97W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 28343: (Continued) Application of Kraken Operating, LLC, for an order amending the applicable orders for the Burg-Bakken Pool to authorize up to ten wells to be drilled on nine standup 1280-acre spacing units described as Sections 14 and 23; Sections 15 and 22; Sections 16 and 21; Sections 17 and 20; Sections 18 and 19; Sections 25 and 36; Sections 26 and 35; Sections 27 and 34; and Sections 28 and 33, T.159N., R.99W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 28344: (Continued) Application of Kraken Operating, LLC, for an order amending the applicable orders for the Burg-Bakken Pool to authorize up to ten wells to be drilled on a standup 1280-acre spacing unit described as Sections 29 and 32, T.159N., R.99W., Williams County, ND, and granting such other relief as may be appropriate.

Case No. 28439: (Continued) Application of Marathon Oil Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Hartman 14-32H well (File No. 19743), SWSW of Section 32, T.144N., R.96W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 28440: (Continued) Application of Marathon Oil Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Garry Sampson 34-32H well (File No. 21812), SWSE of Section 32, T.144N., R.96W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Case No. 28441: (Continued) Application of Marathon Oil Co. for an order pursuant to NDAC 43-02-03-88.1 authorizing the flaring of gas produced from the Garry Sampson 24-32H well (File No. 21813), SWSE of Section 32, T.144N., R.96W., Dunn County, ND, pursuant to the provisions of NDCC 38-08-06.4, and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

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