

BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA

CASE NO. 28522
(CONTINUED)
ORDER NO. 31042

IN THE MATTER OF A HEARING CALLED ON
A MOTION OF THE COMMISSION TO REVIEW
THE TEMPORARILY ABANDONED STATUS
OF THE SCOUT ENERGY MANAGEMENT LLC
#08 DICKINSON-HEATH-SAND UNIT (FILE NO.
4919) LOCATED IN THE NWSE OF SECTION 22,
T.140N., R.96W., DICKINSON FIELD, STARK
COUNTY, ND, PURSUANT TO NDCC § 38-08-
04.

ORDER OF THE COMMISSION

THE COMMISSION FINDS:

(1) This cause originally came on for hearing at 9:00 a.m. on the 30th day of July, 2020. Scout Energy Management LLC (Scout) filed a request on July 28, 2020 to continue this matter to the regularly scheduled hearing in August 2020. There were no objections, the hearing examiner granted the request, and this case was scheduled for hearing on August 27, 2020.

(2) This hearing is on a motion of the Commission to review the temporarily abandoned (TA) status of the Scout #08 Dickinson-Heath-Sand Unit well (File No. 4919) located in the NW/4 SE/4 of Section 22, Township 140 North, Range 96 West, Stark County, North Dakota (Section 22), in the Dickinson Field, pursuant to North Dakota Century Code (NDCC) Section 38-08-04.

(3) NDCC Section 38-08-04(1)(a)(12) states in part: "A surface owner may request a review of the temporarily abandoned status of a well that has been on temporarily abandoned status for at least seven years. The commission shall require notice and hearing to review the temporarily abandoned status. After notice and hearing, the surface owner may request a review of the temporarily abandoned status every two years."

(4) The Commission received a letter attached to an email June 15, 2020 from Ron Kary (Kary), the surface owner of the SE/4 of Section 22, requesting the Dickinson-Heath-Sand Unit #08 well be plugged and the site reclaimed so the land can be returned to farm production for now. Kary has future plans to develop the area into residential and commercial lots since it is in the Dickinson Master Plan. Kary believes the well devalues his property and has not received compensation or improvement to the access road and well site, and has endured loss of production, weeds, and misuse of the location.

(5) The SE/4 of Section 22 is within the Dickinson extra territorial limits and adjoining the city limits.

(6) Kary previously requested the Dickinson-Heath-Sand Unit #08 well be plugged and the site reclaimed in Case 24708 heard February 24, 2016. Order 27069 issued in Case 24708 on April 7, 2016, affirmed the TA status.

(7) The original TA status for the Dickinson-Heath-Sand Unit #08 well was approved by the Commission on October 18, 1989 and the well has been on TA status since. Scout became the operator of the Dickinson-Heath-Sand Unit #08 well on June 15, 2017.

(8) The Dickinson-Heath-Sand Unit #08 well is located in the Dickinson-Heath-Sand Unit, a secondary recovery unit. The well was completed in the Heath Pool on August 4, 1970 and produced 3,964 barrels of oil and 2,548 barrels of water from its completion through April 1976, averaging 2.73 barrels of oil per day.

The Dickinson-Heath-Sand Unit #08 well was completed as an injection well in the Dickinson-Heath-Sand Unit and injected 517,197 barrels of water from first injection on August 24, 1978 through July 1988. Scout testified Conoco Inc. (Conoco), the operator at the time, fracture stimulated the well in December 1987 and the job screened out, and that Conoco returned the well to injection without cleaning out the well and the injection rate declined shortly thereafter. Scout testified it would make a bit and scraper run to clear the perforations prior to returning the well to injection.

The Commission notes that during the months of April, May, June, and July of 1988 the well averaged 41.25 barrels per month of injection.

The Commission also notes the injection zone is currently squeezed with 25 sacks of cement through a cast iron cement retainer set at a depth of 7,775 feet.

(9) Scout testified there are two active injection wells in the Dickinson-Heath-Sand Unit, the Dickinson-Heath-Sand Unit #25 well (File No. 4293) and the Dickinson-Heath-Sand Unit #45 well (File No. 5370), and one saltwater disposal well, the Dickinson-Heath-Sand Unit #23 well (File No. 4307). Scout estimates the capacity to inject in these three wells is 3,200 barrels of water per day. These three wells inject water from the approximately 15 producing wells in the Dickinson-Heath-Sand Unit and the Scout #1 Kadrmas 36 well (File No. 13790) and the Scout #2 Frenzel 36 well (File No. 14414), both in the West Dickinson-Lodgepole Unit in the Dickinson Field. Scout estimates the producing wells produce 2,900 barrels of water per day.

(10) Scout testified it began receiving more water at the Dickinson-Heath-Sand Unit central production facility in August 2019 due to increased water production in the Kadrmas 36 #1 well causing concern the two injection wells and the saltwater disposal well may be unable to handle the saltwater coming in to the central production facility, particularly if one of the wells were to encounter injection issues. Scout testified it would have to truck saltwater from the central production facility if such issues arise and explored options such as chemical treatment of the injection wells and installing a new flowline from the central production facility to adjoining Dickinson injection wells.

(11) Scout testified the injections into the Dickinson-Heath-Sand Unit #25 well, the Dickinson-Heath-Sand Unit #45 well, and the Dickinson-Heath-Sand Unit #23 well approached

3,000 barrels of water per day during the first quarter in 2020 nearing the estimated 3,200 barrels per day injection capacity. The injections have since decreased due to the oil price collapse causing the shut-in of producing wells in the Dickinson-Heath-Sand Unit.

(12) Scout testified the Dickinson-Heath-Sand Unit has experienced the loss of available injection wells since the summer of 2018 due to the loss of three injection wells due to a flowline leak and the plugging of another injection well.

(13) Scout acknowledged the Dickinson-Heath-Sand Unit #08 well is not a candidate for conversion to a saltwater disposal well since the surface casing is not set and cemented at a point not less than fifty feet below the base of the Fox Hills Formation as is required for converted saltwater disposal wells pursuant to North Dakota Administrative Code Section 43-02-05-06(1).

(14) Scout testified the Dickinson-Heath-Sand Unit #08 well passed a mechanical integrity test on August 3, 2020. Commission field staff noted during the test that a flowline at the wellhead was leaking and needed to be repaired. The witness for Scout was not aware of the leak or if it had been repaired, or when the injection flowline to the well had been pressure tested.

(15) Scout acknowledged the Dickinson-Heath-Sand Unit #08 well is on the northeastern edge of the accumulation, was a poor producing well, and has previously demonstrated to be a poor injection well.

(16) Scout testified the nearest producing wells that would benefit from returning the Dickinson-Heath-Sand Unit #08 well to injection are the Scout #06 Dickinson-Heath-Sand Unit well (File No. 4831) and the Scout #18 Dickinson-Heath-Sand Unit well (File No. 4437).

(17) Scout testified the biggest benefit to returning the Dickinson-Heath-Sand Unit #08 well to injection is to assist in water handling from the central production facility.

(18) Scout testified it has no timeframe to return the Dickinson-Heath-Sand Unit #08 well to injection; that it would be on an as-needed basis.

(19) Scout acknowledged the Dickinson-Heath-Sand Unit is a large unit and there are other well candidates to return or convert to injection to assist in water handling from the central production facility.

(20) Scout testified it spent a considerable amount of time and money investigating the feasibility of a miscible gas flood in the Dickinson-Heath-Sand Unit, performing lab analyses and hiring a consulting firm to perform facility design work. Scout indicated the source of the gas would be from Lodgepole Units in the area. Scout was unsure if new flowlines would need to be installed to facilitate high-pressure gas injection but would take advantage of existing infrastructure as much as possible, acknowledging additional high-pressure flowlines would be required.

(21) Scout referred to the previous operator, C12 Energy: North Dakota, LLC, as having identified the Dickinson-Heath-Sand Unit as a candidate for enhanced recovery utilizing carbon dioxide. Scout did not indicate it was considering such an endeavor.

(22) Scout believes the Dickinson-Heath-Sand Unit #08 well has future utility to assist in the handling of produced water from the central production facility but acknowledged the flowline may have to be replaced if the well were to be returned to injection.

(23) The witness for Scout testified he had not read the June 15, 2020 letter from Kary.

(24) The Commission is unpersuaded by Scout's arguments; Scout has not demonstrated the Dickinson-Heath-Sand Unit #08 well is a good candidate for injection and testified there may be other suitable candidates for injection in the Dickinson-Heath-Sand Unit.

(25) The TA status for the Dickinson-Heath-Sand Unit #08 well should be revoked.

IT IS THEREFORE ORDERED:

(1) The temporarily abandoned status for the Scout Energy Management LLC #08 Dickinson-Heath-Sand Unit well (File No. 4919) located in the NW/4 SE/4 of Section 22, Township 140 North, Range 96 West, Stark County, North Dakota, in the Dickinson Field, is hereby revoked.

(2) Scout shall proceed with diligence to bring the Dickinson-Heath-Sand Unit #08 well into compliance with Commission rules.

(3) This order shall remain in full force and effect until further order of the Commission.

Dated this 22nd day of September, 2020.

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

/s/ Doug Burgum, Governor

/s/ Wayne Stenehjem, Attorney General

/s/ Doug Goehring, Agriculture Commissioner

SFN 5729

STATE OF NORTH DAKOTA

AFFIDAVIT OF MAILING


COUNTY OF BURLEIGH

I, Jeanette Bean, being duly sworn upon oath, depose and say: That on the 23rd day of September, 2020 enclosed in separate envelopes true and correct copies of the attached Order No. 31042 of the North Dakota Industrial Commission, and deposited the same with the United States Postal Service in Bismarck, North Dakota, with postage thereon fully paid, directed to the following persons by the Industrial Commission in Case No. 28522:

RON KARY
4051 10TH AVE. EAST
DICKINSON ND 58601

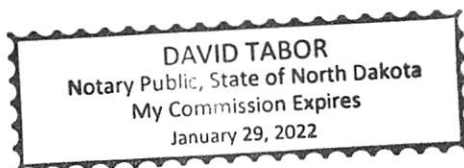
BRETT NORTHROP
906 HWY 85 N
BELFIELD ND 58622


CHARLES MITCHELL
SCOUT ENERGY PARTNER
4901 LBJ FWY, SUITE 300
DALLAS TX 75244



Jeanette Bean
Oil & Gas Division

On this 23rd day of September, 2020 before me personally appeared Jeanette Bean to me known as the person described in and who executed the foregoing instrument and acknowledged that she executed the same as her free act and deed.





Notary Public
State of North Dakota, County of Burleigh

DICKINSON HEATH SAND UNIT

- Majority of the wells drilled in the 1960's
- All wells completed in the Heath (Tyler) formation
- Began waterflooding the field in 1973
- As of the beginning of 2020:
 - 15 active producers
 - 2 active water injectors
 - 1 active SWD
- Produced water from the two West Dickinson Unit wells is piped to the central facility
- Previous operator identified the field as an EOR candidate for a CO₂ flood

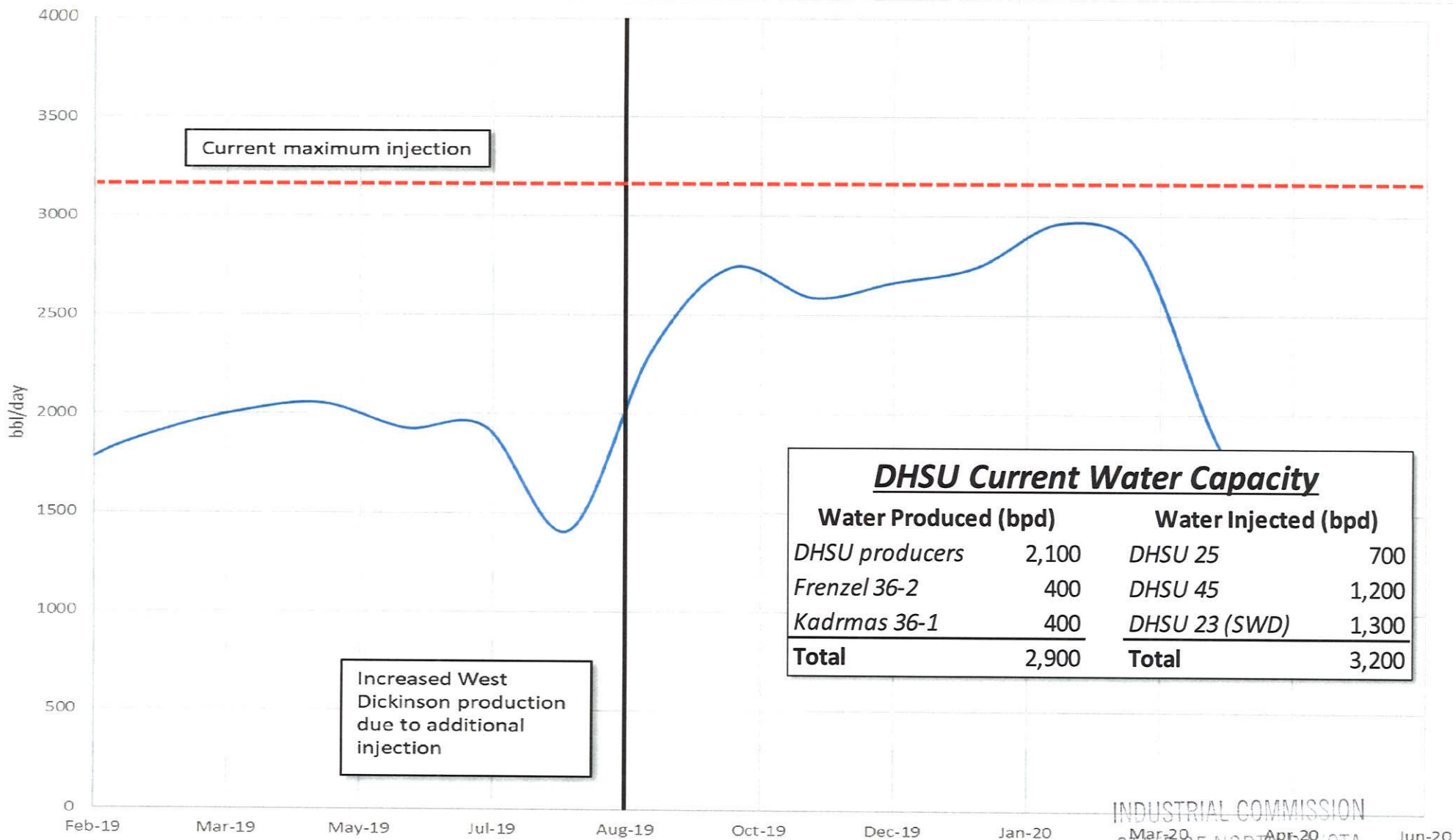
INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 8/27/20 CASE NO. 28522

Introduced By Scout

Exhibit 1

Identified By Mitchell



INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 8/21/20 CASE NO. 28522
Introduced By Scout
Exhibit 2
Identified By Nitchell

INJECTION ISSUES

- DHSU 21
 - Injection rate plummeted due to scale build-up. Attempted an acid job and clean-out; unsuccessful
 - Plugged in 2020
- DHSU 25
 - Multiple casing issues
 - Scout spent ~\$312,000 on casing repairs in 2019
- DHSU 73/70/9
 - Injection line leaks

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 8/27/20 CASE NO. 28522

Introduced By Scout

Exhibit 3

Identified By Mitchell

DICKINSON-HEATH-SAND UNIT 08

- Drilled in June of 1970 and originally completed as a Heath producer
- Last produced in April of 1976, then converted to an injection well
- Last injected in July of 1988, then temporarily abandoned
- Passed an MIT on August 3rd, 2020
- Logs show good Dakota porosity; however, surface casing is too shallow for an SWD conversion
- Conoco frac'd the well in December of 1987 and screened out. Returned the well to injection, but rate fell off shortly thereafter
- Scout's future use for the well:
 - Water handling utility (would perform a wellbore clean-out before returning the well to injection)
 - Potential use in an enhanced oil recovery gas flood

INDUSTRIAL COMMISSION
STATE OF NORTH DAKOTA

DATE 8/21/20 CASE NO. 28522

Introduced By Scout

Exhibit 4

Identified By Mitchell

Heilman, Tracy A.

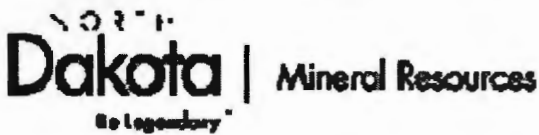
From: Heilman, Tracy A.
Sent: Friday, July 31, 2020 9:59 AM
To: metalengr_rkary@hotmail.com
Subject: Case No. 28522 - Continued to August 27, 2020
Attachments: docket082720.pdf

Mr. Kary – Please be advised Case No. 28522 has been continued to Thursday, August 27, 2020.

Tracy Heilman

Administrative Assistant, Oil and Gas Division

701.328.8038 • theilman@nd.gov • www.dmr.nd.gov



701.328.8020 • 600 E Boulevard Ave Dept. 405 • Bismarck, ND 58505

From: Heilman, Tracy A.
Sent: Friday, June 26, 2020 11:08 AM
To: metalengr_rkary@hotmail.com
Subject: 7/30/2020 NDIC Docket Case No.

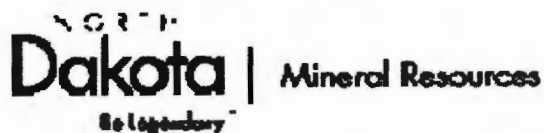
Mr. Kary – Please be advised Case No. 28522 has been docketed for Thursday, July 30, 2020.

Case No. 28522: A motion of the Commission to review the temporarily abandoned status of the Scout Energy Management LLC #08 Dickinson-Heath-Sand Unit (File No. 4919) located in the NWSE of Section 22, T.140N., R.96W., Dickinson Field, Stark County, ND, pursuant to NDCC § 38-08-04.

Tracy Heilman

Administrative Assistant, Oil and Gas Division

701.328.8038 • theilman@nd.gov • www.dmr.nd.gov



701.328.8020 • 600 E Boulevard Ave Dept. 405 • Bismarck, ND 58505

Kadrmass, Bethany R.

From: Tee Brown <tbrown@scoutep.com>
Sent: Tuesday, July 28, 2020 6:24 PM
To: Kadrmass, Bethany R.
Subject: RE: July 30th Hearing

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Good evening Bethany,

I have spoken with the internal team and we would like to continue the case to August, if that is possible. Please let me know. Thank you again for your help today!

Best,

Tee Brown
Regulatory Manager



Scout Energy Management LLC
4901 LBJ Freeway, Suite 300
Dallas, TX 75244
(972) 325-1027

From: Tee Brown
Sent: Tuesday, July 28, 2020 11:41 AM
To: brkadrmass@nd.gov
Cc: Lucas Moore <lmoore@scoutep.com>; Charlie Mitchell <cmitchell@scoutep.com>; Sheronda Greenwood <sheronda.greewood@scoutep.com>
Subject: July 30th Hearing

Good morning Bethany,

Please see the attached exhibits for Scout Energy Management for the July 30th hearing. I looked online, but I was unable to find information regarding the process for giving testimony. I saw the link to listen live, but I didn't see additional information for testimony. Can you provide us with the information that we need in order to testify at the hearing? Thank you in advance for your help!

Best,

Tee Brown
Regulatory Manager



Scout Energy Management LLC
4901 LBJ Freeway, Suite 300
Dallas, TX 75244
(972) 325-1027

Kadrmass, Bethany R.

From: Forsberg, Sara <SForsberg@fredlaw.com>
Sent: Wednesday, July 1, 2020 10:05 AM
To: Kadrmass, Bethany R.
Cc: Entzi-Odden, Lyn
Subject: NDIC Case No.: 28522
Attachments: Ltr and Notice to Participate by telephonic means NDIC Case 28522-c.pdf

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Bethany,

Attached for filing, please find the Notice to Participate by Telephonic Means pertaining to NDIC Case No.: 28522.

Thank you.

Respectfully,

Sara Forsberg
Legal Administrative Assistant
Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, ND 58501-1215
Main Phone: 701.221.8700
Email: sforsberg@fredlaw.com

*****This is a transmission from the law firm of Fredrikson & Byron, P.A. and may contain information which is privileged, confidential, and protected by the attorney-client or attorney work product privileges. If you are not the addressee, note that any disclosure, copying, distribution, or use of the contents of this message is prohibited. If you have received this transmission in error, please destroy it and notify us immediately at our telephone number (701) 221-8700. The name and biographical data provided above are for informational purposes only and are not intended to be a signature or other indication of an intent by the sender to authenticate the contents of this electronic message.*****

July 1, 2020

VIA EMAIL

Mr. Bruce Hicks
Assistant Director
North Dakota Industrial Commission
Oil and Gas Division
600 East Boulevard
Bismarck, North Dakota 58505-0310

**RE: NDIC Case No. 28522
Scout Energy Management LLC**

Dear Mr. Hicks:

Please find enclosed herewith for filing the notice to participate by telephonic means with regard to the above-captioned matter.

Should you have any questions, please advise.

Sincerely,



LAWRENCE BENDER

LB/slf

enclosure

cc: Lucas Moore (w/ enc.) – *via email*

70390942.1

Attorneys & Advisors
main 701.221.8700
fax 701.221.8750
fredlaw.com

Fredrikson & Byron, P.A.
1133 College Drive, Suite 1000
Bismarck, North Dakota
58501-1215

**BEFORE THE INDUSTRIAL COMMISSION
OF THE STATE OF NORTH DAKOTA**

CASE NO. 28522

A motion of the Commission to review the temporarily abandoned status of the Scout Energy Management LLC #08 Dickinson-Heath-Sand Unit (File No. 4919) located in the NWSE of Section 22, T.140N., R.96W., Dickinson Field, Stark County, ND, pursuant to NDCC § 38-08-04

NOTICE TO PARTICIPATE BY TELEPHONIC MEANS

In accordance with the provisions of Section 43-02-03-88.2 of the North Dakota Administrative Code, Scout Energy Management LLC ("Scout"), an interested party in the above-captioned matter, hereby notifies the North Dakota Industrial Commission, that it intends to appear in the above-entitled matter by telephonic means. The telephone number for Scout is (972) 277-1397. Lawrence Bender, Fredrikson & Byron, P.A., 1133 College Drive, Suite 1000, Bismarck, ND 58501, (701) 221-8700, is counsel for Scout and will be present at the hearing.

DATED this 1st day of July, 2020.

FREDRIKSON & BYRON, P.A.

By 

LAWRENCE BENDER, ND Bar #03908
Attorneys for Scout Energy Management LLC
1133 College Drive, Suite 1000
Bismarck, ND 58501-1215
(701) 221-8700

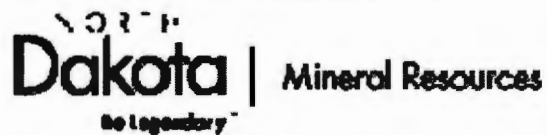
Heilman, Tracy A.

From: Heilman, Tracy A.
Sent: Friday, June 26, 2020 11:08 AM
To: 'metalengr_rkary@hotmail.com'
Subject: 7/30/2020 NDIC Docket Case No.

Mr. Kary – Please be advised Case No. 28522 has been docketed for Thursday, July 30, 2020.

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Tracy Heilman
Administrative Assistant, Oil and Gas Division
701.328.8038 • theilman@nd.gov • www.dmr.nd.gov



701.328.8020 • 600 E Boulevard Ave Dept. 405 • Bismarck, ND 58505

Kadrmass, Bethany R.

From: Vanderbusch, Cody W.
Sent: Wednesday, June 24, 2020 12:45 PM
To: Kadrmass, Bethany R.
Subject: FW: Well Site #4919 Reclamation Request.
Attachments: NDIC document.doc 2020 signed.jpeg

Cody VanderBusch

From: Ron Kary <metalengr_rkary@hotmail.com>
Sent: Monday, June 15, 2020 11:41 AM
To: Vanderbusch, Cody W. <cwvanderbusch@nd.gov>
Subject: Well Site #4919 Reclamation Request.

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

ND Oil and Gas Commission
Attn: Cody Vanderbusch
Nice talking with you earlier and thanks for all your great help on this request.

See attached document.
Thanks very much, please keep me in the loop.
Sincerely
Ron Kary @ tel. #701-227-0260
6-15-'20

Case 28522

RE: Well Site Plugged/Reclamation Request.

NDIC

Bismarck, ND 58505

To: North Dakota State Oil and Gas Commission Board.

Reference to Well Site #4919 Dickinson Heath #8 Well location: SE1/422-140-96 Dickinson, ND 58601.

Ron Kary 4051 10th Ave. East Dickinson, ND 58601. I am the surface owner of above said property and requisition request for Plugging and reclaiming of well site, road, etc. as stated above.

Please add to the review document my reasons and information herewith:

After 30 years of no activity or development on site or other, request for reclamation and plugging of well has merit to be restored back to farm production and safety standards for now.

I have owned this property for more than 27 years and my future plans are to develop this area into Residential and Commercial lots since we are in the Dickinson's Master Plan and zoning target. Furthermore, I see this well site having no increase in property value or safety with this type of development plan. As existing this well site is a devaluation of my property and a downgrading of our states Oil and Gas Industry, if not reclaimed.

In these 27 years we have planned and developed this property (160 acres) with rows of pine trees, landscaping, cropland, hayland, and my own personal house and home. We have received no compensation or act of improvement to the entrance road, well site, nothing. Henceforth, we have exhausted our money and time paying taxes, loss of production, weed and flood control, and misuse of this location.

For the record, three neighboring exploration wells within ½ mile of our land, have been drilled, evaluated plugged and reclaimed within a course of 3 months after. I am wondering why this well on our property still exists after 30 years?

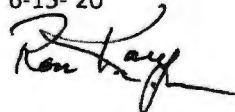
Please except this testimony and statement for which I request to be added to the review document. Thank you for your great help ND Industrial Commission.

Sincerely

Ron Kary Tel. #701-227-0260 Ext. 212

Email: metalengr_rkary@hotmail.com

6-15-'20



Received

JUL 06 2020

ND Oil & Gas Division

AFFIDAVIT OF PUBLICATION

STATE OF NORTH DAKOTA

ss.

COUNTY OF STARK

Lana Syltie, *The Dickinson Press*, being duly sworn,
states as follows:

1. I am the designated agent of The Dickinson Press,
under the provisions and for the purposes of, Section
31-04-06, NDCC, for the newspaper listed on the
attached exhibit.

2. The newspaper listed on the exhibit published the
advertisement of: **Legal Notice**; (1) time: **July 1,**
2020, as required by law or ordinance.

3. All of the listed newspapers are legal newspapers
in the State of North Dakota and, under the provi-
sions of Section 46-05-01, NDCC, are qualified to
publish any public notice or any matter required
by law or ordinance to be printed or published in a
newspaper in North Dakota.

Dated this 1st day of July, 2020.


Legals Clerk


Notary Public



**NOTICE OF HEARING
N.D. INDUSTRIAL COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 30, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.
PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 17, 2020.

STATE OF NORTH DAKOTA TO:

Case No. 28522: A motion of the Commission to review the temporarily abandoned status of the Scout Energy Management LLC #08 Dickinson-Heath-Sand Unit (File No. 4919) located in the NWSE of Section 22, T.140N., R.96W., Dickinson Field, Stark County, ND, pursuant to NDCC § 38-08-04

(July 1, 2020)

Signed by,
Doug Burgum, Governor
Chairman, NDIC
2846580

*** Proof of Publication ***

State of North Dakota)
) SS:
County of Burleigh)

Received

JUL 10 2020

ND Oil & Gas Division

Before me, a Notary Public for the State of North Dakota personally
appeared Jill Lindsay who being duly sworn, deposes and
says that he (she) is the Clerk of Bismarck Tribune Co., and that the
publication(s) were made through the

Bismarck Tribune on the following dates:

7/3/2020

Signed Jill Lindsay

OIL & GAS DIVISION

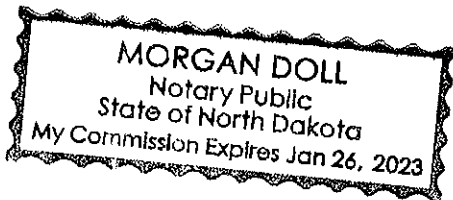
600 E BLVD AVE #405
BISMARCK, ND 58505

ORDER NUMBER 10384

Sworn and subscribed to before me this 6th day of

July 2020

Morgan Doll
Notary Public in and for the State of North Dakota



Section: Legals

Category: 5380 Public Notices

PUBLISHED ON: 07/03/2020

TOTAL AD COST: 328.50

FILED ON: 7/3/2020

*** Proof of Publication ***

NOTICE OF HEARING N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, July 30, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, July 17, 2020.

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Case No. 28523: Application of Continental Resources, Inc. for an order amending Order No. 30770 and any other orders of the Commission for the Cedar Coulee-Bakken Pool, Dunn County, ND, which require four exception location wells to be drilled and completed at approximately the same time on four existing 1280-acre spacing units comprised of Sections 20 and 29; Sections 21 and 28, T.147N., R.96W.; Section 32, T.147N., R.96W. and Section 5, T.146N., R.96W.; and Section 33, T.147N., R.96W. and Section 4, T.146N., R.96W., and such other relief as is appropriate.

Case No. 28507: (Continued) Application of Continental Resources, Inc. for an order eliminating the 1220 foot setback rule, authorizing the first horizontal well to be drilled 550 feet from the west boundary on an existing 1280-acre spacing unit comprised of Sections 30 and 31, T.154N., R.97W., Truax-Bakken Pool, Williams and McKenzie Counties, ND, and such other relief as is appropriate.

Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.

Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 28443: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief

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as is appropriate

Case No. 28508: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 3200-acre spacing unit comprised of Sections 8, 17, 18, 19 and 20, T.150N., R.94W., authorizing the drilling, completing and producing of multiple wells on said overlapping 3200-acre spacing unit and such other relief as is appropriate.

Case No. 28509: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 3840-acre spacing unit comprised of Sections 15, 16, 21, and 22, the W/2 of Sections 14 and 23, and the E/2 of Sections 17 and 20, T.151N., R.91W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit; and (ii) amending the field rules to authorize the drilling of multiple wells on an existing 3840-acre spacing unit comprised of Sections 21, 22, 27, and 28, the E/2 of Sections 20 and 29, and the W/2 of Sections 23 and 26, T.151N., R.91W., and such other relief as is appropriate.

Case No. 28384: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 28454 for Hydroil Solutions LLC to operate a treating plant located in the SWSW of Section 7, T.152N., R.101W., McKenzie County, ND, known as the Hydroil Solutions McKenzie Treating Plant No. 1 (Facility No. 700140-01) and such other relief as is appropriate.

Case No. 28380: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.154N., R.92W., authorizing the drilling of a total not to exceed nine horizontal wells on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (iii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 20, 21, 28, 29, 32 and 33, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28381: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 24, 25 and 36, T.154N., R.93W. and Sections 19, 30 and 31, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28524: Application of XTO Energy Inc. for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail and Dunn Counties, ND, as follows: (i) create and establish three overlapping 1600-acre spacing units comprised of the S/2 of Sections 1 and 2, the SE/4 of Section 3, the NE/4 of Section 10, and the N/2 of Sections 11 and 12; the E/2 of Section 10 and all of Sections 11 and 12; and all of Sections 13 and 14 and the E/2 of Section 15, T.149N., R.92W., authorizing the drilling of a horizontal well on each proposed 1600-acre spacing unit; and (ii) create and establish an overlapping 3200-acre spacing unit comprised of the E/2 of Sections 10 and 15 and all of Sections 11, 12, 13 and 14, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line

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between the existing spacing units of said proposed overlapping 3200-acre spacing unit, and such other relief as is appropriate.

Case No. 28525: Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 20, 21, 28, 29, 32 and 33, T.148N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 3840-acre spacing unit and such other relief as is appropriate.

Case No. 28382: (Continued) Application of XTO Energy Inc. for an order amending Order No. 29630 and any other orders of the Commission for the Haystack Butte-Bakken Pool, Dunn County, ND, to eliminate the requirement that a well shall be drilled and completed on a 640-acre spacing unit described as Section 31, T.148N., R.97W., before allowing a section line well to be drilled and completed on an existing overlapping 3840-acre spacing unit described as Sections 19, 20, 29, 30, 31, and 32, T.148N., R.97W., and such other relief as is appropriate.

Case No. 28487: (Continued) Application of PetroShale (US), Inc. for an order immediately suspending and, after hearing, revoking the permit issued to Enerplus Resources USA Corp. to drill the Oxbow 152-94-16BH-21H-TF well (File No. 37513), and Plateau 152-94-16BH-21H well (File No. 37514) both with surface locations in Section 16, T.152N., R.94W., and bottom-hole locations in Sections 21 and 20, respectively, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for such other relief as appropriate.

Case No. 28053: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Stallion 33-28 #1H well (File No. 21431) presently producing in paying quantities from Sections 28 and 35, T.151N., R.101W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28389: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Jennifer 26-35 #H well (File No. 23033) presently producing in paying quantities from Sections 26 and 35, T.156N., R.100W., Williams County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28295: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #2TFH well (File No. 37340) located in the SENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28297: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #1H well (File No. 37342) located in the NENE, Section 26, T.153N., R.92W., Mountrail County, ND.

Case No. 28526: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25, 26, 35 and 36, T.147N., R.96W. and Sections 1 and 2, T.146N., R.96W., Corral Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28527: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Cole 44X-32C well (File No. 26803); Cole 44X-32F well (File No. 35601); Cole 44X-32G well (File No. 26802); Cole Federal 44X-32D well (File No. 35602); Cole Federal 44X-32H well (File No. 26804), and Cole 44X-32DXA well (File No. 35603), to

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be commingled into the Cole/Cole Federal 44X-32 Central Tank Battery (CTB No. 226802-01) or production facility, all located in Section 32, T.150N., R.97W., Siverston Field, McKenzie County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28528: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production including tank vapors from the following described wells: Tong 34X-9A well (File No. 36579); Tong 34X-9B well (File No. 22978); Tong 34X-9C well (File No. 36577); Tong 34X-9D well (File No. 36575); Tong 34X-9E well (File No. 36578); and Tong 34X-9G well (File No. 36576), to be commingled into the Tong 34X-9 Central Tank Battery or production facility, all located in Section 9, all T.157N., R.96W., Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28529: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production including tank vapors from the following described wells: Lavern 42X-14AXD well (File No. 36168); Lavern 42X-14EXF well (File No. 36169); Lavern 42X-14AXB well (File No. 36170); Lavern 42X-14BXC well (File No. 36171); Lavern 42X-14CXD well (File No. 36172); and Lavern 42X-14H well (File No. 36173), to be commingled into the Lavern 42X-14 Central Tank Battery or production facility, all located in Section 14, all T.155N., R.95W., Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28454: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 15, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.

Case No. 28456: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDI

Received

AUG 07 2020

ND Oil & Gas Division

AFFIDAVIT OF PUBLICATION

STATE OF NORTH DAKOTA

ss.

COUNTY OF STARK

Elisabeth Beam, *The Dickinson Press*, being duly sworn, states as follows:

1. I am the designated agent of The Dickinson Press, under the provisions and for the purposes of, Section 31-04-06, NDCC, for the newspaper listed on the attached exhibit.

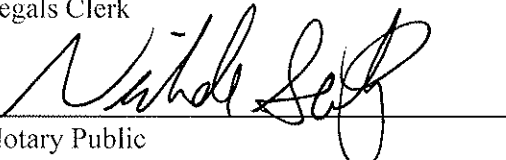
2. The newspaper listed on the exhibit published the advertisement of: **Legal Notice**; (1) time: **August 5, 2020**, as required by law or ordinance.

3. All of the listed newspapers are legal newspapers in the State of North Dakota and, under the provisions of Section 46-05-01, NDCC, are qualified to publish any public notice or any matter required by law or ordinance to be printed or published in a newspaper in North Dakota.

Dated this 5th day of August, 2020.



Legals Clerk



Notary Public

**NOTICE OF HEARING
N.D. INDUSTRIAL
COMMISSION
OIL AND GAS DIVISION**

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 27, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N.D.

At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES:

If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 14, 2020.

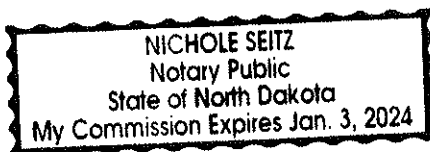
**STATE OF
NORTH DAKOTA TO:**

Case No. 28522: (Continued) A motion of the Commission to review the temporarily abandoned status of the Scout Energy Management LLC #08 Dickinson-Heath-Sand Unit (File No. 4919) located in the NWSE of Section 22, T.140N., R.96W., Dickinson Field, Stark County, ND, pursuant to NDCC § 38-08-04.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

(Aug. 5, 2020)

2851911





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State of North Dakota)
County of Burleigh) SS:

Received

AUG 10 2020

ND Oil & Gas Division

Before me, a Notary Public for the State of North Dakota personally

appeared JILL LINDSAY who being duly sworn, deposes and says that he (she) is the Clerk of Bismarck Tribune Co., and that the publication(s) were made through the

Bismarck Tribune on the following dates:

8/5/2020

Signed Jill Lindsay

OIL & GAS DIVISION

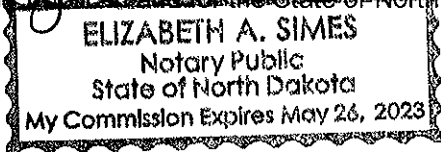
600 E BLVD AVE #405
BISMARCK, ND 58505

ORDER NUMBER 12323

Sworn and subscribed to before me this 6 day of

August 20 20

Elizabeth A. Simes
Notary Public for the State of North Dakota



Section: Legals

Category: 5380 Public Notices

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NOTICE OF HEARING

N.D. INDUSTRIAL COMMISSION OIL AND GAS DIVISION

The North Dakota Industrial Commission will hold a public hearing at 9:00 a.m. Thursday, August 27, 2020, at the N.D. Oil & Gas Division, 1000 East Calgary Ave., Bismarck, N. D. At the hearing the Commission will receive testimony and exhibits. Persons with any interest in the cases listed below, take notice.

PERSONS WITH DISABILITIES: If at the hearing you need special facilities or assistance, contact the Oil and Gas Division at 701-328-8038 by Friday, August 14, 2020.

STATE OF NORTH DAKOTA TO:

Case No. 28548: Application of XTO Energy Inc. for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail and Dunn Counties, ND, as follows: (i) create and establish an overlapping 1600-acre spacing unit comprised of the S/2 of Sections 1 and 2, the SE/4 of Section 3, the NE/4 of Section 10, and the N/2 of Sections 11 and 12, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 1600-acre spacing unit; (ii) create and establish two overlapping 1600-acre spacing units comprised of the E/2 of Section 10 and all of Sections 11 and 12; and all of Sections 13 and 14 and the E/2 of Section 15, T.149N., R.92W., authorizing the drilling of a total not to exceed seven wells on each proposed 1600-acre spacing unit; and (iii) create and establish an overlapping 3200-acre spacing unit comprised of the E/2 of Sections 10 and 15 and all of Sections 11, 12, 13 and 14, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3200-acre spacing unit, and such other relief as is appropriate.

Case No. 28382: (Continued) Application of XTO Energy Inc. for an order amending Order No. 29630 and any other orders of the Commission for the Haystack Butte-Bakken Pool, Dunn County, ND, to eliminate the requirement that a well shall be drilled and completed on a 640-acre spacing unit described as Section 31, T.148N., R.97W., before allowing a section line well to be drilled and completed on an existing overlapping 3840-acre spacing unit described as Sections 19, 20, 29, 30, 31, and 32, T.148N., R.97W., and such other relief as is appropriate.

Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 28443: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief as is appropriate.

Case No. 28380: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit com-

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prised of Sections 21, 28 and 33, T.154N., R.92W., authorizing the drilling of a total not to exceed nine horizontal wells on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (iii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 20, 21, 28, 29, 32 and 33, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28381: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 24, 25 and 36, T.154N., R.93W. and Sections 19, 30 and 31, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28384: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 28454 for Hydroil Solutions LLC to operate a treating plant located in the SWSW of Section 7, T.152N., R.101W., McKenzie County, ND, known as the Hydroil Solutions McKenzie Treating Plant No. 1 (Facility No. 700140-01) and such other relief as is appropriate.

Case No. 28522: (Continued) A motion of the Commission to review the temporarily abandoned status of the Scout Energy Management LLC #08 Dickinson-Heath-Sand Unit (File No. 4919) located in the NWSE of Section 22, T.140N., R.96W., Dickinson Field, Stark County, ND, pursuant to NDCC § 38-08-04.

Case No. 28293: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, Mountrail and McKenzie Counties, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 28 and 33, T.153N., R.93W., authorizing the drilling, completing and producing of a total not to exceed two wells on said overlapping 1280-acre spacing unit; and (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 28 and 33, T.153N., R.93W. and Sections 1 and 12, T.152N., R.94W., authorizing the drilling, completing and producing of a total not to exceed twenty-two wells on said overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28507: (Continued) Application of Continental Resources, Inc. for an order eliminating the 1220 foot setback rule, authorizing the first horizontal well to be drilled 550 feet from the west boundary on an existing 1280-acre spacing unit comprised of Sections 30 and 31, T.154N., R.97W., Truax-Bakken Pool, Williams and McKenzie Counties, ND, and such other relief as is appropriate.

Case No. 28040: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Debra 1 2H well (File No. 29013) located in a spacing unit described as Section 2, T.154N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28041: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Bendixon 1-10H well (File No. 29820) located in a spacing unit described as

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Sections 3 and 10, T.159N., R.100W., Green Lake-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28042: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Rennerfeldt 8-30H1 well (File No. 29191) located in a spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28043: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Barney 7 29H well (File No. 29481) located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28044: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Barney 6-29H1 well (File No. 29480) located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28045: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Addyson 3-23H well (File No. 23243) located in a spacing unit described as Sections 14, 23, 26 and 35, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28046: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Mildred 8-19H1 well (File No. 29194) located in a spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28487: (Continued) Application of PetroShale (US), Inc. for an order immediately suspending and, after hearing, revoking the permit issued to Enerplus Resources USA Corp. to drill the Oxbow 152-94-16BH-21H-TF well (File No. 37513), and Plateau 152-94-16BH-21H well (File No. 37514) both with surface locations in Section 16, T.152N., R.94W., and bottom-hole locations in Sections 21 and 20, respectively, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for such other relief as is appropriate.

Case No. 28549: Application of Continental Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of the Kelly Draw SWD saltwater disposal well to be located in the SENW of Section 32, T.147N., R.96W., Cedar Coulee Field, Dunn County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 28454: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 15, T.152N., R.82W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to

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exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.

Case No. 28456: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Signed by,
Doug Burgum, Governor
Chairman, NDIC

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