

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, November 18, 2021 09:00 AM**

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

- Case No. 29061: Proper spacing for the development of the Feldner Coulee-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Eagle Operating, Inc.  
*Notice to CONTINUE to 12/2021 rec'd 11/12/21*
- Case No. 29062: Proper spacing for the development of the Pronghorn-Red River Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Behm Energy, Inc.  
*Notice to DISMISS rec'd 11/08/21*
- Case No. 29063: Application of Hunt Oil Co. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 34 and 35, T.157N., R.90W., the W/2 of Section 4, all of Section 5, and the E/2 of Section 6, T.156N., R.90W., authorizing the drilling, completing and producing of a total not to exceed five wells on said proposed overlapping 2560-acre spacing unit and such other relief as appropriate.
- Case No. 29064: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Todd-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.155N., R.101W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief.
- Case No. 29065: Application of Bison Oil & Gas III, LLC for an order amending the field rules for the Briar Creek-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish a 2880-acre  
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spacing unit comprised of Sections 5, 6, 7, 8, 17 and 18, T.152N., R.104W., authorizing the drilling, completing and producing of a total not to exceed six wells on said proposed 2880-acre spacing unit, and amend Order No. 30835 and any other orders of the Commission for the Briar Creek-Bakken Pool so as to terminate an existing 1920-acre spacing unit comprised of Sections 5, 8, 17, T.152N., R.104W., in Zone VI, and such other relief as appropriate.

Case No. 29066: Application of Continental Resources, Inc. for an order for the Catwalk, Last Chance, and/or Baker-Bakken Pool, Williams and McKenzie Counties, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 4 and 5, T.153N., R.100W., authorizing the drilling of a total not to exceed ten horizontal wells on said proposed overlapping 1280-acre spacing unit; (ii) create and establish an overlapping 1920-acre spacing unit comprised of Sections 30 and 31, T.154N., R.100W. and Section 6, T.153N., R.100W., authorizing the drilling of a total not to exceed eleven horizontal wells on said proposed overlapping 1920-acre spacing unit; (iii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 32 and 33, T.154N., R.100W. and Sections 4 and 5, T.153N., R.100W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (iv) create and establish two overlapping 3840-acre spacing units comprised of Sections 25 and 36, T.154N., R.101W., Sections 30 and 31, T.154N., R.100W., Section 1, T.153N., R.101W. and Section 6, T.153N., R.100W.; and Sections 29, 30, 31 and 32, T.154N., R.100W. and Sections 5 and 6, T.153N., R.100W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of each proposed overlapping 3840-acre spacing unit, and such further relief as appropriate.

Case No. 25686: (Continued) A motion of the Commission to consider the termination, or any other appropriate action, of the South Antler Creek-Madison Unit, Bottineau County, ND, operated by Continental Resources, Inc.

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Case No. 29067: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley and/or Parshall-Bakken Pool, Mountrail County, ND, to create and establish the following: (i) an overlapping 2240-acre spacing unit comprised of the S/2 of Section 28 and all of Sections 33, 34, T.155N., R.90W. and all of Section 3, T.154N., R.90W., authorizing the drilling, completing and producing of a well on said proposed overlapping 2240-acre spacing unit; and, (ii) an overlapping 2560-acre spacing unit comprised of Sections 21, 27, 28 and 34, T.155N., R.90W., authorizing the drilling, completing and producing of a total not to exceed two wells on said proposed overlapping 2560-acre spacing unit, and such other relief as appropriate.

Case No. 29006: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3200-acre spacing unit comprised of Sections 18, 19, 20, 29 and 30, T.155N., R.90W., authorizing the drilling, completing and producing of a total not to exceed four wells on said proposed overlapping 3200-acre spacing unit, and such other relief as appropriate.

Case No. 29007: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of the E/2 of Section 34, T.155N., R.90W., the E/2 of Section 3 and all of Sections 2 and 11, T.154N., R.90W., authorizing the drilling, completing and producing of a well on said proposed overlapping 1920-acre spacing unit, and such other relief as appropriate.

Case No. 29068: A motion of the Commission to review the relief granted under Order No. 30907 authorizing EOG Resources, Inc. temporary authority to inject natural gas into the Burke 16-22H well (File No. 17487), located in Section 22; Burke 13-15H well (File No. 17862), located in Section 15; Burke 17-23H well (File No. 17862), located in Section 15; Burke 17-23H well (File No. 17862), located in Section 15.

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17949), located in Section 23; and Burke 9-10H well (File No. 17996), located in Section 10, all in T.155N., R.90W., Mountrail County, ND, as combined production/injection wells for a pilot injection project in the Stanley-Bakken Pool to test the feasibility of enhanced oil recovery, and such other relief as is appropriate.

Case No. 29069: Application of EOG Resources, Inc. for an order granting temporary authority to rework and use the Clarks Creek 72-0706H well (File No. 32797), Clarks Creek 107-0706H well (File No. 32798), and Clarks Creek 110-0719H well (File No. 32795), located in Section 7, T.151N., R.94W., McKenzie County, ND, as combined production/injection wells for an operation in the Clarks Creek-Bakken Pool to test the feasibility of enhanced oil recovery in the reservoir and/or such further relief.

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Case No. 29070: Application of EOG Resources, Inc. for an order authorizing the conversion of the Clarks Creek 72-0706H well (File No. 32797), located in the SWSE of Section 7, T.151N., R.94W., McKenzie County, ND, allowing the injection of natural gas and other fluids into the Clarks Creek-Bakken Pool pursuant to NDAC Chapter 43-02-05, also allowing an exemption to NDAC 43-02-05-06 (3) as EOG does not plan to inject through tubing and packer, and providing such other and further relief.

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Case No. 29071: Application of EOG Resources, Inc. for an order authorizing the conversion of the Clarks Creek 107-0706H well (File No. 32798), located in the SWSE of Section 7, T.151N., R.94W., McKenzie County, ND, allowing the injection of natural gas and other fluids into the Clarks Creek-Bakken Pool pursuant to NDAC Chapter 43-02-05, also allowing an exemption to NDAC 43-02-05-06(3) as EOG does not plan to inject through tubing and packer, and providing such other and further relief.

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Case No. 29072: Application of EOG Resources, Inc. for an order authorizing the conversion of the Clarks Creek 110-0719H well (File No. 32795), located in the SWSE of Section 7, T.151N., R.94W., McKenzie County, ND, allowing the injection of natural gas and other fluids into the Clarks Creek-Bakken Pool pursuant to NDAC Chapter 43-02-05, also allowing an exemption to NDAC 43-02-05-06(3) as EOG does not plan to inject through tubing and packer, and providing such other and further relief.

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Case No. 28966: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn and McLean Counties, ND, to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 22, 23 and 24; and Sections 25, 26 and 27, T.149N., R.91W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 1920-acre spacing unit; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 22, 23, 24, 25, 26 and 27, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Notice to DISMISS rec'd 10/28/21

Case No. 29073: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn and McLean Counties, ND to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 22, 23 and 24; and 25, 26 and 27, all in T.149N., R.91W., authorizing the drilling of up to five horizontal wells in each proposed overlapping 1920-acre spacing unit; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 22, 23, 24, 25, 26 and 27, all in T.149N., R.91.W, authorizing the drilling of one horizontal well on or near the section line between existing spacing units on said proposed 3840-acre spacing unit; and/or for such other and further relief as appropriate.

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Case No. 29012: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND to create and establish an overlapping standup 960-acre spacing unit comprised of the E/2 of Sections 8, 17 and 20, all in T.149N., R.94W., authorizing the drilling of up to four horizontal wells in said proposed overlapping 960-acre spacing unit and such other relief as is appropriate.

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Case No. 29013: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND to create and establish an overlapping standup 960-acre spacing unit comprised of the W/2 of Sections 8, 17 and 20, all in T.149N., R.94W., authorizing the drilling of up to four horizontal wells in said proposed overlapping 960-acre spacing unit and such other relief as is appropriate.

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Case No. 29014: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND to create and establish an overlapping standup 1920-acre spacing unit comprised of E/2 and W/2 of Sections 8, 17 and 20 in T.149N., R.94W., authorizing the drilling of a horizontal well on or near the north/south center line of said proposed overlapping 1920-acre spacing unit and such other relief as is appropriate.

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Case No. 29015: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND to create and establish an overlapping standup 1920-acre spacing unit comprised of the E/2 of Sections 8, 17 and 20 and the W/2 of Sections 9, 16 and 21, all in T.149N., R.94W., authorizing the drilling of a horizontal well on or near the north/south center line of said proposed overlapping 1920-acre spacing unit and such other relief as is appropriate.

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Case No. 28618: (Continued) Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HW well (File No. 37547), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.

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Case No. 28619: (Continued) Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HY well (File No. 37548), located in Section 17,

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T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.

Case No. 29074: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.154N., R.100W. and Sections 4 and 5, T.153N., R.100W., Catwalk and/or Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29075: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.154N., R.100W. and Section 6, T.153N., R.100W., Catwalk and/or Last Chance-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29076: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.154N., R.100W. and Sections 5 and 6, T.153N., R.100W., Catwalk and/or Last Chance-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29077: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.154N., R.101W., Sections 30 and 31, T.154N., R.100W., Section 1, T.153N., R.101W. and Section 6, T.153N., R.100W., Catwalk, Baker and/or Last Chance-Bakken Pool, Williams and

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McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29078: Application of Ovintiv USA Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29079: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.153N., R.98W. and Sections 18 and 19, T.153N., R.97W., Banks-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29080: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Company requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crosby Creek 4-5H well (File No. 32461) located in a spacing unit described as Sections 5 and 8, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 29081: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Company requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crosby Creek 5-5H well (File No. 33424) located in a spacing unit described as Sections 5 and 8, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC §



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43-02-03-88.1, and such other relief as is appropriate.

Case No. 29082: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Company requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crosby Creek 6-5H well (File No. 33425) located in a spacing unit described as Sections 5 and 8, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 29083: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Company requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Harris Federal 5-32H well (File No. 36790) located in a spacing unit described as Sections 29 and 32, T.147N., R.97W., Lone Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 29084: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Company requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Harris Federal 4-32H well (File No. 36791) located in a spacing unit described as Sections 29 and 32, T.147N., R.97W., Lone Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 29085: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Company requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Harris Federal 3-32H well (File No. 36792) located in a spacing unit described as Sections 29 and 32, T.147N., R.97W., Lone Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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Case No. 29086: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Company requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Harris Federal 2-32H well (File No. 36793) located in a spacing unit described as Sections 29 and 32, T.147N., R.97W., Lone Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 29087: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing heater treater vapors from the following described wells: Zane Federal 21X-6B well (File No. 35192); Zane Federal 21X-6E well (File No. 35191); Zane Federal 21X-6AXD well (File No. 35190); Hoffmann 21X-6BXC well (File No. 35188); and, Hoffmann Federal 21X-6H well (File No. 35189), Siverston Field, to be commingled at a location in Section 6, T.149N., R.97W., McKenzie County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 29088: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing heater treater vapors from the following described wells: Darlean 41X-2C well (File No. 34936); Darlean 41X-2D well (File No. 34934); Darlean 41X-2G2 well (File No. 34937); Darlean 41X-2H well (File No. 34935); Myrna 21X-2 well (File No. 18431); Myrna 21X-2B well (File No. 34817); Myrna Federal 21X-2A well (File No. 34819); and, Myrna Federal 21X-2EXH well (File No. 34820), Alkali Creek Field, to be commingled at a location in Section 2, T.154N., R.95W., Williams County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 29089: Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of the Porter 27-1 SWD saltwater disposal well to be located in the NWNW of Section 27, T.159N., R.102W., Bar Butte Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

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Case No. 29090: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Quill 145-93-10 SWD saltwater disposal well, SWSE Section 10, T.145N., R.93W., Lake Ilo Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 29091: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Knoshaug 14-11 1-H (File No. 19406) well, SWSW Section 14, T.154N., R.100W., Avoca Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.