



CENTRAL TANK BATTERY WELL TEST REPORT - FORM 11

DEPARTMENT OF MINERAL RESOURCES
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 474
BISMARCK, ND 58505-0614
SFN 54257 (05-2009)

NDIC CTB No.

Page _____ of _____

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL.

Amended

| | | | | | | |
|--|---------|---------|----------------------|-------------------|---|----------|
| Field | | | County | | Ownership <input type="checkbox"/> Diverse <input type="checkbox"/> Common | |
| CTB Location | Qtr-Qtr | Section | Township N | Range W | County | |
| Operator | | | | | Telephone Number | |
| Address | | | City | | State | Zip Code |
| Test Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Other | | | | | | |

| Well Name and Number | Well File Number | Starting Test Date | Ending Test Date | Hours Tested | Oil (Bbls) | Water (Bbls) | Gas (MCF) |
|----------------------|------------------|--------------------|------------------|--------------|------------|--------------|-----------|
| | | | | | | | |

Comments

| | | | |
|--|--------------|-------|------|
| I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records. | | | Date |
| Signature | Printed Name | Title | |

| | | |
|------------------------------|----------------------|---------------|
| Above Signature Witnessed By | | |
| Witness Signature | Witness Printed Name | Witness Title |

CENTRAL TANK BATTERY WELL TEST REPORT - FORM 11 AND FORM 11A

1. This completed report shall be signed and witnessed and filed pursuant to Section 43-02-03-48.1 of the North Dakota Administrative Code (NDAC).
2. Wells shall be clearly identified by well name and number and well file number. The field, county, operator, well names and numbers, and file numbers shall coincide with the official records on file with the Commission.
3. All liquid volumes shall be reported as barrels (42 gallons) and rounded to the nearest full barrel. All gas volumes shall be reported as MCF. All oil and gas volumes shall be corrected to 14.73 psia and 60 degrees F.
4. All wells in a central tank battery shall be tested for a minimum of 24 hours or as provided for in field rules.
5. A separate report is required for each central tank battery. If additional space is needed, Form 11A may be used.
6. If this is an amended report, the amended volumes shall be clearly indicated.
7. The original of this report shall be filed with the Department of Mineral Resources, Oil and Gas Division, 600 East Boulevard, Dept. 474, Bismarck, ND 58505-0614, within 30 days after the tests are completed.