



OIL PRODUCTION REPORT - FORM 5

DEPARTMENT OF MINERAL RESOURCES
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 474
BISMARCK, ND 58505-0614
SFN 5750 (03-2004)

Page
of

Amended

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL.

For Month/Year

Field	Pool	County	
Operator		Telephone Number	
Address	City	State	Zip Code

Well Name and Number	Well File Number	Stored And/Or Meter Reading First of Month	Clean Oil Prod. (Bbls)	Days Prod.	BS & W Drawn (Bbls)	Lease Use (Bbls)	Runs This Month (Bbls)	Stored And/Or Meter Reading End of Month	Water Prod. (Bbls)

Purchaser	Transporter
-----------	-------------

Comments

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.	Date
--	------

Signature	Printed Name	Title
-----------	--------------	-------

Above Signature Witnessed By

Witness Signature	Witness Printed Name	Witness Title
-------------------	----------------------	---------------

OIL PRODUCTION REPORT - FORM 5 AND FORM 5A
SFN 5750 AND SFN 5751

1. This report is required as a regular monthly report, regardless of the status of operations.
2. This completed report shall be signed and witnessed as provided for in Section 43-02-03-52 of the North Dakota Administrative Code (NDAC).
3. Please refer to Sections 43-02-03-47, 43-02-03-48, 43-02-03-52 NDAC regarding reporting requirements for oil produced and oil sold.
4. Wells shall be clearly identified by well name and number and well file number. The field, pool, county, operator, well names and numbers, and file numbers shall coincide with the official records on file with the Commission.
5. Under the column headed "Clean Oil Prod. Barrels" indicate, for each well, its production for the entire month.
6. Any "BS&W Drawn" and "Lease Use" volumes shall be explained in the "Comments" section.
7. "BS&W Drawn" includes: evaporation, gravity adjustment, inventory adjustment, removal of tank bottoms, shipping loss, shrinkage, temperature and gravity correction, and water drawn off.
8. "Lease Use" includes: negative adjustment due to rounding, negative meter adjustment, oil burned in flare, oil burned in pit, oil lost during workover, oil lost in fire, oil spilled or leaked and not recovered, and oil used in hot oil treatment.
9. Under the column headed "Runs This Month" indicate the amount of oil removed from the well. If a portion of the oil was taken from the well by anyone other than the parties listed on the approved Authorization to Purchase and Transport Oil from Lease - Form 8 (SFN 5698) on file with the Commission, a proper notation shall be made in the comments section.
10. All volumes shall be reported as barrels (42 gallons), corrected to 14.73 psia and 60 degrees F. All volumes shall be rounded to the nearest full barrel.
11. A separate report is required for each different Field, Pool, County, or Operator. If additional space is needed, Form 5A (SFN 5751) may be used.
12. If this is an amended report, the amended volumes shall be clearly indicated.
13. The original of this report shall be filed with the Department of Mineral Resources, Oil and Gas Division, 600 East Boulevard, Dept. 474, Bismarck, ND 58505-0614, on or before the first day of the second succeeding month. WELLS FOR WHICH THIS REPORT IS NOT RECEIVED MAY BE SHUT-IN.