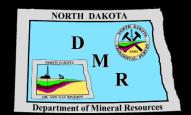
DEVELOPMENT OF THE BAKKEN RESOURCE

IOGCC
Legal & Regulatory Affairs
Committee



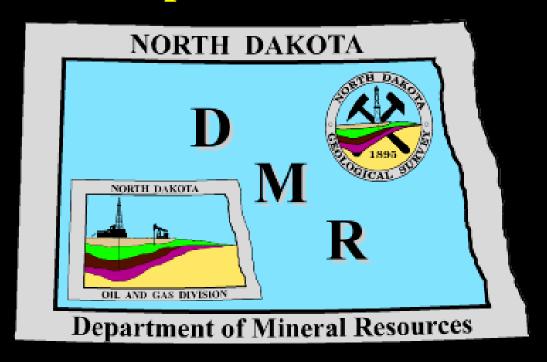


Salt Lake City, UT - May 19, 2015

- Regulations
- Resource Play
- Development
- Bakken Results

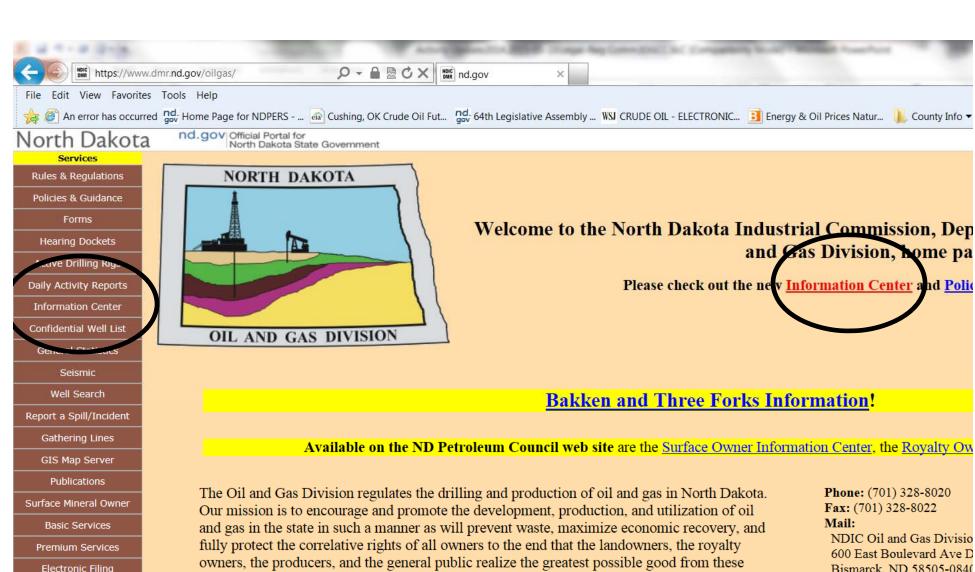
Bruce E. Hicks Assistant Director NDIC-DMR-OGD Bismarck, ND

North Dakota Department of Mineral Resources



https://www.dmr.nd.gov/oilgas/ https://www.dmr.nd.gov/ndgs/

600 East Boulevard Ave. - Dept 405 Bismarck, ND 58505-0840 (701) 328-8020 (701) 328-8000



vital natural resources.

Phone: (701) 328-8020 Fax: (701) 328-8022

Mail:

NDIC Oil and Gas Divisio 600 East Boulevard Ave D Bismarck, ND 58505-0840

General Shipping:

NDIC Oil and Gas Divisio 1016 East Calgary Ave Bismarck, ND 58503-5512

Core and Samples Shippin ND Geological Survey Co. 2835 Campus Rd., Stop 81 Grand Forks, ND 58202





Related Links

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- Regulations
 - Spacing
 - Pooling
 - Unitization
- Resource Play
- Development
- Bakken Results

Spacing

Drilling Units

- NDAC Sec 43-02-03-18
 - One hor per 320 or 640 acres < Miss Can
 - One hor well per 640 acres > Miss Can
 - Well proposed must justify DU
 - Exceptions allows after notice & hearing

Spacing Units

- Comm order after notice & hearing
 - Multiple hor wells per SU (2-30+)
 - No min WIO interest necessary f/operatorship
 - 320,640,960,1280,1920,2640,3200,5280

- Regulations
 - Spacing
 - Pooling
 - Unitization
- Resource Play
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- Bakken Results

Pooling

NDCC Sec 38-08-08

- Two or more separately owned tracts
- No voluntary pooling
- NDIC "shall" force pool all interests

- Regulations
 - Spacing
 - Pooling
 - Unitization
- Resource Play
- Development
- Bakken Results

Unitization

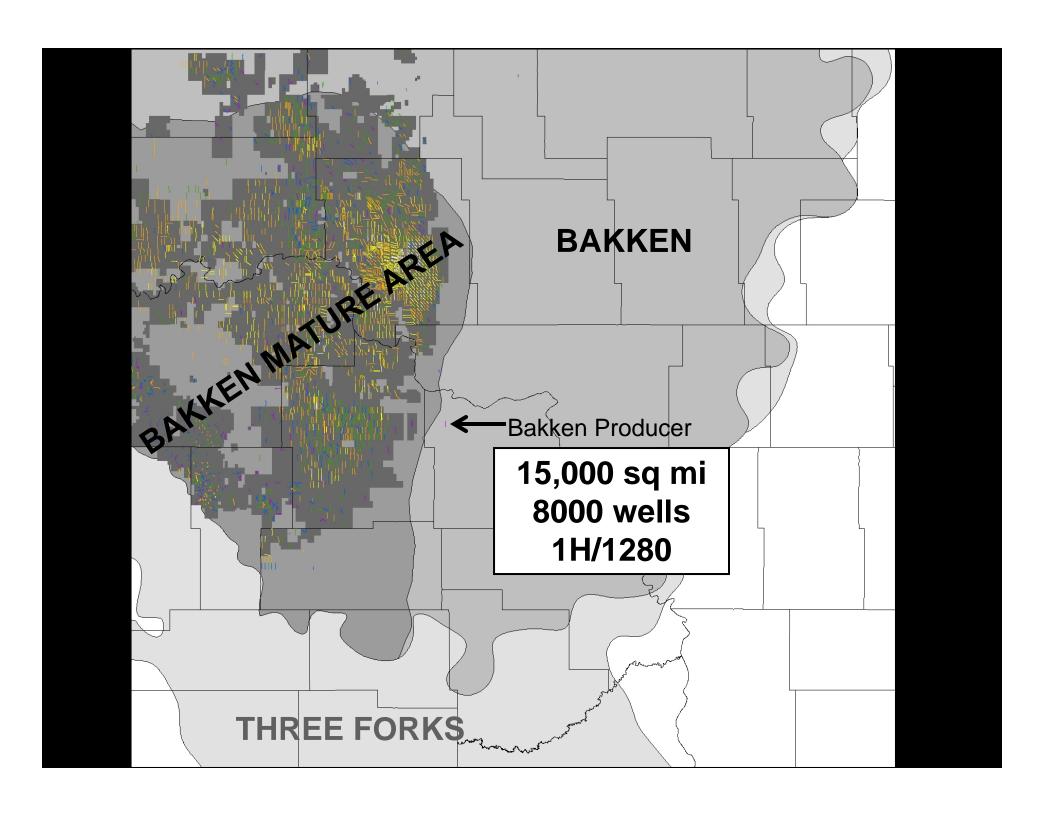
NDCC Sec 38-08-09.3

- Project to substantially increase recovery
- EOR unnecessary for approval

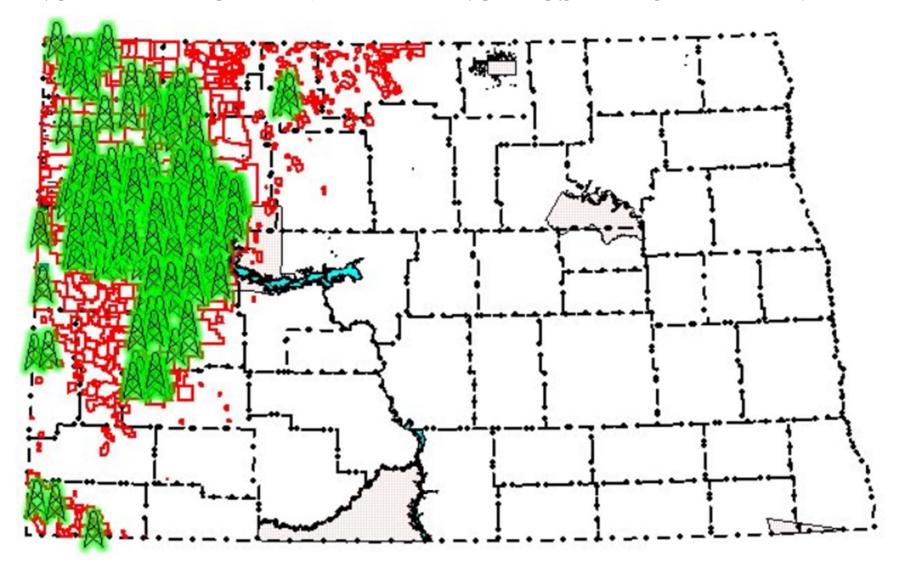
NDCC Sec 38-08-09.5

- 60% MIO approval
- 60% WIO approval

- Regulations
 - Spacing units
 - Pooling
 - Unitization
- Resource Play
- Development
- Bakken Results



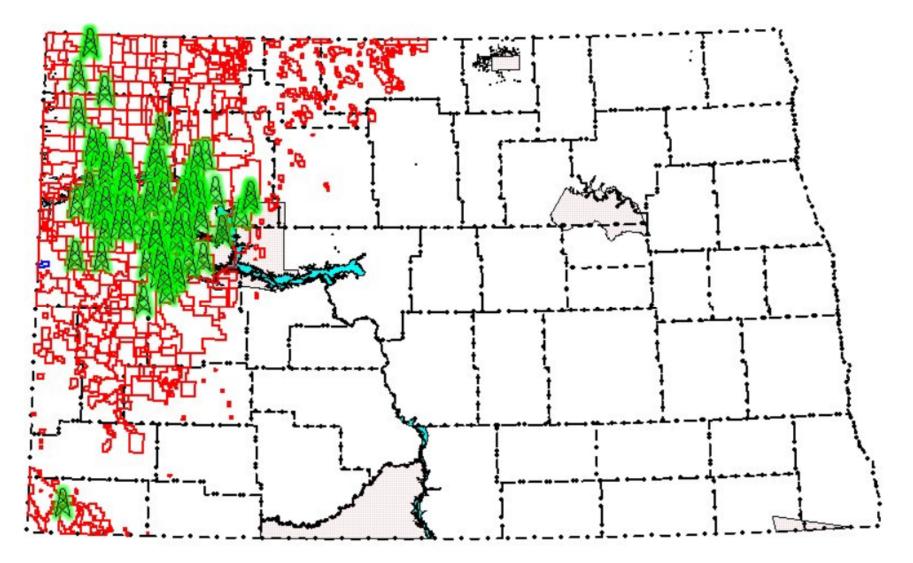
NORTH DAKOTA – 191 DRILLING RIGS – DECEMBER 2014



Current drilling activity is focused

in Mountrail, Dunn, McKenzie, and Williams Counties.

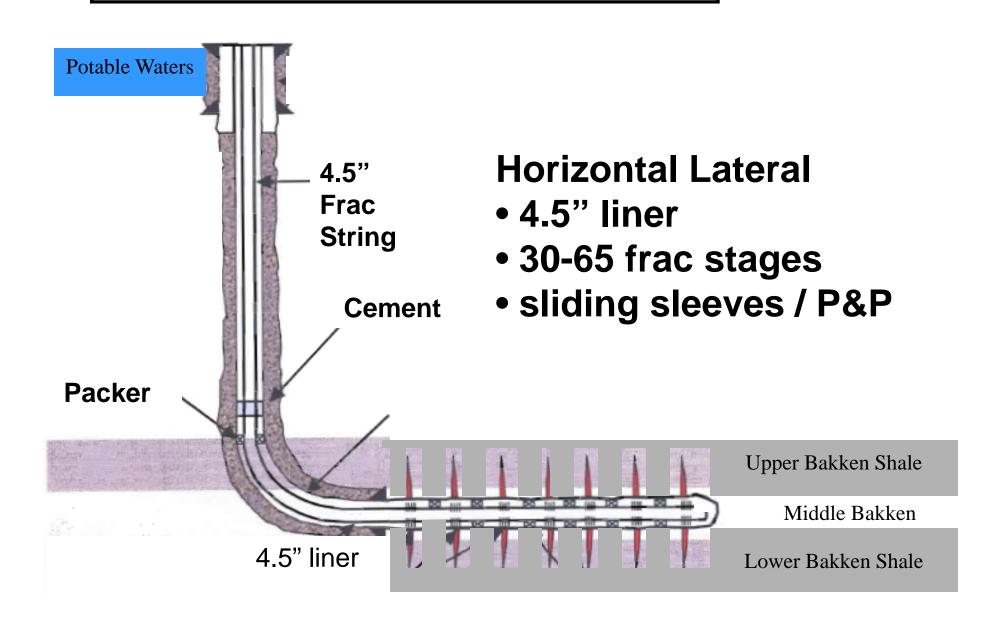
NORTH DAKOTA – 83 DRILLING RIGS – MAY 2015

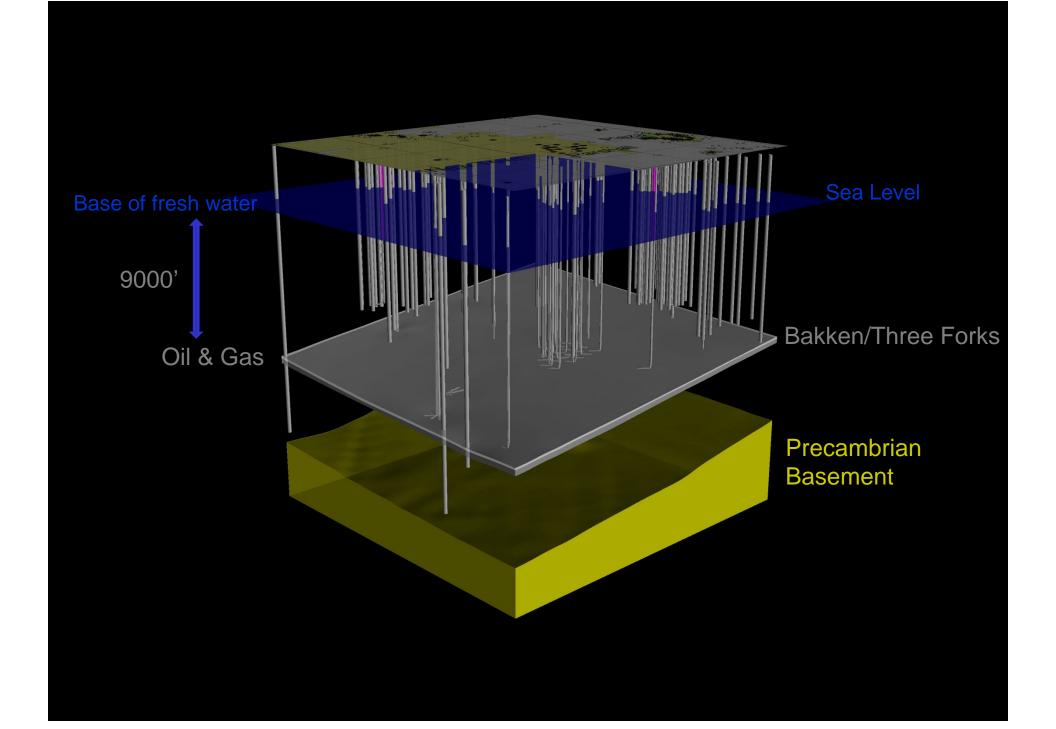


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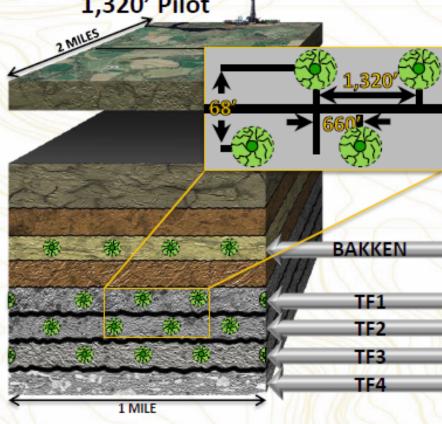
TYPICAL HORIZONTAL OIL WELL





1,320' & 660' Pilot Density Projects: 2013-14

Hawkinson, Tangsrud, and Rollefstad Wahpeton, Lawrence, Mack, and Hartman 1,320' Pilot 660' Pilot



- 3 project areas
- 1,320 ft. same-zone spacing
- 34 new wells (gross)

4 project areas

Bakken Fm

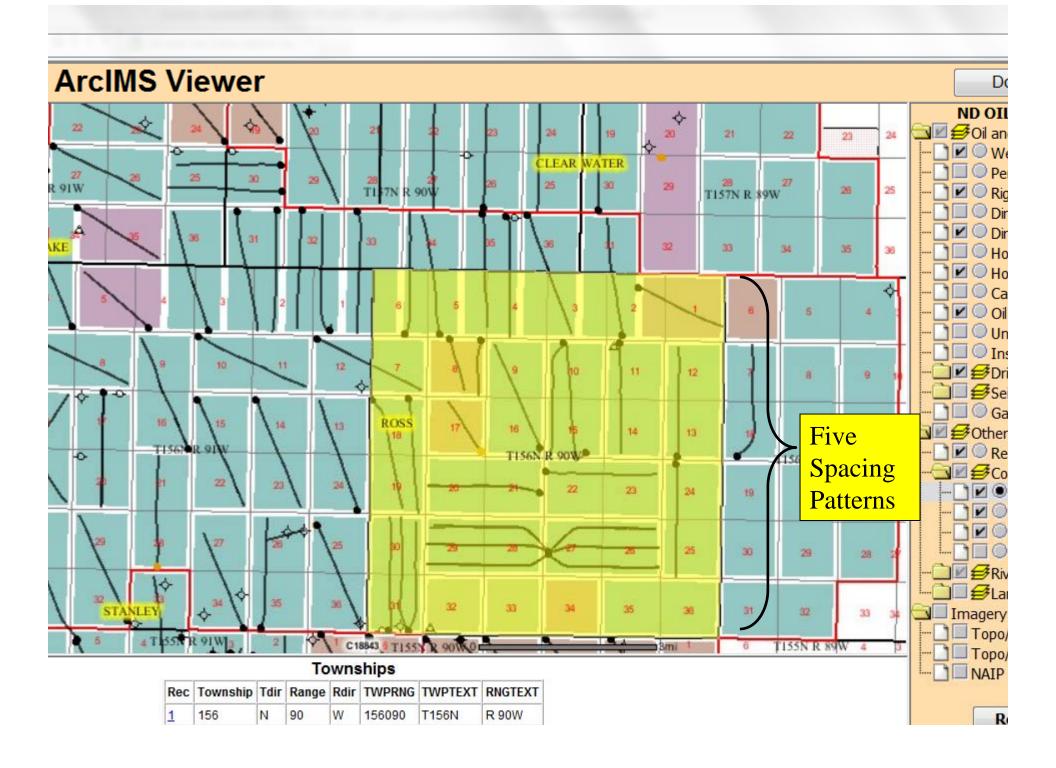
660 ft. same-zone spacing

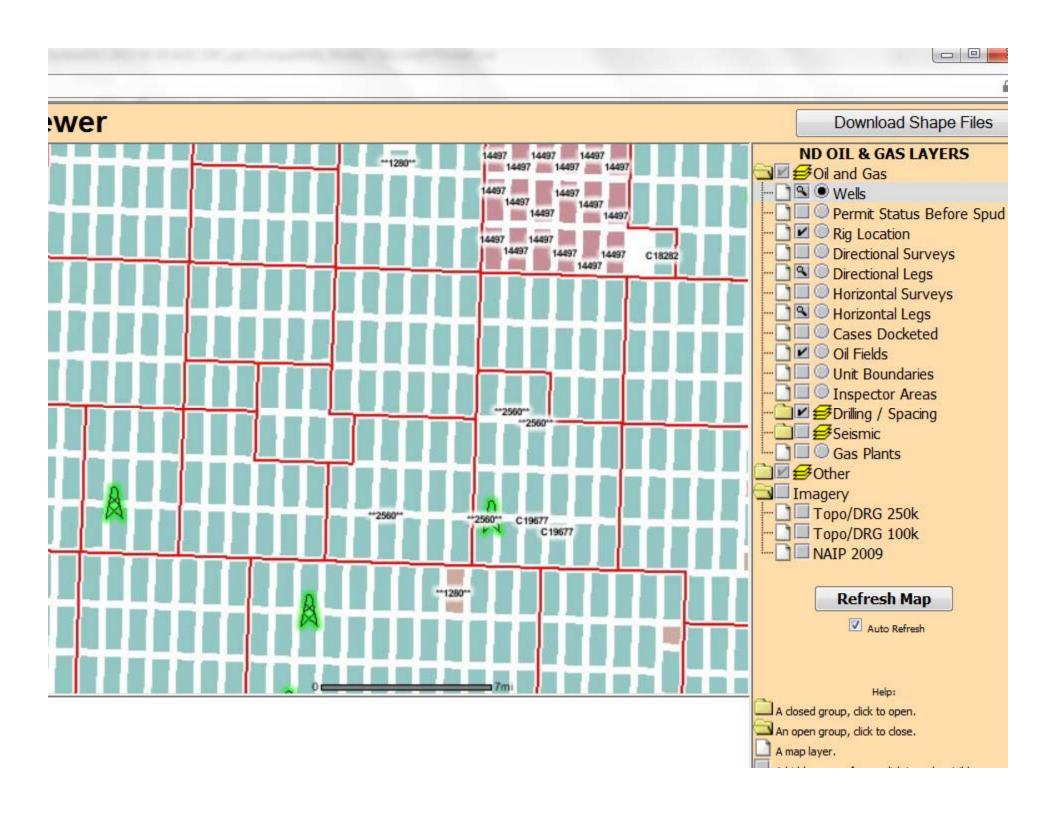
Three Forks Fm

1 MILE

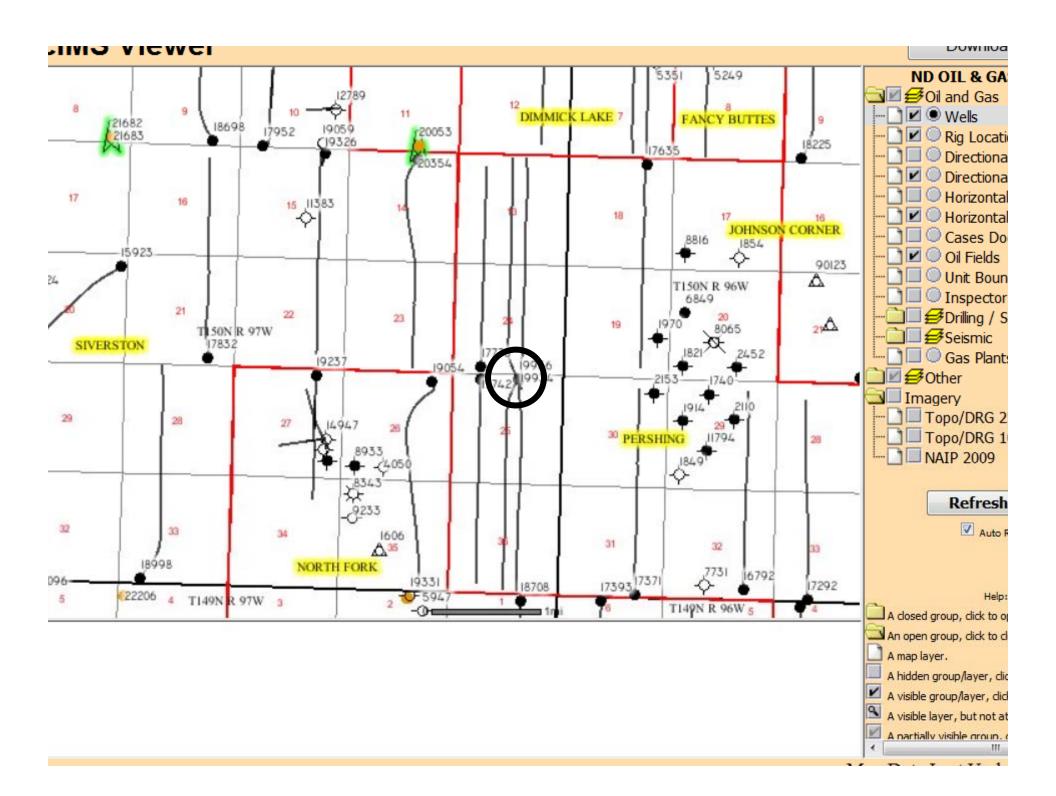
31 new wells (gross)

- Regulations
 - Spacing
 - Pooling
 - Unitization
- Resource Play
- Development
 - Uniform Spacing—orderly development
 - Multi-well locations—small footprint
 - Energy Corridors—industry & residents
- Bakken Results



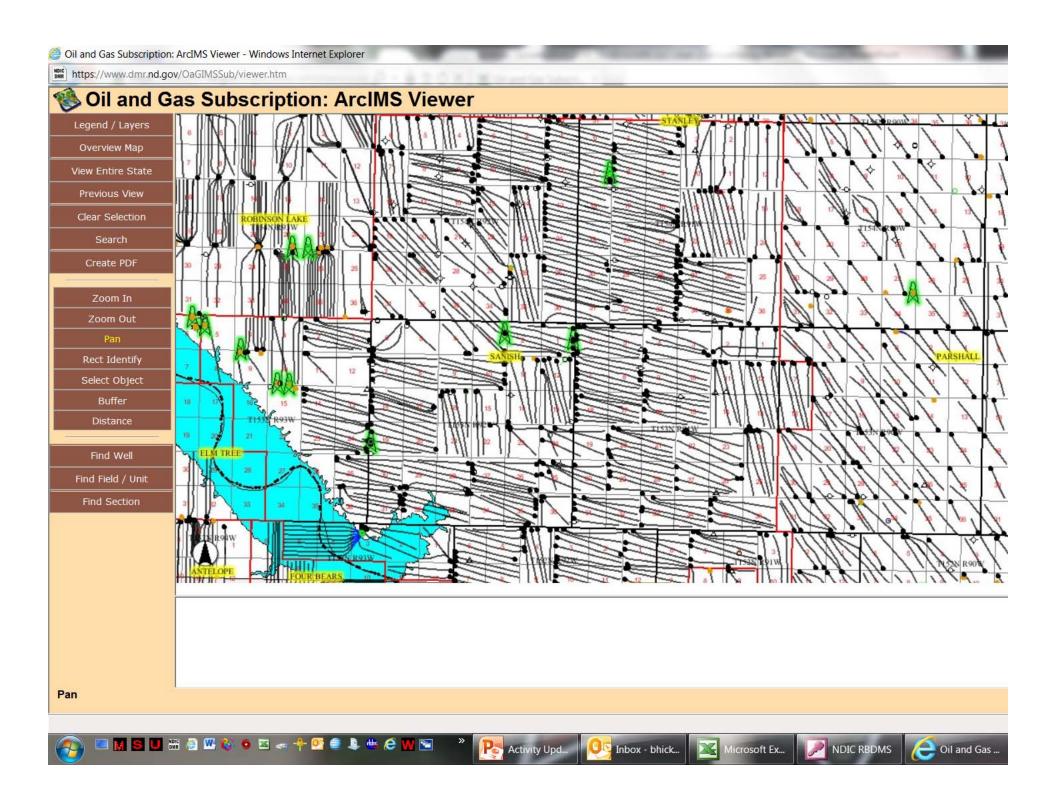


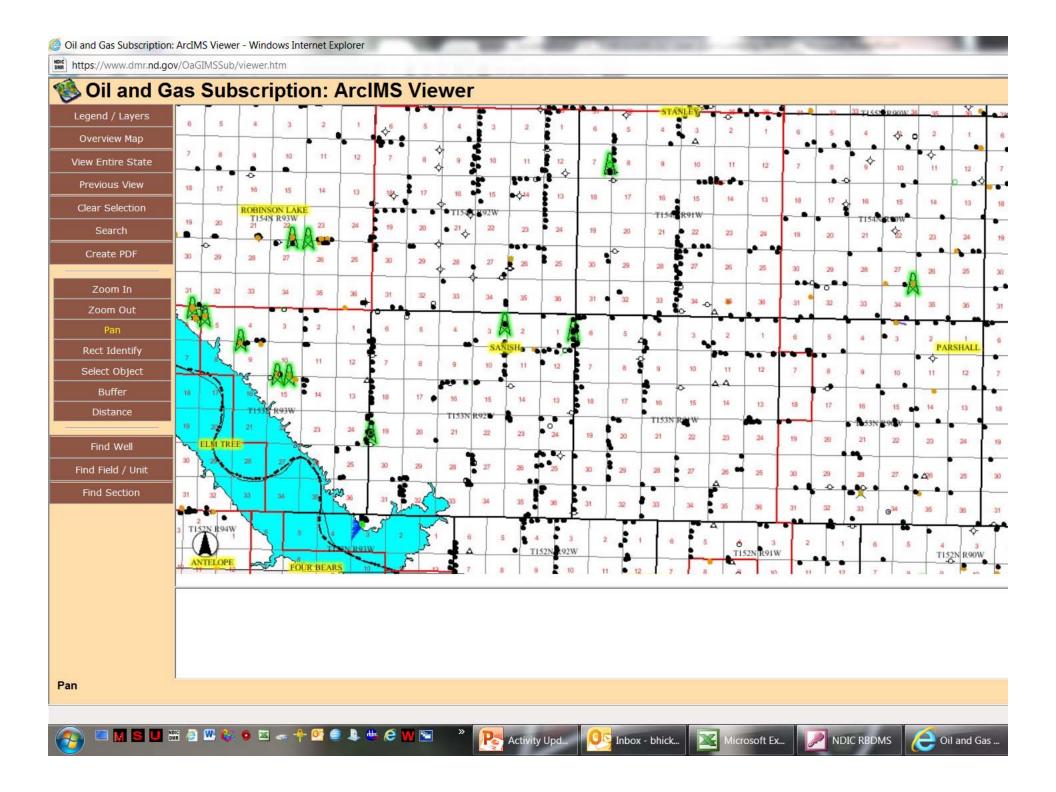
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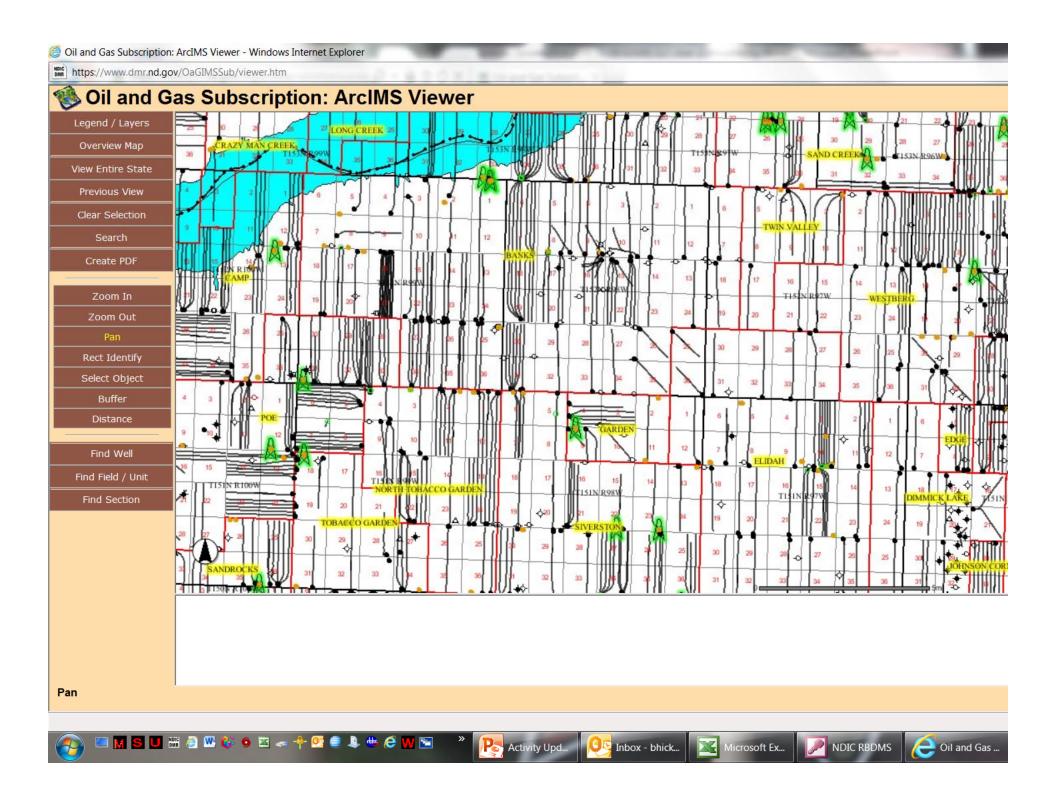


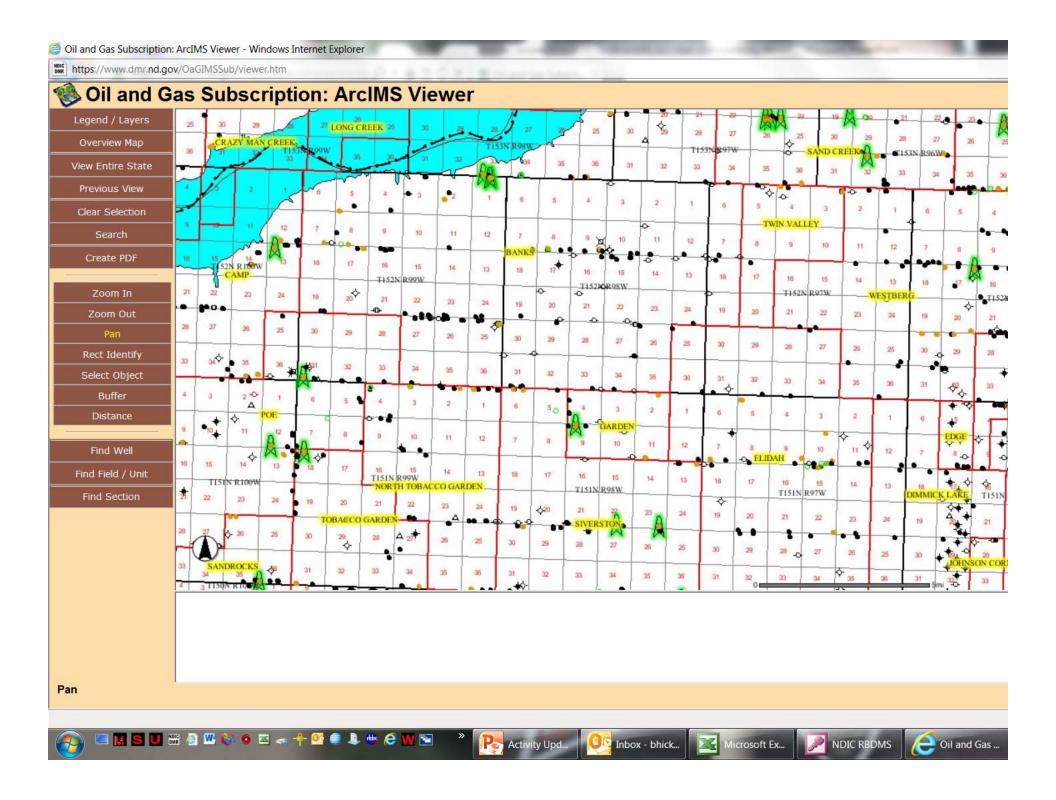


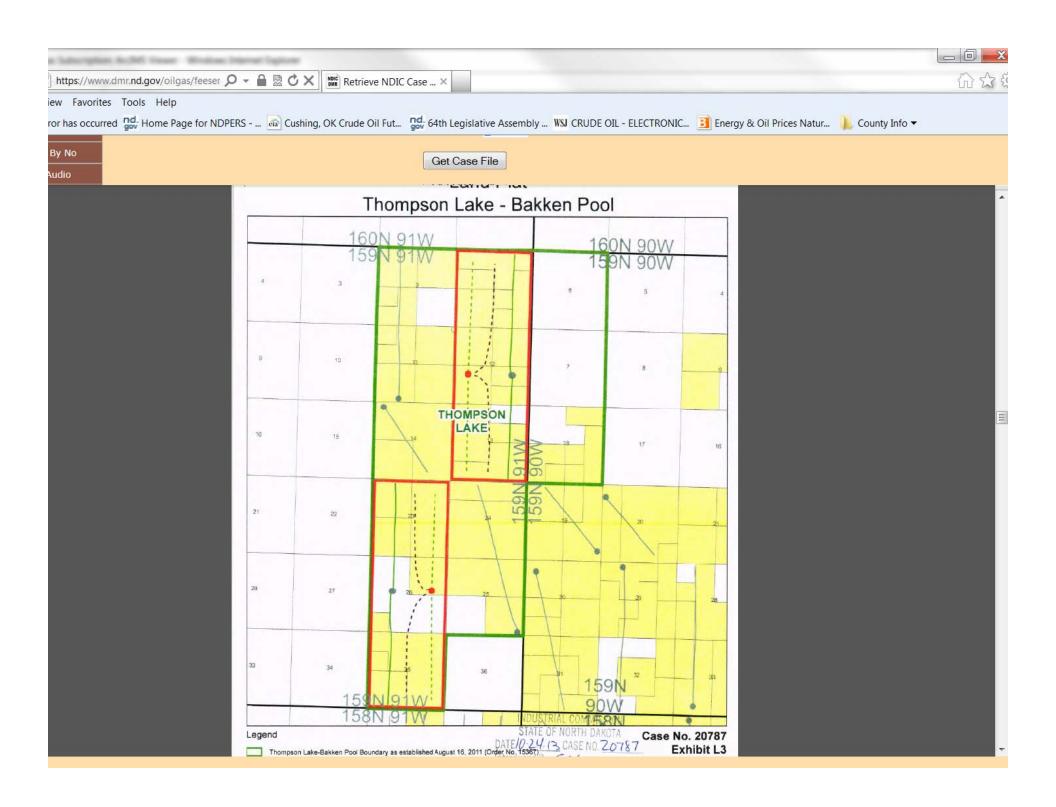
- Regulations
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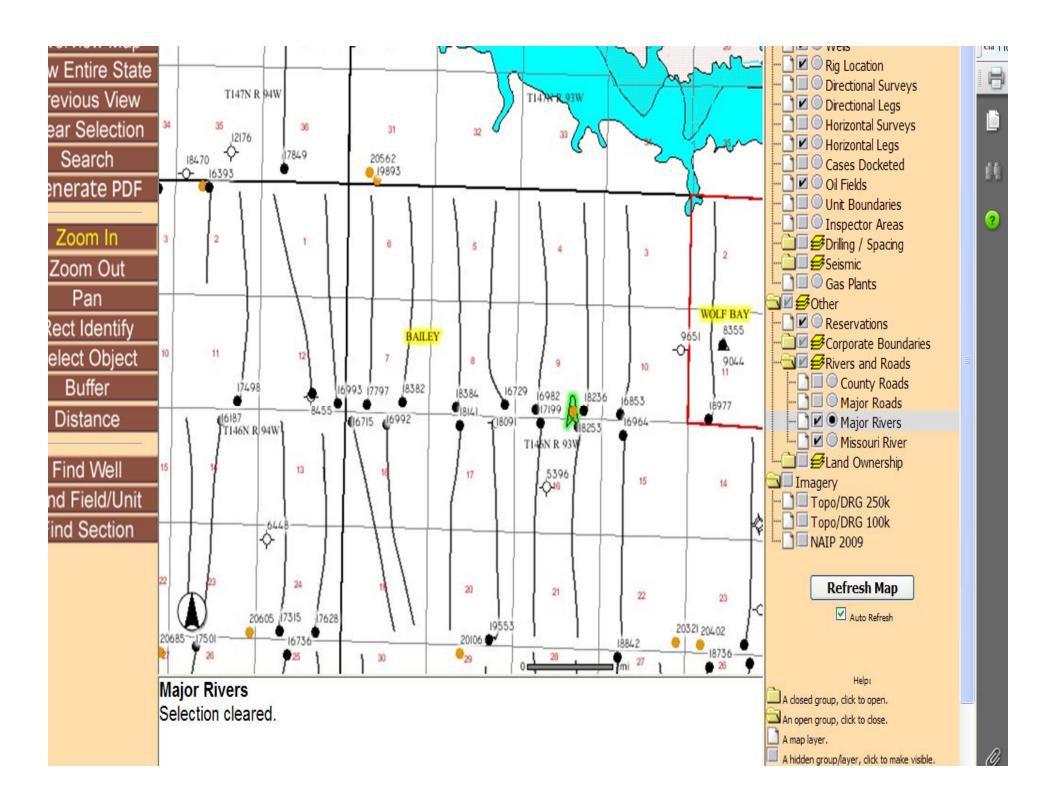


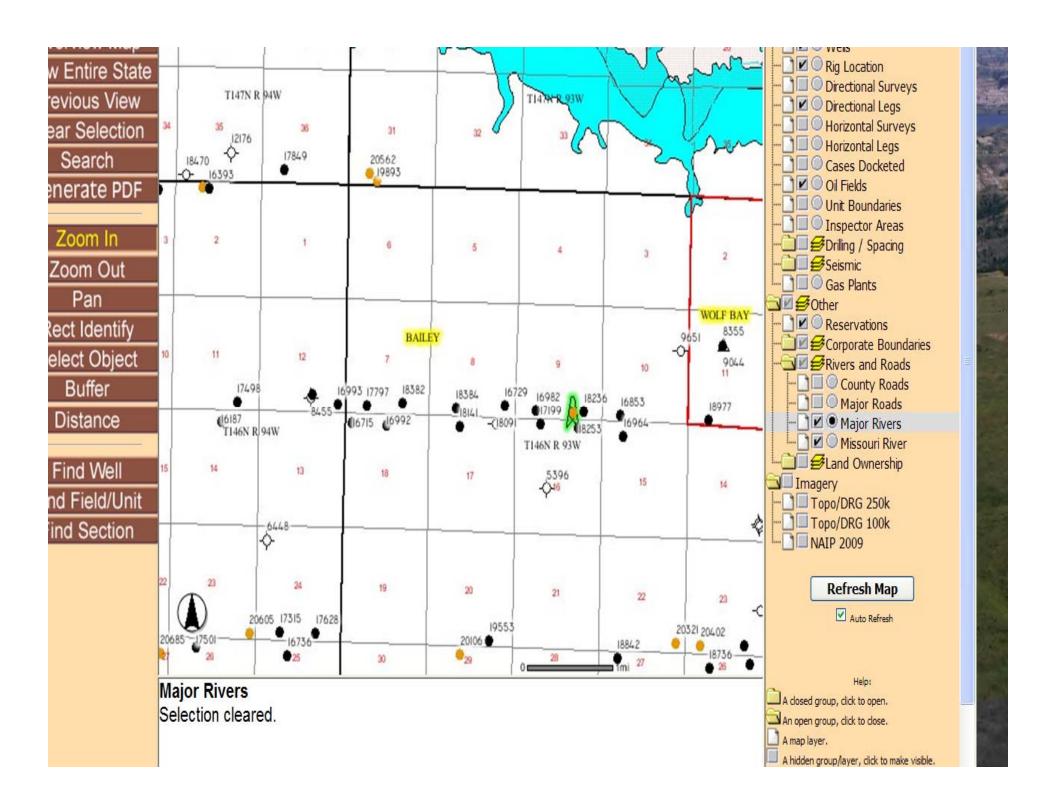




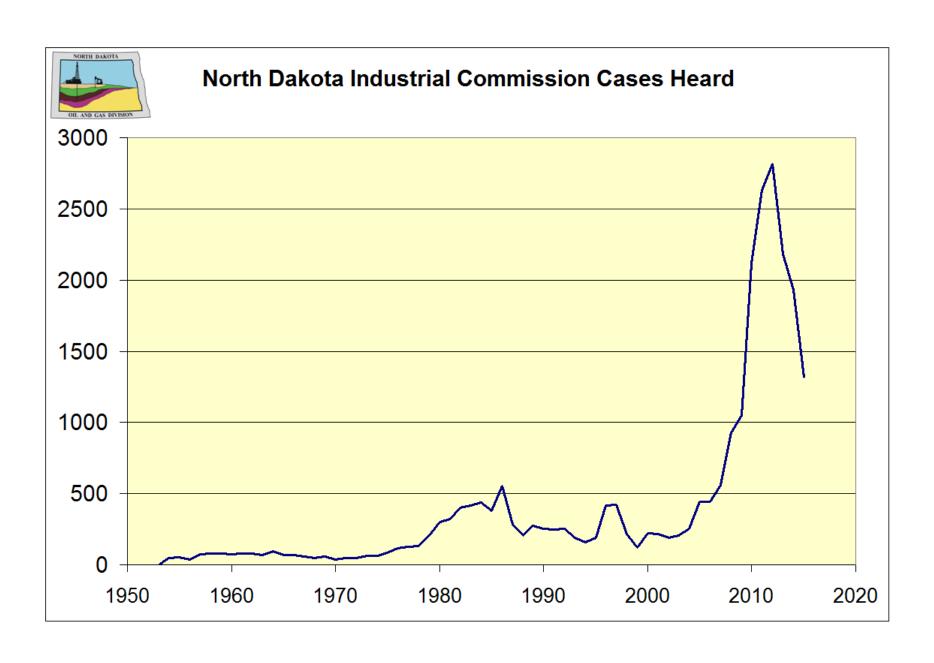


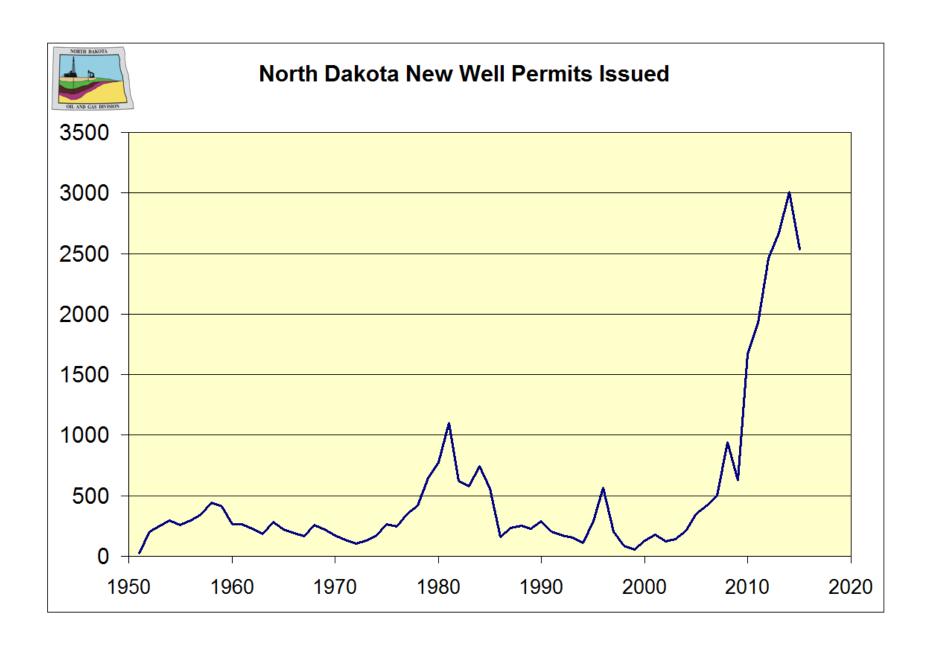


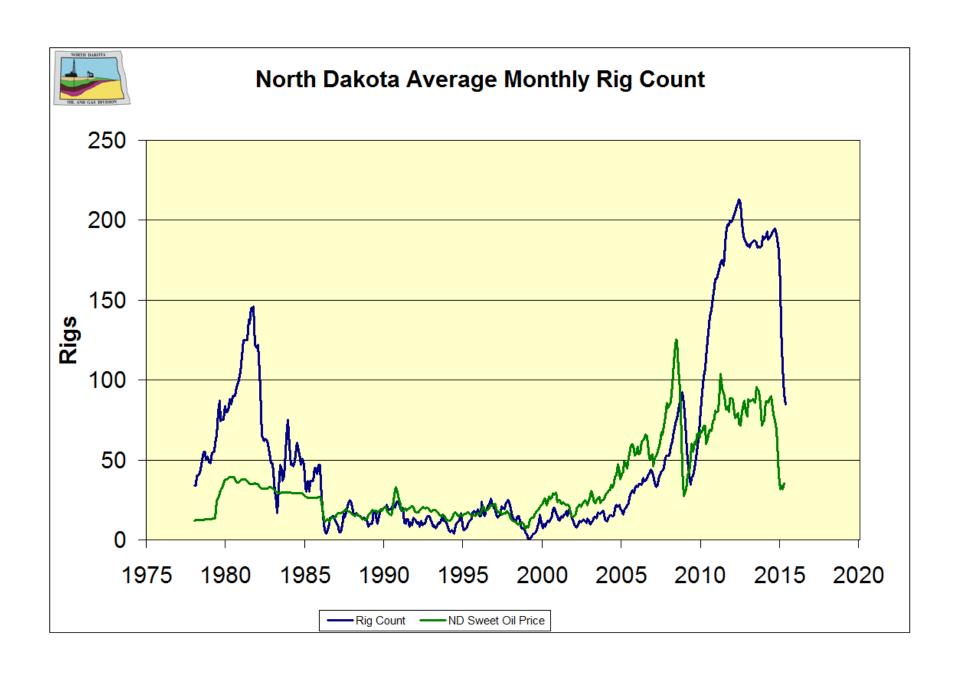




- Regulations
 - Spacing
 - Pooling
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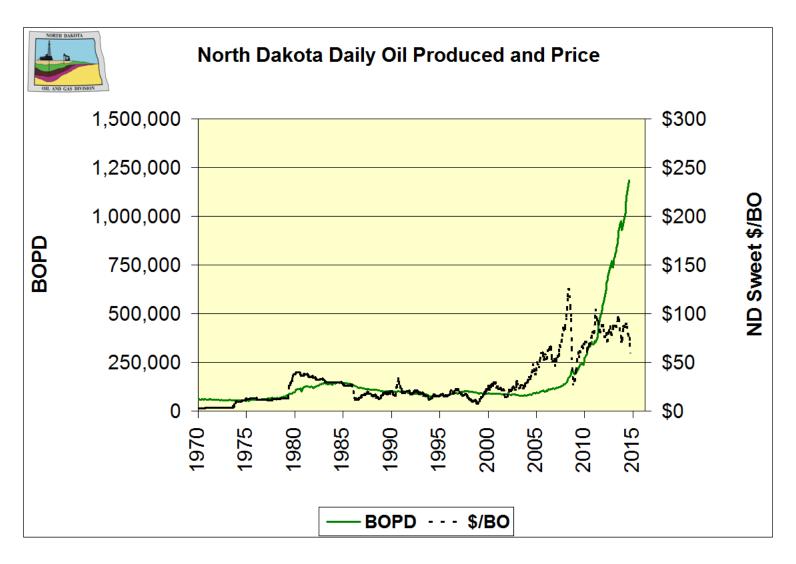




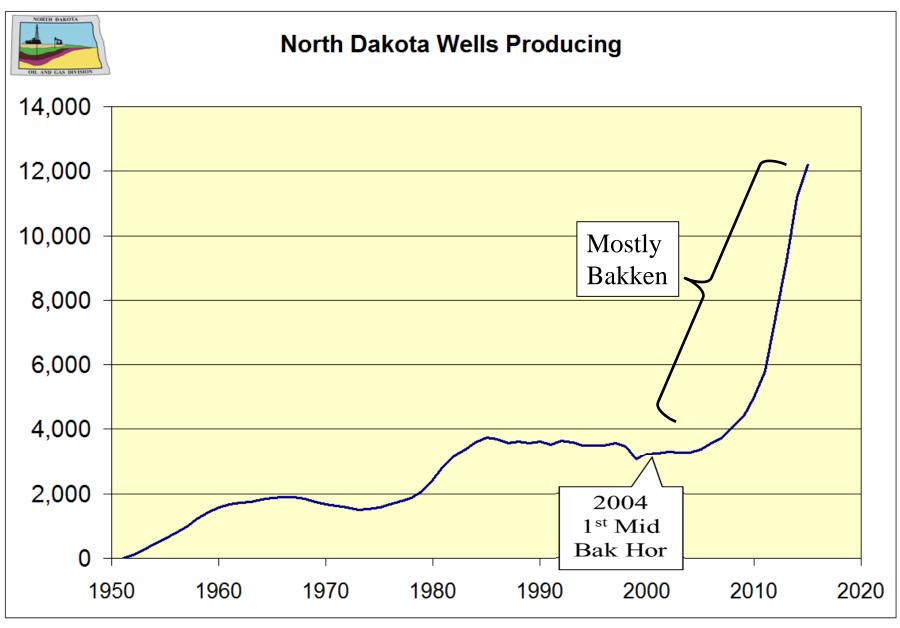


WELLS

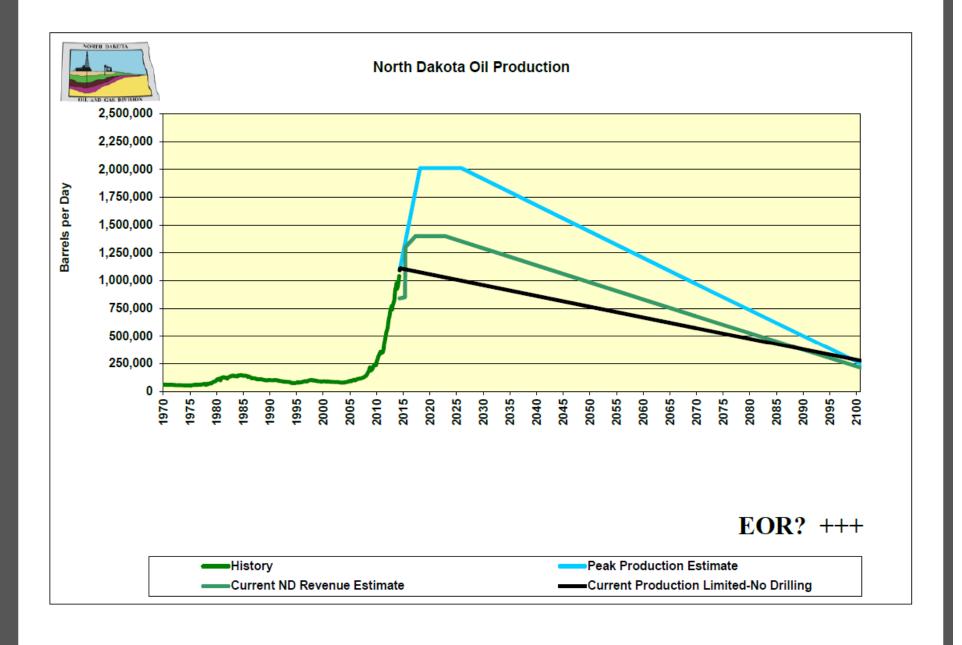
- 12,439 wells currently producing
 - 9,397 Bakken
- < 1,000 to secure leases
- 40,000 additional development wells
 - 190 rigs another 18 years
- Bakken Pool 4 targets = more wells

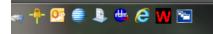


Production 1,190,583 bopd (appr 1,129,174 Bakken—95%)



12,439 total wells - 9,397 Bakken horizontal (76%)















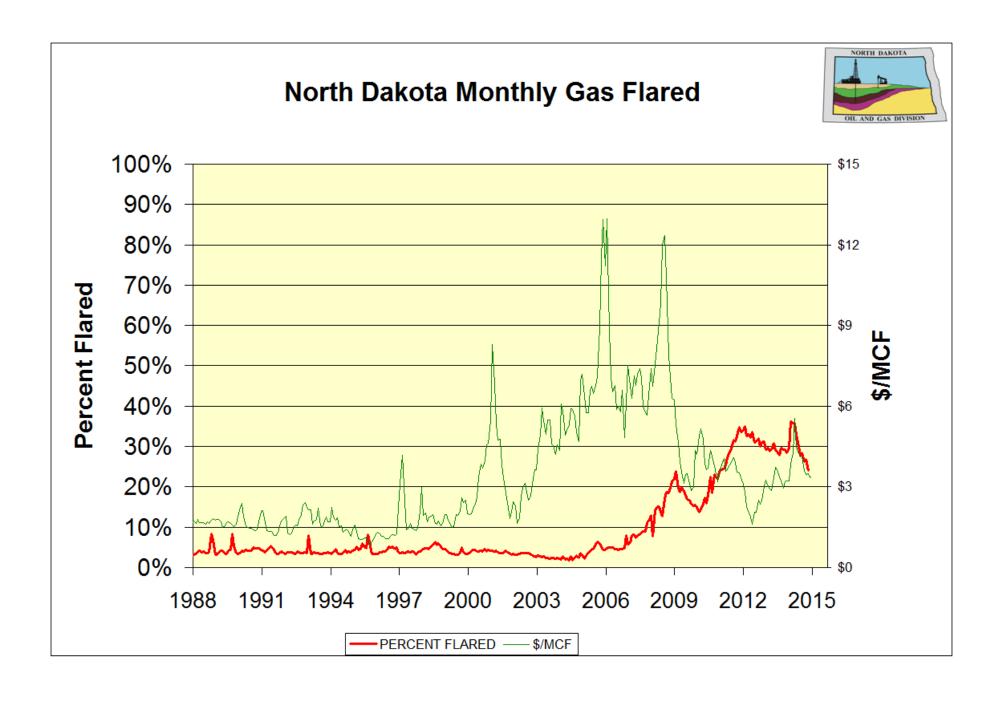


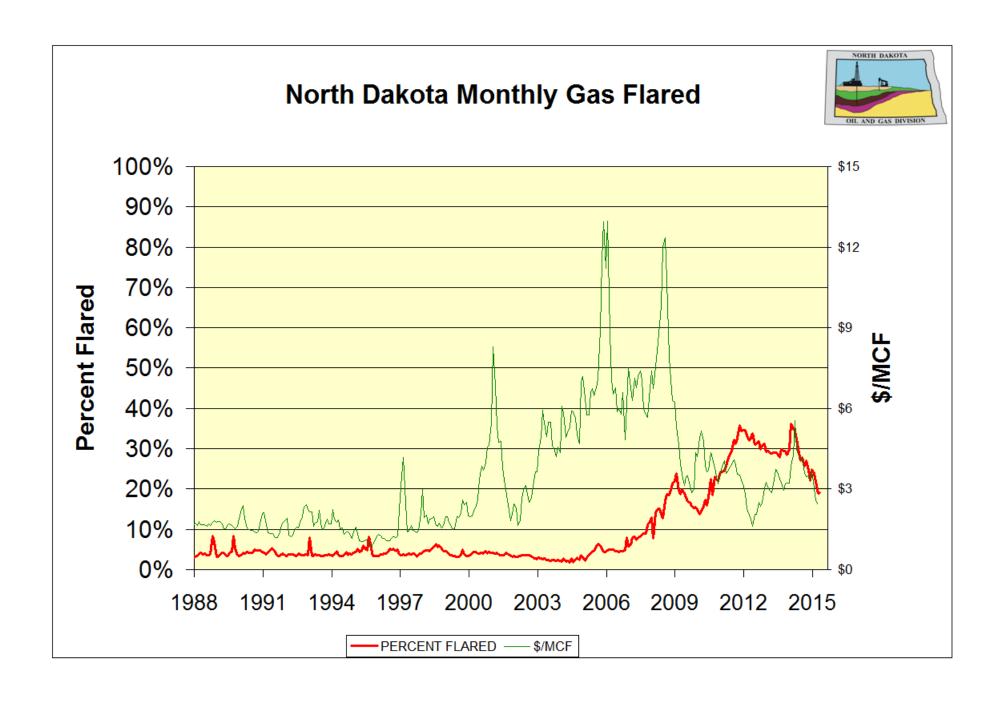


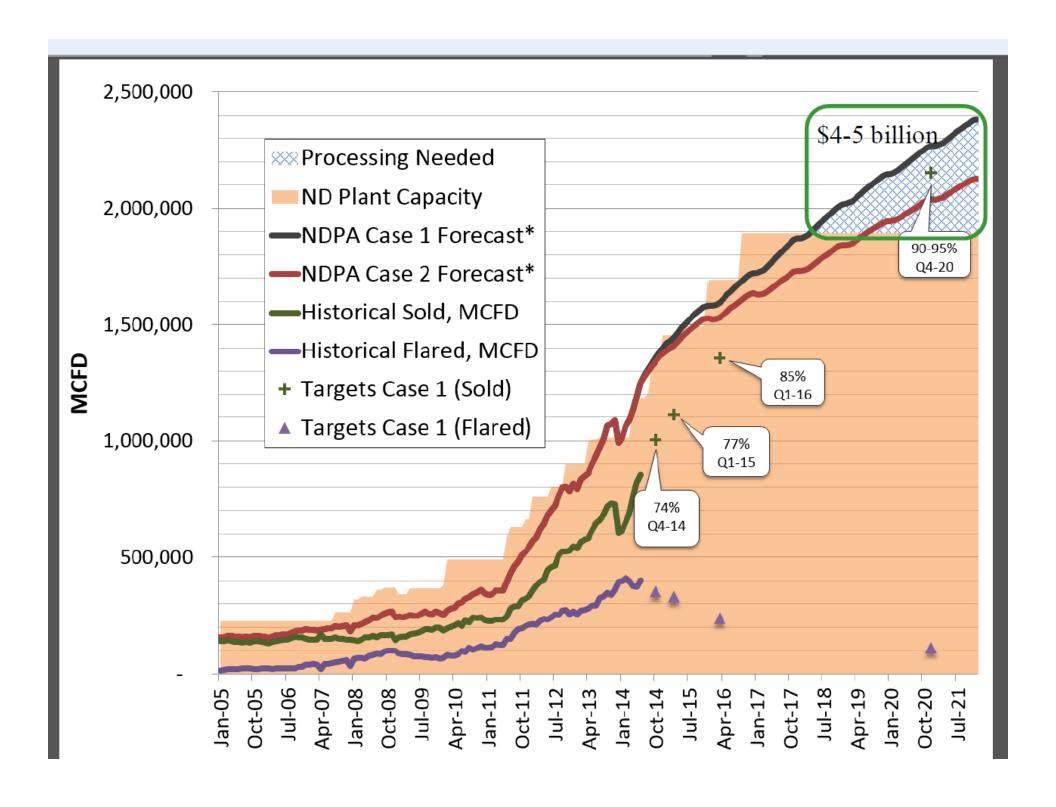












WHAT'S AHEAD

- Spearfish horizontal play
- Tyler horizontal play
- Three Forks—testing lower benches
- Enhanced Recovery in Bakken

