



WELL INTEGRITY REPORT - FORM 19

DEPARTMENT OF MINERAL RESOURCES
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 474
 BISMARCK, ND 58505-0614
 SFN 5767 (10-2001)

Well File No.
UIC No.

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
 PLEASE SUBMIT THE ORIGINAL.

Date of Test		Name of Contractor Performing Pressure Test			
Operator				Telephone Number	
Address		City		State	Zip Code
Well Name and Number		Field			
Location of Well	Qtr-Qtr	Section	Township N	Range W	County

WELL DATA

Formation		Perforations Feet			
Tool Type	Packer CIBP	CICR	Depth Feet	Packer Model	
Tubing Size Inches		Tubing Type			
Well Type Disposal Well Enhanced Recovery Well		Reason for Test UIC MIT TA		Type of Test TAO Workover MIT Initial MIT Annual MIT 5 Year MIT	

BEFORE TEST

Tubing Pressure PSIG FTP or SITP			Annulus or Casing Pressure PSIG		
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START OF TEST

Starting Tubing Pressure PSIG FTP or SITP			Starting Annulus or Casing Pressure PSIG		
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END OF TEST

Ending Tubing Pressure PSIG FTP or SITP			Ending Annulus or Casing Pressure PSIG		
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TEST DATA

Annular or Casing Fluid		Fluid Used to Test		Amount of Fluid Needed to Fill Annulus or Casing Bbls		
Length of Test Minutes		Was Annulus or Casing Bled Off to Zero After Test? Yes No - Pressure Left				PSIG

COMMENTS

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This report is true and complete to the best of my knowledge.

Company Representative Witnessing Test	Title
Commission Field Inspector Witnessing Test	

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1. A Well Integrity Report - Form 19 (SFN 5767) shall be filed with the Commission subsequent to any workover conducted on a UIC well, any periodic pressure test conducted on a UIC well, or any pressure test conducted for temporary abandonment purposes. This report will be filed by the Commission field inspector if they witness the mechanical integrity test.
2. The well file number, UIC number, operator, well name and number, field, well location, and any other pertinent information shall coincide with the official records on file with the Commission. If it does not, an explanation shall be given.
3. The "Before Test" section of the report shall report the condition(s) of the well prior to connecting to the well for the mechanical integrity test.
4. The "Start of Test" section of the report shall report the condition(s) of the well after pressuring up the well to start the mechanical integrity test.
5. The "End of Test" section of the report shall report the condition(s) of the well at the end of the test interval prior to relieving the pressure on the well.
6. The original of this report shall be filed with the Department of Mineral Resources, Oil and Gas Division, 600 East Boulevard, Dept. 474, Bismarck, ND 58505-0614.