

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, August 28, 2014 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 22837: Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC  
*Notice to CONTINUE to 10/2014 rec'd 08/25/14*
- Case No. 22838: Temporary spacing to develop an oil and/or gas pool discovered by the XTO Energy Inc. #24X-36B Emil (File No. 27195), SESW Section 36, T.158N., R.96W., Williams County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 22839: Application of XTO Energy Inc. for an order extending the field boundaries and amending the field rules for the North Fork, Bear Den, Croff, and/or Grail-Bakken Pools to create and establish five overlapping 2560-acre spacing units comprised of Sections 22, 23, 26 and 27; Sections 23, 24, 25 and 26; Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.149N., R.96W.; and Sections 18 and 19, T.149N., R.95W. and Sections 13 and 24, T.149N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing units, and/or such other relief as is appropriate.  
*Request to withdraw Sections 22, 23, 26 and 27, T.149N., R.96W.*
- Case No. 22645: (Continued) Proper spacing for the development of the Marmon-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC; HRC Operating, LLC; Oasis Petroleum North America LLC
- Case No. 22840: Application of HRC Operating, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 8, 9, 16 and 17, T.148N., R.94W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 320 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC  
*Notice to CONTINUE to 10/2014 rec'd 08/20/14*

**NDIC Docket for Thursday, August 28, 2014**

- Case No. 21997: (Continued) Proper spacing for the development of the Oliver-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC  
Notice to CONTINUE to 10/2014 rec'd 08/12/14
- Case No. 22647: (Continued) Application of Continental Resources, Inc. for an order suspending and after hearing, revoking the permit issued to North Plains Energy, LLC to drill the Stevens #160-100-11-2-14B-1H well (File No. 28520), with a surface location in the SESW of Section 11, T.160N., R.100W., Smoky Butte Field, Divide County, ND, and such other relief as is appropriate.  
Notice to DISMISS rec'd 08/04/14
- Case No. 22841: Application of Continental Resources, Inc. for an order to amend the field rules to authorize the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit comprised of Sections 11 and 14; and Sections 23 and 26, T.144N., R.97W., and authorizing a total not to exceed six wells on or near the section line of each 1280-acre spacing unit, Cabernet-Bakken Pool, Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.  
Notice to DISMISS rec'd 08/08/14
- Case No. 22842: Application of Continental Resources, Inc. for an order to amend the field rules to authorize the drilling, completing and producing of a total not to exceed twenty-eight wells on an existing 1280-acre spacing unit comprised of Sections 4 and 9; and Sections 14 and 23, T.145N., R.95W., and authorizing a total not to exceed six wells on or near the section line of said 1280-acre spacing unit, Murphy Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.  
Notice to DISMISS rec'd 08/08/14
- Case No. 22843: Application of Continental Resources, Inc. for an order to amend the field rules to authorize the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit comprised of Sections 1 and 12; Sections 2 and 11; Sections 13 and 24; and Sections 14 and 23, T.146N., R.97W.; Sections 2 and 11, T.145N., R.98W.; Sections 13 and 24; Sections 14 and 23; and Sections 26 and 35, T.145N., R.97W., and authorizing a total not to exceed six wells on or near the section line of each 1280-acre spacing unit, Little Knife-Bakken Pool, Dunn and McKenzie Counties, ND, eliminating any tool error requirements, and such other relief as is appropriate.  
Notice to DISMISS rec'd 08/08/14

**NDIC Docket for Thursday, August 28, 2014**

- Case No. 22844: Application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Dollar Joe-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.97W., Williams County, ND, authorizing the drilling of two horizontal wells on or near the section line between existing 2560-acre spacing units of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
09/2014 rec'd  
08/12/14
- Case No. 22845: Application of Continental Resources, Inc. for an order amending the field rules for the Baukol Noonan-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 1, 12 and 13, T.162N., R.96W., Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
CONTINUE to  
10/2014 rec'd  
08/12/14
- Case No. 22846: Application of Continental Resources, Inc. for an order amending Order No. 21887 of the Commission for the Kimberly-Bakken Pool to terminate a 1920-acre spacing unit comprised of Sections 30 and 31, T.163N., R.95W. and Section 6, T.162N., R.95W., and create an overlapping 1920-acre spacing unit comprised of Sections 6, 7 and 18, T.162N., R.95W., in the Kimberly and/or Baukol Noonan-Bakken Pool, Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
10/2014 rec'd  
08/12/14
- Case No. 22847: Application of Continental Resources, Inc. for an order amending the field rules for the Baukol Noonan and/or Noonan-Bakken Pools to create and establish three 1920-acre spacing units comprised of Sections 3, 10 and 15; Sections 13, 24 and 25; and Sections 22, 27 and 34, T.162N., R.95W., Divide County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
CONTINUE to  
10/2014 rec'd  
08/12/14
- Case No. 22848: Application of Continental Resources, Inc. for an order amending the field rules for the Bully-Bakken Pool, McKenzie County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.  
Notice to  
CONTINUE to  
10/2014 rec'd  
08/12/14
- Case No. 22849: Application of Continental Resources, Inc. for an order to amend the field rules to authorize the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit comprised of Sections 13 and 24; Sections 14 and 23; and Sections 25 and 36, T.148N., R.99W., and authorizing a total not to exceed six wells on or near the section line of each 1280-acre spacing unit, Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements, and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
08/08/14

**NDIC Docket for Thursday, August 28, 2014**

- Case No. 22648: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit within Zones I, II and III, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed twenty-eight wells on each existing 1920-acre spacing unit within Zone IV, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1920-acre spacing; a total not to exceed fifty-six wells on each 2560-acre spacing unit in Zones V and VI, and authorizing a total not to exceed twelve wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
08/08/14
- Case No. 22649: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit within Zones I and II, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1280-acre spacing unit; a total not to exceed fifty-six wells on each 2560-acre spacing unit in Zones III and IV, and authorizing a total not to exceed twelve wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
08/08/14
- Case No. 22650: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit within Zones IV, V and VI, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed fifty-six wells on each 2560-acre spacing unit in Zones VII, VIII and IX, and authorizing a total not to exceed twelve wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
08/08/14

**NDIC Docket for Thursday, August 28, 2014**

- Case No. 22651: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit within Zones I, II, III, IV, V and VI, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed twenty-eight wells on each existing 1920-acre spacing unit within Zone VII, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1920-acre spacing; a total not to exceed fifty-six wells on each 2560-acre spacing unit in Zones VIII and IX, and authorizing a total not to exceed twelve wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
08/08/14
- Case No. 22652: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit within Zones I, II, III, IV and V, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed fifty-six wells on each 2560-acre spacing unit in Zones VI, VII, VIII, IX and X, and authorizing a total not to exceed twelve wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
08/08/14
- Case No. 22653: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn and McKenzie Counties, ND, authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit within Zones II, III, IV, V and VI, and authorizing a total not to exceed six wells on or near the section line between spacing units on each existing 1280-acre spacing; a total not to exceed fifty-six wells on each 2560-acre spacing unit in Zone VII, and authorizing a total not to exceed twelve wells on or near the section line between spacing units on each existing 2560-acre spacing; eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
08/08/14

**NDIC Docket for Thursday, August 28, 2014**

- Case No. 22654: (Continued) Application of Continental Resources, Inc. for an order to amend the field rules to authorize the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit comprised of Sections 24 and 25, T.147N., R.96W., and Section 36, T.147N., R.96W., and Section 1, T.146N., R.96W., and authorizing a total not to exceed six wells on or near the section line of each 1280-acre spacing unit; and authorizing the drilling, completing and producing of a total not to exceed fifty-six wells on an existing overlapping 2560-acre spacing unit comprised of Sections 24, 25 and 36, T.147N., R.96W., and Section 1, T.146N., R.96W., and authorizing a total not to exceed twelve wells on or near the section line of said overlapping 2560-acre spacing unit, Corral Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
08/08/14
- Case No. 22655: (Continued) Application of Continental Resources, Inc. for an order to amend the field rules to authorize the drilling, completing and producing of a total not to exceed twenty-eight wells on each existing 1280-acre spacing unit comprised of Sections 3 and 10, and Sections 15 and 22, T.145N., R.95W., and authorizing a total not to exceed six wells on or near the section line of each 1280-acre spacing unit; and authorizing the drilling, completing and producing of a total not to exceed fifty-six wells on an existing overlapping 2560-acre spacing unit comprised of Sections 3, 10, 15 and 22, T.145N., R.95W., and authorizing a total not to exceed twelve wells on or near the section line of said overlapping 2560-acre spacing unit, Murphy Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
08/08/14
- Case No. 22658: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Baukol Noonan-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 24, 25 and 36, T.162N., R.96W., Divide County, ND, authorizing the drilling of a total of not more than seven wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to  
CONTINUE to  
10/2014 rec'd  
08/12/14
- Case No. 22661: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other and additional relief as appropriate.
- Notice to  
CONTINUE to  
10/2014 rec'd  
08/12/14
- Case No. 20926: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-5WX- #152-99-0310H-1 well (File No. 26174), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
09/2014 rec'd  
08/11/14

**NDIC Docket for Thursday, August 28, 2014**

- Case No. 20927: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-3 well (File No. 26173), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.  
Notice to CONTINUE to 09/2014 rec'd 08/11/14
- Case No. 20928: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-2 well (File No. 26172), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.  
Notice to CONTINUE to 09/2014 rec'd 08/11/14
- Case No. 20929: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Hess Corp. to drill the SC-4WX- #153-98-3130H-1 well (File No. 26171), with a surface location in Lot 2 of Section 3, T.152N., R.99W., McKenzie County, ND, and such other relief as is appropriate.  
Notice to CONTINUE to 09/2014 rec'd 08/11/14
- Case No. 21755: (Continued) Application of Continental Resources, Inc. for an order to establish appropriate spacing for the Vibe #1-26H1 well, (Well File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.  
Notice to CONTINUE to 09/2014 rec'd 08/11/14
- Case No. 22366: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool to create two overlapping 5120-acre spacing units comprised of all of Sections 4, 5, 8, 9, 16, 17, 20 and 21; and Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of total not to exceed six wells on each overlapping 5120-acre spacing unit, eliminating any tool error requirements and also reducing the minimum setbacks from the “heel and toe” to the spacing unit boundaries from 200 feet to 50 feet, and such other relief as is appropriate.  
Notice to CONTINUE to 10/2014 rec'd 08/12/14
- Case No. 22552: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to allow the flaring of gas and unrestricted production of oil from wells not connected to a gas gathering facility until the same can be connected and such other relief as is appropriate.  
Notice to DISMISS rec'd 08/13/14
- Case No. 22553: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing 2560-acre spacing unit described as Sections 13, 24, 25 and 36, T.150N., R.97W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to CONTINUE to 10/2014 rec'd 08/12/14

**NDIC Docket for Thursday, August 28, 2014**

- Case No. 22197: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Josephine #1-8H well, located in Section 8, T.159N., R.95W., and the Lovdahl #1-16H well, located in Section 16, T.159N., R.95W., Williams County, ND, Sauk-Bakken Pool, for the purposes of payment of taxes and royalties pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 22214: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Salveson #1-7H well, located in Section 7, and the Lindseth #1-32AH well, located in Section 32, T.159N., R.96W., Williams County, ND, Hanson-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.
- Case No. 22218: (Continued) Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Greenawalt #1-33H well, located in Section 33, T.159N., R.96W., Williams County, ND, Temple-Bakken Pool, and for those wells currently not connected to a gas gathering facility authorize the flaring of gas in accordance with NDCC § 38 08-06.4, and such other relief as is appropriate.
- Case No. 22850: On a motion of the Commission to review the relief granted under Order No. 23991 authorizing EOG Resources, Inc. temporary authority to rework and use the Parshall #20-03H well (File No. 16986), Lot 2, Section 3, T.152N., R.90W., Mountrail County, ND, as a miscible gas and alternating water injection well for operation in the Parshall-Bakken Pool to test the feasibility of water and alternating natural gas injection into the reservoir and such other relief as is appropriate.
- Case No. 22851: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 28 and 29, T.153N., R.89W.; and Sections 23, 25 and 26, T.152N., R.91W., Mountrail County, ND, authorizing the drilling of multiple wells on each overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22852: Application of EOG Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a 320-acre spacing unit comprised of the W/2 of Section 29, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of one horizontal well on said 320-acre spacing unit and such other relief as is appropriate.



**NDIC Docket for Thursday, August 28, 2014**

Case No. 22853: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on a 1920-acre spacing unit comprised of Sections 25 and 36, T.152N., R.95W. and Section 1, T.151N., R.95W., Clarks Creek-Bakken Pool, McKenzie County, ND, providing setbacks of 250 feet from the spacing unit boundaries, and eliminating any tool error setback requirements and such other relief as is appropriate.

Case No. 22679: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for Parshall-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Section 31, T.152N., R.90W. and Section 36, T.152N., R.91W.; and Section 19, T.152N., R.89W. and Section 24, T.152N., R.90W.; six overlapping 1920-acre spacing units comprised of Sections 19 and 30 and the W/2 of Sections 20 and 29; the E/2 of Sections 20 and 29 and Sections 21 and 28; Sections 27 and 34 and the E/2 of Sections 28 and 33; the W/2 of Sections 28 and 33 and Sections 29 and 32, T.152N., R.90W.; Section 7, T.151N., R.90W. and Sections 1 and 12, T.151N., R.91W.; and Sections 4, 9 and 10, T.151N., R.90W.; and five overlapping 2560-acre spacing units comprised of Sections 30, 31 and 32, T.153N., R.89W. and Section 25, T.153N., R.90W.; Sections 19, 20, 28 and 29, T.153N., R.89W.; Section 7, T.152N., R.89W. and Sections 1, 2 and 12, T.152N., R.90W.; Sections 4 and 5, T.151N., R.90W. and Sections 32 and 33, T.152N., R.90W.; and Sections 5, 6, 7 and 8, T.151N., R.90W., Mountrail County, ND, authorizing the drilling of multiple wells on each overlapping 1280, 1920 and 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 22854: Application of Slawson Exploration Co., Inc. for an order extending the field boundaries and amending the field rules for the Four Bears, Big Bend, Reunion Bay, and/or Van Hook-Bakken Pools to create and establish a 1280-acre spacing unit comprised of Sections 14 and 15, T.152N., R.92W.; an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 26 and 27 and all of Sections 34 and 35, T.152N., R.93W.; an overlapping 2560-acre spacing unit comprised of Section 1, T.150N., R.92W., Section 6, T.150N., R.91W., Sections 31, T.151N., R.91W., and Section 36, T.151N., R.92W.; and an overlapping 3200-acre spacing unit comprised of Sections 14, 15, 22, 23, and the N/2 of Sections 26 and 27, T.152N., R.93W., McKenzie, McLean and Mountrail Counties, ND, authorizing the drilling of a horizontal well on or near the section line on each spacing unit, and such other relief as is appropriate.”

Case No. 22855: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling of horizontal wells on or near the section lines in such a manner to allow approximately 1000 feet at the heel of the lateral portion of the well to be completed outside the 500 foot corridor surrounding the section line in the center of existing spacing units in the Big Bend-Bakken Pool, McKenzie and Mountrail Counties, ND, and such other relief as is appropriate.

Request to  
withdraw certain  
lands. Please  
call the Oil &  
Gas Division for  
specifics.

Notice to  
DISMISS rec'd  
08/05/14

**NDIC Docket for Thursday, August 28, 2014**

- Case No. 22856: Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the Estes-Bakken Pool, or in the alternative to establish Bakken spacing in the Yellowstone Field, to create and establish a 1280-acre spacing unit comprised of Sections 26 and 35, T.150N., R.104W., McKenzie County, ND, authorizing the drilling of a total of not more than four wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22857: Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 3 and 4, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of the proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
09/2014 rec'd  
08/15/14
- Case No. 22663: (Continued) Application of Newfield Production Co. for an order extending the field boundaries and amending the field rules for the South Tobacco Garden-Bakken Pool and/or Siverston-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.150N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
09/2014 rec'd  
08/15/14
- Case No. 22858: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Stoneview-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 19 and 30, T.161N., R.94W., Burke County, ND, authorizing the drilling of a total not to exceed thirteen horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22859: Application of Wapiti Operating LLC for an order extending the field boundaries and amending the field rules for the Enget Lake-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 34, T.158N., R.93W., Mountrail County, ND, authorizing the drilling of a total not to exceed two horizontal wells on said 1280-acre spacing unit; and authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.158N., R.93W., Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**NDIC Docket for Thursday, August 28, 2014**

- Case No. 22860: Application of Enduro Operating LLC for an order authorizing the recompletion of the Haydraw 28-24F well (File No. 12607) located in the SESW of Section 28, T.147N., R.102W., McKenzie County, ND, to authorize said well to produce from the Hay Draw-Birdbear Pool, Hay Draw-Red River Pool, and the Hay Draw-Stonewall Pool establishing and/or confirming the SW/4 of said Section 28 as the spacing unit for production for all the above-referenced pools and such other relief as is appropriate.
- Case No. 22861: Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 24 and 25, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of a total not to exceed three wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
CONTINUE to  
10/2014 rec'd  
08/26/14
- Case No. 22639: (Continued) Proper spacing for the development of the Musta-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd; Hunt Oil Co.; SM Energy Co.  
Notice to  
CONTINUE to  
10/2014 rec'd  
08/11/14
- Case No. 22640: (Continued) Proper spacing for the development of the Skabo-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd  
Notice to  
CONTINUE to  
10/2014 rec'd  
08/06/14
- Case No. 22641: (Continued) Proper spacing for the development of the Moraine-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Baytex Energy USA Ltd  
Notice to  
CONTINUE to  
10/2014 rec'd  
08/06/14
- Case No. 22862: Application of SHD Oil & Gas, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pools to create and establish an overlapping 1920-acre spacing unit comprised of Sections 25, 26 and 27, T.150N., R.91W.; and an overlapping 2080-acre spacing unit comprised of Sections 34, 35 and 36, T.150N., R.91W., and the W/2 W/2 of Section 31, T.150N., R.90W., authorizing the drilling of a total not to exceed thirty-two wells on each spacing unit, Dunn and McLean Counties, ND, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 22863: Application of Statoil Oil and Gas LP for an order authorizing the use of double wall open tank receptacles (designed for containment in the event of an inner tank failure) for storage of produced water in the NENW and NENE of Section 26, T.155N., R.101W., Williams County, ND, for fracture stimulation of the Smith Farm 23-14 #5H well and Heen 26-35 #5H well, both to be located in the NENE of Section 26, T155N., R.101W., as an exception to the provisions of NDAC § 43-02-03-19.3 and such other relief as is appropriate.

**NDIC Docket for Thursday, August 28, 2014**

- Case No. 22864: Application of Statoil Oil and Gas LP for an order authorizing the use of double wall open tank receptacles (designed for containment in the event of an inner tank failure) for storage of produced water in the NENW of Section 11, T.154N., R.102W., Williams County, ND, for fracture stimulation of the Weisz 11-14 #2H well, Weisz 11-14 #3H well, and Weisz 11-14 #4H well, to be located in the SESW of Section 2, T.154N., R.102W., as an exception to the provisions of NDAC § 43-02-03-19.3 and such other relief as is appropriate.  
Notice to DISMISS rec'd 08/26/14
- Case No. 15279: (Reconsideration) Application of Statoil Oil & Gas, L.P. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Williston 25-36 #1-H well located in Lot 1 of Section 25, T.154N., R.101W., Williams County, ND, Catwalk-Bakken Pool, as an exception to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.  
Notice to CONTINUE to 09/2014 rec'd 08/26/14
- Case No. 22637: (Continued) Proper spacing for the development of the Heart River-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration & Production Co.; Whiting Oil & Gas Corp.  
Notice to CONTINUE to 09/2014 rec'd 08/27/14
- Case No. 22675: (Continued) Application of Mountain Divide, LLC for an order extending the field boundaries and amending the field rules for the West Ambrose-Bakken Pool to create and establish two 1280-acre spacing units comprised of Sections 5 and 8; and Sections 6 and 7, T.162N., R.100W., Divide County, ND, authorizing the drilling of a total of not more than eight wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to CONTINUE to 09/2014 rec'd 08/27/14
- Case No. 20658: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Buckhorn-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 27 and 28, T.144N., R.102W., Billings County, ND, authorizing the drilling of a total not to exceed three horizontal wells on said 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to CONTINUE to 10/2014 rec'd 08/06/14
- Case No. 22356: (Continued) Application of Emerald Oil, Inc. for an order extending the field boundaries and amending the field rules for the Boxcar Butte, South Boxcar and/or Burning Mine-Bakken Pools to create and establish two 1280-acre spacing units comprised of Sections 29 and 32 and Sections 30 and 31, T.148N., R.102W., McKenzie County, ND, authorizing the drilling of a total of not more than seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to CONTINUE to 09/2014 rec'd 08/26/14

**NDIC Docket for Thursday, August 28, 2014**

- Case No. 22532: (Continued) Application of Triangle USA Petroleum Corp. for an order amending the field rules for the Eightmile-Bakken Pool to create and establish an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.152N., R.103W., Williams and McKenzie Counties, ND, authorizing the drilling of a total not to exceed fourteen wells on said overlapping 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
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09/2014 rec'd  
08/15/14
- Case No. 22865: Application of Horizon-Cartwright, LLC for an order pursuant to NDAC 43-02-03-51 authorizing the construction of a treating plant to be located in the NESE of Section 30, T.151N., R.102W., McKenzie County ND, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
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08/25/14
- Case No. 22093: (Continued) Application of Mud Tech LLC, in accordance with NDAC § 43-02-03-51 for an order authorizing the construction of an oilfield waste treating/processing facility to be located in Lot 4, Section 13, T.152N., R.95W., McKenzie County, ND and such other relief as is appropriate.  
Notice to  
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08/25/14
- Case No. 22866: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 4, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22867: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 10, 15 and 16, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22868: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 26, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22869: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.150N., R.104W., Estes and/or Yellowstone-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 22870: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.150N., R.99W., South Tobacco Garden-Bakken Pool and/or Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22871: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8 and 9, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22872: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 10, 15 and 16, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22873: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of four wells on each existing 1280-acre spacing unit described as Sections 27 and 34; and Sections 28 and 33, T.150N., R.104W., Estes-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22737: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 13 and 24; and authorizing the drilling, completing and producing of a total of seven wells on an existing 1280-acre spacing unit described as Sections 25 and 36, both in T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
**Notice to  
CONTINUE to  
09/2014 rec'd  
08/15/14**
- Case No. 22874: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22875: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 22876: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 12 and 13, T.162N., R.96W., Baukol Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22877: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.162N., R.96W., Baukol Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22878: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.162N., R.95W., Kimberly and/or Baukol Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22879: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 10 and 15, T.162N., R.95W., Baukol Noonan and/or Noonan-Bakken Pools, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22880: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24 and 25, T.162N., R.95W., Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22881: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22, 27 and 34, T.162N., R.95W., Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22882: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 22883: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 21, T.154N., R.100W., Catwalk-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22884: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 30 and 31, T.153N., R.99W. and Section 3 and the N/2 of Section 10, T.152N., R.100W., Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22885: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.151N., R.96W., Edge-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22886: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9 and 16, T.146N., R.98W., Ranch Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22887: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.146N., R.98W., Ranch Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22888: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 2560-acre spacing unit described as Sections 2 and 11, T.159N., R.95W. and Sections 26 and 35, T.160N., R.95W., Stoneview-Bakken Pool, Williams and Divide Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22889: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed six wells on an existing 2560-acre spacing unit described as Sections 15, 22, 27 and 34, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.



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- Case No. 22890: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Columbus Federal 1-16H (File No. 25156) well located in a spacing unit described as Sections 4 and 9, T.153N., R.101W., Baker-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 22891: In the matter of the petition for a risk penalty of Continental Resources, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Tena 1-13H well (File No. 24434) located in a spacing unit described as Sections 13 and 24, T.159N., R.97W., Corinth-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 22588: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.151N., R.96W., Edge-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22589: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.151N., R.96W., Camel Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 21375: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Billings, Dunn and McKenzie Counties, ND, authorizing a total not to exceed fourteen wells on each existing 1280-acre spacing unit within Zones IV, V, VI, VII, VIII, IX, X, and XI; and a total not to exceed twenty-eight wells on each existing 2560-acre spacing unit within Zone XII, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22892: Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 30, T.161N., R.94W., Stoneview-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 22893: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kulczyk 43X-17A well (File No. 24712) located in a spacing unit described as Sections 17 and 18, T.154N., R.94W., Alkali Creek-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 22894: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Kulczyk 43X-17B well (File No. 24711) located in a spacing unit described as Sections 17 and 18, T.154N., R.94W., Alkali Creek-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 22895: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Emma 31X-30C well (File No. 24637) located in a spacing unit described as Sections 30 and 31, T.155N., R.94W., Alkali Creek-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 22896: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Emma 31X-30D well (File No. 24638) located in a spacing unit described as Sections 30 and 31, T.155N., R.94W., Alkali Creek-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 22897: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Ruby State 34X-36G well (File No. 21289), Ruby State Federal 34X-36F well (File No. 26861), Ruby State Federal 34X-36B well (File No. 26862), Ruby State Federal 34X-36A well (File No. 26863), and Ruby State Federal 34X-36E well (File No. 26864), all located or to be located in Section 36, T.154N., R.97W., Grinnell Field, McKenzie County, ND, to be produced into the Ruby State Central Tank Battery or production facility located in Section 36, T.154N., R.97W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

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- Case No. 22898: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Carus Federal 24X-36 well (File No. 18640), Carus 24X-36C well (File No. 28286), Carus 24X-36D well (File No. 28284), and Carus 24X-36H well (File No. 28285), to be produced into the Carus 24X-36 Central Tank Battery or production facility, all located or to be located in Section 36, T.148N., R.97W., Lost Bridge Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 22899: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total not to exceed ten wells on each existing 1280-acre spacing unit described as Sections 29 and 32; and Sections 30 and 31, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
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- Case No. 22900: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on each existing 1280-acre spacing unit described as Sections 23 and 26; Sections 27 and 34; Sections 28 and 33; and Sections 35 and 36, T.149N., R.96 West; and Section 19, T.149N., R.95W. and Section 24, T.149N., R.96W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
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- Case No. 22901: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14 and 23, T.152N., R.93W., Big Bend-Bakken Pool, McKenzie and Mountrail Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22902: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19 and 30, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22903: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the S/2 of Section 7 and all of Section 18, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 22904: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22905: Application of Wapiti Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22906: Application of Wapiti Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22907: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.156N., R.100W., East Fork, Cow Creek, and/or Stony Creek-Bakken Pools, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22908: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.156N., R.100W., East Fork, Cow Creek, and/or Stony Creek-Bakken Pools, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22909: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.156N., R.100W., East Fork, Cow Creek, and/or Stony Creek-Bakken Pools, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22910: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.155N., R.100W., East Fork, Cow Creek, and/or Stony Creek-Bakken Pools, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 22911: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.155N., R.100W., East Fork, Cow Creek, and/or Stony Creek-Bakken Pools, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 22912: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 36, T.164N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22913: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 of Section 1, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22914: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 1, T.163N., R.77W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22915: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 of Section 31, T.164N., R.76W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22916: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 31, T.164N., R.76W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22917: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 of Section 6, T.163N., R.76W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22918: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 6, T.163N., R.76W., North Souris-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 22919: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 of Section 11, T.163N., R.77W., Red Rock-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22920: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 of Section 12, T.163N., R.77W., Red Rock-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22921: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 12, T.163N., R.77W., Red Rock-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22922: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 of Section 7, T.163N., R.76W., Red Rock-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22923: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 7, T.163N., R.76W., Red Rock-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22924: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 of Section 8, T.163N., R.76W., Red Rock-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22925: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 8, T.163N., R.76W., Red Rock-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22926: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 16, T.163N., R.76W., Red Rock-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 22927: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 of Section 17, T.163N., R.76W., Red Rock-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22928: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 17, T.163N., R.76W., Red Rock-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22929: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 of Section 18, T.163N., R.76W., Red Rock-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22930: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 18, T.163N., R.76W., Red Rock-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22931: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 of Section 19, T.163N., R.76W., Red Rock-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22932: Application of Legacy Oil & Gas ND, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 19, T.163N., R.76W., Red Rock-Spearfish Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 22933: Application of Enduro Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Hay Draw-Birdbear Pool, Hay Draw-Red River Pool, and the Hay Draw-Stonewall Pool to be commingled in the well bore of the HayDraw 28-24F well (File No. 12607), located in the SESW of Section 28, T.147N., R.102W., Hay Draw Field, McKenzie County, ND, pursuant to NDAC § 43-02-03-42.1, as an exception to the provisions of NDAC § 43-02-03-42, and such other relief as is appropriate.
- Case No. 22934: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 18, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 22935: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Alexandria 161-100-18-19H-1 well (File No. 25666) located in the NENW of Section 18, T.161N., R.100W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 22936: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Alexandria 161-100-7-6H-1 well (File No. 25667) located in the NENW of Section 18, T.161N., R.100W., Divide County, ND, Alexandria-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 22937: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Sioux Trail 160-101-17-20H-1 well (File No. 25778) located in the SESW of Section 8, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 22938: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 17 and 20; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.149N., R.101W., Sather Lake-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22939: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.149N., R.101W., Antelope Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22940: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 23 and 26; Sections 24 and 25, T.157N., R.90W.; and Sections 19 and 30, T.157N., R.89W., Clear Water-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22941: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.148N., R.100W., Bully-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.



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- Case No. 22942: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 4 and 9; and Sections 5 and 8, T.148N., R.101W., Bear Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22943: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11, T.148N., R.102W.; and Sections 6 and 7, T.148N., R.101W., Little Tank-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22944: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.148N., R.102W., Boxcar Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22945: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 8, T.156N., R.90W.; a total not to exceed three wells on an existing 960-acre spacing unit described as Section 1 and the E/2 of Section 2, T.156N., R.90W.; and a total not to exceed seven wells on each existing 1280-acre spacing unit described as the W/2 of Section 4 and the E/2 of Section 5, T.156N., R.90W., and Section 35, T.157N., R.90W.; the W/2 of Section 5 and the E/2 of Section 6, T.156N., R.90W., and Section 34, T.157N., R.90W.; the W/2 of Section 2 and the E/2 of Section 3, T.156N., R.90W., and Section 31, T.157N., R.89W.; Sections 10 and 15; Sections 11 and 14; Sections 12 and 13; Sections 22 and 23; Sections 24 and 25, T.156N., R.90W.; and Sections 7 and 18, T.156N., R.89W., Ross-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 22946: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 29 and 32; Sections 30 and 31, T.155N., R.89W.; Sections 5 and 8, T.154N., R.89W.; Section 34, T.154N., R.89W. and Section 3, T.153N., R.89W.; Sections 4 and 9; Sections 10 and 15; Sections 26 and 35; and Sections 33 and 34, T.153N., R.89W.; a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 22 and 27, T.154N., R.90W.; and a total not to exceed five wells on each existing 1280-acre spacing unit described as Sections 6 and 7; Sections 18 and 19; Sections 28 and 33; Sections 29 and 32; and Sections 30 and 31, T.154N., R.89W.; and Sections 6 and 7, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22947: Application of Samson Resources Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Ranger 3228-1H well, Ranger 3228-3H well, Trooper 0409-1H well, and Trooper 0409-3H well, to be produced into the Ranger-Trooper Central Tank Battery or production facility, all to be located in Section 4, T.162N., R.98W., Blooming Prairie Field, Divide County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such further relief as is appropriate.
- Case No. 22948: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 640-acre spacing unit described as Section 36, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 22741: (Continued) Application of Corinthian Exploration (USA) Corp. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Sylvia 1-27 well (File No. 18709), located in Section 27, T.164N., R.77W.; Skarphol 1-28 well (File No. 4838) and Skarphol 3-28 well (File No. 18783), located in Section 28, T.164N., R.77W., to be produced into the Corinthian Skarphol 16-28 1-H Central Tank Battery (CTB #123143) or production facility located in Section 28, T.164N., R.77W., North Souris Field, Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Notice to  
CONTINUE to  
09/2014 rec'd  
08/07/14

Notice to  
DISMISS rec'd  
08/25/14

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- Case No. 22742: (Continued) Application of Corinthian Exploration (USA) Corp. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Corinthian Bowers 9-3 1-H well (File No. 26762) located in Section 3, T.163N., R.77W., North Souris Field, Bottineau County, ND, and Corinthian Bowers 15-3 1-H well, to be located in Section 3, T.163N., R.77W., Red Rock Field, Bottineau County, ND, to be produced into the Corinthian Bowers 9-3 1-H Central Tank Battery (CTB #126762) or production facility located in Section 3, T.163N., R.77W., Bottineau County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Notice to DISMISS rec'd 08/21/14
- Case No. 22745: (Continued) Application of Mountain Divide, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.163N., R.102W.; Sections 18 and 19; and Sections 29 and 32, T.163N., R.101W., Big Dipper-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to CONTINUE to 09/2014 rec'd 08/27/14
- Case No. 22746: (Continued) Application of Mountain Divide, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 4 and 9; Sections 16 and 21; and Sections 17 and 20, T.162N., R.100W., West Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to CONTINUE to 09/2014 rec'd 08/27/14
- Case No. 22747: (Continued) Application of Mountain Divide, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.162N., R.102W., Alkabo-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to CONTINUE to 09/2014 rec'd 08/27/14
- Case No. 22748: (Continued) Application of Mountain Divide, LLC for an order authorizing the drilling, completing and producing of a total of eight wells on each existing 1280-acre spacing unit described as Sections 13 and 24; and Sections 25 and 36, T.162N., R.101W., Fortuna-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to CONTINUE to 09/2014 rec'd 08/27/14
- Case No. 22949: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Jersey #1 SWD well, SWNW Section 5, T.153N., R.93W., Sanish Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.